

**Tishekia E. Williams** Director, Regulatory Legal

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May 16, 2022

# **Via Electronic Filing**

Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Duquesne Light Company

Formula Rate Informational Filing

Docket Nos. ER06-1549-002 and ER09-1167

Dear Secretary Bose:

Pursuant to the formula rate implementation protocols in Attachment H-17B of the Open Access Transmission, Energy and Operating Reserve Markets Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM"), Duquesne Light Company ("Duquesne" or the "Company") hereby submits for informational purposes this letter and supporting materials detailing the calculation of Duquesne's Annual Transmission Revenue Requirement ("ATRR") for the upcoming rate year ("Annual Update").

#### I. SUMMARY AND INFORMATION PROVIDED

Attachment H-17B requires that Duquesne, on or before May 15 of each year, recalculate its ATRR to provide the annual update for the upcoming rate year, which runs from June 1 through May 31 of the following year. This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2021 (Appendix 1).
- A completed formula rate template providing the rate to become effective on June 1, 2022, that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2022 (Appendix 2).
- A summary and detail of accounting transfers between Construction Work In Progress ("CWIP") and Plant in Service for transmission projects receiving transmission rate incentives listed in Attachments 6 and 7 to the formula rate (Appendix 3).



- Duquesne's April 2022 form FERC-730, Report of Transmission Investment Activity ("FERC-730") filing providing information on actual and projected capital investments in transmission projects that exceed \$20 million (Appendix 4).
- A summary of changes to the formula references to the FERC Form 1 resulting from a recent FERC revision to its electronic filing format requirements which changed several page references (Appendix 5).

## II. INFORMATIONAL FILING

# a) Annual Update

The Commission order accepting Duquesne's formula rate for filing directs "Duquesne to make an informational filing with the Commission when it recalculates its ATRR. This filing must include the information Duquesne is required to post on its website regarding updates to its formula rate." Accordingly, Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM for posting on its website as required by the Company's formula rate implementation protocols, and that will be posted on the Company's website. The Annual Update consists of the calculations in the Appendices attached hereto. The formula rate implementation protocols provide procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing. Duquesne has made no material accounting changes from those in effect during the previous rate year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its formula rate tariff.<sup>2</sup>

# b) Informational Report on CWIP Balances

The Commission's DLC Formula Rate Order requires Duquesne to provide a detailed accounting of transfers of balances between its CWIP and Plant in Service accounts for its projects receiving transmission incentives." Duquesne presently has two transmission projects that were subject to CWIP incentive rate treatment. Portions of the Beaver Valley Deactivation and the Dravosburg-Elrama Expansion projects are no longer in the PJM RTEP as baseline upgrades and have been cancelled per the September 23, 2021, PJM Notification of Designation of Construction Responsibility letter. As a result, Duquesne's formula rate no longer reflects monthly incentive CWIP beyond the cancellation date. As required by Commission orders, Duquesne has protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 to the formula rate).

<sup>1</sup> Duquesne Light Co., 118 FERC ¶ 61,087 (2007) ("DLC Formula Rate Order").

<sup>2</sup> FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H17B, Section 1(g)(effective Dec. 1, 2006).

<sup>3</sup> DLC Formula Rate Order at P 74.



Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company's 2021 FERC Form No. 1 filing. As provided in the formula rate implementation protocols, each transmission project is assigned a funding project number ("FPN"). The information provided in Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 to the formula rate. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included in Appendices 1 and 2. Attached as Appendix 4 is form FERC-730 providing further detail on Duquesne's transmission projects with investment costs greater than \$20 million.

# c) Changes to FERC Form No. 1 References Within the Formula

The information provided in Appendix 5 reflects known changes to the formula references to the FERC Form 1 resulting from a recent FERC revision to its electronic filing format requirements which changed several page references.

Please feel free to contact me or Mr. C. James Davis, Director, Rates, Energy Procurement and Federal/RTO Affairs at 412-393-6402 with any questions.

Respectfully Submitted,

/s/Tishekia Williams
Tishekia E. Williams
Director, Regulatory Legal

Enclosure

cc: Certificate of Service (w/ encl.)



# **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing filing by electronic mail upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Dated: May 16, 2022

<u>/s/Tishekia Williams</u>

Tishekia E. Williams
Director, Regulatory Legal
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219

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Phone: 412-393-1541

# APPENDIX 1

For	mula Rate - Appendix A True-Up	Notes	FERC Form 1 Page # or Instruction	2021
Shade	d cells are input cells			
Alloca	tors			
1	Transmission Wages Expense		p354.21.b	10,006,819
2	Total Wages Expense		p354.28.b	98,808,492
3	Less A&G Wages Expense		p354.27.b	47,489,572
4	Total		(Line 2 - 3)	51,318,920
5			(Line 1 / Line 4)	19.4993%
	Plant Allocation Factors			
6	Total Plant In Service	(Note B)	Attachment 5	4,940,091,347
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,617,415,128
8	Net Plant	(1101071)	(Line 6 - Line 7)	3,322,676,219
9	Transmission Gross Plant		(Line 21)	1,164,865,294
10	Gross Plant Allocator		(Line 9 / Line 6)	23.5798%
44	Townsie in Not Dient		(1 : 22)	700 750 004
11 12	Transmission Net Plant  Net Plant Allocator		(Line 33) (Line 11 / Line 8)	789,759,004 <b>23.7688</b> %
12	Net Flant Anocator		(Lille 117 Lille 0)	23.7686 /6
Plant	Calculations			
	Plant In Service			
13	Transmission Plant In Service	(Note B)	Attachment 5	1,016,726,898
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	1,010,720,030
15	Total Transmission Plant In Service	(11010 2)	(Line 13 + Line 14)	1,016,726,898
16	General & Intangible		Attachment 5	759,712,202
17	Common Plant (Electric Only)	(Note A)	Attachment 5	100,112,202
18	Total General & Common	(i toto / t)	(Line 16 + Line 17)	759,712,202
19	Wage & Salary Allocation Factor		(Line 5)	19.4993%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	148,138,396
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,164,865,294
			,	
	Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	300,221,906
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	-
24	Total Transmission Accumulated Depreciation	(11010 2)	(Line 22 + Line 23)	300,221,906
25	Accumulated General Depreciation		Attachment 5	155,500,320
26	Accumulated Intangible Depreciation		Attachment 5	228,536,374
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	_
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	384,036,694
30	Wage & Salary Allocation Factor		(Line 5)	19.4993%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	74,884,383
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	375,106,290
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 24   Line 22)	700 750 004
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	789,759,004

	Accumulated Deferred Income Taxes	(NI-t- D)		
34	ACCUMULATED DETERMED INCOME TAXES  ADIT net of FASB 106 and 109	(Note R)	Attachment 1, Col B, Line 9	(160 705 404
35	Accumulated Deferred Income Taxes Allocated To Transmission	Enter Negative	Line 34	(162,725,131 (162,725,131
				(112,121,121
	CWIP for Incentive Transmission Projects			
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	8,082,415
37	Total CWIP for Incentive Transmission Projects			8,082,415
38	Plant Held for Future Use	(Note C)	Attachment 5	-
	Transmission O&M Reserves			
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(5,938,486
	Prepayments			
40	Prepayments	(Note A)	Attachment 5	3,846,862
11	Total Prepayments Allocated to Transmission		(Line 40)	3,846,862
	Materials and Supplies			
12	Undistributed Stores Exp	(Note A)	Attachment 5	961,699
13	Wage & Salary Allocation Factor		(Line 5)	19.4993
14	Total Transmission Allocated		(Line 42 * Line43)	187,524
<del>1</del> 5	Transmission Materials & Supplies		Attachment 5	8,371,70
16	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	8,559,23
	Cash Working Capital			
17	Operation & Maintenance Expense		(Line 75)	38,033,615
18	1/8th Rule		x 1/8	12.50009
19	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,754,202
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(143,420,90
	•			, ,,,==,,==
51	Rate Base		(Line 33 + Line 50)	646,338,097

O&M				
	Transmission O&M			
52	Transmission O&M		p321.112.b	12,870,934
53	Less Account 565		p321.96.b	
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	_
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	_
56	Transmission O&M	, ,	(Lines 52 - 53 + 54 + 55)	12,870,934
	Allocated General & Common Expenses			
57	Common Plant O&M	(Note A)	p356	_
58	Total A&G	(1101071)	p323.197.b	128,747,915
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	120,747,010
60	Less Property Insurance Account 924		p323.185.b	6.125.948
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782.423
62	Less General Advertising Expense Account 930.1	(****** =/	p323.191.b	201,005
63	Less EPRI Dues	(Note D)	p352-353	61,634
64	General & Common Expenses	(Note D)	(Lines 57 thru 58) - Sum (Lines 59 to 63)	121,576,905
65	Wage & Salary Allocation Factor		(Line 5)	19.4993%
66	General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	23,706,619
	Pinadh Andread A00			
67	Directly Assigned A&G  Regulatory Commission Exp Account 928	(Note G)	Attachment 5	
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	
69	Subtotal - Transmission Related	(Note It)	(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	6,125,948
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	6,125,948
73	Net Plant Allocation Factor		(Line 12)	23.7688%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	1,456,062
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	38,033,615
Depre	ciation & Amortization Expense			
	Depreciation Expense			
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	27,075,094
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	
78	Total Transmission Depreciation Expense	, ,	(Line 76 + Line 77)	27,075,094
79	General Depreciation		Attachment 8, Col. (D)	24,678,250
80	Intangible Amortization	(Note A)	p336.1.f	68,029,652
81	Total	(1101071)	(Line 79 + Line 80)	92,707,902
82	Wage & Salary Allocation Factor		(Line 5)	19.4993%
83	General Depreciation Allocated to Transmission		(Line 81 * Line 82)	18,077,372
0.4	Common Denvesiation - Floatric Only	(Nata A)	226 11 h	
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	19.4993%
88	Common Depreciation - Electric Only Allocated to Transmission		(Line 86 * Line 87)	-
90	Total Transmission Depreciation & Amortization		(Lines 78 + 83 + 88)	45.152.466
89	Total Transmission Depreciation & Amortization		(LIHES /0 T 03 T 00)	45,152,466
Taxes	Other than Income			
90	Taxes Other than Income		Attachment 2	1,682,581
91	Total Taxes Other than Income		(Line 90)	1,682,581
0.1			\	.,502,001

	1 / Capitalization Calculations			
	Long Term Interest			
92	Long Term Interest	(Note Q)	Attachment 5	57,907,826
93	Amortization of Debt Discount and Expense	(	p117.63.c	478.57
94	Amortization of Loss on Reacquired Debt		p117.64.c	2,027,61
95	Less Amort of Gain on Reacquired on Debt-Credit		p117.65.c	2,021,01
96	Less Amort of Premium on Debt-Credit		•	-
			p117.66.c	704 77
97 98	Interest on Debt to Associated Companies		p117.67.c	781,77
98	Total Long Term Debt Costs		(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	61,195,79
99	Preferred Dividends	Enter Positive	p118.29.c	-
	Common Stock			
100	Proprietary Capital		p112.16.c	1,616,015,63
101	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	(1,283,27
102	Less Preferred Stock		(Line 110)	
103	Less Account 216.1		p112.12.c	_
104	Common Stock		(Line 100 - (Sum Lines 101 to 103))	1,617,298,90
105	Capitalization			
	Long Term Debt		Attl	4 005 000 00
106	Bonds		Attachment 5	1,395,000,00
107	Less Loss on Reacquired Debt	Enter Negative		(15,200,77
108	Plus Gain on Reacquired Debt		p113.61.c	-
109	Total Long Term Debt		Sum (Lines 105 to Line 108)	1,379,799,22
110	Preferred Stock		p112.3.c	-
111	Common Stock		(Line 104)	1,617,298,90
112	Total Capitalization		(Sum Lines 109 to 111)	2,997,098,12
113	Debt %		(Line 109 / Line 112)	46.038
114	Preferred %		(Line 110 / Line 112)	0.000
115	Common %	(Note O)	(Line 111 / Line 112)	53.962
115	Common %	(Note O)	(Line 1117 Line 112)	55.902
116	Debt Cost		(Line 98 / Line 109)	0.0444
117	Preferred Cost		(Line 99 / Line 110)	-
118	Common Cost	(Note J)	10.9% ROE + .5% RTO Adder	0.114
119	Weighted Cost of Debt		(Line 113 * Line 116)	0.020
120	Weighted Cost of Preferred		(Line 114 * Line 117)	0.020
121				0.061
122	Weighted Cost of Common Total Return ( R )		(Line 115 * Line 118) (Sum Lines 119 to 121)	0.061 <b>0.081</b>
122			,	
123	Investment Return = Rate Base * Rate of Return		(Line 51 * Line 122)	52,957,849
omp	osite Income Taxes			
	OSIG IIICOIIIC TUXCS			
12/	Income Tax Rates	(Note I)		21 0000
	Income Tax Rates FIT=Federal Income Tax Rate	(Note I)		
125	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite	(Note I)	Des Chata Tay Code	9.9900
125 126	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)	(Note I)	Per State Tax Code	9.9900 0.0000
125 126 127	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)  T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I)	Per State Tax Code	9.9900 0.0000 28.8921
125 126 127	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)	(Note I)	Per State Tax Code	9.9900 0.0000 28.8921
125 126 127 128	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)  T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment	(Note I)		9.9900 0.0000 28.8921
125 126 127 128	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite  p (percent of federal income tax deductible for state purposes)  T =1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =  T/ (1-T)			9.9900 0.0000 28.8921
125 126 127 128	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)  T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment	(Note I)		9.9900 0.0000 28.8921 40.6314
125 126 127 128 129 130	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)  T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment Amortized Investment Tax Credit	(Note I)	Attachment 1	9.9900 0.0000 28.8921 40.6314
125 126 127 128 129 130 131	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes) T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment Amortized Investment Tax Credit 1/(1-T)	(Note I)	Attachment 1 1 / (1 - Line 127)	9.9900 0.0000 28.8921 40.6314
125 126 127 128 129 130 131	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes) T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission	(Note I)	Attachment 1 1 / (1 - Line 127) (Line 12)	9.9900 0.0000 28.8921 40.6314
125 126 127 128 129 130 131 132	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes)  T = 1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor	(Note I)	Attachment 1 1 / (1 - Line 127) (Line 12)	9,9900 0,0000 28,8921 40,6314 140,6314 23,7688
124 125 126 127 128 129 130 131 132	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes) T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission  Other Income Tax Adjustments Other Income Tax Adjustments	(Note I) Enter Negative	Attachment 1 1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)  Attachment 5	21.0000 <sup>1</sup> 9.9900 <sup>1</sup> 0.0000 <sup>1</sup> 28.8921 <sup>1</sup> 40.6314 <sup>1</sup> - 140.6314 <sup>1</sup> 23.7688 <sup>1</sup> - (3,450,460
125 126 127 128 129 130 131 132	Income Tax Rates  FIT=Federal Income Tax Rate  SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for state purposes) T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission  Other Income Tax Adjustments	(Note I) Enter Negative	Attachment 1 1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)	9.9900 0.0000 28.8921 40.6314 - 140.6314 23.7688

REVENU	JE REQUIREMENT		
5	Summary		
135	Net Property, Plant & Equipment	(Line 33)	789,759,004
136	Adjustment to Rate Base	(Line 50)	(143,420,907
137	Rate Base	(Line 51)	646,338,097
138	O&M	(Line 75)	38,033,615
139	Depreciation & Amortization	(Line 89)	45,152,466
140	Taxes Other than Income	(Line 91)	1,682,581
141	Investment Return	(Line 123)	52,957,849
142	Income Taxes	(Line 133)	12,704,846
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	150,531,357
4	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilit	ies	
144	Transmission Plant In Service	(Line 13)	1,016,726,898
145		te M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	1,016,726,898
	Inclusion Ratio	,	1,010,720,890
147		(Line 146 / Line 144)	
148	Gross Revenue Requirement	(Line 143)	150,531,357
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	150,531,357
150	Revenue Credits	Attachment 3	2,695,593
151	Net Revenue Requirement	(Line 149 - Line 150)	147,835,765
		· · · · · · · · · · · · · · · · · · ·	
	Net Plant Carrying Charge	# 1 4 4 P	
152	Gross Revenue Requirement	(Line 143)	150,531,35
153	Net Transmission Plant	(Line 13 - Line 22)	716,504,993
154	Net Plant Carrying Charge	(Line 152 / Line 153)	21.0091
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	17.2303
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 15	<b>8.0660</b>
N	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE		
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	84,868,662
158	Increased Return and Taxes	Attachment 4	70,567,60
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	155.436.27
160	Net Transmission Plant	(Line 13 - Line 22)	716.504.99
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	21.6937
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	17.9149
163	Net Revenue Requirement	(Line 151)	147,835,76
164	True-up amount	Attachment 6	_
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	2,973,270
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-,,
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	150,809,04
N	Network Zonal Service Rate		
168	1 CP Peak (No	ote L) Attachment 5	2,759.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	54,660.76
170	Network Service Rate (\$/MW/Year)	(Line 169)	54,660.76

#### Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
  - The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure.

  The input value on line 100 Proprietary Capital shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column I will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254.

  Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income

Duquesne Light Company
Attachment H-17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B End of Year	C Beg of Year	D Average	E Gas. Prod	F Only	G	н	1
	Total	Total	Average	Or Other Related	Transmission Related	Plant Related	Labor Related	
Line #								
1 ADIT-190 (enter negative) - line 43	(45,617,691)	(75,516,928)	(60,567,310)	(20,226,129)	-	-	(40,341,181)	
2 ADIT- 282 line 49	683,580,544	679,684,837	681,632,691	524,867,095	156,765,596	-	-	
3 ADIT- 283 line 62	73,366,580	98,936,614	86,151,597	16,194,519	-	4,525,090	65,431,989	
4 Subtotal Sum (line 1 + line 2 + line 3)	711,329,433	703,104,523	707,216,978	520,835,485	156,765,596	4,525,090		
5 Wages & Salary Allocator Appendix A line 5							19.4993%	
6 Gross Plant Allocator Appendix A line 10						23.5798%		
7 Transmission Allocator					100.00%			
8 All other				0.00%				
9 ADIT	162,725,131			-	156,765,596	1,067,009	4,892,526	Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

4,525,090 < from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:

1. ADIT Items related only to Mon-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.

2. ADIT Items related only to Transmission are directly assigned to Column F.

3. ADIT items related to plant and not in Columns A & B are included in Column G.

4. DOIT fems related to labor and not in Included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the analysis of the column included in the formula, the column included in the formula inclu

	A	В	С	D	E	F	G	н	1
	NOTE: (Schedule Page 110 - 111 Line No. 82)	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	ADIT-190								
10	Other regulatory assets/liabilities - Transmission plant	(37,152,849)	(38,606,164)	(37,879,507)		(37,879,507)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements (prior to gross-up). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
11	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(15,019,756)	(15,617,750)	(15,318,753)		(15,318,753)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than lax law change remeasurements (Line 10) excess ADIT. Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
12	Excess ADIT regulatory liability - Transmission plant (from Attachment 9.2, Line 4, Columns F and H)	57,408,572	58,986,167	58,197,370		58,197,370			Remeasurement of deferred tax liabilities in account 282 for income tax rate changes or transmission plant- related body/tax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT addicated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to Attachment 9.2. Removed from rate base as a FASS 109 item below.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	23,249,924	23,898,422	23,574,173		23,574,173			Gross-up for income tax due on transmission plant-related excess ADIT (Line 12). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(144,422,273)	(136,478,442)	(140,450,358)	(140,450,358)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law change remeasurements. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(58,680,720)	(55,453,035)	(57,066,878)	(57,066,878)				Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (Line 14). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as FASB 109 Item below.
16	Excess ADIT regulatory liability - Distribution/other plant	168,485,019	177,798,284	173,141,652	173,141,652				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Removed from rate bases as a FASB 109 litem below.
17	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	68,457,739	72,241,834	70,349,787	70,349,787				Gross-up for income tax due on distribution/other-related excess ADIT (Line 16). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 Item below.
18	Excess ADIT regulatory liability – Transmission non-property-related (from Attachment 9.2, Line 5, Columns F and H)	-	2,783,979	1,391,990		1,391,990			Remeasurement of deferred tax liabilities in accounts 190 and 283 (prior to gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.2. Removed from rate base as a FASB foll tem below.
19	Tax Gross-up on excess ADIT regulatory liability – Transmission non-property- related	-	1,131,168	565,584		565,584			Gross-up for income tax due on non-plant transmission-related excess ADIT (Line 18). Corresponding amount recorded in Account 254. Removed from rate base as FASB 109 item below.
20	Deficient ADIT regulatory asset – Transmission non-property-related (from Attachment 9.2, Line 9, Columns F and H)	-	(1,908,025)	(954,013)		(954,013)			Remeasurement of deferred tax assets in account 190 (pilor to tax gross-up) for income tax rate changes on transmission-related bookfus differences not related to plant with an offset to regulatory asset account 182.3. Non-plant deficient ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant deficient ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 item below.
21	Tax Gross-up on deficient ADIT regulatory liability – Transmission non-property-related	-	(775,256)	(387,628)		(387,628)			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 20). Corresponding amount recorded in account 182.3. Removed from rate base as FASB 109 item below.
22	Vacation Pay	699,664	669,812	684,738				684,738	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
23	Reserve for Healthcare	462,274	404,489	433,382				433,382	Self Insurance reserve expanded for books, tax deduction when paid - employees in all functions
	Reserve for Compensated Absences	1,758,986	1,720,495	1,739,741					Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
25	Accrued Pensions	17,573,240	39,887,986	28,730,613				28,730,613	Book accrual for pension contributions
26	Other Post-Employment Benefits Costs - OPEB	7,683,422	8,412,445	8,047,934				8,047,934	FAS postretirement benefit liability. Formerly referred to as FAS 106.

# Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

	0.007.400	3.512.537						Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
Reserve for Warwick Mine Liability	3,087,160	3,512,537 472.566	3,299,849 482.907	3,299,849				Warwick Mine Closing Costs.  Book reserve related to environmental remediation for generation assets, tax deductible when paid
Reserve for legacy issues	493,247	4/2,566	482,907	482,907				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned -
Bad Debt Reserve Amortization	6,062,898	8,578,719	7,320,809	7,320,809				relates to all functions
Accrued Sales and Use Tax	355.987	276.467	316,227	316,227				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
		-,		310,221				
1 Provision for injuries and damages 2 Affordable Housing Tax Recapture Bond	1,009,870	1,313,746	1,161,808				1,161,808	Reserve expensed for books, tax deduction when paid - employees in all functions  Accrued bond expense, tax deduction when paid
3 Legal Accrual 4 Accrued Misc Reserves	2,087,454 5,198,719	293,392 4.386,898	1,190,423 4,792,809					Legal reserve expensed for books, tax deduction when paid - relates to all functions  Accrued miscellaneous items included in account 190.
	5,196,719	4,380,898	4,792,609				4,792,809	
5 Derivative Instruments	-	-	-					Unrecognized loss for derivative contracts. Loss recognized for tax when realized.  Revenue received on long term contracts, amortized over the life of the contract for books, but recognized.
Deferred Credits	374.481	351.084	362.783	362.783				as taxable upon receipt of cash.
7 Other	(681,192)	4.373.275	1,846,042	1,846,042				Includes tax related to transmission revenue to be refunded through future rates.
	(551,152)	1,010,010	1,010,012	1,010,010				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,597,514	6,597,514				property occurs.
9 Payroll Tax Deferral	1,071,779	2,143,558	1,607,669				1,607,669	Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible when
Payroll Tax Deterral	1,071,779	2,143,336	1,007,009				1,007,009	paiu.
Subtotal - p234 (Sum line 10 through line 39)	115.626.769	171.930.555	143.778.662	66.200.332	29.189.216		48.389.115	
Less FASB 109 Above if not separately removed	62,325,656	88,001,182	75,163,419	45,974,203	29,189,216	-	-	Includes amounts on Lines 10 – 21.
Less FASB 106 Above if not separately removed	7,683,422	8,412,445	8,047,934	-	-	-		Includes amount on Line 26.
3 Total = Line 40 - (Line 42 + Line 41)	45,617,691	75,516,928	60,567,310	20,226,129	-	-	40,341,181	
A	В	С	D	E	F	G	н	1
			End of Year for Est. Average for					
	End of Year	Beg of Year	Final	Gas, Prod	Only			
	Total	Total		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282				Related	Related	Related	Related	Justinication
AUL AUL								Differences between book and tax basis in transmission plant, including capitalization differences and
								differences between methods and lives used for accelerated tax depreciation and depreciation used for
								ratemaking purposes. Specific allocation between transmission and distribution determined by underlying
								ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or
4 Accelerated Depreciation - Transmission	161,797,854	151,733,338	156,765,596		156,765,596			ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.
Accelerated Depreciation - Transmission	161,797,854	151,733,338	156,765,596		156,765,596			ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution(other plant, including capitation differences and differences between methods and views used for accelerated tax deepercation and depreciation used for
Accelerated Depreciation - Transmission	161,797,854	151,733,338	156,765,596		156,765,596			ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin.
					156,765,596			ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
5 Accelerated Depreciation - Distribution/Other	521,782,690	527,951,499	524,867,095	524,867,095				ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amertization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and views used for accelerated tax despreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and
5 Accelerated Depreciation - Distribution/Other 5 Subtotal - p275				524,867,095 524,867,095	156,765,596 156,765,596		-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution using the functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or the salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
5 Accelerated Depreciation - Distribution/Other Subtotal - 9275 Less FASE 109 Above if not separately removed Less FASE 106 Above if not separately removed	521,782,690 683,580,544	527,951,499 679,684,837 -	524,867,095 681,632,691	524,867,095	156,765,596	:	-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution using the functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or the salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
5 Accelerated Depreciation - Distribution/Other Subtotal p275 (Uses FASB 109 Above if not separately removed	521,782,690	527,951,499	524,867,095	524,867,095 524,867,095 524,867,095		-	-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
5 Accelerated Depreciation - Distribution/Other Subtotal - 9275 Less FASE 109 Above if not separately removed Less FASE 106 Above if not separately removed	521,782,690 683,580,544	527,951,499 679,684,837 -	524,867,095 681,632,691 - 681,632,691	524,867,095	156,765,596	- - -	-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
Accelerated Depreciation - Distribution/Other  Subtotal - 9275 Less FASE 109 Above if not separately removed Less FASE 108 Above if not separately removed [Total = Line 46 - (Line 48 + Line 47)	521,782,690 683,580,544 683,580,544	527,951,499 679,684,837	524,867,095 681,632,691 - 681,632,691 D End of Year for	524,867,095 524,867,095	156,765,596 156,765,596	-	-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution using the functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or the salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
Accelerated Depreciation - Distribution/Other  Subtotal - 9275 Less FASE 109 Above if not separately removed Less FASE 108 Above if not separately removed [Total = Line 46 - (Line 48 + Line 47)	521,782,690 683,580,544 683,580,544	527,951,499 679,684,837 679,684,837 C	524,867,095 681,632,691 - 681,632,691	524,867,095 524,867,095	156,765,596 156,765,596	-	-	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
5 Accelerated Depreciation - Distribution/Other Subtotal p275 Lues FASB 198 Above if not separately removed Lues FASB 198 Above if not separately removed Plotal = Line 46 - (Line 48 + Line 47) A	521,782,690 683,580,544 683,580,544 B	527,951,499 679,684,837	524,867,095 681,632,691 	524,867,095 524,867,095 E Gas, Prod Or Other	156,765,596 156,765,596 F Only Transmission	- G Plant	- H <i>Labor</i>	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution with the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or line 16.
S Accelerated Depreciation - Distribution/Other Subtolati - p275  Luss FASB 199 Above II not separately removed Lass FASB 196 Above II not separately removed [Total = Line 46 - Line 48 + Line 47]  A  NOTE: Schedule Page No. 112 Line No. 64)	521,782,690 683,580,544 - 683,580,544 B	527,951,499 679,684,837 - 679,684,837 C	524,867,095 681,632,691 	524,867,095 524,867,095 E Gas, Prod	156,765,596 156,765,596 F	- G	Н	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences an differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator. Remeasurement due to tax law hanges (net of subsequent amortization) is reflected or salary allocator.
Accelerated Depreciation - Distribution/Other Subtolati - p275  Luss FASB 199 Above II not separately removed Luss FASB 196 Above II not separately removed Total = Line 46 - (Line 48 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)	521,782,690 683,580,544 683,580,544 B End of Year Total	527,951,499 679,684,837 C Beg of Year Total	524.867.095 681.632.691 	524,867,095 524,867,095 E Gas, Prod Or Other	156,765,596 156,765,596 F Only Transmission	- G Plant Related	- H <i>Labor</i>	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  I Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the
Accelerated Depreciation - Distribution/Other Subtoat: p275 Luss FASB 198 Above if not separately removed Less FASB 198 Above if not separately removed Plotal = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  Amontization Loss on Reacquisition	521,782,690 683,590,544 683,590,544 B End of Year Total	527.951.499 679.684.637 679.684.837 C Beg of Year Total	524,887,095 681,632,691 	524,867,095  524,867,095  E  Gas, Prod Or Other Related	156,765,596 156,765,596 F Only Transmission	- G Plant	- H <i>Labor</i>	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  It is a substitution.
Accelerated Depreciation - Distribution/Other Subtotal : p275 Luss FASB 198 Above if not separately removed Luss FASB 198 Above if not separately removed Plotal = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 Amortization Loss on Reacquisition Partnership investments Regulatory Assets	521,782,690 683,580,544 683,580,544 B End of Year Total 4,252,135 1,086,912 7,759,456	527,951,499 679,684,637 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123	524,867,095 681,632,691 081,632,691 D End of Year for Est. Average for Final 4,525,090 1,029,716 8,567,207	524,867,095 524,867,095 E Gas, Prod Or Other	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax deepercation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution exping the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or line 16.  It is a substitution to the propose of the subsequent amortization is reflected or line of the most of book purposes relates to all functions.  Difference in book versus tax basis in partnership investments.  Asset due to rate routstated capitalization of incurred costs that would otherwise be charge to expense.
Accelerated Depreciation - Distribution/Other Subtolati - p275  Luss FASB 109 Above II not separately removed Luss FASB 106 Above II not separately removed I otal = Line 46 - (Line 48 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  ADIT-283  Partnership investments Regulatory Assets Persion Regulatory Assets	521.782.690 683.580,544 683.580,544 B End of Year 7otal 4,252.135 1,086.912 7,759.456 52,445.907	527.951.499 679.684.837 C Beg of Year Total 4,798.044 972.519 9,375.123 74.938.5123	524.867.095 681.632.691  Bend of Year for Est. Average for Final  4.525.090 1.029.716 8.567.290 6.36.924	524,867,095  524,867,095  E  Gas, Prod Or Other Related	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution(other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  It substitutes the control of the control o
Accelerated Depreciation - Distribution/Other	521,782,690 683,590,544 683,580,544 B End of Year Total 4,252,135 1,085,612 1,085,612 1,755,946 52,445,967 1,755,966	527,951,499 679,684,837 C Beg of Year Total  4,798,044 4,798,044 9,375,123 7,498,52 1,720,495	524,867,095 681,632,691 681,632,691 End of Year for Est. Average for Final 4,525,000 4,527,16 6,667,00 6,669,248 1,739,741	524,867,095  E  Gas, Prod Or Other Related  1,029,716 8,567,290	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution etermined by underlyin functional records. General plant allocated between transmission and distribution etermined by underlyin functional records. General plant allocated between transmission and distribution etermined by underlyin functional records. General plant allocated between transmission and distribution etermined by underlyin functional records. General plant allocated between transmission and distribution etermined by underlyin functional records and distribution and distribution significant functions.  It is a substitution of the description of the substitution of the subst
Accelerated Depreciation - Distribution/Other Subtoati - p275 Luss FASB 198 Above if not separately removed Luss FASB 198 Above if not separately removed Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  Amortization Loss on Reacquisition Partnership Investments Regulatory Assets Demsion Regulatory Asset Compensated Absences GOther Goperating Lusses Right of Use (ROU)	521.782.690 683.580,544 683.580,544 B End of Year 7otal 4,252.135 1,086.912 7,759.456 52,445.907	527.951.499 679.684.837 C Beg of Year Total 4,798.044 972.519 9,375.123 74.938.5123	524.867.095 681.632.691  Bend of Year for Est. Average for Final  4.525.090 1.029.716 8.567.290 6.36.924	524,867,095  524,867,095  E  Gas, Prod Or Other Related	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax deepercation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution exping the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or line 10.  It is a substitution to the control of the
Accelerated Depreciation - Distribution/Other	521,782,690 683,590,544 683,580,544 B End of Year Total 4,252,135 1,085,612 1,085,612 1,755,946 52,445,967 1,755,966	527,951,499 679,684,837 C Beg of Year Total  4,798,044 4,798,044 9,375,123 7,498,52 1,720,495	524,867,095 681,632,691 681,632,691 End of Year for Est. Average for Final 4,525,000 4,527,16 6,667,00 6,669,248 1,739,741	524,867,095  E  Gas, Prod Or Other Related  1,029,716 8,567,290	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  It substitutes the contraction of the contractio
S Accelerated Depreciation - Distribution/Other  Subtoat - p275  Less FASB 109 Above if not separately removed  Less FASB 109 Above if not separately removed  I total = Line 45 - (Line 45 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADJT-283  ARDIT-283  ARDIT-284  ARDIT-285  BERGEREPHENDER  BERGEREPHENDER	521,782,690 683,590,544 683,580,544 B End of Year Total 4,252,135 1,085,612 1,085,612 1,755,946 52,445,967 1,755,966	527,951,499 679,684,837 C Beg of Year Total 4,798,044 4,798,044 9,375,123 7,4398,52 1,720,495	524,867,095 681,632,691 681,632,691 End of Year for Est. Average for Final 4,525,000 4,527,16 6,667,00 6,669,248 1,739,741	524,867,095  E  Gas, Prod Or Other Related  1,029,716 8,567,290	156,765,596 156,765,596 F Only Transmission	- G Plant Related	H Labor Related	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  It substitutes the contraction of the contractio
Accelerated Depreciation - Distribution/Other Subtotal - p275 Luss FASB 198 Above if not separately removed Luss FASB 198 Above if not separately removed Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  Amortization Loss on Reacquisition Partnership investments Regulatory Assets Demson Regulatory Assets Other Compensated Absences Other Compensated Absences Other Subtotal - p277 (Form 1-F filer: see note 6, below) Luss FASB 199 Above if not separately removed	521,782,690 683,580,544 683,580,544 B End of Year Total 4 252,135 1,086,912 7,759,456 52,445,967 1,758,986 1,758,986	527,951,499 679,684,837 C G79,684,837 C 4,798,044 972,519 9,375,123 74,938,529 1,720,495	524,887,095 681,632,691 0 681,632,691 D End of Year for Est. Average for Final 4,525,090 1,029,716 6,567,200 6,597,514	524,867,095  E  Gas, Prod Or Other Related  1,029,716 8,567,290	156,765,596 156,765,596 F Only Transmission Related	G Plant Related 4,525,090	H  Labor Related  63.692,248 1,739,741	ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution determined by underlyin functional records. General plant allocated between transmission and distribution supplies the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected or Line 16.  If the cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Difference in book versus tax basis in partnership investments.  Difference in book versus tax basis in partnership investments.  Current year vecation psy accrual. If SC vole Adultstreams associated with adoption of FAS 158.  Current year vecation psy accrual.
S Accelerated Depreciation - Distribution/Other  Subtoat - p275  Less FASB 109 Above if not separately removed  Less FASB 109 Above if not separately removed  I total = Line 45 - (Line 45 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADJT-283  ARDIT-283  ARDIT-284  ARDIT-285  BERGEREPHENDER  BERGEREPHENDER	521,782,690 683,580,544 683,580,544 B End of Year Total 4 252,135 1,086,912 7,759,456 52,445,967 1,758,986 1,758,986	527,951,499 679,684,837 C G79,684,837 C 4,798,044 972,519 9,375,123 74,938,529 1,720,495	524,887,095 681,632,691 0 681,632,691 D End of Year for Est. Average for Final 4,525,090 1,029,716 6,567,200 6,597,514	524,867,095  E  Gas, Prod Or Other Related  1,029,716 8,567,290	156,765,596 156,765,596 F Only Transmission Related	G Plant Related 4,525,090	H  Labor Related  63.692,248 1,739,741	ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution supplies wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  I  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Difference in book versus tax basis in partnership investments.  Regulatory seak association with adoption of FAS 155.  Current year vacation psy accrual.

