

Attachment H  
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

**NextEra Energy Transmission MidAtlantic Indiana, Inc.**

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 1,421,472
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	15,345.47	TP 1.00	15,345.47
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	15,345.47		15,345.47
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 1,406,126
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J		DA 1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 1,406,126

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Line No.	(1)	(2)	(3)	(4)	(5)
Line No.	RATE BASE:	Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	8,137,573	TP	1.00 8,137,573
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	578	W/S	1.00 578
5	Common	356.1 for end of year, records for other months	-	CE	1.00 -
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	8,138,151	GP=	1.00 8,138,151
	ACCUMULATED DEPRECIATION (Notes U and R)				
7	Production	219.20-24.c for end of year, records for other months	-	NA	-
8	Transmission	Attachment 4, Line 14, Col. (h)	1,819,168	TP	1.00 1,819,168
9	Distribution	219.26.c for end of year, records for other months	-	NA	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	-	W/S	1.00 -
11	Common	356.1 for end of year, records for other months	-	CE	1.00 -
12	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	1,819,168		1,819,168
	NET PLANT IN SERVICE				
13	Production	(line 1 minus line 8)	-		-
14	Transmission	(Line 2 minus line 9)	6,318,405		6,318,405
15	Distribution	(line 3 minus line 10)	-		-
16	General & Intangible	(Line 4 minus line 11)	578		578
17	Common	(line 5 minus line 12)	-		-
18	TOTAL NET PLANT	(Sum of Lines 15 through 19)	6,318,983	NP=	1.00 6,318,983
	ADJUSTMENTS TO RATE BASE (Note R)				
19	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero -
20	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(868,481)	NP	1.00000 (868,481)
21	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(236,622)	NP	1.00000 (236,622)
22	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	-	NP	1.00000 -
23	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000 -
24	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000 -
25	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	1.00000 -
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000 -
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000 -
28	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	(1,105,103)		(1,105,103)
	LAND HELD FOR FUTURE USE				
29		Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00 -
	WORKING CAPITAL				
30	CWC	(Note D)	89,779		89,779
31	Materials & Supplies	1/8*(Page 3, Line 14 minus Page 3, Line 11)	-	TP	1.00 -
32	Prepayments (Account 165)	Attachment 4, Line 14, Col. (f) (Note C)	4,010	GP	1.00 4,010
33	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	93,789		93,789
34	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	5,307,669		5,307,669

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For the 12 months ended 12/31/2023

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
1	O&M				
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	132,835	TP	1.00
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	585,396	W/S	1.00
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00
8	Common	356.1	-	CE	1.00
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000
10	Account 566				
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-		
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	718,231		718,231
15	DEPRECIATION EXPENSE (Note U)				
16	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)	132,207	TP	1
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)	-	W/S	1
18	Common	336.11.b, d & e	-	CE	1
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	132,207		132,207
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1
25	PLANT RELATED				
26	Property	263.i Attach. 5, Line 26, Co.1 (e)	2,273	GP	1
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	2,273		2,273
31	INCOME TAXES	(Note G)			
32	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT})\} / (1 - \text{SIT} * \text{FIT} * p)$	WCLTD = Page 4, Line 20	0.25		
33	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R))=$	R = Page 4, Line 23	0.25		
34	FIT & SIT & P	(Note G)			
35					
36	$1 / (1 - T) = (T \text{ from line 32})$		1.33		
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-		
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-		
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	491		
40	Income Tax Calculation	(Line 33 times Line 46)	113,930	NA	1.00
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	654	NP	1.00
44	Total Income Taxes	(Sum of Lines 40 through 43)	114,585		114,585
45	RETURN				
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	454,176	NA	454,176
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	1,421,472		1,421,472

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For the 12 months ended 12/31/2023

