

Reliability Standards and Compliance Subcommittee

WebEx

Thursday, February 14, 2019

9:00 am to 10:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order (Mr. Walker)

Subcommittee Members:

Mark Holman, Chair	Manager, Reliability Compliance Department.
Preston Walker, acting Secretary	Sr. Analyst, Reliability Compliance Department.
Sean Bodkin	Dominion Virginia Power
Thomas Buhler	Rockland Electric Company
Ann Carey	FirstEnergy Solutions Corp.
Claudine Fritz	Exelon Business Services Company, LLC
David Fusek	Appalachian Power Company
Mark Garza	FirstEnergy Solutions Corp.
Marlene George	UGI Utilities, Inc.
Wayne Harcourt	Duke Energy Ohio, Inc.
Brian Houser	PPL Electric Utilities Corp. dba PPL Utilities
Sherri Johnson	First Energy Corp.
Mark Klohonatz	FirstEnergy Solutions Corp.
Jenjira Knernschild	ODEC
Michelle Longo	PPL Electric Utilities Corp. dba PPL Utilities
Yohannes Mariam	Office of the Peoples Counsel for the District of Columbia
Quinn Morrison	Exelon Business Services Company, LLC
Aubrey Short	FirstEnergy Solutions Corp.
Rucci Singh	Duquesne Light Company
Joseph Smith	Public Service Electric & Gas Company
Jacque Smith	Duquesne Light Company
Richard Straight	FirstEnergy Solutions Corp.
Reed Thompson	Public Service Electric & Gas Company
Richard Vendetti	City of Cleveland, DPU, Div of Cleveland Public Pwr

PJM Staff:

Kristen Foley	Paralegal, Reliability Compliance
Michael Herman	Sr. Engineer, PJM Transmission Planning
Srinivas Kappagantula	Sr. Analyst, Reliability Compliance.
Mark Kuras	Sr. Lead Engineer, Reliability Compliance.
Thomas Moleski	Sr. Compliance Specialist, Reliability Compliance
Chris Moran	Sr. Lead Analyst, Reliability Compliance.
Chris Pulong	Director, PJM Dispatch
Preston Walker	Sr. Analyst, Reliability Compliance

b) Review of Administrative Documents (Mr. Walker)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Walker)

The Agenda was approved as presented.

d) Approval of the November 15th, 2018 Meeting Minutes (Mr. Walker)

The November 15th Meeting Minutes were approved with the recommended changes to attendees.

2) PJM Compliance Activities

a) Manual Updates

- i) Manual M13 revision changes (Mr. Piling)
 - (1) Mr. Piling outlined the changes to Manual M13
 - (a) Attachment J, PJM Disturbance Reporting Plan, has been updated to align with the language and reporting changes in the new version of NERC EOP-004-4 effective 4/1/2019.
 - (b) Attachment J also updated to more accurately reflect OE-417 reporting requirements.

b) NERC Standard Drafting Team Vacancies (Mr. Walker)

Mr. Walker advised that there are no vacancies for any NERC Standard Drafting teams.

The committee was also advised that the CIP modifications drafting team will take place next week and may be looking for people to join the team. Additionally, Mark Kuras has been chosen to join the PRC-024 drafting team.

c) Generator Contacts from PJM's Resource Tracker application (Mr. Walker)

Mr. Walker advised that the Generator Contacts are updated every six months from Resource Tracker and posted on pj.com. The language of the website posting will be reviewed and updated.

d) Compliance Bulletin 17 CB017 (Mr. Walker)

Mr. Walker noted that the capacity of the largest BES generating unit within the Balancing Authority Area has increased and Compliance Bulletin 17 (CB017) has been updated accordingly. CB017 will be reviewed at the next System Operation Subcommittee meetings.

3) FERC, NERC, and Regional Activities

a) Committee Updates

Mr. Holman advised that, as part of the 2019 ReliabilityFirst Audit, PJM has received an Internal Controls Evaluation (ICE), with the hope that it will reduce the scope of the actual audit. PJM currently has the scope of the ICE and is looking at its internal controls. Mr. Holman will provide a standing update to the committee.

b) Standards Under Development (Mr. Walker)

Mr. Walker advises that there no updates.

c) TPL-001-4 R8 and IRO-017-1 R2 (Mr. Herman)

Mr. Herman advised that the 2018 RTEP Baseline Assessment was forwarded via e-mail to comply with the TPL-001-4 R8 requirement to distribute its Planning Assessment results to adjacent Planning Coordinators and adjacent Transmission Planners within 90 calendar days of completing its Planning Assessment. The 2018 RTEP Baseline Assessment and the 2018 Extreme Event Analysis was also forwarded via e-mail to ReliabilityFirst and SERC.

Mr. Herman also advised that the 2018 RTEP Baseline Assessment was also provided to PJM Operations to comply with the IRO-017-1 R2 requirement to coordinate with Operations regarding outages.

4) Member Issues and Future Agenda Items

5) Future Meeting Dates*

Friday, March 15 th	10:00 AM	WebEx
Friday, April 12 th	10:00 AM	WebEx *
Thursday, May 16 th	10:00 AM	Meeting and WebEx
Friday, June 21 st	10:00 AM	WebEx
Friday, July 19 th	10:00 AM	WebEx
Thursday, August 15 th	10:00 AM	Meeting and WebEx
Friday, September 20 th	10:00 AM	WebEx
Friday, October 18 th	10:00 AM	WebEx
Thursday, November 14 th	10:00 AM	Meeting and WebEx
Friday December 13 th	10:00 AM	WebEx *

* out of sync to avoid a holiday conflict.

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Kristen Foley

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. This meeting is being recorded for PJM training purposes, and participation in the meeting assumes consent

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.

Provide feedback on the progress of this group: [Facilitator Feedback Form](#) Visit learn.pjm.com, an easy-to-understand resource about the power industry and PJM's role.