#### ADITC-255

	Item	Amortization
Amortization		
Amortization to Line 129 of Appendix A	Total	-
Total		-
Total Form No. 1 (p 266 & 267)		-
Difference /1		-

/1 Difference must be zero or the difference included in Appendix A.

#### Duquesne Light Company Attachment H -17A Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Forn Page 263 Col (i)	n No. 1	Allocator	Allocated Amount
Plant Related		Gr	oss Plant Al	locator
<ul><li>1 PA Capital Stock Tax</li><li>2 Real Estate</li><li>3 PA PURTA</li><li>4 Total Plant Related Sum of line 1 through</li></ul>	line 15 line 33 line 13	639,008 841,129 1,480,137	23.5798%	\$ 349,014
		Wag	es & Salary	Allocator
<ul> <li>5 Federal Unemployment</li> <li>6 FICA</li> <li>7 PA Unemployment</li> <li>8 City of Pittsburgh</li> <li>9 Total Labor Related Sum of line 5 through</li> </ul>	line 4 line 5 line 18 line 34	29,078 6,589,754 9,121 211,107 6,839,060	19.4993%	\$ 1,333,567
Other Excluded			All other	
10 Highway Use 11 Excise Tax on Coal 12 PA Gross receipts Tax 13 PA Corporate Loans 14 PA Insurance Premiums 15 PA Fuel Use 16 PA Motor Carriers 17 PA Other 18 WV Franchise 19 WV Income 20 Gross Receipts	line 6 line 7 line 14 line 16 line 17 line 19 line 20 line 21 line 26 line 27 line 32	54,353,183 - - - - 59,414 - -		
21 Total Excluded		54,412,597		Ф 4 600 E04
22 <i>Total</i> (line 4 + line 9 + line 21 23 Total 'Other' Taxes included on p.114.14c Difference (line 23-line 22) Note E		62,731,794 62,731,794 -	l	\$ 1,682,581

#### Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

#### Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

#### Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8		9,558,042
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)		318,529
3		
4 Customer Choice - EGS Transmission	See Note 5	73,282,050
	See Note 6	
• • • • • • • • • • • • • • • • • • • •	See Note 7	15,695,694
7 Schedule 1A	See Note 1	704 715
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the		724,715
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS		
charges paid by Transmission Owner) (Note 4)		1,521,480
9 PTP Serv revs for which the load is not included in the divisor received by TO		1,521,400
10 PJM Transitional Revenue Neutrality (Note 1)		
11 PJM Transitional Market Expansion (Note 1)		_
12 Professional Services (Note 3)		_
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15 Gross Revenue Credits	Sum Lines 7 to 14 + line 2	2,852,724
16 Less line 23	- line 23	(157,131)
17 Total Revenue Credits	line 15 + line 16	2,695,593
18 Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those		318,529
revenues entered here		,
19 Income Taxes associated with revenues in line 18		92,030
20 One half margin (line 18 - line 19)/2		113,250
All expenses (other than income taxes) associated with revenues in line 18 that are included		
in FERC accounts recovered through the formula times the allocator used to functionalize the		
21 amounts in the FERC account to the transmission service at issue.		48,148
22 Line 20 plus line 21		161,398
23 Line 18 less line 22		157,131

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits Other EGS represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

### Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

### Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	8,509,433
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	318,529	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	
Customer Commitment Services (Account 454.02 & 454.03)	-	1,048,609
Total	318,529	9,558,042
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	73,282,050
Other electric revenues	-	15,695,694
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,521,480	-
Transmission Revenue - Non-Firm	-	-
XXXX		
Total	1,809,480	88,977,743

14,121,978

#### Duquesne Light Company Attachment H -17A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A 100 Basis Point increase in ROE and Income Taxes Line 12 + Line 23 70,567,607

B 100 Basis Point increase in ROE 1.00%

В	100 Basis Point increase in ROE			1.00%
Return	Calculation			
1	Rate Base		Appendix A, Line 51	646,338,097
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	46.0%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.0%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.44%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0204
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0669
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	0.0873
12	-	(Line 51 * Line 122)	Line 11 * Line 1	56,445,629
Compo	site Income Taxes			
13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for sta	ate purposes)	Appendix A, Line 126	0.00%
16	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Appendix A, Line 127	28.89%
17	T/ (1-T)		Appendix A, Line 128	40.63%
	ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	
19	1/(1-T)	1 / (1 - Line 127)	Appendix A, Line 130	140.63%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	23.7688%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	Appendix A, Line 132	-
	Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	(3,450,460)

(Line 132 + Line 132a + Line 133)

Total Income Taxes

23

#### Plant in Service Worksheet

Plant in Sei	rvice Worksheet	# Descriptions Notes From 4 Describes and laster "			
		#s, Descriptions, Notes, Form 1 Page #s and Instructions			
	Calculation of Transmission Plant In Service	Source		Balance For True up	Balance for Estimate
	December	p206.58.b	For 2020	996,230,126	
	January	Company Records	For 2021	996,117,325	
	February March	Company Records Company Records	For 2021 For 2021	997,198,068 998,450,242	
	April	Company Records	For 2021	998,375,127	
	May	Company Records	For 2021	999,982,428	
	June	Company Records	For 2021	1,029,907,037	
	July	Company Records	For 2021	1,031,313,526	
	August	Company Records	For 2021	1,031,779,015	
	September	Company Records	For 2021	1,031,321,390	
	October	Company Records	For 2021	1,032,733,522	
	November	Company Records	For 2021	1,033,809,497	
	December	p207.58.g	For 2021	1,040,232,373	1,040,232,373
3	Transmission Plant In Service			1,016,726,898	1,040,232,373
	Only delice of Distribution Blank in One de-	0			
	Calculation of Distribution Plant In Service	Source	F 0000	0.070.005.101	
	December January	p206.75.b Company Records	For 2020 For 2021	3,076,685,101 3,084,129,487	
	January February	Company Records Company Records	For 2021 For 2021	3,084,129,487	
	March	Company Records	For 2021	3,114,186,315	
	April	Company Records	For 2021	3,124,844,032	
	May	Company Records	For 2021	3,140,769,938	
	June	Company Records	For 2021	3,153,267,061	
	July	Company Records	For 2021	3,195,645,275	
	August	Company Records	For 2021	3,210,456,442	
	September	Company Records	For 2021	3,220,898,132	
	October	Company Records	For 2021	3,213,200,897	
	November	Company Records	For 2021	3,231,218,256	
	December	p207.75.g	For 2021	3,262,545,565	3,262,545,565
	Distribution Plant In Service			3,163,652,247	3,262,545,565
	Calculation of Intangible Plant In Service	Source			
	December	p204.5.b	For 2020	336,394,159	
		p204.5.b p205.5.q	For 2020	409,815,888	409,815,888
3	December Intangible Plant In Service	p205.5.g	F0F 2021	373,105,024	409,815,888
	mangible Flant III Service			373,103,024	409,013,000
	Calculation of General Plant In Service	Source			
	December	p206.99.b	For 2020	379,452,438	
	December	p207.99.q	For 2021	393,761,918	393,761,918
	General Plant In Service	p201.00.g	1012021	386,607,178	393,761,918
				555,557,176	000,701,010
	Calculation of Production Plant In Service	Source			
	December	p204.46b	For 2020	-	
	January	Company Records	For 2021	_	
	February	Company Records	For 2021	-	
	March	Company Records	For 2021	-	
	April	Company Records	For 2021	-	
	May	Company Records	For 2021	-	
	June	Company Records	For 2021	-	
	July	Company Records	For 2021	-	
	August	Company Records	For 2021	-	
	September	Company Records	For 2021	-	
	October	Company Records	For 2021	-	
	November	Company Records	For 2021	-	
	December Production Plant In Service	p205.46.g	For 2021	-	<u> </u>
	Production Plant In Service			-	•
	Calculation of Common Plant In Service	Source			
	December (Electric Portion)	p356	For 2020		
	December (Electric Portion)	p356	For 2021		
17	Common Plant In Service	рээо	F0F 2U2 T		<del></del>
,	Common Figure 111 Service			-	•
6	Total Plant In Service	Sum of averages above		4,940,091,347	5,106,355,744
-				.,,,	-,,,

Accumulated Depreciation Worksheet

Accumulate	d Depreciation Worksheet					
		ions, Notes, Form 1 Page #s and Instructions				Details
	Calculation of Transmission Accumulated Depreciation	Source			Balance for Estimate	
	December	Prior year p219	For 2020	293,970,540		
	January	Company Records	For 2021	294,756,357		
	February	Company Records	For 2021	295,899,688		
	March	Company Records	For 2021	297,479,446		
l	April	Company Records	For 2021	298,370,122		
	May	Company Records	For 2021	299,080,603		
	June	Company Records	For 2021	301,227,805		
	July	Company Records	For 2021	302,976,210		
	August	Company Records	For 2021	304,055,774		
	September	Company Records	For 2021	305,277,060		
	October	Company Records	For 2021	302,959,381		
	November	Company Records	For 2021	302,940,663		
	December	p219.25	For 2021	303,891,135	303,891,135	
22	Transmission Accumulated Depreciation			300,221,906	303,891,135	
	Calculation of Distribution Accumulated Depreciation	Source				
	December	Prior year p219.26	For 2020	906,612,443		
	January	Company Records	For 2021	911,673,875		
	February	Company Records	For 2021	916,791,184		
	March	Company Records	For 2021	922,347,407		
	April	Company Records	For 2021	927,956,151		
	May	Company Records	For 2021	933,888,133		
	June	Company Records	For 2021	937,165,478		
	July	Company Records	For 2021	941,249,457		
	August	Company Records	For 2021	946,544,984		
	September	Company Records	For 2021	951,933,944		
	October	Company Records	For 2021	940,144,304		
	November	Company Records	For 2021	945,054,564		
	December	p219.26	For 2021	949,672,944	949,672,944	
	Distribution Accumulated Depreciation	•		933,156,528	949,672,944	
	Calculation of Intangible Accumulated Depreciation	Source				
	December	Prior year p200.21.c	For 2020	210,988,726		
	December	p200.21c	For 2021	246.084.021	246,084,021	
26	Accumulated Intangible Depreciation	•		228,536,374	246,084,021	
	• ,					
	Calculation of General Accumulated Depreciation	Source				
	December	Prior year p219	For 2020	150,231,940		
	December	p219.28	For 2021	160,768,700	160,768,700	
25	Accumulated General Depreciation	p2 10:20	1 01 2021	155,500,320	160,768,700	
					,	
	Calculation of Production Accumulated Depreciation	Source				
	December	Prior year p219	For 2020			
	January	Company Records	For 2021			
	February	Company Records	For 2021			
	March	Company Records	For 2021			
	April	Company Records	For 2021	_		
	May	Company Records	For 2021	_		
	June	Company Records	For 2021	_		
	July	Company Records	For 2021	_		
	August	Company Records	For 2021	_		
	September	Company Records	For 2021	_		
	October	Company Records	For 2021	_		
	November	Company Records	For 2021	_		
	December	p219.20 thru 219.24	For 2021		_	
	Production Accumulated Depreciation	p2.10.20 and 210.24	1012021	-		
				_		
	Calculation of Common Accumulated Depreciation	Source				
	December (Electric Portion)	p356	For 2020			
		p356	For 2020 For 2021	-		
20	December (Electric Portion)	ροσο	F0F 2U21		<u> </u>	
28	Common Plant Accumulated Depreciation (Electric Only)			-	•	
7	Total Accumulated Depreciation	Sum of avarages above		1,617,415,128	1,660,416,800	
/	Total Accumulated Depreciation	Sum of averages above		1,017,415,128	1,000,410,000	

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors					
26 Accumulated Intangible Depreciation	p200.21.c	246,084,021	246,084,021		
27 Accumulated Common Amortization - Electric	p356	-	-		
28 Common Plant Accumulated Depreciation (Electric Only)	p356	-	-		
Plant In Service					
17 Common Plant (Electric Only)	p356	-	-		
Materials and Supplies					
42 Undistributed Stores Exp	p227.6c & 15.c	630,053	630,053		
Allocated General & Common Expenses	·				
55 Plus Net Transmission Lease Payments	p200.4.c	-	-		
57 Common Plant O&M	p356	-	-		
Depreciation Expense					
80 Intangible Amortization	p336.1d&e	68,029,652	68,029,652		
84 Common Depreciation - Electric Only	p336.11.b	-	-		
85 Common Amortization - Electric Only	p356 or p336.11d	-	-		

Transmission / Non-transmission Cost Support

						E	nd of Year for Est. Average	
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	for Final	Details
38	Plant Held for Future Use		p214	Total	-	-	-	
1				Non-transmission Related	-	-		
				Transmission Related	-	-	-	

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Expensed Lease in Form 1 Form 1 Amount CWIP In Form 1 Amount Amount Details
	Form Famount Covir in Form Famount Amount Details
Plant Allocation Factors	
6 Total Plant In Service p207.104.g	04.g 5,106,355,744
Plant In Service	
13 Transmission Plant In Service p207.58.g	18.q 1,040,232,373
17 Common Plant (Electric Only) p356	
Accumulated Depreciation	
22 Transmission Accumulated Depreciation p219.25.c	5.c 303,891,135

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses Account 926 (Prior Year) Account 926 (Current Year)	p323.187.b	14,905,456 13,809,980	2,350,542 1,932,857	12,554,914 Prior Year 11,877,123 Current Year	
Change in PBOP Expense	1	(1,095,476)	(417,685)	(677,791)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):  Allowed Change in Rate (\$KNV/mo)  Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =  Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2  Divide line 3 by the wage & salary allocator (Appendix A, line 5)  Subtract line 4 from the Change in PBOP expenses shown above  Enter the result at line 5 on Appendix A, line 62 <u>QNLV</u> if it is positive; otherwise enter zero  Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	0.05 5 1,655,400 8,489,545 This is the increase in PBr (8,907,230)	P expense permitted in the current year.			

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses					
63 Less EPRI Dues		p352-353	61,634	61,634	

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					
67 Regulatory Commission Exp Account 928	p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
68 General Advertising Exp Account 930.1	p323.191.b	201,005	-	201,005	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates						
	PA					
125 SIT=State Income Tax Rate or Composite	9.99%					

**Education and Out Reach Cost Support** 

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1	l Amount Edu	ucation & Outreach	Other	Details
Directly Assigned A&G					
68 General Advertising Exp Account 930.1 p323.191.b		201,005	-	201,005	None

Excluded Plant Cost Support

		Excluded Transmission	
Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
145 Excluded Transmission Facilities		0	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV facilities, including the investment allocated to distribution of a	dual function substation, generator, interconnection and local and direct assigned facilities		
for which separate costs are charged and step-up generation substation included in transmission pl	ant in service.		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and high	er as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Transmission Related Account 242 Reserves

	ons, Notes, Form 1 Page #s and Instructions	Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Ritd	Details
Transmission Related Account 242 Reserves (exclude current year environmental si	ite related reserves)		Enter \$			Amount	
Directly Assignable to Transmission							
	Legal Accrual	-	-	-			
	Accrued FERC Assessment	-		<u> </u>			
		-	-	-	100%	-	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	1,274,766	957,708	1,116,237			
	Accrued Payroll	2,413,861	2,074,759	2,244,310			
	Accrued Vacations	-		-			
	Accrued Compensated Absences	8,273,218	8,509,767	8,391,493			
	Accrued Legal Settlements	1,015,475	7,225,000	4,120,238			
	Incentive Compensation Accrual	-	-	-			
	Employee Benefits	13,073,199	16,092,048	14,582,624			
		26,050,519	34,859,282	30,454,901	19.50%	5,938,486	
Plant Related	Property Insurance	-					
		-		-	23.77%	-	
Other							
	Affordable Housing Recapture	-	-	-			
	Regulatory Commitment	-		-			
	Counterparty Collateral	4,618,820	11,931,795	8,275,308			
	Other	10,000	510,000	260,000			
		4,628,820	12,441,795	8,535,308	0.00%	-	
Total Transmission Related Reserves		30,679,339	47,301,077	38,990,208		5,938,486	

			E	nd of Year for Est. Average			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	for Final	Allocation	Trans Ritd	Details
40 Prepayments						To Line 45	
Labor Related	Prepaid Federal Highway Use Tax	-	-	-	19.499%	-	
	Prepaid Information Technology Hardware/Software Maint	12,657,775	13,100,778	12,879,277	19.499%	2,511,366	
	Workman's Compensation	-			19.499%	-	
	Director's & Officer's Liability	-	4.0		19.499%	-	
	Excess General Liability	-	4.0		19.499%	-	
	Misc	2,015,363	1,911,713	1,963,538	19.499%	382,876	
Other	PA PUC Assessments	1,529,985	1,589,732	1,559,859	0.000%	-	
Plant Related	Property insurance	3,781,314	4,234,417	4,007,866	23.769%	952,620	
		10 094 427	20.926.640	20 410 520		2 946 962	

Materials & Supplies

				End	of Year for Est. Average
Attachmen	A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ictions	Beg of year	End of Year	for Final
	Assigned to O&M	p227.6	1,293,344	630,053	961,699
	Stores Expense Undistributed	p227.16	-	-	
42	Undistributed Stores Exp		1,293,344	630,053	961,699
l					
45	Transmission Materials & Supplies	p227.8	9,278,007	7,465,407	8,371,707

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related	
55 Plus Net Transmission Lease Payments				

Facility Credits under Section 30.9 of the PJM OATT

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
N	et Revenue Requirement		
166	Facility Credits under Section 30.9 of the PJM OATT	-	

PJM Load Cost Support

Attac	ment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
168 1 CP Peak	p401.b	2,759	

Other Income Tax Adjustments

	Attachment A Line #s, Descriptions, Not	es, Form No. 1 Page #s and Instructions		Total	
	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S)	Attachment 9.1, Column E, Line 5	(3,450,460)	
132a	Toal Other Income Tax Adjustments			(3,450,460)	

Cost of Long Term Debt

		Attachment A Line #s, Descriptions, Notes, For	m 1 Page #s and Instructions				
	erm Interest Long Term Interest		Total Column F below		Amount 57,907,826		
	Long Term Interest Long Term Debt		Total Column F below Total Column E below		1,395,000,000		
		A	В	С	D	E	F
						Weighted Outstanding	
	List all Bonds in Accounts 221 thru 224		Principle	Outstanding	Months Outstanding	(C*D/12)	Interest
	4.97% 1st Mort Bond due 11/14/2043		160,000,000	160,000,000	12	160,000,000	7,952,113
	4.76% 1st Mort Bond due 02/03/2042		200,000,000	200,000,000	12	200,000,000	9,520,136
	5.02% 1st Mort Bond due 02/04/2044		45,000,000	45,000,000	12	45,000,000	2,259,032
	5.12% 1st Mort Bond due 02/04/2054		85,000,000	85,000,000	12	85,000,000	4,352,062
	3.78% 1st Mort Bond due 03/02/2045		100,000,000	100,000,000	12	100,000,000	3,780,054
	3.93% 1st Mort Bond due 03/02/2055		200,000,000	200,000,000	12	200,000,000	7,860,112
	3.93% 1st Mort Bond due 07/15/2045		160,000,000	160,000,000	12	160,000,000	6,288,090
	3.82% 1st Mort Bond due 10/03/2047		60,000,000	60,000,000	12	60,000,000	2,292,033
	3.89% 1st Mort Bond due 02/01/2048		60,000,000	60,000,000	12	60,000,000	2,334,033
	4.04% 1st Mort Bond due 02/01/2058		125,000,000	125,000,000	12	125,000,000	5,050,072
221	3.11% 1st Mort Bond due 05/05/2050		200,000,000	200,000,000	12	200,000,000	6,220,089
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
	Total  Note: The amount outstanding for debt retir	red during the year is the outstanding amount as of the	last month it was outstanding.			1,395,000,000	57,907,826
	undirecting for dobt rotal	g , : and an ount do or ano	g.				

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

Step Worth
Year Action
1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.
2 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.
3 April Year 2 TO estimates all transmission Cap Adds. Retirements, CWIP and associated depreciation (lines 23 and 77) to the Formula.
4 May Year 2 Post results of Step 3 on PJM web site.
5 June
6 April Year 3 TO appulates the formula with Year 1 data from FERC Form 1.
7 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.
8 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.
8 April Year 3 Recorreliation - TO calculates the true up amount by subtracting the results of Step 8 by Step 3.
8 April Year 3 Recorreliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash 1 May Year 3 TO applies that amount to line 164 of the formula (if the difference results in refund and a cash 1 May Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) an

Reconciliation details

1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.

- Rev Reg based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A

Year 2 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(1)	(U)	(V)	(VV)	(X) (Y	()	(Z)	(AA) (AE	3)
Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- 1	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Aug	-		-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-		-	-		-		- 1	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col AM + Col AO + Col AQ + Col AS goes to line 14 of the formula 13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP goes to line 36 of the formula

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (I	BF)	(BG) = AH	(BH)	(BI) = BG * BH	(BJ)	(BK) = AI	(BL)	(BM) = BK * BL	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP	(BR)	(BS) = AM	(BT)	(BU) = BS * BT	(BV)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project >	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valle	ey Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%		-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-	-	0.22%	-	-
Mar	0	0.22%	-	-		0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-		0.22%	-	
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	=	0.22%	-	-	=	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Total			-	-			-				-	_			_		-		_	-			_	_			_	_

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH
Depreciation Expense = Col AW + Col BA +Col BE + Col BI + Col BM + Col BQ + Col BU + Col BY + Col CC + Col CG goes to line 23 of the formula
 goes to line 77 of the formula

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	
Accumulated B	alance																	]
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A	Total
-	-	-	-	-		-	-	-	-	-	-	-	-	-	-		-	
=	=	=	-	=	=	=	=	-	=	=	-	-	-	=	=	=	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-		-		-	-	-

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.	Composite Trans	Depreciation	Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
-	0.229	6 -		-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229		-	-	0.22%	-	-	-	0.22%	-	-
-	0.229		-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -		-	0.22%	-	-	-	0.22%	-	-
		-	-			-	-			-	-

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

3 April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.

Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site.

Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.

Rev Req based on Prior Year data

Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA) (A	ιB)
Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A
Jan	206,566	(386,072)	-	-	-				-	-	58,983	-	66,954	59,975		445,688	3 -	-	201	(52,250)		-		-	-		-	-
Feb	349,447	-	-	-	-	-	-	-	-	-	14,639	-	(86,151)	758,630	-	243,424		-	(28,050)	(41,973)	-	-	-	-	-	-	-	
Mar	1,544,580	(176,728)	-	-	-	-	-	-	-	-	(117,157)	-	66,896	(59,725)	-	472,108	3 -	-	-	61,203	-	-	-	-	-		-	-
Apr	(287, 187)	(91,385)	-	-	-	-	-	-	-	-	91,671	-	1,263	208,965		(70,580		-	51	2,821	-	-	-	-	-	-		-
May	1,750,464	(32,886)	-	-	-	-	-	-	-	-	4,618	-	24,796	(116,629)	-	487,495	-	-	157	1,734	-	-	-	-	-	-	-	-
Jun	24,896,684	-	-	-	-	-	-	-	-	-	120,643	-	(60,515)	4,964,160				-	243		-	-	-	-	-	-		-
Jul	1,399,321	(54,175)	-	-	-	-	-	-	-	-	-	-	149,109	60,012	-	(3,933		-	-	1,332	-	933	-	-	-	-	-	-
Aug	514,459	(85,151)	-	-	-	-	-	-	-	-	27,650	-	567	8,531		43,747	7 -	-	149	-	-	-	-	-	-	-	-	-
Sep	186,212	(623,427)	-	-	-	-	-	-	-	-	34,763	-	(4,227,960)	(55,173)	-	(3,676,555	5) -	-	(968,457)	-	-	(2,992	2) -	-	-		-	-
Oct	2,965,578	(2,129,573)	-	-	-	-	-	-	-	-	292,819	-		283,308	-		-	-	-	-	-	-	-	-	-		-	-
Nov	1,827,507	(971,151)	-	-	-	-		-	-	-		-		523,621			-	-	-	2,500	-	-	-	-				-
Dec	6,991,101	(569,659)	-	-	-	-	-	-	-	-	106	-		3,823	-		-	-	-	(2,500)	-	-	-	-			-	-
Total	42,344,733	(5,120,206)	-	-		-	-	-	=	-	528,732	=	(4,065,040)	6,639,498	=	(7,204,948	3) -	=	(995,705)	(84,009)	-	(2,058	3) -	-	-	-	=	=

13 month avry of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AI + Col AM + Col AO + Col AQ + Col AC + Col AS 485,209,503
End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N + Col Q + Col T + Col W + Col Z 49,428,954

13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP 8,082,415

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (B	F)	(BG) = AH	(BH)	(BI) = BG * BH (I	SJ)	(BK) = AI	(BL)	(BM) = BK * BL (	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP (I	BR)	(BS) = AM	(BT)	(BU) = BS * BT (	BV)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project X	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valley	Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	w/o 3015.5 PIS	Deprec Rate	Expense	Deprec	w/o B3012.2 PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DE	; (	0.22%	-	-	262,950,645	0.22%	578,491	75,340,525	155,913,693	0.22%	343,010	28,717,979	3,158,242	0.22%	6,948	770,909	17,139,049	0.22%	37,706	171,449	1,169,501	0.22%	2,573	4,272	90,673	0.22%	199	997
Jan	(179,505	0.22%	(395)	(395)	262,950,645	0.22%	578,491	75,919,017	155,913,693	0.22%	343,010	29,060,989	3,158,242	0.22%	6,948	777,857	17,198,032	0.22%	37,836	209,284	1,229,476	0.22%	2,705	6,977	90,673	0.22%	199	1,197
Feb	169,942	0.22%	374	(21)	262,950,645	0.22%	578,491	76,497,508	155,913,693	0.22%	343,010	29,404,000	3,158,242	0.22%	6,948	784,806	17,212,671	0.22%	37,868	247,152	1,988,106	0.22%	4,374	11,351	90,673	0.22%	199	1,396
Mar	1,537,794	0.22%	3,383	3,362	262,950,645	0.22%	578,491	77,076,000	155,913,693	0.22%	343,010	29,747,010	3,158,242	0.22%	6,948	791,754	17,095,514	0.22%	37,610	284,762	1,928,381	0.22%	4,242	15,593	90,673	0.22%	199	1,596
Apr	1,159,223	0.22%	2,550	5,912	262,950,645	0.22%		77,654,491		0.22%		30,090,020	3,158,242	0.22%		798,702		0.22%		322,574	2,137,346	0.22%		20,295	90,673			1,795
May	2,876,801	0.22%	6,329	12,241	262,950,645	0.22%	578,491	78,232,982	155,913,693	0.22%	343,010	30,433,030	3,158,242	0.22%	6,948	805,650	17,191,802	0.22%	37,822	360,396	2,020,717	0.22%	4,446	24,741	90,673	0.22%	199	1,995
Jun	27,773,485	0.22%	61,102	73,343	262,950,645	0.22%	578,491	78,811,474	155,913,693	0.22%	343,010	30,776,040	3,158,242	0.22%		812,598	17,312,445	0.22%	38,087	398,483	6,984,876	0.22%	15,367	40,108	90,673			2,194
Jul	29,118,630	0.22%	64,061	137,404	262,950,645	0.22%	578,491	79,389,965	155,913,693	0.22%	343,010	31,119,050	3,158,242	0.22%	6,948	819,546	17,312,445	0.22%	38,087	436,571	7,044,888	0.22%	15,499	55,606	90,673			2,394
Aug	29,547,938	0.22%	65,005	202,409	262,950,645	0.22%	578,491	79,968,457	155,913,693	0.22%	343,010	31,462,060	3,158,242	0.22%	6,948	826,494	17,340,095	0.22%	38,148	474,719	7,053,419	0.22%	15,518	71,124	90,673	0.22%	199	2,593
Sep	29,110,724	0.22%	64,044	266,453	262,950,645	0.22%	578,491	80,546,948	155,913,693	0.22%	343,010	31,805,070	3,158,242	0.22%	6,948	833,442	17,374,857	0.22%	38,225	512,944	6,998,246	0.22%	15,396	86,520	90,673			2,793
Oct	29,946,729	0.22%	65,883	332,336	262,950,645	0.22%	578,491	81,125,439		0.22%	343,010	32,148,081	3,158,242	0.22%		840,391		0.22%	38,869	551,813	7,281,554	0.22%	16,019	102,540	90,673			2,992
Nov		0.22%	67,767	400,103	262,950,645	0.22%			155,913,693	0.22%	343,010	32,491,091	3,158,242	0.22%		847,339		0.22%	38,869	590,681	7,805,176	0.22%	17,171	119,711	90,673			3,192
Dec	37,224,527	0.22%	81,894	481,997	262,950,645	0.22%	578,491	82,282,422	155,913,693	0.22%	343,010	32,834,101	3,158,242	0.22%	6,948	854,287	17,667,781	0.22%	38,869	629,551	7,808,999	0.22%	17,180	136,891	90,673	0.22%	199	3,391
Total			491 007	1/17 210	262 050 645		6 0/1 907	79 911 474	155 013 603		4 116 121	20 776 040	2 159 242		92 279	912 509	17 225 040		459 102	200 260	4 726 976		122 610	52 519	00.673		2 204	2 104

