

Manual M-14G Changes

Bernie O'Hara
Interconnection Projects
Markets & Reliability Committee
December 19, 2019

- Issues with the Interconnection process for non-jurisdictional small energy only resources
 - 2 MW or less for synchronous units
 - 5 MW or less for inverter based units
- Fast Track process for the above exists for FERC jurisdictional interconnections under Attachment Y
- Existing Manual 14G language not prescriptive enough about the timeline or process for non-jurisdictional requests
- Package B in the DERS proposed changes to Manual 14G to capture the above

Manual 14G – Section 2.2

Attachment Y **applications screens** are only applicable to a FERC jurisdictional interconnection (refer to section 1.4). If an Attachment Y is received for an interconnection that is determined to be non-FERC jurisdictional, the Tariff processes cannot be used for interconnecting the proposed facilities, and the Tariff screens process does not apply. For non-jurisdictional requests, PJM will study for impacts to the Transmission System and, **if there are no impacts, issue a wholesale market participation agreement within 90 days of the determination of a valid Interconnection Request. If it is determined that there are impacts to the Transmission System, the request will be processed per Section 5.4 of this Manual 14G.** It is up to the customer to meet the non-FERC entity's interconnection requirements.