## Newcomerstown-Salt Fork Switch 69 kV Rebuild

### **General Information**

Proposing entity name AEPSCT

Company proposal ID AEP\_B

PJM Proposal ID 182

Project title Newcomerstown-Salt Fork Switch 69 kV Rebuild

Project description

AEP is proposing to rebuild approximately 8.9 miles of 69 kV line between Newcomerstown and

Salt Fork Switch with 556 ACSR conductor. Anticipated SN/SE rating for two branch sections to be addressed ( 245253 to 245450 & 245450 to 245493) by the project is 73/73/91/91 MVA, set by 336

ACSR on the line not included in the rebuild.

Project in-service date 06/2025

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits

## **Project Components**

1. Newcomerstown-Salt Fork Partial Rebuild

### **Transmission Line Upgrade Component**

Component title Newcomerstown-Salt Fork Partial Rebuild

Impacted transmission line

Newcomerstown-Salt Fork 69 kV Line

2020-W1-182

Point A Newcomerstown

Point B Kimbalton

Point C Salt Fork

Terrain description Rural with gently rolling hills

#### **Existing Line Physical Characteristics**

Operating voltage 69 kV

Conductor size and type Sections of 3/0 copper and sections of 336.4 kcm ACSR (18/1)

Hardware plan description

All sections of 69 kV transmission line containing 3/0 copper conductor will be reconductored and rebuilt. All sections of 69 kV transmission line containing 335.4 kcm ACSR (18/1) will remain as is.

Designed

Normal ratings

Existing structures are either single or H-Frame wood poles. Due to routine various pole replacement projects over the years, the structures have various ages. The 3/0 copper conductor was installed in the 1920's when the line was originally constructed. The 336.4 kcm (18/1) conductor was installed in the late 1960's as part of the construction of I-77 which crosses or parallels this line in several areas.

Operating

Emergency ratings

### **Proposed Line Characteristics**

Tower line characteristics

Voltage (kV)	69.000000	69.000000

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Summer (MVA) 102.000000 142.000000

Winter (MVA) 129.000000 160.000000

Conductor size and type 556.5 kcm ACSR (26/7) Dove

Shield wire size and type 7#10 Alumoweld

Rebuild line length 8.9 miles

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Rebuild portion description

Right of way

Construction responsibility

Additional comments

#### **Component Cost Details - In Current Year \$**

Engineering & design

Permitting / routing / siting

ROW / land acquisition

Materials & equipment

Construction & commissioning

Construction management

Overheads & miscellaneous costs

Contingency

Sections of line with 3/0 copper conductor and #1 copper overhead shield wire will be completely rebuilt and/or reconductored, approximately 8.9 miles. Sections of line with 336.4 kcm ACSR (18/1) conductor and 7#10 alumoweld overhead shield wire will remain as is, approximately 5.7 miles.

This project addressed the rebuild of the existing Newcomerstown – Salt Fork 69kV transmission line. Supplemental right-of-way acquisition is expected to support the centerline rebuild solution in order to provide the most efficient solution for this project. The project rebuild will begin at the existing Newcomerstown Station site, and run in a general southern direction to the existing Salt Fork Switch. Aside from anticipated labor and easement consideration associated with completing all necessary right-of-way acquisition support and non-environmental permitting work, no additional action is anticipated as part of this project at this time. This existing transmission line traverses land located in Tuscarawas County and Guernsey County, in northeast Ohio. A review of existing easements held does indicate a need to supplement existing easements in order to alleviate specific restrictions that will allow for a more effective project solution. Right-of-way acquisition efforts will focus on approximately seventy-nine (79) parcels. A tabletop analysis found there are at least eight (8) publicly-owned parcels crossed as part of this project, covering both this component and Component 3. This does not include Ohio Department of Transportation road rights-of-way or lands bounding U.S. Interstate Highway 77. At this time, the presumption is that our existing easements with the State of Ohio for this line will need to be supplemented and further defined. Land use types within the project footprint are predominantly agricultural and residential properties identified through Tuscarawas County and Guernsey County online property information listings.

AEP

Business confidential information

Detailed cost breakdown

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Total component cost \$15,884,201.49

Component cost (in-service year) \$.00

# **Congestion Drivers**

None

# **Existing Flowgates**

FG#	From Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type
AEP-T366	245253	05NEWCOMTW	245450	05KIMBLTN	1	69	205	FERC 715 Thermal
AEP-T367	245253	05NEWCOMTW	245450	05KIMBLTN	1	69	205	FERC 715 Thermal
AEP-T368	245450	05KIMBLTN	245493	05SALTFRKZ	1	69	205	FERC 715 Thermal
AEP-T373	245450	05KIMBLTN	245493	05SALTFRKZ	1	69	205	FERC 715 Thermal

# **New Flowgates**

None

## **Financial Information**

Capital spend start date 09/2022

Construction start date 03/2024

Project Duration (In Months) 33

## **Additional comments**

None

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