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	
Accumulated B	alance																	
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A	Total
•	-	262,950,645	155,913,693	-	3,158,242	17,139,049	4,065,039	1,169,501	7,204,948	90,673	995,705	5,426,672	2,059	10,675,843	-	6,736,837	-	_
(179,505)		262,950,645	155,913,693	-	3,158,242	17,198,032	4,131,993	1,229,476	7,650,636	90,673	995,905	5,374,423	2,059	10,675,843	-	6,736,837	-	
169,942	-	262,950,645	155,913,693	-	3,158,242	17,212,671	4,045,842	1,988,106	7,894,060	90,673	967,855	5,332,450	2,059	10,675,843	-	6,736,837	-	
1,537,794	-	262,950,645	155,913,693	-	3,158,242	17,095,514	4,112,739	1,928,381	8,366,167	90,673		5,393,653	2,059	10,675,843	-	6,736,837	-	
1,159,223	-	262,950,645	155,913,693	-	3,158,242	17,187,184	4,114,002	2,137,346	8,295,587	90,673	967,907	5,396,474	2,059	10,675,843	-	6,736,837	-	
2,876,801	-	262,950,645	155,913,693	-	3,158,242	17,191,802	4,138,798	2,020,717	8,783,082	90,673		5,398,209	2,059	10,675,843	-	6,736,837	-	
27,773,485	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,078,283	6,984,876	3,636,741	90,673		5,341,331	2,059	10,675,843	-	6,736,837	-	
29,118,630	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,227,392	7,044,888	3,632,808	90,673	968,307	5,342,663	2,992	10,675,843	-	6,736,837	-	
29,547,938	-	262,950,645	155,913,693	-	3,158,242	17,340,095	4,227,959	7,053,419	3,676,555	90,673	968,457	5,342,663	2,992	10,675,843	-	6,736,837	-	
29,110,724	-	262,950,645	155,913,693	-	3,158,242	17,374,857	(0)	6,998,246	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
29,946,729	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,281,554	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
30,803,085	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,805,176	0	90,673	(0)	5,345,163	0	10,675,843	-	6,736,837	-	
37,224,527		262,950,645	155,913,693	-	3,158,242	17,667,781	(0)	7,808,999	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
18,257,448	-	262,950,645	155,913,693		3,158,242	17,335,940	2,857,080	4,726,976	4,549,276	90,673	674,489	5,363,207	1,569	10,675,843		6,736,837		

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.	Composite Trans	Depreciation	Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
5,426,672	0.22%	11,939	89,335	10,675,843	0.22%	23,487	1,936,598	6,736,837	0.22%	14,821	192,674
5,374,423	0.22%	11,824	101,159	10,675,843	0.22%	23,487	1,960,085	6,736,837	0.22%	14,821	207,495
5,332,450	0.22%	11,731	112,890	10,675,843	0.22%	23,487	1,983,572	6,736,837	0.22%	14,821	222,316
5,393,653	0.22%	11,866	124,756	10,675,843	0.22%	23,487	2,007,059	6,736,837	0.22%	14,821	237,137
5,396,474	0.22%	11,872	136,629	10,675,843	0.22%	23,487	2,030,545	6,736,837	0.22%	14,821	251,958
5,398,209	0.22%	11,876	148,505	10,675,843	0.22%	23,487	2,054,032	6,736,837	0.22%	14,821	266,779
5,341,331	0.22%	11,751	160,256	10,675,843	0.22%	23,487	2,077,519	6,736,837	0.22%	14,821	281,600
5,342,663	0.22%	11,754	172,009	10,675,843	0.22%	23,487	2,101,006	6,736,837	0.22%	14,821	296,421
5,342,663	0.22%	11,754	183,763	10,675,843	0.22%	23,487	2,124,493	6,736,837	0.22%	14,821	311,242
5,342,663	0.22%	11,754	195,517	10,675,843	0.22%	23,487	2,147,980	6,736,837	0.22%	14,821	326,063
5,342,663	0.22%	11,754	207,271	10,675,843	0.22%	23,487	2,171,466	6,736,837	0.22%	14,821	340,884
5,345,163	0.22%	11,759	219,030	10,675,843	0.22%	23,487	2,194,953	6,736,837	0.22%	14,821	355,705
5,342,663	0.22%	11,754	230,784	10,675,843	0.22%	23,487	2,218,440	6,736,837	0.22%	14,821	370,526
5 363 207		141 449	160 146	10 675 843		281 842	2 077 519	6 736 837		177 852	281 600

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet Page 23 of 32

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6 \$ 150,809,041

Results of Step 3 | 140,966,334

True up who intere \$ 140,966,334

True up who intere \$ 9,842,657 Note, for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect

1st year \$ 820,221 Divide this number by the number of months the rate was in effect in the interest calculation below and place that number in the month that the rate went in effect in the interest calculation below 8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Surcharges interest 35.15s for 2nd quarter Current Yr 1.2700%

	interest out roa for 21th quarter Guirer		Interest 35.19a			
Month	Yr	1/12 of Step 7	for and 35.19 b		Interest	Refunds Owed
			March Current Yr	Months		
Jun	Year 1	820,221	0.2700%	11.5	25,468	845,689
Jul	Year 1	820,221	0.2700%	10.5	23,253	843,475
Aug	Year 1	820,221	0.2700%	9.5	21,039	841,260
Sep	Year 1	820,221	0.2700%	8.5	18,824	839,045
Oct	Year 1	820,221	0.2700%	7.5	16,609	836,831
Nov	Year 1	820,221	0.2700%	6.5	14,395	834,616
Dec	Year 1	820,221	0.2700%	5.5	12,180	832,402
Jan	Year 2	820,221	0.2700%	4.5	9,966	830,187
Feb	Year 2	820,221	0.2700%	3.5	7,751	827,973
Mar	Year 2	820,221	0.2700%	2.5	5,536	825,758
Apr	Year 2	820,221	0.2700%	1.5	3,322	823,543
May	Year 2	820,221	0.2700%	0.5	1,107	821,329
Total		9,842,657				10,002,108
		Balance	Interest	Amort	Balance	
Jun	Year 2	10,002,108	0.2700%	848,209	9,180,904	
Jul	Year 2	9,180,904	0.2700%	848,209	8,357,483	
Aug	Year 2	8,357,483	0.2700%	848,209	7,531,839	
Sep	Year 2	7,531,839	0.2700%	848,209	6,703,966	
Oct	Year 2	6,703,966	0.2700%	848,209	5,873,857	
Nov	Year 2	5,873,857	0.2700%	848,209	5,041,507	
Dec	Year 2	5,041,507	0.2700%	848,209	4,206,910	
Jan	Year 3	4,206,910	0.2700%	848,209	3,370,059	
Feb	Year 3	3,370,059	0.2700%	848,209	2,530,949	
Mar	Year 3	2,530,949	0.2700%	848,209	1,689,573	
Apr	Year 3	1,689,573	0.2700%	848,209	845,925	
May	Year 3	845,925	0.2700%	848,209	(0)	
Total wi	th interest			10,178,513		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest Place result in line 164 of the formula for Year 2 rate 10,178,513

# Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

(A	)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
( BC	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	a Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	2 B2689.1/B2689.2 Retirements	2 N/A N/A
an	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			- /	- /
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13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS
13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP - goes to line 14 of the formula 0 goes to line 36 of the formula

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (	BF)	(BG) = AH	(BH)	(BI) = BG * BH	(BJ)	(BK) = AI	(BL)	(BM) = BK * BL	. (BN)	(BO) = AK	(BP)	(BQ) = BO * BP	(BR)	(BS) = AM	(BT)	(BU) = BS * BT	(BV)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project X	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Val	ey Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-		-	0.229	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Feb	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Mar	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Apr	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-		-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
May	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Jun	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-		-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Jul	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Aug	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Sep	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Oct	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Nov	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Dec	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%				0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
Total																												

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH Col CD + Col

goes to line 23 of the formula
 goes to line 77 of the formula

Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)

Must run App A to get this # (with 13 mo. avr cap adds, CWIP, depreciation for Year 3 cap adds)

Year 3 Post results of Step 10 on PJM web site.

Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)
Accumulated B	alance																
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A
-				-		-		-	-	-	(0)	-	0	-	-		
-	-		-	-	-	-			-	-	(0)	-	0	-	-	-	-
-	-		-	-	-	-			-	-	(0)	-	0	-	-	-	-
-	-		-	-	-	-			-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	(0)	-	0	-	-	-	-
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	-	-	-	-	-	-			-	-	(0)	-	0	-	-		-
-	-	-	-	-	-	-	-		-	-	(0)	-	0	-	-		

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ		(CC) = CA * CB				(CG) = CE * CF	
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.2			Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
		-	-			-	-			-	-

#### Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

Formula Line
165 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects sincertifier. Revenue Credit for the corresponding rate year
Fixed Charge Rate (FCR) in rot a CIAC
155 Net Plant Carriving Charge without Depreciation
162 Net Plant Carriving Charge per 100 Basis Point increase in ROE without Depreciation
Line Biles Line A. \$ 2,973,276 17.2303% 17.9149% 0.6846% 156 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 8.0660%

Beginning = 13 month Plant CWIP or Incentive Plant balance

Total = Sum of Revenue for Project CWIP and DTEP Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

Degree = 13 month and Accumulated Depreciation
Ending = Beginning - Deprec
Revenue= FCR\* Ending + Ending
Duquesne Trans Enhancement Project C Details 6 Schedule 12 7 Life 8 CIAC 9 Increased ROE (Basis Points) 10 FCR W base ROE 11 FCR W increased ROE 17 230% 17.230% 17.915% 17.230% 18.257% 17.230% 17.230% 17.915% 18.257% 17.315%
- Estimate - Attachment 6, Step 2, Column D, Total\*
78,811,474 Estimate - Attachment 6, Step 2, Column BB, Total\*
262,950,645 Estimate - Attachment 6, Step 2, Column RE Avg mo Estimate - Attachment 6, Step 2, Column F, Total\*
30,776,040 Estimate - Attachment 6, Step 2, Column BF, Total\*
155,913,693 Estimate - Attachment 6, Step 2, Column AF Avg mo
Rever

Rever - Estimate - Attachment 6, Step 2, Column I, Total\*
812,598 Estimate - Attachment 6, Step 2, Column BJ, Total\*
3,158,242 Estimate - Attachment 6, Step 2, Column AH, Avg m.
Reve 12 Investment 13 Annual Depreciation Exp 14 13 monthly Avg Estimate - Attachment 6, Step 2, Column AD, Avg mos\* Estimate - Attachment 6, Step 2, Column AG, Avg mos\*
Revenu [(Beginning + Ending)/2\* Line 1 ((Beginning + Ending)/2\* Line 11 [(Beginning + Ending)/2\* Line Ending)/2\* Line Beginning 12,009,449 Ending 11,877,628 16 FCR W base ROE 131,821 2,057,913 7 W Increased ROE B FCR W base ROE 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 12,009,449 50,485,747 131,821 776,718 11,877,628 49,709,030 2,139,673 8,631,952 W Increased ROE FCR W base ROE 50,465,747 50,485,747 96,868,230 96,868,230 115,267,202 115,267,202 776,718 1,396,151 1,396,151 4,954,232 4,954,232 49,709,030 49,709,030 95,472,079 95,472,079 110,312,970 110,312,970 8,974,899 16,570,447 17,228,790 19,434,118 W Increased ROE FCR W base ROE 23 W Increased ROE 24 FCR W base ROE 20,206,235 195,470,338 195,470,338 8,478,483 8,478,483 186,991,855 186,991,855 32.949.773 25 Wingressed ROF 34 258 866 230,878,255 230,878,255 230,204,308 230,204,308 250,007,863 250,007,863 13,522,528 13,522,528 13,522,528 18,782,180 18,782,180 24,198,376 24,198,376 217,355,727 217,355,727 217,355,727 211,422,129 211,422,129 225,809,487 225,809,487 26 FCR W base ROE 27 W Increased ROE 38,616,125 40,150,342 245,995 245,995 24,417,032 1,926,105 1,926,105 7 Wincreased ROE 8 FCR Wibase ROE 9 Wincreased ROE 0 FCR Wibase ROE 40,150,342 38,046,873 39,558,474 40,992,479 42,621,109 24,663,027 59,983,495 59,983,495 86,857,916 86,857,916 245,995 1,220,207 1,220,207 3,021,138 3,021,138 24,417,032 58,763,287 58,763,287 83,836,778 83,836,778 4,480,31 10,230,23 10,839,90 14,705,64 15,582,02 1,942,824 3,158,242 3,158,242 3,158,242 3,158,242 16,719 83,992 83,992 156,000 156,000 230,048 230,048 1,926,105 3,074,250 3,074,250 3,002,242 3,002,242 536,940 536,940 536,736 530,736 2012 2012 2012 2013 2013 W Increased ROE FCR W base ROE 3,021,136 5,176,295 5,176,295 7,582,470 7,582,470 10,344,497 10,344,497 14,310,454 14,310,454 2014 2014 262,865,544 262,865,544 30.309.925 232,555,619 42.681.381 92.325.264 87.148.968 15,462,012 16,383,470 3.158.242 2,928,194 2,928,194 524,357 524,357 32 FCR W base ROE 33 W Increased ROE 34 FCR W base ROE 35 W Increased ROE 36 FCR W base ROE 37 W Increased ROE 38 FCR W base ROE 40 FCR W base ROE 41 W Increased ROE 3,158,242 30,309,925 232,555,619 44,377,11 92,325,264 87,148,968 230,048 312,333 312,333 395,710 395,710 479,088 479,088 562,465 562,465 2,928,194 2,845,909 2,845,909 2,762,532 2,762,532 2,679,154 2,679,154 2,595,777 2,595,777 15,298,050 16,209,737 21,086,403 22,343,046 25,668,257 27,197,955 517,268 517,268 510,085 510,085 502,902 502,902 262,942,890 262,942,890 37,160,176 37,160,176 225,782,714 225,782,714 42,104,547 43,777,359 92,576,763 92,576,763 84,994,293 84,994,293 3,158,242 3,158,242 2015 2016 2016 2016 2017 2017 2018 2018 262,951,631 262,951,631 262,950,645 262,950,645 57,160,176 44,101,979 44,101,979 51,043,887 51,043,887 218,849,652 218,849,652 211,906,758 211,906,758 43,777,359 41,508,005 43,157,117 40,909,778 42,535,122 127,551,725 127,551,725 127,551,725 156,126,480 156,126,480 117,207,228 117,207,228 141,816,026 141,816,026 3,158,242 3,158,242 3,158,242 3,158,242 262,950,645 262,950,645 18,427,676 18,427,676 3,158,242 3,158,242 57,985,783 57,985,783 204.964.862 40.311.722 155.913.693 137,486,017 137,486,017 25.276.88 495,719 495,719 41 W Increased ROE 42 FCR W base ROE 43 W Increased ROE 26,783,262 204,964,862 41,913,305 155,913,693 2,512,399 2,512,399 2,429,021 2,429,021 2,345,644 2,345,644 2019 2019 262,950,645 262,950,645 64,927,681 64,927,681 198,022,964 198,022,964 39,713,665 155 913 693 22,543,797 22,543,797 133 369 896 24,922,276 26,407,518 3 158 242 645,843 645,843 488 535 155,913,693 133,369,896 3.158.242 488.535 43 Wincreased ROE 44 FCR Wibase ROE 45 Wincreased ROE 46 FCR Wibase ROE 47 Wincreased ROE 48 FCR Wibase ROE 2020 2020 2021 2021 2021 2022 262,950,645 262,950,645 262,950,645 262,950,645 71,869,578 71,869,578 78,811,474 78,811,474 191,081,067 191,081,067 191,081,067 184,139,171 184,139,171 39,115,609 40,669,671 38,517,553 40,047,854 26,659,918 26,659,918 30,776,040 30,776,040 129,253,774 129,253,774 129,253,774 125,137,653 125,137,653 24,567,665 26,031,774 24,213,054 25,656,030 3,158,242 3,158,242 3,158,242 3,158,242 729,221 729,221 812,598 812,598 481,352 481,352 474,169 474,169 155,913,693 155,913,693 9 W Increased ROE FCR W base ROE 2022 2023 2023 2024 2024 2025 2025 2026 2026 W Increased ROE FCR W base ROE W Increased ROE FCR W base ROE W Increased ROE FCR W base ROE 57 W Increased ROE

# Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

line#	Formula Lin	e e	
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	\$ 2,973,276
		=Incentive - Revenue Credit for the corresponding rate year	
		Fixed Charge Rate (FCR) if not a CIAC	
2	155	Net Plant Carrying Charge without Depreciation	17.2303%
3	162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	17.9149%
4		Line B less Line A	0.6846%
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	8.0660%

Beginning = 13 month Plant CWIP or Incentive Plant balance Deprec = 13 month avg Accumulated Depreciation Total = Sum of Revenue for Project CWIP and DTEP Incentive = Total for "W Increased ROE" row

		Ending = Beginni Revenue= FCR* I	ng - Deprec							= Total for "FCR V															
Details			Valley Deactivation	Project (w/o B3015.	(2) CWIP	I Beaver	Valley Deactivation	Project (w/o B301	5.2) PIS	l Dra	vosburg-Elrama Pro	olect (w/o 3012.2) (	CWIP	I Dr	wosburg-Elrama Proj	iect (w/o B3012.2) P	1S	1	Project B30	012.2 CWIP			Project B3	012.2 PIS	
6 Schedule 12		Yes				Yes				Yes				Yes				Yes				Yes			
7 Life						43								43								43			
8 CIAC		No				No				No				No				No				No			
9 Increased ROE (Basis	Points)	0				0				0				0				0				0			
10 FCR W base ROE 11 FCR W increased ROI	_	17.230%				17.230%				17.230%				17.230%				17.230%				17.230% 17.230%			
12 Investment	=	17.230%				17.230%	Estimate - Attachmen		V Tatali	17.230%				17.230%	Estimate - Attachment		Table	17.230%				17.230%	Estimate - Attachme		- O T-1-7
13 Annual Depreciation E	vn.						Estimate - Attachmen								Estimate - Attachment							2 104	Estimate - Attachme		
14 13 monthly Avg	~	2 857 080	Estimate - Attachmen	nt 6 Sten 2 Column A	A.I. Ava mos*		Estimate - Attachmen			4 549 276	Estimate - Attachme	ent 6 Sten 2 Colum	n Al Ava mas*		Estimate - Attachment			674 489	Estimate - Attachmer	nt 6 Sten 2 Colum	n AN Ava mas*		Estimate - Attachme		
					Revenue				Revenue				Revenue				Revenue				Revenue				Revenue
					[(Beginning+				[(Beginning+				[(Beginning+	1			[(Beginning +				[(Beginning+				((Beginning +
15	Invest Yr	Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line
16 FCR W base ROE	2006	-	-	-	-	-	-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
17 W Increased ROE 18 FCR W base ROE	2006 2007	-	-	-	-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	-	-	-
19 Wincreased ROE	2007	-	-	-	-	-		-	-	· ·	-	-	-	· ·	-		-		-	-	-	-	-	-	-
20 FCR W base ROE	2007	· ·	-	-	-	· ·		-	-	l .	-	-		l '	-		-	· ·	-	-	-		-	-	-
21 W Increased ROE	2008	1 :				1 :				1 :				1 :				1 :				1 :			
22 FCR W base ROE	2009	:				:				:				:	- :			:		- :					
23 W Increased ROE	2009			-			-	-	_		-	-	_		-	-	-			_				-	-
24 FCR W base ROE	2010			-											-										
25 W Increased ROE	2010	-	-	-	-	-	-		-	-	-	-	-		-		-		-	-	-	-	-	-	-
26 FCR W base ROE	2011			-		-	-	-	-		-		-			-	-	-	-		-	-	-	-	-
27 W Increased ROE	2011	-	-	-	-	-	-		-	-	-	-	-		-		-	-	-	-	-	-	-	-	-
28 FCR W base ROE	2012	-	-	-	-	-	-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
29 W Increased ROE	2012			-			-	-	-		-	-	-		-	-	-		-		-			-	-
30 FCR W base ROE 31 W Increased ROE	2013 2013			-					-		-	-	-		-		-		-	-		-	-	-	-
32 FCR W base ROE	2013								-	· ·		-			-		-							-	
33 W Increased ROE	2014									:				:											
34 FCR W base ROE	2015																								
35 W Increased ROE	2015					-	-		-		-	-	-		-		-					-	-		
36 FCR W base ROE	2016		-	-	-	-	-		-	-	-	-	-		-		-		-	-	-	-	-	-	-
37 W Increased ROE	2016	-	-	-	-	-	-		-	-	-	-	-		-		-	-	-	-	-	-	-	-	-
38 FCR W base ROE	2017	-	-	-	-	-	-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
39 W Increased ROE	2017						-	-	-		-		ž.,		-	-	-		-		-			-	-
40 FCR W base ROE 41 W increased ROE	2018 2018	21,555 21,555		21,555 21,555	3,714 3,714				-	2,004 2,004	-	2,004	345 345		-		-		-	-		-	-	-	-
42 FCR W base ROE	2019	2.754.574		2,754,574				-		1.188.866	-	1.188.866	204,846	12,738	-	12,738	2,195		-	-			-		
43 W Increased ROE	2019	2,754,574		2,754,574						1,188,866		1,188,866	204,846	12,738		12,738	2,195								
44 FCR W base ROE	2020	14.957.741		14,957,741		9,118,313	78,324	9,039,989	1,564,369	5.098.625		5,098,625	878,510	175,748	1.510	174,238	30,152			-			-		
45 W Increased ROE	2020	14,957,741	-	14,957,741	2,577,270	9,118,313	78,324	9,039,989	1,564,369	5,098,625	-	5,098,625	878,510	175,748	1,510	174,238	30,152		-	-	-	-	-	-	-
46 FCR W base ROE	2021	2,857,080		2,857,080		17,335,940	399,260	16,936,681	2,952,645	4,549,276	-	4,549,276	783,856	4,726,976	53,518	4,673,458	809,863	674,489	-	674,489		90,673	2,194	88,478	15,434
47 W Increased ROE	2021	2,857,080	-	2,857,080	492,285	17,335,940	399,260	16,936,681	2,952,645	4,549,276	-	4,549,276	783,856	4,726,976	53,518	4,673,458	809,863	674,489	-	674,489	116,217	90,673	2,194	88,478	
48 FCR W base ROE	2022	-	-	-	-	-	-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
49 W Increased ROE	2022		-	-	-		-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
50 FCR W base ROE 51 W Increased ROE	2023 2023			-			-	-			-	-	-		-		-			-				-	-
52 FCR W base ROE	2023			-	-	1 :	- 1	-	-	l '	-	-		l '		- :	-	· ·		-	-		-	-	-
53 W Increased ROE	2024	1 .				1 :				1 :				1 :				1 .							
54 FCR W base ROE	2024	:				:				:				:	- :			:		- :	- 1				
55 W Increased ROE	2025			-											-										
56 FCR W base ROE	2026			-			-	-	-		-				-	-	-			-		-	-	-	-
57 W Increased ROE	2026		-	-	-		-	-	-		-	-	-		-	-	-		-	-	-	-	-	-	-
58				-	-			-	-		-	-	-		-		-			-	-		-	-	-
59																									

#### Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

line # 1	Formula Line 165
2 3 4	155 162
5	156

tails			Project B30	15.2 CWIP			Project B30	15.2 PIS			Project B1	969 PIS			Project B2689.1	1/B2689.2 PIS			I	
hedule 12		Yes				Yes				Yes				Yes					I	
9						43				43				43					I	
AC		No				No				No				No					I	
reased ROE (Basis	s Points)	0				0				0				0					I	
R W base ROE		17.230%				17.230%				17.230%				17.230%					I	
R Wincreased ROI	Œ	17.230%				17.230%				17.230%				17.230%					I	
Investment Annual Depreciation Exp 1,569 Estimate - Attachment 6, Step 2, Column AP, Avg mos*						(84,009)	Estimate - Attachment	6, Step 2, Column	T, Total*	-	Estimate - Attachmen	t 6, Step 2, Column	W, Total*		Estimate - Attachmen	t 6, Step 2, Column	Z, Total*		1	
		Exp		160,146 Estimate - Attachment 6, Step 2, Column BZ, Total* 5,363,207 Estimate - Attachment 6, Step 2, Column AO Avg mos*			2,077,519 Estimate - Attachment 6, Step 2, Column CD, Total*			281,600	Estimate - Attachmen	t 6, Step 2, Column	CH, Total*		1					
			10,675,843 Estimate - Attachment 6, Step 2, Column AQ Avg mos*				6,736,837	Estimate - Attachmen		1										
	Revenue			Revenue				Revenue												
					[(Beginning +				[(Beginning+				((Beginning +				(Beginning +		1	
	Invest Yr	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Total	Incentive	Rev
R W base ROE	2006			-				-						-				\$ 2,057,913		\$ 2
ncreased ROE	2006		-			-		-	-	-		-	-	-			-	\$ 2,139,673	\$ 2,139,673	
R W base ROE	2007			-				-						-				\$ 8,631,952		\$ 8
creased ROE	2007	-	-	-			-	-	-	-		-	-	-	-	-	-	\$ 8,974,899	\$ 8,974,899	
W base ROE	2008		-	-			-	-	-	-	-	-	-	-	-	-	-	\$ 16,570,447	1	\$ 16
creased ROE	2008	-		-	-	-		-	-	-			-				-	\$ 17,228,790	\$ 17,228,790	
R W base ROE	2009		-	-	- 1		-	-	-	-	-	-	-	-	-	-		\$ 19,434,118		\$ 19
creased ROE	2009		-									-	-	-	-			\$ 20,206,235	\$ 20,206,235	
W base ROE	2010																	\$ 32,949,773	1	\$ 32
creased ROE	2010																	\$ 34,258,866	\$ 34,258,866	
R W base ROE	2011																	\$ 43,177,771	,,	\$ 43
creased ROE	2011		_							_				-		-		\$ 44,963,975	\$ 44.963.975	. 40
W base ROE	2012		_							_	_							\$ 48.814.052	1	\$ 48
reased ROE	2012			-				-										\$ 50.935.323	\$ 50.935.323	•
W base ROE	2013																	\$ 56,228,856	,,	\$ 56
creased ROE	2013																	\$ 58,733,867	\$ 58,733,867	• ~
R W base ROE	2014																	\$ 58.667.750	00,700,007	\$ 58.
ncreased ROE	2014											- :						\$ 61.284.938	\$ 61,284,938	3 30,
R W base ROE	2015																	\$ 57,919,866	01,204,000	\$ 57
ncreased ROE	2015											- :						\$ 60.504.364	\$ 60.504.364	9 31
W base ROE	2016																	\$ 63,104,493	00,004,004	\$ 63
creased ROE	2016		-	-			-	-				-			-			\$ 66.010.247	\$ 66.010.247	9 00
R W base ROE	2017		-	-			-	-				-			-			\$ 67.080.937	\$ 00,010,247	\$ 67
creased ROE	2017		-				-							-				\$ 70,235,979	\$ 70.235.979	3 0/
W base ROE	2018		-	-			-	-				-			-			\$ 66.088.387	\$ 10,233,515	
r w base ROE	2018		-		- 1		-	-	-		-	-	-	-		-	-	\$ 69,196,344	\$ 69.196.344	\$ 66
R W base ROE	2018		-				-	-	-		-	-	-	-		-	-	\$ 65,806,140	\$ 69,196,344	
r w base ROE	2019		-	-	- 1			-			-			-		-	-	\$ 68,869,204	\$ 68.869.204	\$ 65
R W base ROE	2019		-				-	-			-	-		-		-		\$ 69,214,928	\$ 00,869,204	
r W base ROE	2020		-	-	- 1		-		- :		-	-		-		-	-	\$ 72,233,098	\$ 72,233,098	\$ 69
R W base ROE	2020	1.569	-	1.569		5.363.207	160.146	5.203.060		10.675.843	2.077.519	8.598.324	1.660.503	6.736.837	281.600	0.455.007	1.136.520	\$ 72,233,098 \$ 72,082,671	\$ 12,233,098	
r w base ROE	2021	1,569	-	1,569		5,363,207	160,146	5,203,060	910,302 910,302	10,675,843	2,077,519	8,598,324 8,598,324	1,660,503	6,736,837	281,600	6,455,237 6,455,237	1,136,520	\$ 75,055,947	\$ 75.055.947	\$ 72
W base ROE	2021	1,569	-	1,569	2/0	5,363,207	100,146	5,203,060	910,302	10,010,843	2,011,519	0,390,324	1,000,003	0,730,837	201,000	0,400,237	1,130,520	e /5,055,94/	a /5,000,94/	
	2022		-	-	- 1			-			-		-	-		-	-	3 -	l.	٥
reased ROE W base ROE	2022		-	-	- 1		-	-				-		-	-			5 -	٠.	
			-	-	- 1			-			-			-		-	-	3 -	l.	\$
reased ROE	2023 2024		-			-	-	-	-	-		-	-	-			-	3 -	٠.	
W base ROE			-	-	- 1		-	-				-		-	-			5 -	l.	\$
reased ROE	2024		-	-			-	-	-	-	-	-	-	-	-	-	-	5 -	\$ -	
W base ROE	2025		-	-	-		-	-	-	-	-	-	-	-	-	-	-	\$ -	I.	\$
creased ROE	2025		-	-	-			-		-	-	-		-	-	-		5 -	5 -	
W base ROE	2026		-	-	-			-		-	-	-		-	-	-		\$ -	I	\$
creased ROE	2026		-	-		-	-	-	-	-	-	-	-	-			-	\$ -	\$ -	
			-	-		-	-	-	-	-	-	-	-	-			-		I	\$
	1 .					1													\$ 75.055.947	\$ 72

# Duquesne Light Company Attachment H 17A Attachment 8 - Depreciation Rates

(A) Account Number Transmission Plant	(B) Depreciation Plant Base	(C) Depreciation Rate	(D) Depreciation Expense
352-Major Structures	11,411,513	3.01	343,487
352-Minor Structures	24,833,182	2.53	628,279
353	458,878,193	3.42	15,693,634
354	77,789,866	1.6	1,244,638
355	68,295,751	2.47	1,686,905
356	140,847,991	2.09	2,943,723
357	81,125,145	1.82	1,476,478
358	152,307,705	1.88	2,863,385
359	10,404,585	1.87	194,566
Subtotal	1,025,893,931		27,075,094
General Plant			
390	175,059,735	3.33	5,829,489
391	30,878,354	20	6,175,671
391.1	6,364,439	5	318,222
392	65,758,825	9.1	5,984,053
393	1,431,679	3.33	47,675
394	30,853,051	4	1,234,122
395	1,853,700	5	92,685
396	3,582,340	6.1	218,523
397	71,475,963	6.67	4,767,447
398	207,266	5	10,363
Subtotal	387,465,351		24,678,250

# Duquesne Light Company Attachment H -17A Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes

	A	В	С	D	E
	Impacts on Total Income Taxes TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Source Attachment 9.2, Line 7 Attachment 9.2, Line 9	Deficient or (Excess)  ADIT Amortization \$ (4,361,574)		Impact on Income   Tax Allowance
	[Reserved for future tax rate changes] Total Adjustments to Tax Expense (without Tax Gross-up)		\$ (2,453,550)	х	
5	Total Impact on Tax Expense (with Tax Gross-up)				\$ (3,450,460) To Attach, 5

#### Notes

1 - Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

2 - Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

3 - Tax gross-up calculation for TCJA 2017 amortization for the test period:	
Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1 / (1-T))	140.63%
4 - [Reserved for future tax rate changes]	

# Duquesne Light Company Attachment H -17A Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

	Α	В	С		D	E		F		G		Н	I			
	Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Tax Law Change	Amortization Period	(Exces (Pr Amortiz with	ior to ation and	Cumulative Excess / (Deficient) ADIT Amortization through the Beginning of the Test Year	(E (v As	Deficient / xcess) ADIT without Tax Gross-up) of Beginning f Test Year	(Defi durin	ortization of Excess / icient) ADIT ng Test Year oit / (Credit)	(E) (W)	Deficient / xcess) ADIT vithout Tax Gross-up) of End of Test Year	Reference			
	Note A	Note B	Note C	<u>No</u>	ote D_	Note E		Note F	-	Note G		Note H				
1	ACCOUNT 254:															
2	Protected Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (62	2,306,926)	\$2,213,070	\$	(60,093,856)		\$1,432,455		(\$58,661,401)				
3	Unprotected Plant-related Deficient / (Excess) ADIT	TCJA-2017	ARAM		874,047	233,642		1,107,689		145,140		1,252,829				
4	Total Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (61	1,432,879)	\$ 2,446,712	\$	(58,986,167)	\$	1,577,595	\$	(57,408,572)	Col. F to 1-ADI	Γ, Line 12C, Col H to	1-ADIT, Line 1:	2B
5	Unprotected Non-plant-related (Excess) ADIT	TCJA-2017	3 Years	3)	3,351,935)	5,567,956		(2,783,979)		2,783,979		0	Col. F to 1-ADI	Γ, Line 18C, Col H to	1-ADIT, Line 1	BB
6	[Reserved for future changes]				-	-		- '		-		-				
7	Total (Excess) ADIT (Account 254)	TCJA-2017		\$ (69	9,784,814)	\$ 8,014,668	\$	(61,770,146)	\$	4,361,574	\$	(57,408,571)				
•	ACCOUNT 182.3:			, ,	, - ,- ,	,.	·	(-, -, -,	·	, , .		(- ,, - ,				
0		TO 14 2017	0.1/	ф <i>г</i>	704.074	(\$2.04C.040)	•	4 000 005		(\$4,000,00E)		¢ο	O-1 E4- 4 ADI	T 1: 200 C-1114-	4 ADIT 1 : 0	OD.
40	Unprotected Non-plant-related Deficient ADIT	TCJA-2017	3 Years	\$ 5	5,724,074	(\$3,816,049)	\$	1,908,025		(\$1,908,025)		\$0	Col. F to 1-ADI	Γ, Line 20C, Col H to	1-ADIT, Line 2	DB
10	5 1						_									
11	Total (Excess) ADIT (Account 182.3)	TCJA-2017		\$ 5	5,724,074	\$ (3,816,049)	\$	1,908,025	\$	(1,908,025)	\$	0				
40	Not Before 4 (France) Before d Tours			<u> </u>			_	(50,000,404)	_	0 450 550	_	(FT 400 FT4)				
12	Net Deficient / (Excess) Deferred Taxes				1,060,740)	\$ 4,198,619	Þ	(59,862,121)	_	2,453,550	<b>&gt;</b>	(57,408,571)				
				From A	ttach. 9.3				To At	tachment 9.1						

#### Notes

- A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. Amounts in Column D based on the re-measurements on Attachment 9.3 or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 9 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-J, respectively.
- B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.
- C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property.
- D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3.
- E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).
- F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 Amortization of Deficient or (Excess) ADIT.
- H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.