	(1)	(2)	(3)	(4)	(5)
<b>SUPPORTING CALCULATIONS AND NOTES</b>					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			8,137,573
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			8,137,573
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		-
					W&S Allocator (\$ / Allocation) = 1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric (line 13 / line 16)
13	Electric	200.3.c	6,318,405		1.00000 * W&S Allocator (line 11) = 1.00000 = CE
14	Gas	201.3.d	-		
15	Water	201.3.e	-		
16	Total	(Sum of Lines 13 through 15)	6,318,405		
17	RETURN (R)				
18		(Note V)			
19			\$	%	Cost (Notes K, Q, & R) Weighted
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	25,226,721	0.36	0.06 =WCLTD
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	-
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	45,237,213	0.64	10.10% 0.06
23	Total	(Attachment 5, line 51)	70,463,934		0.09 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			15,345
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				15,345

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For the 12 months ended 12/31/2023

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter										
A	Reserved									
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.									
C	Identified in Form 1 as being only transmission related.									
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.									
E	Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.									
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.									
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).									
	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Inputs Required:</td> <td style="width: 30%;">FIT =</td> <td style="width: 40%; text-align: right;">21%</td> </tr> <tr> <td></td> <td>SIT =</td> <td style="text-align: right;">4.900% (State Income Tax Rate or Composite SIT)</td> </tr> <tr> <td></td> <td>p =</td> <td style="text-align: right;">0% (percent of federal income tax deductible for state purposes)</td> </tr> </table>	Inputs Required:	FIT =	21%		SIT =	4.900% (State Income Tax Rate or Composite SIT)		p =	0% (percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	21%								
	SIT =	4.900% (State Income Tax Rate or Composite SIT)								
	p =	0% (percent of federal income tax deductible for state purposes)								
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).									
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.									
J	Enter dollar amounts									
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.									
L	Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.									
M	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.									
N	Company will not have any grandfathered agreements. Therefore, this line shall remain zero.									
O	The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.									
P	Reserved									
Q	Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's <a href="https://fred.stlouisfed.org/">https://fred.stlouisfed.org/</a> .									
R	Calculate using 13 month average balance, except ADIT.									
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.									
T	Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.									
U	Excludes Asset Retirement Obligation balances									
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.									
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference									
X	Calculated on Attachment 4 for the true up and on Attachment 4a for the projection									
Y	Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.									

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	8,137,573	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	6,318,405	
<b>O&amp;M EXPENSE</b>				
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	718,230.6	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.09	0.0882610
<b>GENERAL, INTANGIBLE AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>				
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	-	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
<b>TAXES OTHER THAN INCOME TAXES</b>				
7	Total Other Taxes	Attach H, p 3, line 30 col 5	2,272.98	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	(15,345)	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>0.088540</b>
<b>INCOME TAXES</b>				
12	Total Income Taxes	Attach H, p 3, line 44 col 5	114,585	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
<b>RETURN</b>				
14	Return on Rate Base	Attach H, p 3, line 46 col 5	454,176	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.07	0.07
<b>16</b>	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.09</b>	<b>0.09</b>

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a	L6617/L6615/L97008 Rebuild/Reconductor	s2509/s2631	\$	7,348,229	0.09	650,615	\$ 5,705,520	0.09	513,591	119,383	1,283,589	-	1,283,589	-	1,283,589	-	1,283,589
15b	L94507 Reconductor	b3775.2	\$	789,345	0.09	69,889	\$ 612,885	0.09	55,170	12,824	137,883	-	137,883	-	137,883	-	137,883
15c			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
			\$	-	0.09	-	-	0.09	-	-	-	-	-	-	-	-	-
16	Annual Totals																1,421,472

Note Letter

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as a separate line item.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant

F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year

G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.

J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

K Requires approval by FERC of incentive return applicable to the specified project(s)

M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.

