

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER20-1590-001

Issued: September 3, 2020

Chenchao Lu
PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403

Reference: Compliance Filing Concerning Load Management Testing Requirements

On July 13, 2020, PJM Interconnection, L.L.C. (PJM) submitted a compliance filing to make explicit that a load management test for Demand Resources and Price Responsive Demand will be conducted once each delivery year, alternating between the summer (June through October) and winter (November through March) period,¹ as directed by the Commission in its June 16, 2020, order accepting PJM's proposed load management testing enhancements.² PJM states that it proposes to add certain clarifying language to the PJM Open Access Transmission Tariff in Attachment DD, section 11A(b)(iii)(D), and to the PJM Reliability Assurance Agreement in Schedule 6.1, section L.1(c).

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2019), your submittal is accepted for filing, effective June 17, 2020 as requested.

The filing was noticed on July 13, 2020, with comments, interventions, and protests due on or before August 3, 2020. Pursuant to Rule 214 (18 C.F.R. § 385.214), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [ATTACHMENT DD.11A, OATT ATTACHMENT DD.11A LOAD MANAGEMENT TEST FAILURE CHARGE, 9.0.0](#) and [RAA SCHEDULE 6.1, RAA SCHEDULE 6.1, 8.0.0](#).

² *PJM Interconnection, L.L.C.*, 171 FERC ¶ 61,210 (2020).

or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East