### Duquesne Light Company Attachment H -17A

### Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017

Cumulative Deficient ADIT Temporary Deficient or Protected Unprotected Recorded to	Excess ADIT Recorded to Account 254 (prior to tax gross-up)
Account Difference at ADIT Balance ADIT Balance (Excess) ADIT Deficient or Deficient or Account 182.3 190, 281, Enactment of before TCJA after TCJA Due to TCJA (Excess) ADIT (Excess) ADIT (prior to tax  Temporary Difference 282 or 283 TCJA (Pre-tax) Remeasurement Remeasurement (F=D-E) (Portion of F) (Portion of F) agross-up)	
Note A Note B Note C Note D Note E Note F Note G Note H Note H Note I	Note J
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	Hote 5
Plant-related Items	
1 Federal Method/Life (454,770,922) (156,231,523) (93,924,597) (62,306,926) (62,306,926) -	
2 Basis / Other Differences (309,128,254) 2,238,291 1,364,244 874,047 - 874,047	
3 Total Plant-related Excess Deferred Taxes 282 (763,899,177) (153,993,232) (92,560,353) (61,432,879) (62,306,926) 874,047	(61,432,879)
Non-Plant Related Items:	
4 Reg Asset - Pension 283 (\$60,046,793) (\$18,916,841) (\$11,350,105) (\$7,566,736) (\$7,566,736)	(\$7,566,736)
5 Reg Asset - Comp Absences 283 (772,178) (243,263) (145,958) (97,305) (97,305)	(97,305)
6 Amort on Reacquired Debt 283 (5,458,870) (1,719,735) (1,031,841) (687,894) (687,894)	(687,894)
7 Liability - Accrued Misc Reserves 190 2,917,638 919,158 551,495 367,663 367,663 367,663	
8 Liability - Healthcare 190 481,682 151,747 91,048 60,699 60,699 60,699 60,699	
9 Liability - Legal 190 357,489 112,622 67,573 45,049 45,049 45,049	
10 Liability - OPEB 190 6,157,455 1,939,814 1,163,888 775,926 775,926 775,926 775,926	
11 Liability - Injuries & Damages 190 930,444 293,122 175,873 117,249 117,249 117,249	
12 Liability - Comp Absences 190 772,178 243,263 145,958 97,305 97,305 97,305	
13 Liability - Accrued Vacation 190 214,270 67,503 40,502 27,001 27,001 27,001	
14 Liability - Pension 190 33,592,946 10,582,954 6,349,772 4,233,182 4,233,182 4,233,182	
Total Non-Plant Related Deficient or	
15 Excess Deferred Taxes (\$20,853,739) (\$6,569,656) (\$3,941,795) (\$2,627,861) \$0 (\$2,627,861) \$5,724,074	(\$8,351,935)
Total Deficient and (Excess) ADIT (prior to	
16 gross-up or amortization) (784,752,916) (160,562,888) (96,502,148) (64,060,740) (62,306,926) (1,753,814) 5,724,074	(69,784,814)
Col. G + Col. H = (\$64,060,740) Col. I + Col. J =	(\$64,060,740)

### Notes

- A. Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- **B.** Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

# APPENDIX 2

For	mula Rate - Appendix A Estimate	Notes	FERC Form 1 Page # or Instruction	2021
Shad	ed cells are input cells			
Alloca	ators			
1	Transmission Wages Expense		p354.21.b	10.006.819
- 1	Hansinission wages Expense		p354.21.b	10,000,619
2	Total Wages Expense		p354.28.b	98,808,492
3	Less A&G Wages Expense		p354.27.b	47,489,572
4	Total		(Line 2 - 3)	51,318,920
5			(Line 1 / Line 4)	19.4993%
			(======================================	
	Plant Allocation Factors			
6	Total Plant In Service	(Note B)	Attachment 5	5,106,355,744
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,660,416,800
8	Net Plant		(Line 6 - Line 7)	3,445,938,944
9	Transmission Gross Plant		(Line 21)	1,239,561,631
10	Gross Plant Allocator		(Line 9 / Line 6)	24.2749%
11	Transmission Net Plant		(Line 33)	855,829,343
12	Net Plant Allocator		(Line 11 / Line 8)	24.8359%
<b>Plant</b>	Calculations			
	Plant In Service			
13	Transmission Plant In Service	(Note B)	Attachment 5	1,040,232,373
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	42,637,386
15	Total Transmission Plant In Service		(Line 13 + Line 14)	1,082,869,759
16	General & Intangible		Attachment 5	803,577,806
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common	(	(Line 16 + Line 17)	803,577,806
19	Wage & Salary Allocation Factor		(Line 5)	19.4993%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	156,691,872
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,239,561,631
21	TOTAL Transmission-related Flant in Cervice		(Line 13 · Line 20)	1,203,001,001
	Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	303,891,135
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	507,809
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	304,398,944
25	Accumulated General Depreciation		Attachment 5	160,768,700
26	Accumulated Intangible Depreciation		Attachment 5	246,084,021
27	Accumulated Common Amortization - Electric		Attachment 5	240,004,021
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	406,852,721
30	Wage & Salary Allocation Factor		(Line 5)	19.4993%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	79,333,344
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	383,732,288
02			(	000,102,200
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	855,829,343
			<u> </u>	·

djust	ment To Rate Base			
	Accumulated Deferred Income Taxes	(Note R)		
34	ADIT net of FASB 106 and 109	Enter Negative	Attachment 1, Col B, Line 9	(167,576,757
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(167,576,757
	CWIP for Incentive Transmission Projects			
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	(0
37	Total CWIP for Incentive Transmission Projects			(0
38	Plant Held for Future Use	(Note C)	Attachment 5	-
	Transmission O&M Reserves			
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(6,797,308
	Prepayments			
40	Prepayments	(Note A)	Attachment 5	3,978,982
41	Total Prepayments Allocated to Transmission		(Line 40)	3,978,982
	Materials and Supplies			
42	Undistributed Stores Exp	(Note A)	Attachment 5	630,053
43	Wage & Salary Allocation Factor		(Line 5)	19.4993
44	Total Transmission Allocated		(Line 42 * Line43)	122,856
45	Transmission Materials & Supplies		Attachment 5	7,465,407
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	7,588,263
	Cash Working Capital			
47	Operation & Maintenance Expense		(Line 75)	38,098,986
48	1/8th Rule		x 1/8	12.50009
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,762,37
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(158,044,448
51	Rate Base		(Line 33 + Line 50)	697,784,89

O&M				
	Transmission O&M			
52	Transmission O&M		p321.112.b	12.870.934
53	Less Account 565		p321.96.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	_
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	_
56	Transmission O&M	(italo iti)	(Lines 52 - 53 + 54 + 55)	12,870,934
	Allocated General & Common Expenses			
57	Common Plant O&M	(Note A)	p356	_
58	Total A&G	(1101071)	p323.197.b	128,747,915
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60	Less Property Insurance Account 924		p323.185.b	6.125.948
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782.423
62	Less General Advertising Expense Account 930.1	(****** =/	p323.191.b	201,005
63	Less EPRI Dues	(Note D)	p352-353	61,634
64	General & Common Expenses	(NOTO D)	(Lines 57 thru 58) - Sum (Lines 59 to 63)	121,576,905
65	Wage & Salary Allocation Factor		(Line 5)	19.4993%
66	General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	23,706,619
	Pinadh Andread A00			
67	Directly Assigned A&G  Regulatory Commission Exp Account 928	(Note G)	Attachment 5	
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	
69	Subtotal - Transmission Related	(Note IX)	(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	6,125,948
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	6,125,948
73	Net Plant Allocation Factor		(Line 12)	24.8359%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	1,521,433
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	38,098,986
Depre	ciation & Amortization Expense			
	Depreciation Expense			
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	27,075,094
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	1,219,429
78	Total Transmission Depreciation Expense	•	(Line 76 + Line 77)	28,294,524
79	General Depreciation		Attachment 8, Col. (D)	24,678,250
80	Intangible Amortization	(Note A)	p336.1.f	68,029,652
81	Total	(1101071)	(Line 79 + Line 80)	92,707,902
82	Wage & Salary Allocation Factor		(Line 5)	19.4993%
83	General Depreciation Allocated to Transmission		(Line 81 * Line 82)	18,077,372
0.4	Common Denvesiation - Floatric Only	(Nata A)	226 11 h	
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	19.4993%
88	Common Depreciation - Electric Only Allocated to Transmission		(Line 86 * Line 87)	-
00	Tatal Tananania in Danas station O Association		(1 : 70 + 00 + 00)	40.074.005
89	Total Transmission Depreciation & Amortization		(Lines 78 + 83 + 88)	46,371,895
Taxes	Other than Income			
90	Taxes Other than Income		Attachment 2	1,692,869
91	Total Taxes Other than Income		(Line 90)	1,692,869
01	Total Taxos Care and modific		(=)	1,002,000

Long Term Inderest   Common Stock		Long Torm Interest			
Americation of Death Discount and Expense		Long Term Interest	(0.1.1	Att	E7 00T 00
Amortization of Loss on Resoquired Debt   Loss Amort of Sain on Resoquired Debt Credit   p117-86.c   176.6			(Note Q)		
Less Amort of Gain on Reacquired on Debt-Credit   p117.65.6   Test Amort of Pennium on Debt Associated Companies   p117.67.6   Test Amort of Pennium on Debt Associated Companies   p117.67.6   Test Associated Companies   p117.6   Test Associated Compa					
See Section of Promises on Debt-Credit   pi17.86.c   781.7					2,027,61
The Interest on Death to Associated Companies   P11.6 f.c   R19.5 f.c					-
Total Long Term Debt Costs  Common Stock  Proferred Dividends  Common Stock  Proprietary Capital  Less Accumilated Other Comprehensive Income Account 219  Less Preferred Stock  Less Accumilated Other Comprehensive Income Account 219  Less Preferred Stock  Less Accumilated Other Comprehensive Income Account 219  Less Preferred Stock  Less Accumilated Other Comprehensive Income Account 219  Less Preferred Stock  Less Accumilated Other Comprehensive Income Account 219  Less Preferred Stock  Less Accumilated Other Comprehensive Income Account 219  Less Loss on Reacquired Debt  Sommon Stock  Capitalization  Less Loss on Reacquired Debt  Bonds  Bonds	6	Less Amort of Premium on Debt-Credit		p117.66.c	-
Perform   Note   Proprietary Ceptial   Pro					781,779
Common Stock   Proprietary Capital   Proprietary Capital   Less Accumulated Other Comprehensive Income Account 219   p112.15.c   (1.283.2   Less Preferred Stock   (Line 110)   (Line 100 - (Sum Lines 101 to 103))   1,617.289.9	3	Total Long Term Debt Costs		(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	61,195,79
Proprietary Capital	9	Preferred Dividends	Enter Positive	p118.29.c	-
Less Accumulated Other Comprehensive Income Account 219		Common Stock			
Less Preferred Stock	0	Proprietary Capital		p112.16.c	1,616,015,63
Less Preferred Stock	)1	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	(1,283,27
Common Stock   (Line 100 - (Sum Lines 101 to 103))   1,817,298.00	)2				-
Common Stock   (Line 100 - (Sum Lines 101 to 103))   1,817,298.00					-
Long Term Debt	04				1,617,298,90
Bonds					
Less Loss on Reacquired Debt   Enter Negative   D11.81.c					
Pius Galin on Reacquired Debt	06	Bonds		Attachment 5	1,395,000,000
Total Long Term Debt	07	Less Loss on Reacquired Debt	Enter Negative	p111.81.c	(15,200,77
Preferred Stock					-
	09			Sum (Lines 105 to Line 108)	1,379,799,22
Total Capitalization   Sum Lines 109 to 111)   2,997,098,113   Debt %   (Line 109 (Line 112)   0.00 (Line 114)   1.00 (Line 115)   0.00 (Line 116) (Line 112)   0.00 (Line 116) (Line 117)   0.00 (Line 118)   0	110	Preferred Stock		p112.3.c	-
13	11	Common Stock			1,617,298,907
	12	Total Capitalization		(Sum Lines 109 to 111)	2,997,098,12
	13	Debt %		(Line 109 / Line 112)	46.038
15   Common %					0.000
Preferred Cost			(Note O)		53.962
Preferred Cost	16	Daht Coat		/line 00 /line 100)	0.044
Note     10.9% ROE + .5% RTO Adder   0.11     Weighted Cost of Debt   (Line 113 * Line 116)   0.02     Weighted Cost of Preferred   (Line 114 * Line 117)   0.02     Weighted Cost of Common   (Line 115 * Line 118)   0.06     Weighted Cost of Common   (Line 115 * Line 118)   0.06     Weighted Cost of Common   (Line 115 * Line 118)   0.06     Weighted Cost of Common   (Line 115 * Line 118)   0.08     Weighted Cost of Common   (Line 115 * Line 118)   0.08     Weighted Cost of Common   (Line 115 * Line 118)   0.08     Weighted Cost of Common   (Line 51 * Line 122)   (Line 51 * Line 122)   (Line 122)   (Line 122)   (Line 122)   (Line 123 * Line 123)     Weighted Cost of Debt   (Line 116 * Line 122)   (Line 128 * Line 123 * (1 - (Line 119 / Line 122))   (Line 120 * Line 120)     Weighted Cost of Debt   (Line 110 * Line 120)   (Line 120 * (Line 120 * (1 - (Line 119 / Line 122)))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 122))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 119 / Line 120))   (Line 120 * (1 - (Line 1					0.0444
Weighted Cost of Debt			AL		- 0.444
Weighted Cost of Preferred   (Line 114 * Line 117)   O.08	18	Common Cost	(Note J)	10.9% ROE + .5% RTO Adder	0.114
Weighted Cost of Preferred   (Line 114 * Line 117)   O.08	119	Weighted Cost of Debt		(Line 113 * Line 116)	0.020
Weighted Cost of Common   (Line 115 * Line 118)   0.06     Total Return (R)   (Sum Lines 119 to 121)   0.08     Investment Return = Rate Base * Rate of Return   (Line 51 * Line 122)   57,173,1     Income Tax Rates					-
Total Return (R)					0.061
Income Tax Rates   Income Tax Rate   Income Tax Rate or Composite   Income Tax Rate or Co					0.081
Income Tax Rates   Composite   Composite	23	Investment Return = Rate Base * Rate of Return		(Line 51 * Line 122)	57,173,153
Income Tax Rates   (Note I)   21,000	omr	osite Income Taxes			*
FIT=Federal Income Tax Rate   (Note I)   21,000     SIT=State Income Tax Rate or Composite   9,990     Deprement of federal income tax deductible for state purposes   Per State Tax Code   0,000     T = 1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT* FIT* p)} = 28,892     T/ (1-T)   40,631     TTC Adjustment	200				
SIT=State Income Tax Rate or Composite   9.990     126			(81.1.15		04.0000
Per State Tax Code   0.000			(Note I)		
127		SIT=State Income Tax Rate or Composite			9.9900
Tropic	25				
ITC Adjustment	125 126	p (percent of federal income tax deductible for state purposes)		Per State Tax Code	
Amortized Investment Tax Credit	25 26 27	p (percent of federal income tax deductible for state purposes) T =1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT* FIT* p)} =		Per State Tax Code	28.8921
1/(1-T)	25 26 27	p (percent of federal income tax deductible for state purposes) T =1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT* FIT* p)} =		Per State Tax Code	28.8921
1/(1-T)	25 26 27 28	<pre>p (percent of federal income tax deductible for state purposes) T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)</pre> ITC Adjustment			28.8921
31         Net Plant Allocation Factor         (Line 12)         24.835           32         ITC Adjustment Allocated to Transmission         (Line 129 * (1 + Line 130) * Line 131)         -           Other Income Tax Adjustments           32a         Other Income Tax Adjustments         (Note S)         Attachment 5         (3,450.4)           33         Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =         [Line 128 * Line 123 * (1 - (Line 119 / Line 122))]         17,441.2	25 26 27 28	<pre>p (percent of federal income tax deductible for state purposes) T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)</pre> ITC Adjustment			28.8921
ITC Adjustment Allocated to Transmission  Other Income Tax Adjustments Other Income Tax Adjustments Other Income Tax Adjustments  Other Income Tax Adjustments  Other Income Tax Adjustments  (Note S) Attachment 5  (Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 128 * Line 123 * (1 - (Line 119 / Line 122))] 17,441,2	25  26  27  28	<pre>p (percent of federal income tax deductible for state purposes) T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)  ITC Adjustment     Amortized Investment Tax Credit</pre>		Attachment 1	28.8921 40.6314 -
Other Income Tax Adjustments (Note S) Attachment 5 (3,450,4  Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 128 * Line 123 * (1 - (Line 119 / Line 122))] 17,441,2	25 26 27 28 29 30	p (percent of federal income tax deductible for state purposes)  T = 1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit  1/(1-T)		Attachment 1 1 / (1 - Line 127)	28.8921 40.6314 - 140.6314
33 Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 128 * Line 123 * (1 - (Line 119 / Line 122))] 17,441,2	25 26 27 28 29 30 31	p (percent of federal income tax deductible for state purposes)  T = 1 - {{((1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}} =  T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit  1/(1-T)  Net Plant Allocation Factor		Attachment 1 1 / (1 - Line 127) (Line 12)	28.8921 40.6314 - 140.6314
	25 26 27 28 29 30 31	p (percent of federal income tax deductible for state purposes)  T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit 1/(1-T)  Net Plant Allocation Factor  ITC Adjustment Allocated to Transmission		Attachment 1 1 / (1 - Line 127) (Line 12)	28.8921 40.6314 - 140.6314 24.8359
	125 126 127 128 129 130 131	p (percent of federal income tax deductible for state purposes)  T = 1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission  Other Income Tax Adjustments	Enter Negative	Attachment 1 1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)	28.8921 <sup>4</sup> 40.6314 <sup>4</sup> 140.6314 <sup>4</sup> 24.8359 <sup>4</sup>
134 Total Income Taxes (Line 132 + Line 132a + Line 133) 13,990,7	125 126 127 128 129 130 131 132	p (percent of federal income tax deductible for state purposes)  T = 1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =  T/ (1-T)  ITC Adjustment  Amortized Investment Tax Credit  1/(1-T)  Net Plant Allocation Factor  ITC Adjustment Allocated to Transmission  Other Income Tax Adjustments  Other Income Tax Adjustments	Enter Negative	Attachment 1 1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)  Attachment 5	0.0000° 28.8921° 40.6314° - 140.6314° 24.8359° - (3,450,460°

REVENU	E REQUIREMENT			
s	ummary			
135	Net Property, Plant & Equipment		(Line 33)	855,829,343
136	Adjustment to Rate Base		(Line 50)	(158,044,448)
137	Rate Base		(Line 51)	697,784,895
138	O&M		(Line 75)	38,098,986
139	Depreciation & Amortization		(Line 89)	46,371,895
140	Taxes Other than Income		(Line 91)	1,692,869
141	Investment Return		(Line 123)	57,173,153
142	Income Taxes		(Line 133)	13,990,766
143	Gross Revenue Requirement		(Sum Lines 138 to 142)	157,327,669
А	djustment to Remove Revenue Requirements Associated with Excluded Transmission Facil	lities		
144	Transmission Plant In Service		(Line 13)	1,040,232,373
145		lote M)	Attachment 5	-
146	Included Transmission Facilities	1010 1117	(Line 144 - Line 145)	1,040,232,373
147	Inclusion Ratio		(Line 146 / Line 144)	100.00%
			,	
148 149	Gross Revenue Requirement  Adjusted Gross Revenue Requirement		(Line 143) (Line 147 * Line 148)	157,327,669 <b>157,327,669</b>
149	Adjusted Gross Revenue Requirement		(Line 147 Line 146)	157,327,669
150	Revenue Credits		Attachment 3	2,695,593
151	Net Revenue Requirement		(Line 149 - Line 150)	154,632,077
N	let Plant Carrying Charge			
152	Gross Revenue Requirement		(Line 143)	157,327,669
153	Net Transmission Plant		(Line 13 - Line 22)	736,341,238
154	Net Plant Carrying Charge		(Line 152 / Line 153)	21.3661%
155	Net Plant Carrying Charge without Depreciation		(Line 152 / Line 153) (Line 152 - Line 76) / Line 153	17.6892%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 152 - Line 76) / Line 153 (Line 152 - Line 76 - Line 123 - Line 133) / Line 153	8.0246%
	The state of the s		(2.1.6 1.62 2.1.6 1.6 2.1.6 1.66), 2.1.6 1.66	3.02.13.1
	et Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes		(Line 143 - Line 141 - Line 142)	86,163,750
158	Increased Return and Taxes		Attachment 4	76,459,249
159	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 157 + Line 158)	162,622,999
160	Net Transmission Plant		(Line 13 - Line 22)	736,341,238
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 159 / Line 160)	22.0853%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 159 - Line 76) / Line 160	18.4083%
163	Net Revenue Requirement		(Line 151)	154,632,077
164	True-up amount		Attachment 6	10,178,513
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7	3,076,307
166	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	-
167	Net Zonal Revenue Requirement		Sum (Lines 163 to 166)	167,886,897
N	etwork Zonal Service Rate			
168		Note L)	Attachment 5	2,759.00
169	Rate (\$/MW-Year)		(Line 167 / Line 168)	60,850.63
170	Network Service Rate (\$/MW/Year)		(Line 169)	60,850.63

### Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
  - The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure.

  The input value on line 100 Proprietary Capital shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column I will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254.

  Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income

### Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B End of Year	C Beg of Year	D Average	E Gas. Prod	F Only	G	н	1
	Total	Total	Average	Or Other Related	Transmission Related	Plant Related	Labor Related	
Line #								
1 ADIT-190 (enter negative) - line 43	(45,617,691)	(75,516,928)	(45,617,691)	(15,755,705)	-	-	(29,861,986)	
2 ADIT- 282 line 49	683,580,544	679,684,837	683,580,544	521,782,690	161,797,854	-	-	
3 ADIT- 283 line 62	73,366,580	98,936,614	73,366,580	14,909,492	-	4,252,135	54,204,953	
4 Subtotal Sum (line 1 + line 2 + line 3)	711,329,433	703,104,523	711,329,433	520,936,477	161,797,854	4,252,135		
5 Wages & Salary Allocator Appendix A line 5							19.4993%	
6 Gross Plant Allocator Appendix A line 10						24.2749%		
7 Transmission Allocator					100.00%			
8 All other				0.00%				
9 ADIT	167.576.757			-	161,797,854			Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

4,252,135 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:

1. ADIT items related only to Mon-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.

2. ADIT items related only to Transmission are directly assigned to Column F.

3. ADIT items related to plant and not in Columns A & B are included in Column G.

4. ADIT items related to babor and not in Included in taxable incoder in Column H.

5. Define the second of the Column A included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the column A included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the column A included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the column A included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the column A included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the column ADIT is not included in the formula, the column ADIT is not included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in taxable income in different periods than they are included in the formula.