N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11

O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

1 Rate Base	Attachment H, Page 2 line 37, Col.5		5,307,669
2 100 Basis Point Incentive Return			
		\$	\$
		Cost	Weighted
3 Long Term Debt	(Attachment H, Notes Q and R)	-	-
4 Preferred Stock	(Attachment H, Notes Q and R)	-	-
	Cost = Attachment H, Page 4 Line 22, Cost plus .01	0.1110	-
5 Common Stock	(Attachment H, Notes K, Q and R)	-	-
6 Total (sum lines 3-5)		-	-
7 100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)			-
8 INCOME TAXES			
9 $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.2487	
10 $CIT=(T/1-T) * (1-(WCLTD/R)) =$		-	
11 WCLTD = Line 3			
12 and FIT, SIT & p are as given in footnote K.			
13 $1 / (1 - T) =$ (from line 9)		1.3310	
14 Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-	
15 Excess Deferred Income Taxes (enter negative)	Attachment H, Page 3, Line 38	-	
16 Tax Effect of Permanent Differences (Note B)	Attachment H, Page 3, Line 39	491.45	
17 Income Tax Calculation = line 10 * line 7		-	NA
18 ITC adjustment (line 13 * line 14)		-	NP 1.00
19 Excess Deferred Income Tax Adjustment (line 13 * line 15)		-	NP 1.00
20 Permanent Differences Tax Adjustment (line 13 * 16)		654.14	NP 1.00
21 Total Income Taxes (sum lines 17 - 20)		654.14	654.14
22 Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)		654.14
23 Return (Attach. H, page 3 line 46 col 5)			454,176.24
24 Income Tax (Attach. H, page 3 line 44 col 5)			114,584.59
25 Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)		568,760.82
26 Incremental Return and Income Taxes for 100 basis point increase in ROE (Line 22 - line 25)			(568,106.68)
27 Rate Base (line 1)			5,307,669
28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)		(0.1070)

**Notes:**

- A** Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.  
For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B** The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference



Attachment 3  
Project True-Up  
NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 Rate Year being Trued-Up	Revenue Requirement Projected For Rate Year		Revenue Received <sup>d</sup>	Actual Revenue Requirement	Annual True-Up Calculation					
2	A	B	C	D	E	F	G	H	I	J
	Project # Or Other Identifier	Project Name	Projected Net Revenue Requirement <sup>f</sup>	% of Total Revenue Requirement	Revenue Received (E. Line 2) x (D)	Actual Net Revenue Requirement <sup>g</sup>	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
		2023			\$ 1,113,333					
3	Attachment H	Lake County and	1,731,901	1.00	1,113,333	1,406,126	292,792.63	-	46,579	339,372
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)		1,731,900.61	1.00	1,113,333.41	1,406,126.04	292,792.63		46,579	339,372
								Monthly Interest Rate Interest Income (Expense)	7.95%	46,579

- Notes:
- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
  - 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
  - 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
  - 4) Interest from Attachment 6.
  - 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Prior Period Adjustment**

	(a)	(b)	(c)	(d)
5	Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
	-	-	-	-

- Notes:
- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
  - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Line No	Month (a)	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	2,636,172	578	-	-	-	1,504	1,973,850	-
2	January	2,636,172	578	-	-	-	-	1,717,599	-
3	February	2,636,172	578	-	-	-	-	1,152,155	-
4	March	2,636,172	578	-	-	-	-	218,861	-
5	April	2,636,172	578	-	-	-	-	1,048,805	-
6	May	2,636,172	578	-	-	-	-	2,495,760	-
7	June	2,636,172	578	-	-	-	-	2,482,839	-
8	July	2,636,172	578	-	-	-	-	2,428,272	-
9	August	2,636,172	578	-	-	-	-	2,419,986	-
10	September	2,636,172	578	-	-	-	-	2,417,190	-
11	October	2,636,172	578	-	-	-	-	2,409,666	-
12	November	2,636,172	578	-	-	-	-	2,397,052	-
13	December	74,154,392	578	-	-	-	50,624	487,146	-
14	Average of the 13 Monthly Balances	8,137,573	578	-	-	-	4,010	1,819,168	-

**Adjustments to Rate Base**

Line No	Month (a)	Unamortized Regulatory	Unamortized Abandoned	Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255
		Asset (b)	Plant (c)	Accumulated Deferred Income Taxes (Note D) (d)	Accumulated Deferred Income Taxes (Note D) (e)	Accumulated Deferred Income Taxes (Note D) (f)	Accumulated Deferred Income Taxes (Note D) (g)	Accumulated Deferred Investment Credit (h)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	868,481	236,622	-	-

Attachment 4  
Rate Base Worksheet  
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
List of all reserves:	Amount		Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29								
30a	Reserve 1	-	-	-				-
30b	Reserve 2	-	-	-				-
30c	Reserve 3							
30d	Reserve 4							
30e	...							
30f	...	-	-	-				-
31	Total	-	-	-				-