NOTE: (Schedule Page 110 - 111 Line No. 82)  End of Year Total Tot	as a FASB 109 item below.  te regulatory assets/liabilities other than referred to as FAS 109 Tax Gross-Up.  99 item below.  tex rate changes on transmission plant- gulatory liability account 254. Specific  etermined by underlying functional  git waage and salary allocator,  com rate base as a FASB 109 item below.
Other regulatory assets/liabilities - Transmission plant (37,152,849) (38,606,164) (37,152,849)	as a FASB 109 item below.  te regulatory assets/liabilities other than referred to as FAS 109 Tax Gross-Up.  99 item below.  tex rate changes on transmission plant- gulatory liability account 254. Specific  etermined by underlying functional  git waage and salary allocator,  com rate base as a FASB 109 item below.
Other regulatory assets/liabilities - Transmission plant  (37,152,849) (38,606,164) (37,152,849)	as a FASB 109 item below.  te regulatory assets/liabilities other than referred to as FAS 109 Tax Gross-Up.  99 item below.  tex rate changes on transmission plant- gulatory liability account 254. Specific  etermined by underlying functional  git waage and salary allocator,  com rate base as a FASB 109 item below.
Tax gross-up on other regulatory assets/liabilities - Transmission plant  (15,019,756)	referred to as FAS 109 Tax Gross-Up. 09 item below.  te tax rate changes on transmission plant- pulatory liability account 254. Specific etermined by underlying functional grib wage and salary allocator. rom rate base as a FASB 109 item below.
Excess ADIT regulatory liability - Transmission plant (from Attachment 9.2, 12 Line 4, Columns F and H) 57.408.572 58.986.167 57.408.572 57.408	gulatory liability account 254. Specific letermined by underlying functional ng the wage and salary allocator. rom rate base as a FASB 109 item below.
Tax gross-up on excess ADIT regulatory liability - Transmission plant  23,249,924  23,898,422  23,249,924  23,249,924  23,249,924  23,249,924  25.4. Removed from rate base as a FASB 100 item below.  Distribution/other related tax-related regulatory assets/liabilities - Distribution/other plant  Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant  Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant  (58,680,720)  (58,680,720)  (58,680,720)  (58,680,720)  (58,680,720)  Removed from rate base as a FASB 100 item below.  Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant  (58,680,720)  (58,680,720)  (58,680,720)  Remeasurements of deference as a relation of the	ADIT (Line 12) Recorded in Account
14 Other tax-related regulatory assets/liabilities - Distribution/other plant (144,422,273) (136,478,442) (144,422,273) (144,422	ADT (Ellio 12). Recorded in Account
Tax gross-up on other tax-related regulatory assets/liabilities -  15 Distribution/other plant (58.680,720) (55.453,035) (58.680,720) (58.680,720) (58.680,720)  Removed from rate base as FASB 109 item below.  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred to as FAS 109 Tax  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred to as FAS 109 Tax  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred to as FAS 109 Tax  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred to as FAS 109 Tax  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred to as FAS 109 Tax  Remeasurements of deferred tax liabilities in account 282 for incomplant-related book/tax differences (prior to gross-up) with an offset Sportific allocation of excess ADIT (Line 14), Formetry referred tax liabilities in account 282 for incomplant 282 for i	
plant-related booklax differences (prior to gross-up) with an offset   Spocific allocation of excess & ADIT between transmission and distri	
16 Excess ADIT regulatory liability - Distribution/other plant 168.485,019 177,798,284 168.485,019 168.485,019 Removed from rate bases as a FASB 109 tem below.	to regulatory liability account 254. ribution determined by underlying
Gross-up for income tax due on distribution/other-related excess A 17 Tax gross-up on excess ADIT regulatory liability - Distribution/other plant 68.457,739 72,241,834 68,457,739 68,457,739 FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from	
Remeasurement of deferred tax liabilities in accounts 190 and 281 changes on transmission-related bookhtax differences not related to account 254. Non-plant excess ADIT allocated to transmission non-property-related (from Transmission non-plant excess ADIT agreed to permanent worksh 18 Attachment 9.2, Line 5, Columns F and H)  2,783,979  - Seas ea 8 F ASIS 190 tember between the control of the	to plant with an offset to regulatory liability sing the wage and salary allocator.
Tax Gross-up on excess ADIT regulatory liability – Transmission non-property-  19 related - 1,131,168 - Gross-up for income tax due on non-plant transmission-related except amount recorded in Account 254. Removed from rate base as FAI	
Remeasurement of deferred tax assets in account 190 (prior to tax on transmission related book/tax differences not related to book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related to plant wil 182.3. Nicsion-related book/tax differences not related	ith an offset to regulatory asset account ne wage and salary allocator.
Tax Gross-up on deficient ADIT regulatory liability – Transmission non- 21 property-related - (775,256) - Gross-up for income tax due on non-plant transmission-related exc amount recorded in account 182.3. Removed from rate base as F/	
22 Vacation Pay 699.664 669,812 669.664 669.864 669.664 (Vacation pay earned and expensed for books, tax deduction when	paid - employees in all functions
23 Reserve for Healthcare 462.274 404.489 462.274 464.489 462.274 462.274 462.274 Self Insurance reserve expanded for books, tax deduction when pa	aid - employees in all functions
24         Reserve for Compensated Absences         1,758,986         1,758,986         1,758,986         1,758,986         Vacation pay accrued and expensed for books, tax deduction when	
25 Accrued Pensions 17,573,240 39,887,986 17,573,240 117,573,240 Book accruel for pension contributions	
26 Other Post-Employment Benefits Costs - OPEB 7,683,422 8,412,445 7,683,422 7,683,422 FAS postretirement benefit liability. Formerly referred to as FAS 10	

### Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

27 Reserve for Warwick Mine Liability	3.087.160	3.512.537	3.087.160	3.087.160				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
	-,,	.,,	-,,	-,,,				. 5
28 Reserve for legacy issues	493,247	472,566	493,247	493,247				Book reserve related to environmental remediation for generation assets, tax deductible when paid
29 Bad Debt Reserve Amortization	6,062,898	8,578,719	6,062,898	6,062,898				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
23 Dad Debt (1636) 46 Alfric dzadori	0,002,030	0,370,719	0,002,030	0,002,090				Totales to all full olders
30 Accrued Sales and Use Tax	355,987	276,467	355,987	355,987				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
31 Provision for injuries and damages	1,009,870	1,313,746	1,009,870				1,009,870	Reserve expensed for books, tax deduction when paid - employees in all functions
32 Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
33 Legal Accrual	2.087.454	293.392	2.087.454				2.087.454	Legal reserve expensed for books, tax deduction when paid - relates to all functions
34 Accrued Misc Reserves	5,198,719	4,386,898	5,198,719				5.198.719	Accrued miscellaneous items included in account 190.
35 Derivative Instruments	5,155,115	1,000,000	2,122,112				0,100,110	Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
35 Derivative instruments	-	-	-	-				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized
36 Deferred Credits	374.481	351,084	374.481	374.481				as taxable upon receipt of cash.
37 Other	(681,192)	4.373.275	(681.192)	(681,192)				Includes tax related to transmission revenue to be refunded through future rates.
or out	(001,102)	4,070,270	(001,102)	(001,102)				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
38 Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,063,124	6,063,124				property occurs.
								Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible when
39 Payroll Tax Deferral	1,071,779	2,143,558	1,071,779				1,071,779	paid.
40 Subtotal - p234 (Sum line 10 through line 39)	115,626,769	171,930,555	115,626,769	49,595,470	28,485,891	-	37,545,408	
41 Less FASB 109 Above if not separately removed 42 Less FASB 106 Above if not separately removed	62,325,656 7.683.422	88,001,182 8,412,445	62,325,656 7,683,422	33,839,765	28,485,891	-	7.683.422	Includes amounts on Lines 10 – 21. Includes amount on Line 26.
43 Total = Line 40 - (Line 42 + Line 41)	45,617,691	75,516,928	45,617,691	15,755,705	-	-	29,861,986	modes directly on Elife 20.
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A	В	С	D End of Year for	E	F	G	н	I
			Est. Average for					
	End of Year	Beg of Year	Final	Gas, Prod	Only			
	Total	Total		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282				Related	Related	Related	Related	Justinication
ADI1- 282								
								Differences between book and tay basis in transmission plant, including capitalization differences and
								Differences between book and tax basis in transmission plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for
								differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying
								differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and
44 Accelerated Depreciation - Transmission	161,797,854	151,733,338	161,797,854		161,797,854			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.
44 Accelerated Depreciation - Transmission	161,797,854	151,733,338	161,797,854		161,797,854			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and
44 Accelerated Depreciation - Transmission	161,797,854	151,733,338	161,797,854		161,797,854			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for
44 Accelerated Depreciation - Transmission	161,797,854	151,733,338	161,797,854		161,797,854			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution sidetimulion using the wage and
					161,797,854			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other	521,782,690	527,951,499	521,782,690	521,782,690 521,782,690				differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution sidetimulion using the wage and
				521,782,690 521,782,690	161,797,854 161,797,854	-	-	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed	521,782,690 683,580,544	527,951,499 679,684,837	521,782,690 683,580,544	521,782,690	161,797,854	:	-	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the distribution of the control
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 71 Leas FAS 109 Above if not separately removed	521,782,690	527,951,499	521,782,690				-	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the distribution of the control
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed	521,782,690 683,580,544	527,951,499 679,684,837	521,782,690 683,580,544 - 683,580,544	521,782,690	161,797,854		- H	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and twes used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)	521,782,690 683,580,544 683,580,544	527,951,499 679,684,837 679,684,837	521,782,690 683,580,544 - - 683,580,544 D End of Year for	521,782,690 521,782,690	161,797,854 161,797,854	- - -		differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and twes used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A	521,782,690 683,580,544 683,580,544 B	527,951,499 679,684,837 - 679,684,837 C	521,782,690 683,580,544 	521,782,690 521,782,690 E	161,797,854 161,797,854 F		-	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and twes used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)	521,782,690 683,580,544 683,580,544	527,951,499 679,684,837 679,684,837	521,782,690 683,580,544 - - 683,580,544 D End of Year for	521,782,690 521,782,690	161,797,854 161,797,854	G Plant	H Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the distribution of the control
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A	521.782.690 683.580.544 683.580.544 B	527,951,499 679,684,837 - 679,684,837 C	521,782,690 683,580,544 	521,782,690 521,782,690 E Gas, Prod	161,797,854 161,797,854 F	-		differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and twes used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on the salary allocator.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A	521.782.690 683.580.544 683.580.544 B	527,951,499 679,684,837 - 679,684,837 C	521,782,690 683,580,544 	521,782,690 521,782,690 E Gas, Prod Or Other	161,797,854  161,797,854  F  Only  Transmission	Plant	Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for retenaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax lax changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the distribution determined by underlying functional records. General plant allocated between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
45 Accelerated Depreciation - Distribution/Other 46 Subdotal - p275 47 Leas FASE 018 Above if not separately removed 48 Leas FASE 106 Above if not separately removed 49 Total - Line 46 - (Line 46 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)	521.782.690 683.580,544 683.580,544 B End of Year Total	527,951,499 679,684,837 C Beg of Year Total	521,782,690 683,580,544 683,580,544 D End of Year for Est. Average for Final	521,782,690 521,782,690 E Gas, Prod Or Other	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for reteremaking purposes. Specific allocated between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  It
45 Accelerated Depreciation - Distribution/Other 46 Subdotal - p275 47 Leas FASE 108 Above if not separately removed 48 Leas FASE 106 Above if not separately removed 49 Total - Line 46 - (Line 46 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 50 Amortization Loss on Reacquisition 51 Partnership investments	521.782.690 683.580,544 683.580,544 B End of Year Total	527,951,499 679,684,837 679,684,837 C Beg of Year Total	521,782,880 683,580,544 	521,782,690  521,782,690  E  Gas, Prod Or Other Related	161,797,854  161,797,854  F  Only  Transmission	Plant	Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for reternating purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement use to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determinad by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Difference in book versus tax basis in partnership investments.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Leas FASB 198 Above if not separately removed 48 Leas FASB 196 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 50 Amortization Loss on Reacquisition 51 Partnership Investments 52 Regulatory Assets	521,782,690 683,580,544 883,580,544 8 End of Year Total 4,252,135 1,086,912 7,759,452	527,951,499 679,684,837 c 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,125	521,782,690 683,580,544 683,580,545 D G G Year for Est. Average for Final 4,252,135 1,086,912 7,799,456	521,782,690  521,782,690  E  Gas, Prod Or Other Related	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for reteremaking purposes. Specifical closarion between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for raternaking purposes. Specifical classification between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Differences between text basis in partnership investments.  Asset due to rate requisited capitalization of incurred costs that would otherwise be charge to expense.
45 Accelerated Depreciation - Distribution/Other 46 Subdotal - p275 47 Leas FASS 108 Above if not separately removed 48 Leas FASS 106 Above if not separately removed 49 Total - Line 46 - (Line 46 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 50 Amortization Loss on Reacquisition 51 Partnership Investments 52 Regulatory Assets 53 Pension Regulatory Asset	521.782.690 683.580,544 683.580,544 B End of Year Total 4.252.135 1.086.912 7.759.456	527,951,499 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123 74,398,525	521,782,880 683,580,544 	521,782,690  521,782,690  E  Gas, Prod Or Other Related	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for reteremaking purposes. Specifical accelation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specifical location between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  It provides the subsequent amortization of the subsequent amortization over the life of the new bond issue for book purposes - relates to all functions.  Difference in book versus tax basis in partnership investments.  Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 18.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - g275 47 Leas FASB 198 Above if not separately removed 48 Leas FASB 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  50 Amortization Loss on Reacquisition 51 Partners by Investments 52 Partners in Page 198 Amortization 198 Page 198	521.782.690 683.580,544 B End of Year Total 4.252.135 1.086.912 7.759.456 52.44.5996	527,951,499 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123 74,938,529 1,720,495	521,782,690 683,580,544 683,580,544 D End of Year for Est. Average for Final 4,252,135 1,086,512 7,759,456 52,445,596 1,758,986	521,782,690 E Gas, Prod Or Other Related 1,086,912 7,759,456	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Difference in book ursurs tax basis in partnership investments.  Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158.  Current year vacation pay accrual
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 198 Above if not separately removed 48 Less FASB 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 50 Annotization Loss on Reacquisition 51 Partnership Investments 52 Regulatory Assets 53 Pension Regulatory Asset 54 Compensated Absences 55 Other 56 Operating Lesse Right of Use (ROU)	521.782.690 683.580,544 683.580,544 B End of Year Total 4.252.135 1.086.912 7.759.456	527,951,499 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123 74,398,525	521,782,880 683,580,544 	521,782,690  521,782,690  E  Gas, Prod Or Other Related	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax lax orbanges (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for raternaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes relates to all functions.  Difference in book versus tax basis in partinership investments.  Asset due to rate requisited capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158.
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - g275 47 Leas FASB 198 Above if not separately removed 48 Leas FASB 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  50 Amortization Loss on Reacquisition 51 Partners by Investments 52 Partners by Investments 53 Page 18 P	521.782.690 683.580,544 B End of Year Total 4.252.135 1.086.912 7.759.456 52.44.5996	527,951,499 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123 74,938,529 1,720,495	521,782,690 683,580,544 683,580,544 D End of Year for Est. Average for Final 4,252,135 1,086,512 7,759,456 52,445,596 1,758,986	521,782,690 E Gas, Prod Or Other Related 1,086,912 7,759,456	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the control of the con
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 198 Above if not separately removed 48 Less FASB 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283 50 Annotization Loss on Reacquisition 51 Partnership Investments 52 Regulatory Assets 53 Pension Regulatory Asset 54 Compensated Absences 55 Other 56 Operating Lesse Right of Use (ROU)	521.782.690 683.580,544 B End of Year Total 4.252.135 1.086.912 7.759.456 52.44.5996	527,951,499 679,684,837 C Beg of Year Total 4,798,044 972,519 9,375,123 74,938,529 1,720,495	521,782,690 683,580,544 683,580,544 D End of Year for Est. Average for Final 4,252,135 1,086,512 7,759,456 52,445,596 1,758,986	521,782,690 E Gas, Prod Or Other Related 1,086,912 7,759,456	161,797,854  161,797,854  F  Only  Transmission	Plant Related	Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the control of the con
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 47 Less FASB 198 Above if not separately removed 48 Less FASB 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A  NOTE: Schedule Page No. 112 Line No. 64)  ADIT-283  50 Annortization Loss on Reacquisition 51 Partnership investments 52 Regulatory Assets 53 Pension Regulatory Asset 54 Compensated Absences 55 Other 60 Operating Lesse Right of Use (ROU) 57 59 Subtotal - p277 (Form 1-F filer: see note 6, below) 60 Less FASB 199 Above if not separately removed	521,782,690 683,580,544 683,580,544 883,580,544 End of Year Total 4,252,135 1,086,912 7,759,966 52,445,967 1,758,966 1,758,966 1,758,966	527,951,499 679,684,837 	521,782,690 683,580,544 683,580,544 Def of Year for Est. Average for Final 4,252,135 1,086,912 7,799,456 52,445,967 1,758,986 52,445,967	\$21,782,690 \$21,782,690 E Gas, Prod Or Other Related 1,086,912 7,759,456	161,797,854  161,797,854  F  Only Transmission Related	Plant Related 4,252,135	Labor Related 52,445,967 1,758,986	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.  Justification  The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.  Difference in book ursurs tax basis in partnership investments.  Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158.  Current year vacation pay accrual
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - g275 47 Less FASE 198 Above if not separately removed 48 Less FASE 198 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47)  A NOTE: Schedule Page No. 112 Line No. 64)  AD/T-283 50 Acceleration Loss on Rescousition 51 Particulation Loss on Rescousition 52 Regulatory Assess 53 Persoin Regulatory Asset 54 Compensated Absences 55 Other 56 Operating Lease Right of Use (ROU) 57 58 59 Subtotal - p277 (Form 1-F filer: see note 6, below)	521,782,690 683,580,544 683,580,544 883,580,544 End of Year Total 4,252,135 1,086,912 7,759,966 52,445,967 1,758,966 1,758,966 1,758,966	527,951,499 679,684,837 	521,782,690 683,580,544 683,580,544 Def of Year for Est. Average for Final 4,252,135 1,086,912 7,799,456 52,445,967 1,758,986 52,445,967	\$21,782,690 \$21,782,690 E Gas, Prod Or Other Related 1,086,912 7,759,456	161,797,854  161,797,854  F  Only Transmission Related	Plant Related 4,252,135	Labor Related 52,445,967 1,758,986	differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.  Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between book and tax basis in distribution/other plant, including capitalization differences and differences between the control of the con

### ADITC-255

	Item	Amortization
Amortization		
Amortization to Line 129 of Appendix A	Total	-
Total		-
Total Form No. 1 (p 266 & 267)		-
Difference /1		-

/1 Difference must be zero or the difference included in Appendix A.

## Duquesne Light Company Attachment H -17A Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Form Page 263 Col (i)	1 No. 1	Allocator	Allocated Amount
Plant Related		Gr	oss Plant Al	locator
<ul><li>1 PA Capital Stock Tax</li><li>2 Real Estate</li><li>3 PA PURTA</li><li>4 Total Plant Related Sum of line 1 through</li></ul>	line 15 line 33 line 13	639,008 841,129 1,480,137	24.2749%	\$ 359,301
		Wag	es & Salary	Allocator
<ul> <li>5 Federal Unemployment</li> <li>6 FICA</li> <li>7 PA Unemployment</li> <li>8 City of Pittsburgh</li> <li>9 Total Labor Related Sum of line 5 through</li> </ul>	line 4 line 5 line 18 line 34	29,078 6,589,754 9,121 211,107 6,839,060	19.4993%	\$ 1,333,567
Other Excluded			All other	
10 Highway Use 11 Excise Tax on Coal 12 PA Gross receipts Tax 13 PA Corporate Loans 14 PA Insurance Premiums 15 PA Fuel Use 16 PA Motor Carriers 17 PA Other 18 WV Franchise 19 WV Income 20 Gross Receipts	line 6 line 7 line 14 line 16 line 17 line 19 line 20 line 21 line 26 line 27 line 32	54,353,183 - - - - - 59,414 - -		
21 Total Excluded		54,412,597		¢ 4 602 960
22 Total (line 4 + line 9 + line 21 23 Total 'Other' Taxes included on p.114.14c Difference (line 23-line 22) Note E		62,731,794 62,731,794 -		\$ 1,692,869

### Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

### Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

### Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8	9,558,042
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)	318,529
3	
4 Customer Choice - EGS Transmission See Note 5	73,282,050
5 Other Electric Revenues See Note 6	15,695,694
6 SECA Credits - Other EGS See Note 7	-
7 Schedule 1A	724,715
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the	,
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS	
charges paid by Transmission Owner) (Note 4)	1,521,480
9 PTP Serv revs for which the load is not included in the divisor received by TO	-
10 PJM Transitional Revenue Neutrality (Note 1)	-
11 PJM Transitional Market Expansion (Note 1)	-
12 Professional Services (Note 3)	-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
15 Gross Revenue Credits Sum Lines 7 to 14 + line 2	2,852,724
16 Less line 23 - line 23	(157,131)
17 Total Revenue Credits line 15 + line 16	2.695.593
18 Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those	318.529
revenues entered here	,-
19 Income Taxes associated with revenues in line 18	92,030
20 One half margin (line 18 - line 19)/2	113,250
All expenses (other than income taxes) associated with revenues in line 18 that are included	
in FERC accounts recovered through the formula times the allocator used to functionalize the	
21 amounts in the FERC account to the transmission service at issue.	48,148
22 Line 20 plus line 21	161,398
23 Line 18 less line 22	157,131

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits Other EGS represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

### Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

### Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	8,509,433
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	318,529	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	
Customer Commitment Services (Account 454.02 & 454.03)	-	1,048,609
Total	318,529	9,558,042
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	73,282,050
Other electric revenues	-	15,695,694
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,521,480	-
Transmission Revenue - Non-Firm	-	-
XXXX		
Total	1,809,480	88,977,743

15,520,698

### Duquesne Light Company Attachment H -17A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A 100 Basis Point increase in ROE and Income Taxes Line 12 + Line 23 76,459,249

B 100 Basis Point increase in ROE 1.00%

В	100 Basis Point increase in ROE			1.00%
Return	Calculation			
1	Rate Base		Appendix A, Line 51	697,784,895
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	46.0%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.0%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.44%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0204
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0669
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	0.0873
12		(Line 51 * Line 122)	Line 11 * Line 1	60,938,551
Compo	site Income Taxes			
13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for sta	ite purposes)	Appendix A, Line 126	0.00%
16	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Appendix A, Line 127	28.89%
17	T/ (1-T)		Appendix A, Line 128	40.63%
	ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	1/(1-T)	1 / (1 - Line 127)	Appendix A, Line 130	140.63%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	24.8359%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	Appendix A, Line 132	-
	Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	(3,450,460)

(Line 132 + Line 132a + Line 133)

Total Income Taxes

23

#### Plant in Service Worksheet

Plant in Sei	rvice Worksheet	# Descriptions Notes From 4 Describes and laster "			
		#s, Descriptions, Notes, Form 1 Page #s and Instructions			
	Calculation of Transmission Plant In Service	Source		Balance For True up	Balance for Estimate
	December	p206.58.b	For 2020	996,230,126	
	January	Company Records	For 2021	996,117,325	
	February March	Company Records Company Records	For 2021 For 2021	997,198,068 998,450,242	
	April	Company Records	For 2021	998,375,127	
	May	Company Records	For 2021	999,982,428	
	June	Company Records	For 2021	1,029,907,037	
	July	Company Records	For 2021	1,031,313,526	
	August	Company Records	For 2021	1,031,779,015	
	September	Company Records	For 2021	1,031,321,390	
	October	Company Records	For 2021	1,032,733,522	
	November	Company Records	For 2021	1,033,809,497	
	December	p207.58.g	For 2021	1,040,232,373	1,040,232,373
3	Transmission Plant In Service			1,016,726,898	1,040,232,373
	Only delice of Distribution Blank in One de-	0			
	Calculation of Distribution Plant In Service	Source	F 0000	0.070.005.101	
	December January	p206.75.b Company Records	For 2020 For 2021	3,076,685,101 3,084,129,487	
	January February	Company Records Company Records	For 2021 For 2021	3,084,129,487	
	March	Company Records	For 2021	3,114,186,315	
	April	Company Records	For 2021	3,124,844,032	
	May	Company Records	For 2021	3,140,769,938	
	June	Company Records	For 2021	3,153,267,061	
	July	Company Records	For 2021	3,195,645,275	
	August	Company Records	For 2021	3,210,456,442	
	September	Company Records	For 2021	3,220,898,132	
	October	Company Records	For 2021	3,213,200,897	
	November	Company Records	For 2021	3,231,218,256	
	December	p207.75.g	For 2021	3,262,545,565	3,262,545,565
	Distribution Plant In Service			3,163,652,247	3,262,545,565
	Calculation of Intangible Plant In Service	Source			
	December	p204.5.b	For 2020	336,394,159	
		p204.5.b p205.5.q	For 2020	409,815,888	409,815,888
3	December Intangible Plant In Service	p205.5.g	F0F 2021	373,105,024	409,815,888
	mangible Flant III Service			373,103,024	409,013,000
	Calculation of General Plant In Service	Source			
	December	p206.99.b	For 2020	379,452,438	
	December	p207.99.q	For 2021	393,761,918	393,761,918
	General Plant In Service	p201.00.g	1012021	386,607,178	393,761,918
				555,557,176	000,701,010
	Calculation of Production Plant In Service	Source			
	December	p204.46b	For 2020	-	
	January	Company Records	For 2021	_	
	February	Company Records	For 2021	-	
	March	Company Records	For 2021	-	
	April	Company Records	For 2021	-	
	May	Company Records	For 2021	-	
	June	Company Records	For 2021	-	
	July	Company Records	For 2021	-	
	August	Company Records	For 2021	-	
	September	Company Records	For 2021	-	
	October	Company Records	For 2021	-	
	November	Company Records	For 2021	-	
	December Production Plant In Service	p205.46.g	For 2021	-	<u> </u>
	Production Plant In Service			-	•
	Calculation of Common Plant In Service	Source			
	December (Electric Portion)	p356	For 2020		
	December (Electric Portion)	p356	For 2021		
17	Common Plant In Service	рээо	FOR ZUZT		<del></del>
,	Common Figure 111 Service			-	•
6	Total Plant In Service	Sum of averages above		4,940,091,347	5,106,355,744
-				.,,,	-,,,

Accumulated Depreciation Worksheet

Accumulate	d Depreciation Worksheet					
		ions, Notes, Form 1 Page #s and Instructions				Details
	Calculation of Transmission Accumulated Depreciation	Source			Balance for Estimate	
	December	Prior year p219	For 2020	293,970,540		
	January	Company Records	For 2021	294,756,357		
	February	Company Records	For 2021	295,899,688		
	March	Company Records	For 2021	297,479,446		
l	April	Company Records	For 2021	298,370,122		
	May	Company Records	For 2021	299,080,603		
	June	Company Records	For 2021	301,227,805		
	July	Company Records	For 2021	302,976,210		
	August	Company Records	For 2021	304,055,774		
	September	Company Records	For 2021	305,277,060		
	October	Company Records	For 2021	302,959,381		
	November	Company Records	For 2021	302,940,663		
	December	p219.25	For 2021	303,891,135	303,891,135	
22	Transmission Accumulated Depreciation			300,221,906	303,891,135	
	Calculation of Distribution Accumulated Depreciation	Source				
	December	Prior year p219.26	For 2020	906,612,443		
	January	Company Records	For 2021	911,673,875		
	February	Company Records	For 2021	916,791,184		
	March	Company Records	For 2021	922,347,407		
	April	Company Records	For 2021	927,956,151		
	May	Company Records	For 2021	933,888,133		
	June	Company Records	For 2021	937,165,478		
	July	Company Records	For 2021	941,249,457		
	August	Company Records	For 2021	946,544,984		
	September	Company Records	For 2021	951,933,944		
	October	Company Records	For 2021	940,144,304		
	November	Company Records	For 2021	945,054,564		
	December	p219.26	For 2021	949,672,944	949,672,944	
	Distribution Accumulated Depreciation	•		933,156,528	949,672,944	
	Calculation of Intangible Accumulated Depreciation	Source				
	December	Prior year p200.21.c	For 2020	210,988,726		
	December	p200.21c	For 2021	246.084.021	246,084,021	
26	Accumulated Intangible Depreciation	•		228,536,374	246,084,021	
	• ,					
	Calculation of General Accumulated Depreciation	Source				
	December	Prior year p219	For 2020	150,231,940		
	December	p219.28	For 2021	160,768,700	160,768,700	
25	Accumulated General Depreciation	p2 10:20	1 01 2021	155,500,320	160,768,700	
					,	
	Calculation of Production Accumulated Depreciation	Source				
	December	Prior year p219	For 2020			
	January	Company Records	For 2021			
	February	Company Records	For 2021			
	March	Company Records	For 2021			
	April	Company Records	For 2021	_		
	May	Company Records	For 2021	_		
	June	Company Records	For 2021	_		
	July	Company Records	For 2021	_		
	August	Company Records	For 2021	_		
	September	Company Records	For 2021	_		
	October	Company Records	For 2021	_		
	November	Company Records	For 2021	_		
	December	p219.20 thru 219.24	For 2021		_	
	Production Accumulated Depreciation	p2.10.20 and 210.24	1012021	-		
				_		
	Calculation of Common Accumulated Depreciation	Source				
	December (Electric Portion)	p356	For 2020			
		p356	For 2020 For 2021	-		
20	December (Electric Portion)	ροσο	F0F 2U21		<u> </u>	
28	Common Plant Accumulated Depreciation (Electric Only)			-	•	
7	Total Accumulated Depreciation	Sum of avarages shave		1,617,415,128	1,660,416,800	
/	Total Accumulated Depreciation	Sum of averages above		1,017,415,128	1,000,410,000	

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors					
26 Accumulated Intangible Depreciation	p200.21.c	246,084,021	246,084,021		
27 Accumulated Common Amortization - Electric	p356	-	-		
28 Common Plant Accumulated Depreciation (Electric Only)	p356	-	-		
Plant In Service					
17 Common Plant (Electric Only)	p356	-	-		
Materials and Supplies					
42 Undistributed Stores Exp	p227.6c & 15.c	630,053	630,053		
Allocated General & Common Expenses	·				
55 Plus Net Transmission Lease Payments	p200.4.c	-	-		
57 Common Plant O&M	p356	-	-		
Depreciation Expense					
80 Intangible Amortization	p336.1d&e	68,029,652	68,029,652		
84 Common Depreciation - Electric Only	p336.11.b	-	-		
85 Common Amortization - Electric Only	p356 or p336.11d	-	-		

Transmission / Non-transmission Cost Support

						E	nd of Year for Est. Average	
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	for Final	Details
38	Plant Held for Future Use		p214	Total	-	-	-	
1				Non-transmission Related	-	-		
				Transmission Related	-	-	-	ļ.

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Expensed Lease in Form 1 Form 1 Amount CWIP In Form 1 Amount Amount Details
	Form Famount Covir in Form Famount Amount Details
Plant Allocation Factors	
6 Total Plant In Service p207.104.g	04.g 5,106,355,744
Plant In Service	
13 Transmission Plant In Service p207.58.g	18.q 1,040,232,373
17 Common Plant (Electric Only) p356	
Accumulated Depreciation	
22 Transmission Accumulated Depreciation p219.25.c	5.c 303,891,135

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses Account 926 (Prior Year) Account 926 (Current Year)	p323.187.b	14,905,456 13,809,980	2,350,542 1,932,857	12,554,914 Prior Year 11,877,123 Current Year	
Change in PBOP Expense	1	(1,095,476)	(417,685)	(677,791)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):  Allowed Change in Rate (\$KNV/mo)  Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =  Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2  Divide line 3 by the wage & salary allocator (Appendix A, line 5)  Subtract line 4 from the Change in PBOP expenses shown above  Enter the result at line 5 on Appendix A, line 62 <u>QNLV</u> if it is positive; otherwise enter zero  Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	0.05 5 1,655,400 8,489,545 This is the increase in PBr (8,907,230)	P expense permitted in the current year.			

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses					
63 Less EPRI Dues		p352-353	61,634	61,634	

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					
67 Regulatory Commission Exp Account 928	p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
68 General Advertising Exp Account 930.1	p323.191.b	201,005	-	201,005	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates						
	PA					
125 SIT=State Income Tax Rate or Composite	9.99%					

**Education and Out Reach Cost Support** 

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1	l Amount Edu	ucation & Outreach	Other	Details
Directly Assigned A&G					
68 General Advertising Exp Account 930.1 p323.191.b		201,005	-	201,005	None

Excluded Plant Cost Support

		Excluded Transmission	
Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
145 Excluded Transmission Facilities		0	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV facilities, including the investment allocated to distribution of a	dual function substation, generator, interconnection and local and direct assigned facilities		
for which separate costs are charged and step-up generation substation included in transmission pl	ant in service.		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and high	er as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descripti	ons, Notes, Form 1 Page #s and Instructions	Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Ritd	Details
Transmission Related Account 242 Reserves (exclude current year environmental s	ite related reserves)		Enter \$			Amount	
Directly Assignable to Transmission							
	Legal Accrual	-		-			
	Accrued FERC Assessment	-		<u>-</u>			
		-	-	-	100%	-	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	1,274,766	957,708	957,708			
	Accrued Payroll	2,413,861	2,074,759	2,074,759			
	Accrued Vacations	-		-			
	Accrued Compensated Absences	8,273,218	8,509,767	8,509,767			
	Accrued Legal Settlements	1,015,475	7,225,000	7,225,000			
	Incentive Compensation Accrual	-		-			
	Employee Benefits	13,073,199	16,092,048	16,092,048			
		26,050,519	34,859,282	34,859,282	19.50%	6,797,308	
Plant Related	Property Insurance	-	-				
		-		-	24.84%	-	
Other							
	Affordable Housing Recapture	-		-			
	Regulatory Commitment	-		-			
	Counterparty Collateral	4,618,820	11,931,795	11,931,795			
	Other	10,000	510,000	510,000			
		4,628,820	12,441,795	12,441,795	0.00%	-	
Total Transmission Related Reserves		30.679.339	47.301.077	47.301.077		6.797.308	

			Er	nd of Year for Est. Average			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	for Final	Allocation	Trans Rltd	Details
40 Prepayments						To Line 45	
<u>Labor Related</u>	Prepaid Federal Highway Use Tax	-	-	-	19.499%	-	
	Prepaid Information Technology Hardware/Software Maint	12,657,775	13,100,778	13,100,778	19.499%	2,554,557	
	Workman's Compensation	-		-	19.499%	-	
	Director's & Officer's Liability	-		-	19.499%	-	
	Excess General Liability	-		-	19.499%	-	
	Misc	2,015,363	1,911,713	1,911,713	19.499%	372,770	
Other	PA PUC Assessments	1,529,985	1,589,732	1,589,732	0.000%	-	
Plant Related	Property insurance	3,781,314	4,234,417	4,234,417	24.836%	1,051,655	
		10 094 427	20 926 640	20.026.640		2 070 002	

Materials & Supplies

					of Year for Est. Average	
Attachmen	A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beg of year	End of Year	for Final		
	Assigned to O&M	p227.6		1,293,344	630,053	630,053
	Stores Expense Undistributed	p227.16		-	-	
42	Undistributed Stores Exp			1,293,344	630,053	630,053
45	Transmission Materials & Supplies	p227.8		9,278,007	7,465,407	7,465,407

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related
55 Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM OATT

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
N	let Revenue Requirement		
166	Facility Credits under Section 30.9 of the PJM OATT	-	

PJM Load Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation	
Network	z Zonal Service Rate			
168 1	CP Peak	p401.b	2,759	

Other Income Tax Adjustments

	Attachment A Line #s, Descriptions, Not	es, Form No. 1 Page #s and Instructions	Total		
	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S)	Attachment 9.1, Column E, Line 5	(3,450,460)	
132a	Toal Other Income Tax Adjustments			(3,450,460)	

Cost of Long Term Debt

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions													
92	Form Interest Long Term Interest Long Term Debt		Total Column F below Total Column E below		Amount 57,907,826 1,395,000,000									
		Α	В	С	D	E	F							
						Weighted Outstanding								
1	List all Bonds in Accounts 221 thru 224		Principle	Outstanding	Months Outstanding	(C*D/12)	Interest							
l	4.97% 1st Mort Bond due 11/14/2043		160,000,000	160,000,000	12	160,000,000	7,952,113							
l	4.76% 1st Mort Bond due 02/03/2042		200,000,000	200,000,000	12	200,000,000	9,520,136							
	5.02% 1st Mort Bond due 02/04/2044		45,000,000	45,000,000	12	45,000,000	2,259,032							
	5.12% 1st Mort Bond due 02/04/2054		85,000,000	85,000,000	12	85,000,000	4,352,062							
221	3.78% 1st Mort Bond due 03/02/2045		100,000,000	100,000,000	12	100,000,000	3,780,054							
221	3.93% 1st Mort Bond due 03/02/2055		200,000,000	200,000,000	12	200,000,000	7,860,112							
221	3.93% 1st Mort Bond due 07/15/2045		160,000,000	160,000,000	12	160,000,000	6,288,090							
221	3.82% 1st Mort Bond due 10/03/2047		60,000,000	60,000,000	12	60,000,000	2,292,033							
221	3.89% 1st Mort Bond due 02/01/2048		60,000,000	60,000,000	12	60,000,000	2,334,033							
221	4.04% 1st Mort Bond due 02/01/2058		125,000,000	125,000,000	12	125,000,000	5,050,072							
221	3.11% 1st Mort Bond due 05/05/2050		200,000,000	200,000,000	12	200,000,000	6,220,089							
224														
224														
224														
224														
224														
224														
224														
224														
224														
224														
224														
224														
	Total	and all references to the constant and t				1,395,000,000	57,907,826							
	Note: The amount outstanding for debt retire	ed during the year is the outstanding amount as of the la	ast month it was outstanding.											

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

Step Worth
Year Action
1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.
2 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.
3 April Year 2 TO estimates all transmission Cap Adds. Retirements, CWIP and associated depreciation (lines 23 and 77) to the Formula.
4 May Year 2 Post results of Step 3 on PJM web site.
5 June
6 April Year 3 TO appulates the formula with Year 1 data from FERC Form 1.
7 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.
8 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.
8 April Year 3 Recorreliation - TO calculates the true up amount by subtracting the results of Step 8 by Step 3.
8 April Year 3 Recorreliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash 2 April Year 3 TO applies that amount to line 164 of the formula (if the difference results in refund and a cash 2 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
9 April Year 3 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36

Reconciliation details

1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1.

- Rev Reg based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A

Year 2 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(1)	(U)	(V)	(VV)	(X) (Y	()	(Z)	(AA) (AE	3)
Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- 1	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Aug	-		-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-		-	-		-		- 1	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	- /	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col AM + Col AO + Col AQ + Col AS goes to line 14 of the formula 13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP goes to line 36 of the formula

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (I	BF)	(BG) = AH	(BH)	(BI) = BG * BH	(BJ)	(BK) = AI	(BL)	(BM) = BK * BL	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP	(BR)	(BS) = AM	(BT)	(BU) = BS * BT	(BV)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project >	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valle	ey Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%		-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-	-	0.22%	-	-
Mar	0	0.22%	-	-		0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%		-		0.22%	-	
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	=	0.22%	-	-	=	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22		-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			0.22	% -	-	-	0.22%	-	-	-	0.22%	-	-
Total			-	-			-				-	_			_		-		_	-			_	_			_	_

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH
Depreciation Expense = Col AW + Col BA +Col BE + Col BI + Col BM + Col BQ + Col BU + Col BY + Col CC + Col CG goes to line 23 of the formula
 goes to line 77 of the formula

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	
Accumulated B	alance																	]
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A	Total
-	-	-	-	-		-	-	-	-	-	-	-	-	-	-		-	
=	=	=	-	=	=	=	=	-	=	=	-	-	-	=	=	=	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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-	-	-	-	-	-	-	-	-	-	-	-	-		-		-	-	-

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.	Composite Trans	Depreciation	Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
-	0.229	6 -		-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229		-	-	0.22%	-	-	-	0.22%	-	-
-	0.229		-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -		-	0.22%	-	-	-	0.22%	-	-
		-	-			-	-			-	-

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

3 April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.

Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site.

Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.

Rev Req based on Prior Year data

Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA) (A	ιB)
Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A
Jan	206,566	(386,072)	-	-	-				-	-	58,983	-	66,954	59,975		445,688	3 -	-	201	(52,250)		-		-	-		-	-
Feb	349,447	-	-	-	-	-	-	-	-	-	14,639	-	(86,151)	758,630	-	243,424		-	(28,050)	(41,973)	-	-	-	-	-	-	-	
Mar	1,544,580	(176,728)	-	-	-	-	-	-	-	-	(117,157)	-	66,896	(59,725)	-	472,108	3 -	-	-	61,203	-	-	-	-	-		-	-
Apr	(287, 187)	(91,385)	-	-	-	-	-	-	-	-	91,671	-	1,263	208,965		(70,580		-	51	2,821	-	-	-	-	-	-		-
May	1,750,464	(32,886)	-	-	-	-	-	-	-	-	4,618	-	24,796	(116,629)	-	487,495	-	-	157	1,734	-	-	-	-	-	-	-	-
Jun	24,896,684	-	-	-	-	-	-	-	-	-	120,643	-	(60,515)	4,964,160				-	243		-	-	-	-	-	-		-
Jul	1,399,321	(54,175)	-	-	-	-	-	-	-	-	-	-	149,109	60,012	-	(3,933		-	-	1,332	-	933	-	-	-	-	-	-
Aug	514,459	(85,151)	-	-	-	-	-	-	-	-	27,650	-	567	8,531		43,747	7 -	-	149	-	-	-	-	-	-	-	-	-
Sep	186,212	(623,427)	-	-	-	-	-	-	-	-	34,763	-	(4,227,960)	(55,173)	-	(3,676,555	5) -	-	(968,457)	-	-	(2,992	2) -	-	-		-	-
Oct	2,965,578	(2,129,573)	-	-	-	-	-	-	-	-	292,819	-		283,308	-		-	-	-	-	-	-	-	-	-		-	-
Nov	1,827,507	(971,151)	-	-	-	-		-	-	-	-	-		523,621			-	-	-	2,500	-	-	-	-				-
Dec	6,991,101	(569,659)	-	-	-	-	-	-	-	-	106	-		3,823	-		-	-	-	(2,500)	-	-	-	-			-	-
Total	42,344,733	(5,120,206)	-	-		-	-	-	=	-	528,732	=	(4,065,040)	6,639,498	=	(7,204,948	3) -	=	(995,705)	(84,009)	-	(2,058	3) -	-	-	-	=	=

13 month avry of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AI + Col AM + Col AO + Col AQ + Col AC + Col AS 485,209,503
End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N + Col Q + Col T + Col W + Col Z 49,428,954

13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP 8,082,415

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (B	F)	(BG) = AH	(BH)	(BI) = BG * BH (I	SJ)	(BK) = AI	(BL)	(BM) = BK * BL (	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP (I	BR)	(BS) = AM	(BT)	(BU) = BS * BT (	BV)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project X	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valley	Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	w/o 3015.5 PIS	Deprec Rate	Expense	Deprec	w/o B3012.2 PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DE	; (	0.22%	-	-	262,950,645	0.22%	578,491	75,340,525	155,913,693	0.22%	343,010	28,717,979	3,158,242	0.22%	6,948	770,909	17,139,049	0.22%	37,706	171,449	1,169,501	0.22%	2,573	4,272	90,673	0.22%	199	997
Jan	(179,505	0.22%	(395)	(395)	262,950,645	0.22%	578,491	75,919,017	155,913,693	0.22%	343,010	29,060,989	3,158,242	0.22%	6,948	777,857	17,198,032	0.22%	37,836	209,284	1,229,476	0.22%	2,705	6,977	90,673	0.22%	199	1,197
Feb	169,942	0.22%	374	(21)	262,950,645	0.22%	578,491	76,497,508	155,913,693	0.22%	343,010	29,404,000	3,158,242	0.22%	6,948	784,806	17,212,671	0.22%	37,868	247,152	1,988,106	0.22%	4,374	11,351	90,673	0.22%	199	1,396
Mar	1,537,794	0.22%	3,383	3,362	262,950,645	0.22%	578,491	77,076,000	155,913,693	0.22%	343,010	29,747,010	3,158,242	0.22%	6,948	791,754	17,095,514	0.22%	37,610	284,762	1,928,381	0.22%	4,242	15,593	90,673	0.22%	199	1,596
Apr	1,159,223	0.22%	2,550	5,912	262,950,645	0.22%		77,654,491		0.22%		30,090,020	3,158,242	0.22%		798,702		0.22%		322,574	2,137,346	0.22%		20,295	90,673			1,795
May	2,876,801	0.22%	6,329	12,241	262,950,645	0.22%	578,491	78,232,982	155,913,693	0.22%	343,010	30,433,030	3,158,242	0.22%	6,948	805,650	17,191,802	0.22%	37,822	360,396	2,020,717	0.22%	4,446	24,741	90,673	0.22%	199	1,995
Jun	27,773,485	0.22%	61,102	73,343	262,950,645	0.22%	578,491	78,811,474	155,913,693	0.22%	343,010	30,776,040	3,158,242	0.22%		812,598	17,312,445	0.22%	38,087	398,483	6,984,876	0.22%	15,367	40,108	90,673			2,194
Jul	29,118,630	0.22%	64,061	137,404	262,950,645	0.22%	578,491	79,389,965	155,913,693	0.22%	343,010	31,119,050	3,158,242	0.22%	6,948	819,546	17,312,445	0.22%	38,087	436,571	7,044,888	0.22%	15,499	55,606	90,673			2,394
Aug	29,547,938	0.22%	65,005	202,409	262,950,645	0.22%	578,491	79,968,457	155,913,693	0.22%	343,010	31,462,060	3,158,242	0.22%	6,948	826,494	17,340,095	0.22%	38,148	474,719	7,053,419	0.22%	15,518	71,124	90,673	0.22%	199	2,593
Sep	29,110,724	0.22%	64,044	266,453	262,950,645	0.22%	578,491	80,546,948	155,913,693	0.22%	343,010	31,805,070	3,158,242	0.22%	6,948	833,442	17,374,857	0.22%	38,225	512,944	6,998,246	0.22%	15,396	86,520	90,673			2,793
Oct	29,946,729	0.22%	65,883	332,336	262,950,645	0.22%	578,491	81,125,439		0.22%	343,010	32,148,081	3,158,242	0.22%		840,391		0.22%	38,869	551,813	7,281,554	0.22%	16,019	102,540	90,673			2,992
Nov		0.22%	67,767	400,103	262,950,645	0.22%			155,913,693	0.22%	343,010	32,491,091	3,158,242	0.22%		847,339		0.22%	38,869	590,681	7,805,176	0.22%	17,171	119,711	90,673			3,192
Dec	37,224,527	0.22%	81,894	481,997	262,950,645	0.22%	578,491	82,282,422	155,913,693	0.22%	343,010	32,834,101	3,158,242	0.22%	6,948	854,287	17,667,781	0.22%	38,869	629,551	7,808,999	0.22%	17,180	136,891	90,673	0.22%	199	3,391
Total			491 007	1/17 210	262 050 645		6 0/1 907	79 911 474	155 013 603		4 116 121	20 776 040	2 159 242		92 279	912 509	17 225 040		459 102	200 260	4 726 976		122 610	52 519	00.673		2 204	2 104

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	
Accumulated B	alance																	
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A	Total
•	-	262,950,645	155,913,693	-	3,158,242	17,139,049	4,065,039	1,169,501	7,204,948	90,673	995,705	5,426,672	2,059	10,675,843	-	6,736,837	-	_
(179,505)		262,950,645	155,913,693	-	3,158,242	17,198,032	4,131,993	1,229,476	7,650,636	90,673	995,905	5,374,423	2,059	10,675,843	-	6,736,837	-	
169,942	-	262,950,645	155,913,693	-	3,158,242	17,212,671	4,045,842	1,988,106	7,894,060	90,673	967,855	5,332,450	2,059	10,675,843	-	6,736,837	-	
1,537,794	-	262,950,645	155,913,693	-	3,158,242	17,095,514	4,112,739	1,928,381	8,366,167	90,673		5,393,653	2,059	10,675,843	-	6,736,837	-	
1,159,223	-	262,950,645	155,913,693	-	3,158,242	17,187,184	4,114,002	2,137,346	8,295,587	90,673	967,907	5,396,474	2,059	10,675,843	-	6,736,837	-	
2,876,801	-	262,950,645	155,913,693	-	3,158,242	17,191,802	4,138,798	2,020,717	8,783,082	90,673		5,398,209	2,059	10,675,843	-	6,736,837	-	
27,773,485	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,078,283	6,984,876	3,636,741	90,673		5,341,331	2,059	10,675,843	-	6,736,837	-	
29,118,630	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,227,392	7,044,888	3,632,808	90,673	968,307	5,342,663	2,992	10,675,843	-	6,736,837	-	
29,547,938	-	262,950,645	155,913,693	-	3,158,242	17,340,095	4,227,959	7,053,419	3,676,555	90,673	968,457	5,342,663	2,992	10,675,843	-	6,736,837	-	
29,110,724	-	262,950,645	155,913,693	-	3,158,242	17,374,857	(0)	6,998,246	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
29,946,729	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,281,554	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
30,803,085	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,805,176	0	90,673	(0)	5,345,163	0	10,675,843	-	6,736,837	-	
37,224,527		262,950,645	155,913,693	-	3,158,242	17,667,781	(0)	7,808,999	0	90,673	(0)	5,342,663	0	10,675,843	-	6,736,837	-	
18,257,448	-	262,950,645	155,913,693		3,158,242	17,335,940	2,857,080	4,726,976	4,549,276	90,673	674,489	5,363,207	1,569	10,675,843		6,736,837		

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.	Composite Trans	Depreciation	Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
5,426,672	0.22%	11,939	89,335	10,675,843	0.22%	23,487	1,936,598	6,736,837	0.22%	14,821	192,674
5,374,423	0.22%	11,824	101,159	10,675,843	0.22%	23,487	1,960,085	6,736,837	0.22%	14,821	207,495
5,332,450	0.22%	11,731	112,890	10,675,843	0.22%	23,487	1,983,572	6,736,837	0.22%	14,821	222,316
5,393,653	0.22%	11,866	124,756	10,675,843	0.22%	23,487	2,007,059	6,736,837	0.22%	14,821	237,137
5,396,474	0.22%	11,872	136,629	10,675,843	0.22%	23,487	2,030,545	6,736,837	0.22%	14,821	251,958
5,398,209	0.22%	11,876	148,505	10,675,843	0.22%	23,487	2,054,032	6,736,837	0.22%	14,821	266,779
5,341,331	0.22%	11,751	160,256	10,675,843	0.22%	23,487	2,077,519	6,736,837	0.22%	14,821	281,600
5,342,663	0.22%	11,754	172,009	10,675,843	0.22%	23,487	2,101,006	6,736,837	0.22%	14,821	296,421
5,342,663	0.22%	11,754	183,763	10,675,843	0.22%	23,487	2,124,493	6,736,837	0.22%	14,821	311,242
5,342,663	0.22%	11,754	195,517	10,675,843	0.22%	23,487	2,147,980	6,736,837	0.22%	14,821	326,063
5,342,663	0.22%	11,754	207,271	10,675,843	0.22%	23,487	2,171,466	6,736,837	0.22%	14,821	340,884
5,345,163	0.22%	11,759	219,030	10,675,843	0.22%	23,487	2,194,953	6,736,837	0.22%	14,821	355,705
5,342,663	0.22%	11,754	230,784	10,675,843	0.22%	23,487	2,218,440	6,736,837	0.22%	14,821	370,526
5 363 207		141 449	160 146	10 675 843		281 842	2 077 519	6 736 837		177 852	281 600

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet Page 23 of 32

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6 \$ 150,809,041

Results of Step 3 | 140,966,334

True up who intere \$ 140,966,334

True up who intere \$ 9,842,657 Note, for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect

1st year \$ 820,221 Divide this number by the number of months the rate was in effect in the interest calculation below and place that number in the month that the rate went in effect in the interest calculation below 8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Surcharges interest 35.15s for 2nd quarter Current Yr 1.2700%

	interest out roa for 21th quarter Guirer		Interest 35.19a			
Month	Yr	1/12 of Step 7	for and 35.19 b		Interest	Refunds Owed
			March Current Yr	Months		
Jun	Year 1	820,221	0.2700%	11.5	25,468	845,689
Jul	Year 1	820,221	0.2700%	10.5	23,253	843,475
Aug	Year 1	820,221	0.2700%	9.5	21,039	841,260
Sep	Year 1	820,221	0.2700%	8.5	18,824	839,045
Oct	Year 1	820,221	0.2700%	7.5	16,609	836,831
Nov	Year 1	820,221	0.2700%	6.5	14,395	834,616
Dec	Year 1	820,221	0.2700%	5.5	12,180	832,402
Jan	Year 2	820,221	0.2700%	4.5	9,966	830,187
Feb	Year 2	820,221	0.2700%	3.5	7,751	827,973
Mar	Year 2	820,221	0.2700%	2.5	5,536	825,758
Apr	Year 2	820,221	0.2700%	1.5	3,322	823,543
May	Year 2	820,221	0.2700%	0.5	1,107	821,329
Total		9,842,657				10,002,108
		Balance	Interest	Amort	Balance	
Jun	Year 2	10,002,108	0.2700%	848,209	9,180,904	
Jul	Year 2	9,180,904	0.2700%	848,209	8,357,483	
Aug	Year 2	8,357,483	0.2700%	848,209	7,531,839	
Sep	Year 2	7,531,839	0.2700%	848,209	6,703,966	
Oct	Year 2	6,703,966	0.2700%	848,209	5,873,857	
Nov	Year 2	5,873,857	0.2700%	848,209	5,041,507	
Dec	Year 2	5,041,507	0.2700%	848,209	4,206,910	
Jan	Year 3	4,206,910	0.2700%	848,209	3,370,059	
Feb	Year 3	3,370,059	0.2700%	848,209	2,530,949	
Mar	Year 3	2,530,949	0.2700%	848,209	1,689,573	
Apr	Year 3	1,689,573	0.2700%	848,209	845,925	
May	Year 3	845,925	0.2700%	848,209	(0)	
Total wi	th interest			10,178,513		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest Place result in line 164 of the formula for Year 2 rate 10,178,513

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

()	A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
ec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	a Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A
Jan	2,040,128	-				-		-	-	-	(214,541)	-	-	(89,532)			-	-	-	-		-		-				- /
eb	33,743,639	-	-	-	-	-	-	-	-	-	5,802	-	-	(5,688)	-	-	-	-	-	-	-	-	-	-	-	-	-	
∕lar	392,401	-	-	-	-	-	-	-	-	-	(5,342)	-	-	(26,491)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
.pr	218,855	-	-	-	-	-	-	-	-	-	11,078	-	-	59,469	-	-	-	-	-	-	-	-	-	-	-	-	-	-
fay	11,312,660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	-
un	3,815,453	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	-
Jul	1,044,705	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ug	1,276,128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	2,523,061	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	
Oct	2,471,905	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	- 1
lov	1,408,186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	- /
Dec	5,879,111	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-
otal	66 126 232										(203 003)			(62 242	_													

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col AM + Col AO + Col AO + Col AO + Col AS (2,637,386 goes to line 14 of the formula 13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP (0) goes to line 36 of the formula

	(AU) = AC	(AV)	AW) = AU * AV	(ΔX)	(AY) = AE	(AZ)	(BA) =AY *AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD (BI	E)	(BG) = AH	(BH)	(BI) = BG * BH	(BJ)	(BK) = AI	(BL)	(BM) = BK * BL	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP	(BR)	(BS) = AM	(BT)	(BU) = BS * BT (E	N/)
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project X	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation (5)	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valley	Composite Trans	Depreciation	Accum	Drayosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	2,040,128	0.22%	4,488	4,488	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(214,541)	0.22%	(472)	(472)		0.22%	(197)	(197)	-	0.22%	-	-
Feb	35,783,768	0.22%	78,724	83,213	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(208,739)	0.22%	(459)	(931)		0.22%	(209)	(406)	-	0.22%	-	-
Mar	36,176,169	0.22%	79,588	162,800	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(214,081)	0.22%	(471)	(1,402)	(121,710)	0.22%	(268)	(674)	-	0.22%	-	-
Apr	36,395,024	0.22%	80,069	242,869	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(1,849)	(62,242)	0.22%	(137)	(811)	-	0.22%	-	-
May	47,707,684	0.22%	104,957	347,826	-	0.22%	-	-	-	0.22%		-	-	0.22%	-		(203,003)		(447)	(2,295)		0.22%	(137)	(948)	-	0.22%	-	-
Jun	51,523,136	0.22%	113,351	461,177	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(2,742)		0.22%	(137)	(1,085)	-	0.22%	-	-
Jul	52,567,841	0.22%	115,649	576,826	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(3,189)		0.22%	(137)	(1,222)	-	0.22%	-	-
Aug	53,843,969	0.22%	118,457	695,283	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(3,635)		0.22%	(137)	(1,359)	-	0.22%	-	-
Sep	56,367,030	0.22%	124,007	819,290	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)		(447)	(4,082)		0.22%	(137)	(1,496)	-	0.22%	-	-
Oct	58,838,935	0.22%	129,446	948,736	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(4,528)	(62,242)	0.22%	(137)	(1,633)	-	0.22%	-	-
Nov	60,247,122	0.22%	132,544	1,081,280	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(4,975)	(62,242)	0.22%	(137)	(1,770)	-	0.22%	-	-
Dec	66,126,232	0.22%	145,478	1,226,757		0.22%				0.22%		-		0.22%			(203,003)		(447)	(5,422)		0.22%	(137)	(1,907)		0.22%		
Total			1,226,757	511,580			-	-			-	-			-	-	(189,568)		(5,422)	(2,732)	(66,664)		(1,907)	(1,039)			-	-

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BP + Col BV + Col BV + Col BV + Col CD + C

Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)

Must run Apo A to pet this # (with 13 mo. avq cap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.

\$ 167,388,897 Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2. \$ 167,886,897

### Duquesne Light Company Attachment 1 - Estimate and Roccordination Worksheet

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	
Accumulated Ba	ilance																	
						Beaver Valley	Beaver Valley	Dravosburg- Elrama	Drovosburg- Elrama									
Other Project	Project X	Project X	Brady	Brady	Allegheny S5	w/o B3015.2	w/o B3015.2	w/o B3012.2	w/o B3012.2	B3012.2	B3012.2	B3015.2	B3015.2	B1969	N/A	B2689.1/B2689.2		Total
PIS	CWIP	PIS	PIS	CWIP	PIS	PIS	CWIP	PIS	CWIP	PIS	CWIP	PIS	CWIP	PIS	N/A	PIS	N/A	l
-	-	-	-	-	-	-	(0)	-	0	-	(0)	-	0	-	-	-	-	
2,040,128	-	-	-	-	-	(214,541)	(0)	(89,532)	0	-	(0)	-	0	-	-	-	-	
35,783,768	-	-	-	-	-	(208,739)	(0)	(95,220)	0	-	(0)	-	0	-	-	-	-	
36,176,169	-	-	-	-	-	(214,081)	(0)	(121,710)	0	-	(0)	-	0	-	-	-	-	
36,395,024	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
47,707,684	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
51,523,136	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
52,567,841	-		-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-		
53,843,969	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
56,367,030	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
58,838,935	-	-	-	-		(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-	-	
60,247,122		-	-	-	-	(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-		
66,126,232		-	-	-	-	(203,003)	(0)	(62,242)	0	-	(0)	-	0	-	-	-		
42,893,618	-	-	-	-	-	(189,568)	(0)	(66,664)	0	-	(0)	-	0	-	-	-	-	42,637,386

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AQ	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2	Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	B2689.1/B2689.	Composite Tran	Depreciation	Accum
PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
-	0.229			-	0.22%	-	-	-	0.22%		-
-	0.229			-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229			-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229		-	-	0.22%	-	-	-	0.22%		-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
-	0.229	6 -	-	-	0.22%	-	-	-	0.22%	-	-
	0.229	6 -			0.22%				0.22%		
		-				-				-	-

### Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

Formula Line
165 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects
Incentive - Revenue Credit for the corresponding rate year
Fixed Charge Rate (FCR) if not a CIAC
The Company Charge and Wight Depreciation \$ 3,076,307 155 162 Net Plant Carrying Charge without Depreciation
Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation
Line B less Line A 17.6892% 18.4083% 0.7191% 156 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 8.0246%

Beginning = 13 month Plant CWIP or Incentive Plant balance

Total = Sum of Revenue for Project CWIP and DTEP Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

Degree = 13 month and Accumulated Depreciation
Ending = Beginning - Deprec
Revenue= FCR\* Ending + Ending
Duquesne Trans Enhancement Project C Details 6 Schedule 12 7 Life 8 CIAC 9 Increased ROE (Basis Points) 10 FCR W base ROE 11 FCR W increased ROE 17 689% 17.689% 18.408% 17.689% 18.768% 17.689% 18.768% 17.689% 17.689% 18.408% Estimate - Attachment 6, Step 2, Column D, Total\*
85,753,371 Estimate - Attachment 6, Step 2, Column BB, Total\*
262,950,644 Estimate - Attachment 6, Step 2, Column AE Avg mc
Reve Estimate - Attachment 6, Step 2, Column F, Total\* 34,892,162 Estimate - Attachment 6, Step 2, Column BF, Total\* 155,913,694 Estimate - Attachment 6, Step 2, Column AF Avg mo Rever - Estimate - Attachment 6, Step 2, Column I, Total\*
895,976 Estimate - Attachment 6, Step 2, Column BJ, Total\*
3,158,242 Estimate - Attachment 6, Step 2, Column AH, Avg m.
Reve 12 Investment 13 Annual Depreciation Exp 14 13 monthly Avg Estimate - Attachment 6, Step 2, Column AD, Avg mos\* Estimate - Attachment 6, Step 2, Column AG, Avg mos\*
Revenu [(Beginning + Ending)/2\* Line 1 ((Beginning + Ending)/2\* Line 11 [(Beginning + Ending)/2\* Line Ending)/2\* Line Beginning 12,009,449 Ending 11,877,628 16 FCR W base ROE 131,821 2,112,712 7 W Increased ROE B FCR W base ROE 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 12,009,449 50,485,747 131,821 776,718 11,877,628 49,709,030 2 198 602 8.861.807 W Increased ROE FCR W base ROE 50,465,747 50,485,747 96,868,230 96,868,230 115,267,202 776,718 1,396,151 1,396,151 4,954,232 49,709,030 49,709,030 95,472,079 95,472,079 110,312,970 110,312,970 9,222,078 17,011,692 17,703,291 19,951,618 W Increased ROE FCR W base ROE 23 W Increased ROE 24 FCR W base ROE 115,267,202 4,954,232 20,762,737 195,470,338 195,470,338 8,478,483 8,478,483 186,991,855 186,991,855 33.827.173 25 Wincressed ROF 35 202 394 230,878,255 230,878,255 230,204,308 230,204,308 250,007,863 250,007,863 217,355,727 217,355,727 217,355,727 211,422,129 211,422,129 225,809,487 225,809,487 39,644,412 41,256,128 39,060,002 40,647,960 42,084,045 43,794,943 26 FCR W base ROE 27 W Increased ROE 13,522,528 13,522,528 245,995 245,995 24,417,032 4 340 92 1,926,105 1,926,105 7 Wincreased ROE B FCR Wibase ROE 9 Wincreased ROE 0 FCR Wibase ROE 13,522,528 18,782,180 18,782,180 24,198,376 24,198,376 24,663,027 59,983,495 59,983,495 86,857,916 86,857,916 245,995 1,220,207 1,220,207 3,021,138 3,021,138 24,417,032 58,763,287 58,763,287 83,836,778 83,836,778 1,942,824 3,158,242 3,158,242 3,158,242 3,158,242 16,719 83,992 83,992 156,000 156,000 230,048 230,048 1,926,105 3,074,250 3,074,250 3,002,242 3,002,242 2012 2012 2012 2013 2013 10,502,65 11,143,12 15,097,22 W Increased ROE FCR W base ROE 16,017,88 3,021,136 5,176,295 5,176,295 7,582,470 7,582,470 10,344,497 10,344,497 14,310,454 14,310,454 2014 2014 262.865.544 30.309.925 232,555,619 43.817.920 92.325.264 87.148.968 15.873.74 3.158.242 2,928,194 2,928,194 538,320 538,320 W Increased ROE FCR W base ROE W Increased ROE 262,865,544 30,309,925 232,555,619 45,599,307 92,325,264 87,148,968 16,841,74 3,158,242 230,048 312,333 312,333 395,710 395,710 479,088 479,088 562,465 562,465 2,928,194 2,845,909 2,845,909 2,762,532 2,762,532 2,679,154 2,679,154 2,595,777 2,595,777 262,942,890 262,942,890 37,160,176 37,160,176 225,782,714 225,782,714 43,225,725 44,983,038 92,576,763 92,576,763 84,994,293 84,994,293 15,705,414 3,158,242 3,158,242 531,042 531,042 2015 2016 2016 2016 2017 2017 2018 2018 35 Wincreased ROE 36 FCR Wibase ROE 37 Wincreased ROE 38 FCR Wibase ROE 39 Wincreased ROE 40 FCR Wibase ROE 262,951,631 262,951,631 262,950,645 262,950,645 57,160,176 44,101,979 44,101,979 51,043,887 51,043,887 218,849,652 218,849,652 211,906,758 211,906,758 42,613,298 44,345,713 41,999,141 43,706,588 127,551,725 127,551,725 127,551,725 156,126,480 156,126,480 117,207,228 117,207,228 141,816,026 141,816,026 21,647,901 22,968,022 26,351,762 27,958,732 3,158,242 3,158,242 3,158,242 3,158,242 262,950,645 262,950,645 18,427,676 18,427,676 57,985,783 57,985,783 204.964.862 41,385,160 43,067,645 155.913.693 137,486,017 137,486,017 25.949.97 3,158,242 3,158,242 508.919 1 W Increased ROE 204,964,862 155,913,693 27,532,439 508,919 2,595,777 2,512,399 2,512,399 2,429,021 2,429,021 2,345,644 2,345,644 2,262,266 12 FCR W base ROE 13 W Increased ROE 2019 2019 262,950,645 64,927,681 64,927,681 198,022,964 198,022,964 40 771 178 155 913 693 22,543,797 22,543,797 133 369 896 25 585 91 3 158 242 645,843 645,843 501 544 262,950,645 42,428,703 155,913,693 133,369,896 27.146.18 3.158.242 501,544 43 Wincreased ROE 44 FCR Wibase ROE 45 Wincreased ROE 46 FCR Wibase ROE 47 Wincreased ROE 48 FCR Wibase ROE 71,869,578 71,869,578 78,811,474 78,811,474 85,753,371 729,221 729,221 812,598 812,598 895,976 2020 2020 2021 2021 2021 2022 262,950,645 262,950,645 262,950,645 262,950,645 262,950,644 191,081,067 191,081,067 191,081,067 184,139,171 184,139,171 177,197,273 40,157,196 41,789,760 39,543,215 41,150,818 38,929,233 26,659,918 26,659,918 30,776,040 30,776,040 34,892,162 129,253,774 129,253,774 125,137,653 125,137,653 121,021,532 25,221,864 26,759,931 24,857,810 26,373,676 24,493,757 3,158,242 3,158,242 3,158,242 3,158,242 3,158,242 3,158,242 494,170 494,170 486,796 486,796 479,421 155,913,693 155,913,693 155,913,693 155,913,693 155,913,694 9 W Increased ROE FCR W base ROE 2022 2023 2023 2024 2024 2025 2025 2026 2026 262,950,644 85.753.371 177.197.273 40.511.875 155.913.694 34.892.162 121.021.532 25.987.422 3.158.242 895.976 2.262.266 479,421 W Increased ROE FCR W base ROE W Increased ROE FCR W base ROE W Increased ROE FCR W base ROE 57 W Increased ROE

### Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

> Beginning = 13 month Plant CWIP or Incentive Plant balance Deprec = 13 month avg Accumulated Depreciation