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 107 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

**NextEra Energy Transmission MidAtlantic Indiana, Inc.**  
**Attachment 4a - Accumulated Deferred Income Taxes**  
**Year Ended December 31, 2023**

Rate Year = *Actual 2023*

**1 Account 190**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
5	December 31st balance						
6	January	31	31	0.92	-	-	-
7	February	28	28	0.84	-	-	-
8	March	31	31	0.76	-	-	-
9	April	30	30	0.67	-	-	-
10	May	31	31	0.59	-	-	-
11	June	30	30	0.51	-	-	-
12	July	31	31	0.42	-	-	-
13	August	31	31	0.34	-	-	-
14	September	30	30	0.25	-	-	-
15	October	31	31	0.17	-	-	-
16	November	30	30	0.09	-	-	-
17	December	31	31	0.00	-	-	-
18	Total	365			-	-	-

19	Beginning Balance		234.8.b				-
20	Less non Prorated Items		(Line 19 less line 21)				-
21	Beginning Balance of Prorated items		(Line 5, Col H)				-
22	Ending Balance		234.8.c				-
23	Less non Prorated Items		(Line 22 less line 24)				-
24	Ending Balance of Prorated items		(Line 17, Col H)				-
25	Average Balance		Line 17, Col H + (Lines 20 + 23)/2				-
26	Less FASB 106 & 109 Items		Attachment H, Footnote B				-
27	Amount for Attachment 4		(Line 25 less line 26)				-

**28 Account 281**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
32	December 31st balance						
33	January	31	31	0.92	-	-	-
34	February	28	28	0.84	-	-	-
35	March	31	31	0.76	-	-	-
36	April	30	30	0.67	-	-	-
37	May	31	31	0.59	-	-	-
38	June	30	30	0.51	-	-	-
39	July	31	31	0.42	-	-	-
40	August	31	31	0.34	-	-	-
41	September	30	30	0.25	-	-	-
42	October	31	31	0.17	-	-	-
43	November	30	30	0.09	-	-	-
44	December	31	31	0.00	-	-	-
45	Total	365			-	-	-

46	Beginning Balance		274.b				-
47	Less non Prorated Items		(Line 46 less line 48)				-
48	Beginning Balance of Prorated items		(Line 32, Col H)				-
49	Ending Balance		275.a				-
50	Less non Prorated Items		(Line 49 less line 51)				-
51	Ending Balance of Prorated items		(Line 44, Col H)				-
52	Average Balance		Line 44, Col H + (Lines 47 + 50)/2				-
53	Less FASB 106 & 109 Items		Attachment H, Footnote B				-
54	Amount for Attachment 4		(Line 52 less line 53)				-

**55 Account 282**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
59	December 31st balance						66,844
60	January	31	31	0.92	91,308	83,804	150,648
61	February	28	28	0.84	91,308	76,799	227,447
62	March	31	31	0.76	91,308	69,044	296,491
63	April	30	30	0.67	91,308	61,539	358,030
64	May	31	31	0.59	91,308	53,784	411,814
65	June	30	30	0.51	91,308	46,280	458,094
66	July	31	31	0.42	91,308	38,525	496,619
67	August	31	31	0.34	91,308	30,770	527,388
68	September	30	30	0.25	91,308	23,265	550,653
69	October	31	31	0.17	91,308	15,510	566,163
70	November	30	30	0.09	91,308	8,005	574,168
71	December	31	31	0.00	91,308	250	574,418
72	Total	365			1,095,700	507,574	

73	Beginning Balance		274.b				66,844
74	Less non Prorated Items		(Line 73 less line 75)				-
75	Beginning Balance of Prorated items		(Line 59, Col H)				66,844
76	Ending Balance		275.c				1,162,548
77	Less non Prorated Items		(Line 76 less line 78)				588,126
78	Ending Balance of Prorated items		(Line 71, Col H)				574,418
79	Average Balance		Line 71, Col H + (Lines 74 + 77)/2				868,481
80	Less FASB 106 & 109 Items		Attachment H, Footnote B				-
81	Amount for Attachment 4		(Line 79 less line 80)				868,481