Total = Sum of Revenue for Project CWIP and DTEP Incentive = Total for "W Increased ROE" row

March   Marc	etails		Revenue= FCR*	r Valley Deactivation	Project (win R3015 3	2) CWIP	Reguer	Valley Deactivation I	Project (win R301	5 2) PIS	Des	avosburg-Elrama Proj	act (w/o 3012 2) C	WIP	I Dr	avosburg-Elrama Proj	lect (win R3012 2) Pi	P P		Project R3	1012.2 CWIP			Project B	012 2 DIS	
The color of the	thedule 12			valley Deactivation	rioject (wio Bauta.	e) OHII	Yes	valley Deactivation i	-roject (w/o B30 i	.z) F10		svosburg-Eirania Froj	ect (w/o 30 (2.2) C	.mir	Yes	avosburg-Eirania Froj	ject (w/o B30 12.2) F1		Yes	Project 63	1012.2 GWIF			rioject b.	012.2 FIG	
Comment   Comm	e AC		No								No								Mo							
Visual Policy   Control		nints)	0				0				0				0				0				0			
1789     1	CR W base ROE	,	17.689%				17.689%				17.689%				17.689%				17.689%				17.689%			
March   Marc	CR Wincreased ROE		17.689%				17.689%				17.689%				17.689%				17.689%				17.689%			
Company   Comp	vestment			1																						
No.																										
Second Column   Second Colum	monthly Avg		(0)	Estimate - Attachmen	to, Step 2, Column A		17,478,213	Estmate - Attachmen	6, Step 2, Column		U	Estmate - Attachmen	t 6, Step 2, Columi		7,742,335	Estmate - Attachment	t 6, Step 2, Column A		(0)	Estmate - Attachme	ent 6, Step 2, Coun		90,673	Estimate - Attachme	nt 6, Step 2, Colum	n AM Avg mo Reve
																										[(Beginn
Visual Pool   200		Invest Yr	Beginning	Depreciation	Ending		Beginning	Depreciation	Endina		Beginning	Depreciation	Endina		Beginning	Depreciation	Endina		Beginning	Depreciation	Ending		Beginning	Depreciation	Ending	Ending)/
Visual Pool   207	CR W base ROE					1																	" "			-
TWO BIRD C	Increased ROE		-		-	-	-	-	-	-	-		-	-	-			-		-	-	-		-	-	
Washing Color			-		-	-	-		-	-	-	-	-	-	-	-	-	-		-		-		-	-	
TOWARD FOR COLUMN TO THE PROPERTY OF THE PROPE			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	
Wasse DCC   200					-	-			-		-	-	-	-		-		-			-	-		-	-	
Transport Co. 200	TICLESSED NUE				-				-		-	-	-	-		-		-	Ι.		-			-	-	
Wasse OCC   2010				-	-		-	-	-			-	-	-		-		-		-		-	· ·	-		
Transmet CC 2010																										
Washing Cold   2011	Increased ROE				-								-	-				-		-	-			-		
Townseed RCE 2012	CR W base ROE	2011										-														
Transmet Rick	Increased ROE		-	-	-	-	-	-			-		-	-	-	-		-		-	-	-		-	-	
Whose ROE   2013	R W base ROE	2012			-	-	-	-	-	-	-		-	-	-			-		-	-	-		-	-	
Value ROE   2013			-		-		-	-	-	-	-		-	-	-			-		-	-	-		-	-	
Washing ROE   2014	CR W base ROE		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	
Transmet ROE 2015 Values ROE 2015 Values ROE 2015 Values ROE 2015 Values ROE 2017 Values ROE 2018 Values ROE 2017 Values ROE 2018 Values ROE 2019 Values ROE 2	Increased ROE			-	-			-			-		-	-		-		-		-	-	-		-	-	
Whom ROE   2015			-	•	-		-		-	- 1	-		-	-		-		-		-	-	-				
Visional ROE 2016 Visional ROE 2017 Visional ROE 2017 Visional ROE 2018 Visional ROE															1 :				1 :		- :		1 :			
Transmet ROE 2 016	Increased ROE	2015			-								-	-				-		-	-			-		
Washing ROE   2017	CR W base ROE		-		-	-	-	-			-		-	-	-			-		-		-		-	-	
Value ROLE   2017   Value ROLE   2018   21,555   3,813	Increased ROE				-	-	-	-	-	-	-		-	-	-			-		-	-	-		-	-	
When ROE   2018   21.555   21.555   3.813			-	-	-		-	-	-	-	-	-	-	-	-	-		-		-	-	-		-	-	
Transmet ROE   2018   21,555   21,555   3,313				-			-	-	-	-		-			-	-		-		-	-	-		-	-	
Washing ROE   2019   2754.574   2754.574   407.261   1,188.866			21,555	-	21,555	3,813		-		- 1						-		-		-	-	-		-	-	
Treament ROE   2794-574   2.75				-		497.261									12 720	-		2 252				-				
Whose ROC   2020   14.957.741   14.957.741   2.84.599   9.18.313   78.324   9.09.989   15.00.055   5.098.625   5	Increased ROE					487 261				- 1				210,300	12,738		12,738	2,253	1 :				:			
Processed ROE   2020   14,957,741   14,957,741   2,545,499   9,118,131   73,234   9,009,999   1500,005   5,098,825	CR W base ROE						9.118.313	78.324	9.039.989	1,606,025						1.510				-	-					
Processed ROC 2021 2,857,080 505,094 173,355,000 390,200 15,5106,081 3,017,209 4,549,276 4,549,276 80,4729 4,776,378 53,518 4,773,483 831,429 574,489 19,312 90,673 2,194 88,78 2022 (0) (0) (0) (17,478,213 860,033 16,510,800 3,015,583 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2033 10,510,800 3,015,683 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2033 10,510,800 3,015,683 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2033 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2033 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2033 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,683 0 0 0 0 7,742,335 228,591 7,503,040 13,484,82 - 9,673 4,588 86,085 2035 10,510,800 3,015,800 3,	Increased ROE	2020	14,957,741	-	14,957,741	2,645,899		78,324	9,039,989	1,606,025	5,098,625	-		901,904	175,748	1,510	174,238	30,955		-	-				-	
Whate ROE   2022   (0)   (0)   (0)   17,478,213   86,033   16,518,160   3,015,683   0   0   0   7,742,335   228,531   7,503,044   1,348,422   -	R W base ROE	2021				505,394				3,031,269	4,549,276	-								-		119,312		2,194		
Processed ROE   2022   (0)   (0)   (0)   (17,478,213   860,033   16,618,100   3,015,683   0   0   0   7,742,235   228,531   7,503,404   1,348,422   - 90,673   4,588   86,085   2023   -				-		505,394					4,549,276	-	4,549,276	804,729					674,489	-	674,489	119,312				
Wishing ROE   2023						(0)					0	-	0	0						-	-					
Consensed ROE 2023			(0)		(0)	(0)	17,478,213	860,033		3,015,683	0	-	0	0	7,742,335	238,931		1,348,422		-	-		90,673	4,588	86,085	
Wilstam ROE   2024					-				-		-	-	-	-		-		-			-			-	-	
Consequent ROE 2024			1		- 1			- 1	- :	- 1		- :		- 1	1 :		- 1	- 1	1 :	- 1	- :		1 :		- 1	
Wasser ROE   2025											[				1 :				1 :				:			
Contensed ROE 2025	R W base ROE				-						-		-					-								
Coressed ROE 2006	Increased ROE	2025	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	
	CR W base ROE		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		-	-	
	Increased ROE	2026	-	-	-		-	-	-	- 1	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
	I		-	-	-		-	-	-	-	-	-	-	-		-	-	-		-	-	-	•	-	-	

#### Duquesne Light Company Attachment H -17A Attachment 7 - Transmission Enhancement Charge Worksheet

line #	Formula
1	165
2	155
3	162
4	
5	156

etails			Project B30	15.2 CWIP			Project B30	15.2 PIS		l	Project B1	969 PIS			Project B2689.1	I/B2689.2 PIS			l	
hedule 12		Yes				Yes				Yes				Yes					1	
e						43				43				43					1	
AC creased ROE (Basis I	Delete)	No 0				No 0				No 0				No 0					1	
R W base ROE	PORIS)	17 689%				17.689%				17.689%				17.689%					1	
R Wincreased ROE		17.689%				17.689%				17.689%				17.689%					1	
vestment	-	11.00070				17.00070	Estimate - Attachment	6 Sten 2 Column	T Total*		Estimate - Attachmen	6 Sten 2 Colum	n W Total*	11.000%	Estimate - Attachment	t 6 Sten 2 Column	7 Total*		1	
nual Depreciation Ex	жр					301,307	Estimate - Attachment			2,359,361	Estimate - Attachmen			459,452	Estimate - Attachment				1	
monthly Avg		0	Estimate - Attachmen	t 6, Step 2, Colum	n AP, Avg mos*	5,342,663	Estimate - Attachment	6, Step 2, Column	n AO Avg mos*	10,675,843	Estimate - Attachmen	6, Step 2, Columi	n AQ Avg mos*	6,736,837	Estimate - Attachment	t 6, Step 2, Column			1	
					Revenue				Revenue				Revenue				Revenue			
					[(Beginning +				[(Beginning +				[(Beginning+				[(Beginning+		l	
R W base ROE	Invest Yr 2006	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Beginning	Depreciation	Ending	Ending)/2* Line	Total \$ 2.112.712	Incentive	Rev Cre S 2.11
Increased ROE	2006						-	-				-		-		-		\$ 2,112,712	\$ 2.198.602	a 2,11
R W base ROE	2006			- :						1 :						- :		\$ 8,861,807	\$ 2,190,002	\$ 8.86
Increased ROE	2007									I :								\$ 9,222,078	s 9.222.078	0,00
R W base ROE	2008		-									-						\$ 17,011,692	1 2,222,070	\$ 17,0
Increased ROE	2008		-															\$ 17,703,291	\$ 17,703,291	
R W base ROE	2009	-	-	-			-	-			-	-	-	-			-	\$ 19,951,618		\$ 19,9
Increased ROE	2009	-	-	-			-	-			-	-	-	-			-	\$ 20,762,737	\$ 20,762,737	
R W base ROE	2010	-	-		-	-	-	-	-		-	-	-	-		-	-	\$ 33,827,173	1	\$ 33,8
Increased ROE	2010		-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 35,202,394	\$ 35,202,394	
R W base ROE	2011	-	-	-	-	-	-	-	-		-	-	-		-	-	-	\$ 44,327,527	l	\$ 44,3
Increased ROE	2011	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 46,203,960	\$ 46,203,960	
R W base ROE Increased ROE	2012 2012		-		-	-	-	-	-			-		-	-	-		\$ 50,113,894 \$ 52,342,319	\$ 52,342,319	\$ 50,1
R W base ROE	2012				-		-	-	-			-	-	-		-		\$ 57,726,142	\$ 52,342,319	\$ 57,7
Increased ROE	2013			- :						1 :						- :		\$ 60,357,691	\$ 60.357.691	\$ 51,1.
R W base ROE	2014																	\$ 60,229,981	00,007,007	\$ 60,22
Increased ROE	2014					_	-					-	-			-	-	\$ 62,979,373	\$ 62,979,373	
R W base ROE	2015																	\$ 59,462,181		\$ 59.4
Increased ROE	2015	-	-	-	-	-		-	-			-	-	-	-	-	-	\$ 62,177,233	\$ 62,177,233	
R W base ROE	2016	-	-	-	-	-	-	-	-		-	-	-	-		-	-	\$ 64,784,867	l ' '	\$ 64,7
Increased ROE	2016	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 67,837,402	\$ 67,837,402	
CR W base ROE	2017	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 68,867,197	1	\$ 68,8
Increased ROE	2017	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 72,181,613	\$ 72,181,613	
R W base ROE Increased ROE	2018 2018	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ 67,848,217		\$ 67,8
R W base ROE	2018	-	-		-		-			· ·	-	-	-			-	-	\$ 71,113,170 \$ 67,558,455	\$ 71,113,170	\$ 67.5
Increased ROE	2019	-		-	-		- :	-	-	1		-		-		-		\$ 67,558,455	\$ 70,776,246	
R W base ROE	2019									1 :		- :						\$ 71,058,013	9 10,110,240	S 71.0
Increased ROE	2020																	\$ 74,228,643	\$ 74,228,643	
R W base ROE	2021	1.569		1.569	278	5.363.207	160.146	5.203.060	934.542	10.675.843	2.077.519	8.598.324	1.704.719	6.736.837	281.600	6.455.237	1.166.784	\$ 74,002,120		\$ 74.00
Increased ROE	2021	1.569		1,569	278	5,363,207	160,146	5,203,060	934,542	10,675,843	2,077,519	8,598,324	1,704,719	6,736,837	281,600	6,455,237	1,166,784	\$ 77,125,588	\$ 77,125,588	
R W base ROE	2022	0	-	0	0	5,342,663	301,307	5,041,356	918,423	10,675,843	2,359,361	8,316,482	1,679,791	6,736,837	459,452	6,277,385	1,151,053	\$ 72,031,416	. , ,,,,,	\$ 72,0
Increased ROE	2022	0	-	0	0	5,342,663	301,307	5,041,356	918,423	10,675,843	2,359,361	8,316,482	1,679,791	6,736,837	459,452	6,277,385	1,151,053	\$ 75,107,723	\$ 75,107,723	
R W base ROE	2023	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ -	l ' '	\$
Increased ROE	2023	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ -	\$ -	
R W base ROE	2024	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ -	l.	\$
Increased ROE	2024	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	\$ -	\$ -	
R W base ROE	2025		-	-	-	-		-	-			-	-			-		s -	l.	3
Increased ROE CR W base ROE	2025 2026	-	-	-	-		-	-			-	-						\$ - \$ -	٠.	e
Increased ROE	2026	-	-	-	-		-	-	-	1	-	-			-	-	-	s -		٥
= ILI UBEBOILE	2020	1 1		- 1					-	1 :		- 1		1 .		- 1	- 1		l* .	•
	****		-				-		-						-	-	- 1		\$ 75,107,723	•

### Duquesne Light Company Attachment H 17A Attachment 8 - Depreciation Rates

(A) Account Number Transmission Plant	(B) Depreciation Plant Base	(C) Depreciation Rate	(D) Depreciation Expense
352-Major Structures	11,411,513	3.01	343,487
352-Minor Structures	24,833,182	2.53	628,279
353	458,878,193	3.42	15,693,634
354	77,789,866	1.6	1,244,638
355	68,295,751	2.47	1,686,905
356	140,847,991	2.09	2,943,723
357	81,125,145	1.82	1,476,478
358	152,307,705	1.88	2,863,385
359	10,404,585	1.87	194,566
Subtotal	1,025,893,931		27,075,094
General Plant			
390	175,059,735	3.33	5,829,489
391	30,878,354	20	6,175,671
391.1	6,364,439	5	318,222
392	65,758,825	9.1	5,984,053
393	1,431,679	3.33	47,675
394	30,853,051	4	1,234,122
395	1,853,700	5	92,685
396	3,582,340	6.1	218,523
397	71,475,963	6.67	4,767,447
398	207,266	5	10,363
Subtotal	387,465,351		24,678,250

## Duquesne Light Company Attachment H -17A Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes

	A	В	С	D	E
	Impacts on Total Income Taxes TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Source Attachment 9.2, Line 7 Attachment 9.2, Line 9	Deficient or (Excess)  ADIT Amortization \$ (4,361,574)		Impact on Income   Tax Allowance
	[Reserved for future tax rate changes] Total Adjustments to Tax Expense (without Tax Gross-up)		\$ (2,453,550)	х	
5	Total Impact on Tax Expense (with Tax Gross-up)				\$ (3,450,460) To Attach, 5

#### Notes

1 - Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

2 - Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

3 - Tax gross-up calculation for TCJA 2017 amortization for the test period:	
Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1 / (1-T))	140.63%
4 - [Reserved for future tax rate changes]	

## Duquesne Light Company Attachment H -17A Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

	A	В	С	D	E	F	G	Н	I
	Category of Deficient or (Excess) Accumulated Deferred Income Taxes  Note A	Tax Law Change <u>Note B</u>	Amortization Period Note C	Deficient / (Excess) ADIT (Prior to Amortization and without Tax Gross-up)	Cumulative Excess / (Deficient) ADIT Amortization through the Beginning of the Test Year Note E	Deficient / (Excess) ADIT (without Tax Gross-up) As of Beginning of Test Year Note F	Amortization of Excess / (Deficient) ADIT during Test Year Debit / (Credit) Note G	Deficient / (Excess) ADIT (without Tax Gross-up) As of End of Test Year Note H	Reference
1	ACCOUNT 254:								
2	Protected Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (62,306,926)	\$2,213,070	\$ (60,093,856)	\$1,432,455	(\$58,661,401)	
3	Unprotected Plant-related Deficient / (Excess) ADIT	TCJA-2017	ARAM	874,047	233,642	1,107,689	145,140	1,252,829	
4	Total Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (61,432,879)	\$ 2,446,712	\$ (58,986,167)	\$ 1,577,595	\$ (57,408,572)	Col. F to 1-ADIT, Line 12C, Col H to 1-ADIT, Line 12B
5	Unprotected Non-plant-related (Excess) ADIT	TCJA-2017	3 Years	(8,351,935)	5,567,956	(2,783,979)	2,783,979	0	Col. F to 1-ADIT, Line 18C, Col H to 1-ADIT, Line 18B
6	[Reserved for future changes]			-	-	- '	-	-	
7	Total (Excess) ADIT (Account 254)	TCJA-2017		\$ (69,784,814)	\$ 8,014,668	\$ (61,770,146)	\$ 4,361,574	\$ (57,408,571)	
	, , , ,								
8	ACCOUNT 182.3:								
9	Unprotected Non-plant-related Deficient ADIT	TCJA-2017	3 Years	\$ 5,724,074	(\$3,816,049)	\$ 1,908,025	(\$1,908,025)	\$0	Col. F to 1-ADIT, Line 20C, Col H to 1-ADIT, Line 20B
10	[Reserved for future changes]			-					
11	Total (Excess) ADIT (Account 182.3)	TCJA-2017		\$ 5,724,074	\$ (3,816,049)	\$ 1,908,025	\$ (1,908,025)	\$ 0	
12	Net Deficient / (Excess) Deferred Taxes			\$ (64,060,740)	\$ 4,198,619	\$ (59,862,121)	\$ 2,453,550	\$ (57,408,571)	
				From Attach. 9.3			To Attachment 9.1		

#### Notes

- A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. Amounts in Column D based on the re-measurements on Attachment 9.3 or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 9 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-J, respectively.
- B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.
- C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property.
- D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3.
- E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).
- F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 Amortization of Deficient or (Excess) ADIT.
- H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.

### Duquesne Light Company Attachment H -17A

### Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017

Cumulative Deficient.	
Temporary Deficient or Protected Unprotected Recorder  Account Difference at ADIT Balance ADIT Balance (Excess) ADIT Deficient or Deficient or Account 1  190, 281, Enactment of before TCJA after TCJA Due to TCJA (Excess) ADIT (Excess) ADIT (prior to Temporary Difference 282 or 283 TCJA (Pre-tax) Remeasurement Remeasurement (F=D-E) (Portion of F) (Portion of F) gross-u	to tax (prior to tax
Note A Note B Note C Note B Note F Note G Note H Note C Note D Note F Note G Note H Note	
NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE	14016-5
Plant-related Items	
1 Federal Method/Life (454,770,922) (156,231,523) (93,924,597) (62,306,926) (62,306,926) -	
2 Basis / Other Differences (309,128,254) 2,238,291 1,364,244 874,047 - 874,047	
3 Total Plant-related Excess Deferred Taxes 282 (763,899,177) (153,993,232) (92,560,353) (61,432,879) (62,306,926) 874,047	(61,432,879)
Non-Plant Related Items:	
4 Reg Asset - Pension 283 (\$60,046,793) (\$18,916,841) (\$11,350,105) (\$7,566,736) (\$7,566,736)	(\$7,566,736)
5 Reg Asset - Comp Absences 283 (772,178) (243,263) (145,958) (97,305) (97,305)	(97,305)
6 Amort on Reacquired Debt 283 (5,458,870) (1,719,735) (1,031,841) (687,894) (687,894)	(687,894)
	67,663
	60,699
9 Liability - Legal 190 357,489 112,622 67,573 45,049 45,049 45	45,049
	75,926
11 Liability - Injuries & Damages 190 930,444 293,122 175,873 117,249 117,249 117	17,249
	97,305
13 Liability - Accrued Vacation 190 214,270 67,503 40,502 27,001 27,001 27	27,001
	33,182
Total Non-Plant Related Deficient or	
15 Excess Deferred Taxes (\$20,853,739) (\$6,569,656) (\$3,941,795) (\$2,627,861) \$0 (\$2,627,861) \$5,724	24,074 (\$8,351,935)
Total Deficient and (Excess) ADIT (prior to	
	24,074 (69,784,814)
Col. G + Col. H = (\$64,060,740) Col. I + Co	<del></del>

### Notes

- A. Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- **B.** Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

# APPENDIX 3

### Duquesne Light Company Summary of 2021 RTEP and Non-RTEP Transmission Plant Balances by Month

A RTEP CWIP to date

At December 31, 2020 0

B RTEP Plant in Service to Date

At December 31, 2020 262,950,643

C1	RTEP CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2020	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	0	0
	November	0	0
	December 31, 2021	0	0

C2	RTEP Plant in Service	Monthly Actual	Cumulative
	December 31, 2020 January	262,950,643	262,950,643 262,950,643
	February	0	262,950,643
	March	0	262,950,643
	April	0	262,950,643
	May	0	262,950,643
	June	0	262,950,643
	July	0	262,950,643
	August	0	262,950,643
	September	0	262,950,643
	October	0	262,950,643
	November	0	262,950,643
	December 31, 2021	0	262,950,643

262,950,643

C3 Other Transmission to be placed in service 2021

	(a)	(b)	(a)-(b)= (c)	Sub total Other	Brady	Beaver Valley	Dravosburg - Elrama	PJM Project	PJM Project	All
	All Trans Cum	DTEP Cum	Other Trans Cum	<u>Monthly</u>	Alter.	w/o B3015.2	w/o B3012.2	b3015.2	<u>b3012.2</u>	other Trans
January	273,274.01	-	273,274.01	273,274.01	-	58,983	59,975	(52,250)	-	206,566.23
February	1,354,016.84	-	1,354,016.84	1,080,742.83	-	14,639	758,630	(41,973)	-	349,447.15
March	2,782,918.75	-	2,782,918.75	1,428,901.91	-	(117,157)	(59,725)	61,203	-	1,544,580.21
April	2,799,188.66	-	2,799,188.66	16,269.91	-	91,671	208,965	2,822	-	(287,186.72)
May	4,439,375.57	-	4,439,375.57	1,640,186.91	-	4,618	(116,629)	1,734	-	1,750,463.96
June	34,363,984.05	-	34,363,984.05	29,924,608.48	-	120,643	4,964,160	(56,878)	-	24,896,683.68
July	35,824,648.91	-	35,824,648.91	1,460,664.86	-	-	60,012	1,332	-	1,399,321.05
August	36,375,288.74	-	36,375,288.74	550,639.83	-	27,650	8,531	-	-	514,459.05
September	36,541,090.74	-	36,541,090.74	165,802.00	-	34,763	(55,173)	-	-	186,212.42
October	40,082,795.76	-	40,082,795.76	3,541,705.02	-	292,819	283,308	-	-	2,965,578.42
November	42,436,423.87	-	42,436,423.87	2,353,628.11	-	-	523,621	2,500	-	1,827,506.78
December	49,428,953.59	-	49,428,953.59	6,992,529.72	-	106	3,823	(2,500)	-	6,991,100.82
	control>	-	286,701,959.49	49,428,953.59	-	528,732.02	6,639,497.88	(84,009.36)	-	42,344,733.05

# Duquesne Light Company Cumulative Summary of 2021 RTEP Transmission Projects by Month

RTEP Projects	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2021	0	0	0	0
Total		0	0	

	Beginning	Transfers		Ending
	Balance	From CWIP	Retirements	Plant In Service
Plant in Service December 31, 2020				262,950,643
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2021	0	0	0	0
Total		0	0	

# **Duquesne Light Company**

Duquesne Transmission Expansion Projects DTEP

	(A) 12/31/2020	(B) 31-Dec-20						R	(C1) TEP CWIP 20	21					
FPN Project	Project	Project													(
	To Date	To Date													Total
Eastern Area Development Project	CWIP	PIS	January	February	March	April	May	June	July	August	September	October	November	December	CWIP
05-1001 Arsenal		73,075,167	-	-	-	-	-	-	-	-	-	-	-	· .	.   0
08-1000 Forced Cooling (Arsenal)		20,423,226	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1002 Highland		56,570,584	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1003 Logans Ferry		42,399,170	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1004 Collier	-	1,876,970	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1005 Brunot Island		19,984,825	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1008 Wilmerding		2,025,231	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1009 Pine Creek		5,610,124	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1010 North	-	2,983,421	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1011 Dravosburg		499,995	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Eastern Area Development	-	225,448,713	-	-	-	-	-	-	-	-	-	-	-	-	0
															(
Western Area Development															(
05-1013 Hopewell		7,903,927	-	-	-	-	-	-	-	-		-	-	-	0
08-1014 Valley	-	4,028,685	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1016 Ambridge		0	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1017 Crescent		3,352,791	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1018 Koppel Steel		1,018,620	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1023 Legionville		6,360,449	-	-	-	-	-	-	-	-	-	-	-	- '	0
08-1022 Sewickley		7,728,181	-	-	-	-	-	-	-	-	-	-	-	- 1	0
Total Western Area Development		30,392,654	-	-	-	-	-	-	-	-	-	-	-		0
															( C
Other DTEP Projects															(
05-1006 Elrama		1,306,023	-	-	-	-	-	-	-	-	-	-	-	-	0
06-0026 Z-82 reconductor		5,803,253	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1024 Plum Rem from DTEP		0	-	-	-	-	-	-	-	-	-	-	-	-	i 0
Total Other DTEP Projects	-	7,109,277	-	-	-	-	-	-	-	-	-	-	-	-	0
•			•	•	•			•	•						
New In 2010															r I
10-0017 Eliminate Phillips SS	-	0	-	-	-	-	-	-	-	-	-	-	-	-	1 0
								•	•						
Grand Total All DTEP Projects	-	262,950,643	-	-	-	-	-	-	-	-	-	-	-	-	# 0
Cumulative Balances by Month		,,,,,,	-	-	-	-	-	-	-	-	-	-	-	-	0
l-		000 050 040													

262,950,643

# **Duquesne Light Company**

Duquesne Transmission Expansion Projects DTEP

						RTEP	(C2) 2021 Placed in s	ervice									
FPN Project  Eastern Area Development Project	January	February	March	April	May	June	July	August	September	October	November	December	Total In Service To Date		Total CWIP & In Service	Cotrol	Variance
05-1001 Arsenal 08-1000 Forced Cooling (Arsenal) 08-1002 Highland	0 0	0	0	0 0 0	0	0 0 0	0 0	0 0	0 0 0	0	0 0	0	73,075,167 20,423,226 56,570,584 42,399,170		73,075,167 20,423,226 56,570,584 42,399,170	73,075,167 20,423,226 56,570,584 42,399,170	0 0 0
08-1003 Logans Ferry 05-1004 Collier 05-1005 Brunot Island 08-1008 Wilmerding	0 0	0	0	0	0	0	0 0	0 0	0	0	0 0	0	1,876,970 19,984,825 2,025,231		1,876,970 19,984,825 2,025,231	1,876,970 19,984,825 2,025,231	0 0
08-1009 Pine Creek 08-1010 North 05-1011 Dravosburg	0 0 0	0 0 0	0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	5,610,124 2,983,421 499,995	_	5,610,124 2,983,421 499,995	5,610,124 2,983,421 499,995	0 0 0
Total Eastern Area Development  Western Area Development  05-1013 Hopewell	0	0	0	0	0	0	0	0	0	0	0	0	225,448,713 7,903,927	_	7,903,927	7,903,927	0
08-1014 Valley 08-1016 Ambridge 08-1017 Crescent	0 0	0 0 0	0	0 0 0	0 0	0 0 0	0 0	0 0	0 0	0	0 0	0 0 0	4,028,685 0 3,352,791		4,028,685 0 3,352,791	4,028,685 0 3,352,791	0 0 (0)
08-1018 Koppel Steel 08-1023 Legionville 08-1022 Sewickley Total Western Area Development	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	1,018,620 6,360,449 7,728,181 30,392,654	-	1,018,620 6,360,449 7,728,181 30,392,654	1,018,620 6,360,449 7,728,181 30,392,654	0 0 0						
Other DTEP Projects  05-1006 Elrama	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023	-	1,306,023	1,306,023	0
06-0026 Z-82 reconductor 08-1024 Plum Rem from DTEP Total Other DTEP Projects	0 0	0	0	0	0	0	0 0	0 0	0 0	0 0	0 0	0	5,803,253 0 7,109,277	-	5,803,253 0 7,109,277	5,803,253 7,109,277	0 0
New In 2010 10-0017 Eliminate Phillips SS	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total All DTEP Projects Cumulative Balances by Month	0 262,950,643	0 262,950,643	0 262,950,643	0 262,950,643	0 262,950,643	0 262,950,643	262,950,643 262,950,643	-	262,950,643 262,950,643	262,950,643	(0)						
							I				l			L			

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service  Net CWIP	December CWIP Inc AFUDC	January	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of A	AFUDC July	<u>August</u>	September	October	November	December	<u>Total</u>	
December 31, 2020 Balance January February March April May June July August September October November December	Arsenal S/S - 138 KV 22,340,052.00	2,214.00 2,214.00		22,334,231 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22/340/052	0	0	0	0	0	0	0	0	0	0	0	0	22,340,052 0 0 0 0 0 0 0 0 0 0	22,340,052
December 31, 2020 Balance January February March April May June July August September October November December Final	Arsenal S/S - 345 KV 23,126,310.00 0.00 23,126,310.00	2,204.00 2,204.00		23,120,515 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	23,126,310	0	0	0	0	0	0	0	0	0	0	0	0	23,126,310 0 0 0 0 0 0 0 0 0 0 0	23,126,310
December 31, 2020 Balance January February March April May June July August September October November December Final	Arsenal S/S - 345KV S 10,475,001.00	Switchgear 13,140.00		10,440,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	. 10,475,001	0	0	0	0	0	0	0	0	0	0	0	0	10,475,001 0 0 0 0 0 0 0 0 0 0 0 0	10,475,001
December 31, 2020 Balance January February March April May June July August September October November December Final	Arsenal S/S-345/138K 3,115,622.55 0.00	V Autotransformer 563.00 563.00		3,114,142 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.115.623	0	0	0	0	0	0	0	0	0	0	0	0	3,115,623 0 0 0 0 0 0 0 0 0 0 0	3,115,623

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service  Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of A	AFUDC July	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>	
December 31, 2020 Balance January February March April May June July August September October November December	ARSON SS REP P & 246,395.99	0.00	0	0 0 0 0 0 0 0 0	246,396	0	0	0	0	0	0	0	C	0	0	0	0	246,396 0 0 0 0 0 0 0 0 0 0	246,396
Final  S0979 December 31, 2020 Balance January February March April May June July August September October November December Final	246,395.99  wrsenal S/S - 138 KV 10,405,106.70	0.00 <b>Ring</b> 24,119.00 24,119.00		246,396 10,341,687 0 0 0 0 0 0 0 0 0 0 0 0 0	10,405,107	0	0	0	0	0	0	0	C	0	0	0	0	10,405,107 0 0 0 0 0 0 0 0 0 0 0 0	10,405,107
S1372 Closed/Posted  December 31, 2020 Balance January February March April May June July August September October November December Final	0AKLAND SS REP P 108,912.99	RIM & SEC LINE PRO	0	0 0 0 0 0 0 0 0	108,913			0										108,913 0 0 0 0 0 0 0 0 0 0 0	108,913