**82 Account 283**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
86	December 31st balance						152,555
87	January	31	31	0.92	9,575	8,788	161,343
88	February	28	28	0.84	9,575	8,054	169,397
89	March	31	31	0.76	9,575	7,241	176,638
90	April	30	30	0.67	9,575	6,454	183,091
91	May	31	31	0.59	9,575	5,640	188,732
92	June	30	30	0.51	9,575	4,853	193,585
93	July	31	31	0.42	9,575	4,040	197,625
94	August	31	31	0.34	9,575	3,227	200,852
95	September	30	30	0.25	9,575	2,440	203,292
96	October	31	31	0.17	9,575	1,627	204,918
97	November	30	30	0.09	9,575	839	205,758
98	December	31	31	0.00	9,575	26	205,784
99	Total	365			114,905	53,229	

100	Beginning Balance		276.b				152,555
101	Less non Prorated Items		(Line 100 less line 102)				-
102	Beginning Balance of Prorated items		(Line 86, Col H)				152,555
103	Ending Balance		277.a				267,460
104	Less non Prorated Items		(Line 103 less line 105)				61,676
105	Ending Balance of Prorated items		(Line 98, Col H)				205,784
106	Average Balance		Line 98, Col H + (Lines 101 + 104)/2				236,622
107	Less FASB 106 & 109 Items		Attachment H, Footnote B				-
108	Amount for Attachment 4		(Line 106 less line 107)				236,622



	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e)
Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27 January	-	-	515.24	-	-
28 February	-	-	346.53	-	-
29 March	-	-	249.61	-	-
30 April	-	-	194.47	-	-
31 May	-	-	231.65	-	-
32 June	-	-	2,135.09	-	-
33 July	-	-	2,102.89	-	-
34 August	-	-	2,042.04	-	-
35 September	-	-	1,387.90	-	-
36 October	-	-	1,972.88	-	-
37 November	-	-	2,245.26	-	-
38 December	-	-	1,921.91	-	-
39 Total	\$ -	\$ -	\$ 15,345	\$ -	\$ -

40  
41 RETURN (R)

Notes K, Q & R from Attachment H

			\$	%	Cost	Weighted
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)					
43	Preferred Dividends (118.29c) (positive number)					
44	Proprietary Capital (112.16.c)					
45	Less Preferred Stock (line 49)					
46	Less Account 216.1 (112.12.c) (enter negative)					
47	Common Stock (sum lines 41-43)					
48	Long Term Debt	Note A	25,226,721	0.36	5.79%	0.02 =WCLTD
49	Preferred Stock (112.3.c)	Note B	-	-	-	-
50	Common Stock	Note C	45,237,213	0.64	10.10%	0.06
51	Total	(Sum of Lines 48-50)	70,463,934			0.09 =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 41. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1.
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above. ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	2023 1st Qtr	6.31%		6.31%	6.31%
2	2023 2nd Qtr	7.50%		7.50%	7.50%
3	2023 3rd Qtr	8.02%		8.02%	8.02%
4	2023 4th Qtr.	8.35%		8.35%	8.35%
5	2024 1st Qtr	8.50%		8.50%	8.50%
6	2024 2nd Qtr	8.50%		8.50%	8.50%
7	2024 3rd Qtr	8.50%		8.50%	8.50%
				0.00%	0.00%
8	Average of lines 1-7 above			7.95%	7.95%

Note A:  
 (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.  
 (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9	Year															
10	2021															
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Project # Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Interest Rate (line 8)	Interest (Note B)
11	Attachment H	Lake County and Porter County, Indiana Assets													0.08	-
11a															0.08	-
11b															0.08	-
11c															0.08	-
...															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-

Note B  
 Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12\* Column O, February 11/12\* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

NextEra Energy Transmission MidAtlantic Indiana, Inc.

**Calculation of PBOP Expenses**

	(a)	(b)
1		<u>NextEra</u>
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -



Attachment 8  
Depreciation Rates  
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
<b>TRANSMISSION PLANT</b>			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
<b>GENERAL PLANT</b>			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
<b>INTANGIBLE PLANT</b>			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e.,  $100\% \div \text{depreciation rate} = \text{life}$  in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.