Closed Posted/Cancelled	<u>Total</u>	AFUDC Debt	AFUDC <u>Equity</u>	In service  Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of A	AFUDC July	August	September	October	November	<u>December</u>	<u>Total</u>	
December 31, 2020 Balance January February March April May June July August September October November	04 loop @ ARSENAL 2,012,837.83	153.00	353	2,012,332 0 0 0 0 0 0 0 0 0	2.012.332	0	0	0	0	0	0	0	C	0	0	0	0	2,012,332 0 0 0 0 0 0 0 0 0	
Decemeber 31, 2020 Balance	2,012,837.83 EKT 304 PROT CHAN 206,286.69	153.00 IGES @ COLLIER 4.00	353	2,012,332	206,273												Ü	206,273	2,012,332
January February March April May June July August September October November December				0 0 0 0 0 0 0 0 0		0	0	0	0	0	0	0	C	0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	206,273
Final	206,286.69 KT 304 PROT CHAN	4.00	10														v		200,270
December 31, 2020 Balance January February March April May June July August September October	132,812.82	4.00	10	0 0 0 0 0 0 0	132,799	0	0	0	0	0	0	0	C	) 0	0			132,799 0 0 0 0 0 0 0 0 0	
November December Final	132,812.82	4.00	10	0 0 132,799												0	0	0	132,799

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service  Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of June	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
S1556  Decemeber 31, 2020 Balance January February March April May June July August September October November December Final	0.00	0.00		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(	0	0	0	0	0 0 0 0 0 0 0 0 0
S1745 (now FPN 08-1000) AF Decemeber 31, 2020 Balance January February March April May June July August September October November December Final			N 08-1000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(	0	0	0	0	0 0 0 0 0 0 0 0 0
S1747 (now FPN 08-1000) AF December 31, 2020 Balance January February March April May June July August September October November December	0.00 0.00	0.00		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(	0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Closed Posted/Cancelled				In service	December	]												
	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	CWIP Inc AFUDC	<u>January</u>	February	March	<u>April</u>	May	Net of June	AFUDC July	<u>August</u>	September	October	November	December	<u>To</u>
<b>S1748(now FPN 08-1000)</b> December 31, 2020 Balance	BI SS Upgrade Pump 0.00	oing Plant HPFFFor 0.00	rced Cooling	0 0	0													
January	0.00	0.00		0 0	"	0												
February				0		_	0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									(					
September				0										0				
October				0											0	_		
November				0												0		
December	0.00	0.00		0 0													0	
Final	0.00	0.00		0 0														
S1927 Correction for S0981 A	uto Transformer																	
Decemeber 31, 2020 Balance	906,398.50	0.00		36 906,363	906,363													
January	300,030.00	0.00	•	0	300,000													
February				0														
March				0														
April																		
May																		
June																		
July																		
August																		
September																		
October																		
November December																		
Final	906,398.50	0.00	36	906,363														
				•														
L0808 Clean uo journal 5135																		
December 31, 2020 Balance January	0.00	0.00		0 0														
February				0														
March				Ö														
April																		
May																		
June July																		
August																		
September																		
October																		
November																		
December (Verified June 09 ) Total	0.00	0.00	0	0														
(verilled Julie 09 ) Total	0.00	0.00	U	U														

0

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	In service  Net CWIP	December CWIP Inc AFUDC	January	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of June	AFUDC July	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>	]
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	<b>Total</b> 73,075,737.07	42,401.00 42,240.00	AFUDC Equity 69,237 68,828																
FPN 05-1001		December T.T.D. CV Monthly CWIP Net of	f AFUDC	January February March April May June July August September October November December	0	0	0	0	0	0	0	0						0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
			Total CWIP		0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
		Additions 2011 (In S		January February March April May June July August September October November December	73,075,167		0	0	0	0	0	0	C	0	0	0	0	73,075,167 0 0 0 0 0 0 0 0 0 0 0	
			Total In Service FPN 05-1001 Total		73,075,167 73,075,167	0	0	0	0	0	0	0	C		0			73,075,167 73,075,167 73,075,167	
																	Variance	73,073,107	

08-1000					December Cwip						Net of Al	FUDC						
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Total
331144 Arsenal SS provide forced cooling red	dundant station	service																
Decemeber 31, 2020 Balance	200,976	0	0	200,976	200,976													
January	0			0		0	j											
February	0			0			0											
March	0			0				0										
April	0			0					0									
May	0			0						0								
June	0			0							0							
July	0			0									0					
August	0			0										0				
September	0			0										0				
October	0			0											0	)		
November	0			0												0	)	
December _				0													0	
Final	200,976	0	0	200,976														
31145 BI SS provide forced cooling redunda	nt station servi	ce	1															
Decemeber 31, 2020 Balance	149,899		0	149,899	149,899													
January	0			0		0	j											
February	0			0			0											
March	0			0				0										
April	0			0					0									
May	0			0						0								
June	0			0							0							
July	0			0									0					
August	0			0										0				
September	0			0										0				
October	0			0											0	)		
November	0			0												0	)	
December	0			0													0	
Final	149,899	0	0	149,899														
S2117 BI forced cooling Mid run Land Purchas	e																	
Decemeber 31, 2020 Balance	149,869	101	334	149,434	149,434													
January	0			0		0												
February	0			0			0											
March	0			0				0										
April	0			0					0									
May	0			0						0								
June	0			0							0							
July	0			0									0					
August	0			0										0				
September	0			0										0				
October	0			0											0	)		
November	0			0												0	)	
December	0			0													0	
Final	149,869	101	334	149,434													_	1

				December Cwip							Not a	f AEUDC								
Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	Mai	ch .	April	May	June	July	Au	gust	September	October	Nove	mber	December	<u>Total</u>
ARSENAL SS-M	DACS																			
2,600,972	0	0	2,600,972	2,600,972																2,600,972
0			0		(	)														C
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0			0						0											C
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0			0												0					
0			0														0			
0			0															0		
0			0																o	
2,600,972	0	0	2,600,972																	
ARSENAL SS-HI	PFF Forced Cod	olong System																		
			17,220,295	17,220,295																17,220,295
			0	, , , , ,	(	)														
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17,258,647	8,935.00	29,417.00	17,220,295																۷	
RI SS Lingrado F	Summing Plant H	IPEFForced Co	noling																	
97,036	0		97,036	97,036																97,036
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0			0															0	I	
0			0																0	G
	2,600,972 0 0 0 0 0 0 0 0 0 0 0 0 0 2,600,972 4RSENAL SS-HI 17,258,647 17,258,647 97,036 0 0 0 0	2,600,972 0 0 0 0 0 0 0 0 0 0 0 0 0 2,600,972 0 0 0 0 0 0 2,600,972 0 0 0 2,600,972 0 0 0 17,258,647 8,935.00  BISS Upgrade Pumping Plant if 97,036 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,600,972 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ARSENAL SS-MDACS  2,600,972 0 0 2,600,972  0 0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  0 0 0  2,600,972 0 0 2,600,972   ARSENAL SS-HPFF Forced Cooling System  17,258,647 8,935 29,417 17,220,295  0 0 0  17,258,647 8,935.00 29,417.00 17,220,295  BISS Upgrade Pumping Plant HPFF Forced Cooling  97,036 0 0 97,036  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0	Total Afudc Debt Afudc Equity Net Cwip Inc AFUDC  ARGENAL SS.MDACS  2,600,972 0 0 2,600,972 2,600,972  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Afudc Debt Afudc Equity Net Cwip Inc AFUDC January  ARGENAL SS.MDACS  2,600,972 0 0 0 2,600,972 2,600,972  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Afudc Debt Afudc Equity Net Cwip Inc AFUDC January February  ARGENAL SS.MDACS  2,600,972 0 0 0 2,600,972  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Afudc Debt Afudc Equity Net Cwip Inc AFUDC January February Mar  ARSENAL SS-MDACS  2,600,972 0 0 0 2,600,972 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Afudc Debt Afudc Equity Net Cwip    Total	Total   Afudc Debt   Afudc Equity   Net Cwip   Inc AFUDC   January   February   March   April	Total	Total	Total	Total Mudc Debt Note to Expense to September 1, 250,00572   1,225,00572	Total   Afue Debt   Afue Equity   Net Cwip   Inc AFUDC   Jarsany   February   March   Age    Ma	Total   Adude Death   Adude Equity   Net Cuty   Net Cuty   Net Cuty   Net August   September   Net of AFUDC   January   February   Net Cuty   Net Cuty   January   Net Cuty   Net Cuty	Total   Aduct Dub   Aduct Equity   Net Corp   Inc AFUDC   January   February   March   Apol   March   Apol   March   Apol   March   Apol   March   Apol   Apol	Total   Alude Debt   Alude Equity   Net Cuty   Inc AFUDC   Inc A	Total   And   Debt   And   Equity   Net Cwip	Martic   Mules   Debt   Mules   Equity   Nest Carrier   Nest Carrier   Nest of AFUDC   January   February   Martin   April   April

08-1000					December Cwip						No.	AFUDO						
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	June	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
A2145 MDACS & Forced Communications December 31, 2020 Balance	4,665	15	36	4,614	4,614													
January	0			0														
February	0			0			0											
March	0			0				0										
April	0			0					0	_								
May	0			0						0								
June	0			0														
July August	0			0														
September	0			0														
October	0			0														
November	0			0														
December	0			0														
Final	4,665	15	36	4,614														
	Total	Afudc Debt	Afudc Equity	Net Cwip														
Total all work orders	20,462,064	9,051	29,787	20,423,226	0 0	0 0	0											
Allowable Dec 2005 AFUDC Total allowable basis	20.462.064	0 9,051	20.707	20,423,226														
Total allowable basis	20,462,064	9,051	29,707	20,423,220														
FPN 05-1001		December P.T.I Monthly Cwip ne		ing AFUDC	0													0
				January														0
				February March			0	0										0
				April				U	0									ő
				May						0								ō
				June							0		_					0
				July August									0					0
				September														ő
				October														0
				November														0
			Total CWIP	December	0	0	) 0	0	0	0	0		0	0 (	0 0	0	0	0
			Total OVVII		ŭ			· ·	0	0	· ·		0	,			· ·	Ĭ
					20,423,226													20,423,226
				January February		0	0											0
				March			0	0										ő
				April					0									o
				May						0	_							0
				June July							0		0					0
				August										0				ő
				September											0			0
				October											0			0
				November December												0	n	0
			Total In Service	е	20,423,226	0			0	0	0				0 0			20,423,226
			FPN 05-1001	Γotal	20,423,226	0	0	0	0	0	0		0	0	0 0		0	20,423,226
																Control Variance		20,423,226.03
																v ai iai ioc		U

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

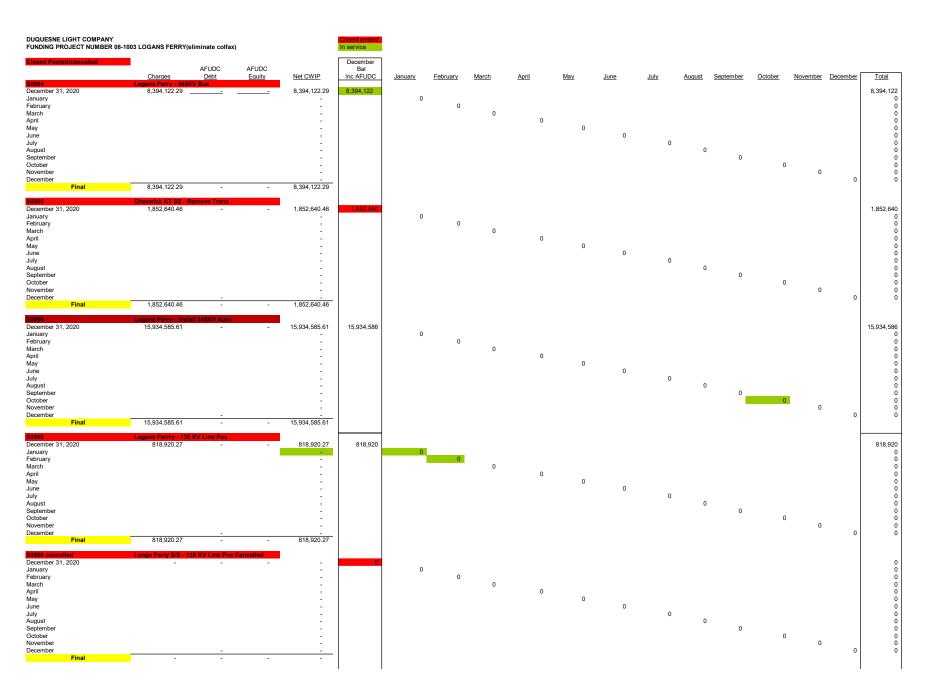
		<u>Charges</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December inc allow 2005 afudc	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	<u>December</u>	<u>Total</u>
L0564		Highland S/S																	
	31-Dec-20	18,056,234	2,853	4,648	18,048,733	18,056,234													18,056,234
January		0			0		0												0
February		0			0			0	0										0
March April		0			0				U	0									0
May		0			0					U	0								0
June		0			0						U	0							0
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August					0								Ū	0					Ö
September					Ö									· ·	0				ŏ
October					0										·	0			0
November					Ö											ŭ	0		Ö
December					0													0	o l
	Final	18,056,234	2,853	4,648	18,048,733														
					18,048,733														
L0565		Highland S/S	- 69/345 KV Line																
			AFUDC	AFUDC															
		Charges	<u>Debt</u>	<u>Equity</u>	Net CWIP														
	31-Dec-20	32,337,816	2,508	4,087	32,331,221	32,337,816													32,337,816
January		0			0		0												0
February		0			0			0											0
March		0			0				0										0
April		0			0					0	_								0
May		0			0						0	_							0
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July		0			0								0						0
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November		0			0											U	0		0
December		U			0												U	0	
	rified april 2014	32,337,816	2,508	4,087														U	"
S0982		Highland S/S	- Conversion to 13																
		01	AFUDC	AFUDC															
		Charges	<u>Debt</u>	Equity	Net CWIP	4.005.55													
lanuani	31-Dec-20		42	53	4,084,999	4,085,094	_												4,085,094
January		0			0		0	0											0
February March		0			0 0			U	0										0
April		0			0				U	0									0
May		0			0					U	0								0
June		0			0						U	0							0
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December					0_												-	0	0
	Final	4,085,094	42	53	4,084,999		]												

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

S0983		ı	Charges lighland S/S -	AFUDC <u>Debt</u> Conversion		uity	Net CWIP	December inc allow 2005 afudc	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
January February March April May June July August September October November December		31-Dec-20	0 0 0 0		AFU <u>Equ</u> 4	<u>uity</u> 6	0 0 0 0 0 0 0 0	1,400,207	0	0	0	0	0	0	0	0	0	0	0	0	1,400,207 0 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November		i 31-Dec-20	1,400,207  Highland S/S in  Charges 303,582 0 0 0 0 0	astall 345kv h AFUDC Debt	AFU Equ	IDC uity 0	Net CWIP 303,582 0 0 0 0 0 0 0 0 0 0	303,582	0	0	0	0	0	0	0	0	0	0	0	0	
January February March April May June July August September October November December	Final	31-Dec-20	303,582  **Alightand S/S in Charges 21,830	ACTEASE 138k AFUDC Debt	O V Capacity AFU Equ		303,582 Net CWIP 21,830 0 0 0 0 0 0 0 0 0 0 0 0 0	21,830	0	0	0	0	0	0	0	0	0	0	0	0	

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

S2052   Arsenal SS 308 Line terminal ( @ logans Ferry)	Net CWIP  365,822 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>January</u>	February 0 0	<u>March</u> 0	<u>April</u> 0	<u>May</u>	<u>June</u>	July	<u>August</u>	<u>September</u>	October	November	December	Total 365,822 0 0 0
May         0           June         0           July         0           August         September           October         November           December         Final         365,822         0         0	0 0 0 0 0 0 0 0 0 0 365.822					0	0	0	0	0	0	0	0	0 0 0 0 0 0
Allowable Dec 2005 AFUDC Total allowable basis  FPN 05-1002  December TTD CWIP including AFUDC Monthly CWIP Net of AFUDC  James Medical Service of AFUDC  James Medical Service of AFUDC  ART Service of AFUDC  James Medical Service of AFUDC  N N N N N N N N N N N N N N N N N N N	Net CWIP 56,556,383 14,201 56,570,584  anuary abruary arch pril ay une ully ugust apptember ctober ovember ecember	0												0 0 0 0 0 0 0 0
FPN 05-1002 Total  December TTD CWIP including AFUDC Ja Fri A A Ju Ja S O N		0 (			0	0	0	0	0	0	0	0	0	0 56,570,584 0 0 0 0 0 0 0 0 0
Total In Service	56,570,56 otal 56,570,56				0	0	0	0	0		0	0	0 Control Variance	56,570,584



d Posted/cancelled		AFUDC	AFUDC		December Bal													
	Charges	<u>Debt</u>	Equity	Net CWIP	Inc AFUDC	January	February	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December	Total
Cancelled Log ber 31, 2020	gans Ferry S/S - 1: -	88 KV Line Pos			0													0
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Cancelled Loc	gans Ferry S/S - 1	8 KV Line Poe																
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3 Che	eswick West S/S -	138 KV Line Po	s															
mber 31, 2020	8,399,316.56	-	-	8,399,316.56	8,399,317													8,399,317
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Final	8,399,316.56		-	8,399,316.56													0	"
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5 Cancelled Loc	ans Ferry 138ky	ie Bkr Pos																
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FINAL	-	-	-	-													Ü	
4 Log	gans Ferry Transn	ission Line Wo	rk															
nber 31, 2020	1,784,951.00	1,027.21	3,244.38	1,780,679.41	1,780,679													1,780,679
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Final	1,784,951.00	1,027.21	3,244.38	1,780,679.41	1												U	1 "

osed Posted/cancelled		AFUDC	AFUDC		December Bal														
	Charges	<u>Debt</u>	Equity	Net CWIP	Inc AFUDC	January	February	March	April	May	<u>June</u>	July	Au	gust	September	October	November	<u>December</u>	Total
729 ecember 31, 2020	Trf Z50 from L0684 362,364.00		_	362,364.00	362,364														
nuary	302,304.00	-	-	302,304.00	302,304														
bruary				-															
arch *xfer to COR unitization ril								0											
ay																			
ne				-							0								
ly gust				-									0	0					
ptember														U	0				
tober				-															
ovember				-															
ecember Final	362,364.00	-		362,364.00															
	002,001.00			002,001.00															
730	Trf Z51 from L0684																		
cember 31, 2020 nuary	338,487.00	-	-	338,487.00	338,487														
ebruary				- :															
arch *xfer to COR unitization				-				0											
ril 98951.to cor in april				-															
ay ine											0								
ly				-							Ü		0						
igust				-										0					
eptember etober				-											0				
ovember																			
ecember				-															
Final	338,487.00	-	-	338,487.00															
731	Trf Z52 from L0684																		
cember 31, 2020	899,335.00	-	-	899,335.00	899,335														
nuary				-															
bruary irch *xfer to COR unitization				- :				0											
ril 121351 to cor in april				-				Ü											
y				-															
ne				-							0								
y gust													0	0					
ptember				-											0				
ctober				-												(	)		
ovember ecember				-															
Final	899,335.00	-	-	899,335.00															
	,																		
732 cember 31, 2020	Trf Z53 from L0684 497,068.00			497,068.00	497,068														
nuary	497,000.00	-	-	497,000.00	497,000														
bruary				-															
arch -				-				0											
ril ay				-															
ne											0								
y				-									0						
gust				-										0					
ptember tober				- :											0				
vember				-															
ecember	107.000.5			-															
Final	497,068.00	-	-	497,068.00															
733	Trf Z54 from L0684	_																	
cember 31, 2020	763,326.00			763,326.00	763,326														
nuary bruary				-		0	^												
ruary				-			0	0											
il								,	0										
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otember				-										-	0				
tober				-															
vember cember				-															
Final	763,326.00			763,326.00	1														

losed Posted/cancelled					Describer													
	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	<u>April</u>	May	June	July	August	September	October	Novembe	r <u>December</u>	Total
734 cember 31, 2020	Trf Z58 from L0684 198,034.00			198,034.00	198,034													
uary	,			-	100,001													
ruary ch																		
l I																		
,				-														
e /				-							0	0						
just												U	0					
tember				-										0				
tober vember				-														
ember																		
Final	198,034.00	-	-	198,034.00														
5 ember 31, 2020	Trf Z152 from L0684 702,226.00			702,226.00	702,226													
ary	702,220.00	_	_	702,220.00	702,220	0												
ruary				-			0											
ch from COR to adds unitization 82098 from cor to adds				-				0	0									
82098 from Cor to adds									U									
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ust tember													U	0				
ober				-												0		
vember cember				-												(	0	
Final Final	702,226.00	-	-	702,226.00													U	
36	Retire Colfax Highla	ınd																
ember 31, 2020	Removal Only																	
nuary bruary																		
arch																		
ril V																		
iy ne																		
y																		
gust																		
otember																		
ober /ember																		
cember																		
cember Final Total																		
cember Final Total																		
Final Total	Ckt Z55 Rep Protect	ion Cheswick S	S															
Final Total  545  Dember 31, 2020	Ckt Z55 Rep Protect 55,734.31	ion Cheswick S	s ·	55,734.31	55,734													55,73
Final Total  545 cember 31, 2020 nuary	Ckt Z55 Rep Protect 55,734.31	ion Cheswick S	s -	-	55,734	0												(
Final Total  545  Dember 31, 2020  uary  ruary	Ckt Z55 Rep Protect 55,734.31	ion Cheswick S	s -		55,734	0	0	0										
Final Total  545 cember 31, 2020 nuary oruary irch	Ckt Z55 Rep Protect 55,734.31	ion Cheswick S	S -	- - -	55,734	0	0	0	0									(
Final Total  545 ceember 31, 2020 uuary ruuary rch ril y	Ckt 255 Rep Protect 55,734.31	ion Cheswick S	s ·	- - - -	55,734	0	0	0	0	0								55,734 0 0
Final Total  545  cember 31, 2020  nuary  bruary  rich  ril  y  ne	Ckt <b>Z55 Rep Protoct</b> 55,734.31	ion Cheswick S	S -	- - - - -	55,734	0	0	0	0	0	0	0						
Final Total  545  ceember 31, 2020  nuary  bruary  ril  by  ne  ly	Ckt Z55 Rep Protect 55,734.31	ion Cheswick S	s -	- - - -	55.734	0	0	0	0	0	0	0	0					
Final Total  545  ceember 31, 2020  nuary  bruary  ril  by  ne  ly  gust  gust  gust  gust	Ckt 255 Rep Protect 55,734.31	ion Cheswick S	s ·		55,734	0	0	0	0	0	0	0	0	0				
545 ccember 31, 2020 nuary bruary arch ril sy ne y gust ptember stober	<b>Ckt Z55 Rep Protect</b> 55,734.31	ion Cheawick S	s		55,734	0	0	0	0	0	0	0	0	0		0		
Final Total  545 ceember 31, 2020 nuary rotary id if y y ue y y gust ptember tober	Gkt 255 Rep. Protect 55,734.31	ion Cheswick S	s -		55,734	o	0	0	0	0	0	0	0	0		0 0		
Final Total  45.  46.  wary ruary th h i i / / / / / / / / / / / / / / / /	Ckt 255 Rep Protect 55,734.31 55,734.31	ion Cheswick S	s ·		55.734	o	0	0	0	0	0	0	0	0		0 (	) 0	
Final Total  545 cember 31, 2020 nuary broth if y y u y y ust ptember tober cember cember Final	55,734.31  Cheswick Sub Insta	ion Cheswick S	S -	55,734.31	55.734	0	0	0	0	0	0	0	0	0		0 (		
Final Total  Fe45  ceember 31, 2020  usary  pruary  rich ril y y use y y gust plember tober vember cember Final  714  ceember 31, 2020	55,734.31		S - - - -	55,734.31	55,734 7,854		0	0	0	0	0	0	0	0		0 (		7,854
Final Total  545  Ceember 31, 2020  uuary  oruary  rich  ril  y  y  gust  ptember  tober  vember  ceember  Final  744  ceember 31, 2020  uuary	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	55.734 7.854	0	0	0	0	0	0	0	0	0		0 (		7,854
Final Total  545  ccember 31, 2020  nuary  bruary  ril  ay  ne  y  y  total  ptember  totober  vember  ccember	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	55,734 7,854		0	0		0	0	0	0	0		0 (		7,854
Final Total  545 ceember 31, 2020 nuary bruary rich ril ry y gust ptember tober veember cember Final  714 cember 31, 2020 nuary bruary rich ril	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	7,854		0		0		0	0	0	0		0		7,854
Final Total  545  Ceember 31, 2020  uuary  pruary  rch  ril  ly  see  y  gust  ptember  tobber  vember  ceember  Final  744  ceember 31, 2020  uuary  pruary  rch  ril  y  y  gust  ril  ril  ril  ril  ril  ril  ril  ri	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	55.734 7.854		0			0		0	0	0		0 (		7,855
Final Total  545  ceember 31, 2020  uaary ruary rch ril y y gust totember totember totember Final  744  ceember 31, 2020  uaary ruary rch ril y y ee	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	55,734 7,854		0				0		0	0		0 (		7,85-5
Final Total  545  ceember 31, 2020  uaary ruary rch ril y y gust totember totember totember Final  774  ceember 31, 2020  uary ruary rch ril y y	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	7.854		0					0	0	0		0		7,854
Final Total  545  546  December 31, 2020  Uuary  Vruary  rch ril  y  y  uust  polember  comber  Final  714  December 31, 2020  Uuary  Vruary  rch ril  y  y  uust  polember  Final  714  polember  rch ril y  y  uust polember  polember	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	55.734 7.854		0						0	0		(		7,854 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Final Total  545  cember 31, 2020  nuary  roth ril  y  y  gust plember tober  Final  744  cember 31, 2020  nuary  roth ril  y  y  gust permore  Final  744  cember 31, 2020  nuary  roth ril  y  y  gust plember tober	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	7,854		0						0	0		0	0	7,855
Final Total  545  cember 31, 2020  nuary bruary rich ril ly nee y y su tober vember cember final  744  cember 31, 2020  nuary bruary	55,734.31  Cheswick Sub Insta	II Relay protecti	on	55,734.31	7.854		0						0	0		(	0	7,854

Posted/cancelled		AFUDC	AFUDC		December Bal													
	Charges BI SS Auto Trans	Debt former Capital Spa	Equity are (no longer D	Net CWIP	Inc AFUDC	January	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	<u>December</u>	To
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ointed to non DTEP FPN	-	-	-	-														i
	Cheswick Wvd SS	S- Canital Snare A	ıto (no Longer	DTFP)														i
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	Ilinois SS upgrad	e Z57																
er 31, 2020	300,101.66	-	-	300,101.66	300,102	0												30
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Final	300,101.66	-	-	300,101.66														i
	Purchase Propert	y - Allegheny Land	d Trust - 629-E	3-100														
er 31, 2020	40,718.00		-	40,718.00	40,718													4
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final	40,718.00	-	-	40,718.00													١	i
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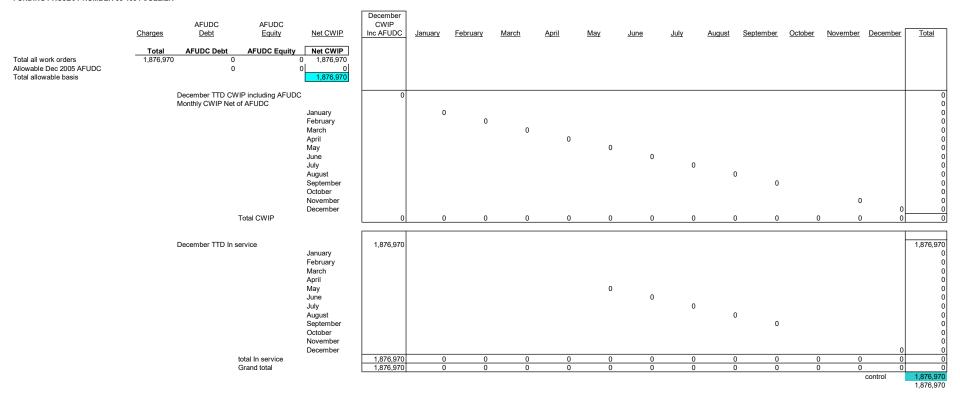
Closed Posted/cancelled		AFUDC	AFUDC		December Bal													
	Charges	<u>Debt</u>	Equity	Net CWIP	Inc AFUDC	January	February	March	<u>April</u>	May	June	<u>July</u>	August	September	October	November	December	Total
1750 repointed to 08-1024 ecember 31, 2020	Plum SS Upgrade Z 16.73	54 protection eq 6.04	uipt 10.69															
nuary	10.75	0.04	10.03	-		0												0
bruary				-			0											0
rch ril				-				0										0
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gust ptember				-									0	0				
tober														U		0		
vember				-												0		0
cember				-													0	
Final	16.73	6.04	10.69	-														
805	North SS upgrade Z	55 protection																
cember 31, 2020	51,324.11	-	-	51,324.11	51,324													51,324
nuary				-		0												0
oruary rch				-			0	0										
ril				- :				Ü	0									
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gust ptember													U	0				0
ctober														· ·		0		ő
ovember				-												0		0
ecember Verified June 2011	51,324.11			51,324.11													0	0
Verified Julie 2011	51,324.11	-	-	51,324.11														
947	Universal SS-Upgra	de Z152 equip																
cember 31, 2020	741,599.00	-	-	741,599.00	741,599													741,599
nuary bruary				-		0	0											0
arch							· ·	0										ŏ
oril				-					0									0
зу				-						0								0
ne				-							0	0						0
ly gust												U	0					0
eptember				-									-	0				Ö
ctober				-												0		0
ovember				-												0	0	0
ecember Final	741,599.00	-	-	741,599.00													U	"
1 11141	711,000.00			7 77,000.00														
1948	Drayosburg SS-Upo	rade Z78 equip																
ecember 31, 2020	260,734.11	-	-	260,734.11	260,734													260,734
anuary			_	-		0												0
ebruary								0										0
arch oril				-				U	0									0
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ugust eptember				-									0	0				0
ctober														Ü		0		ŏ
ovember				-												0		0
ecember				-													0	0
Final	260,734.11	-	-	260,734.11														
2052	Arsenal SS 308 Line	e terminal ( @ lo	gans Ferry)															
ecember 31, 2020 anuary	-	-	-	-	0	0												0
ebruary						Ü	0											0
arch				-				0										Ö
ril				-					0									0
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ne ly repoint to 08-1002				-							0	0						0
gust				- :								U	0					0
ptember				-									·	0				0
tober				-												0		0
ovember				-												0	0	0
ecember Repointed to Non DTEP FPN	-			<del></del>													0	0
ASSOCIATION DIEF FPN	-	-	-	-														1

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-10	03 LOGANS FERR	(eliminate colfa	x)		Closed posted In service														
Closed Posted/cancelled	<u>Charges</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	July	<u>August</u>	September	October	November	<u>December</u>	Total	]
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total 42,403,458.35	1,033.25	AFUDC Equity 3,255.07																
FPN 05-1003	1,051,885.00 1,051,885.00	December TTD Monthly CWIP	CWIP including a Net of AFUDC	AFUDC January February March April May	0	C	0	0	0	0								0 0 0 0 0	
				June July August September October November December							0	0	0	0	(	) 0	0	0 0 0 0 0	
		Dec 31, 2010 in	FPN 05-1002 T		42,399,170	c		0	0	0	0	0	0	0	C	0	0	0 0	
AFUDC reversal April 2008				March April May June July August September October November				0	0	0		0				0		0 0 0 0 0 0 0	
			Total In service		42,399,170	C		0	0		0	0			(			42,399,170	
				Total FPN	42,399,170	C	0	0	0	0	0	0	0	0	(	0	0 Control Variance	42,399,170 42,399,170 0	-

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1004 COLLIER

		Charges	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	February	March	April	<u>May</u>	June	July	August	September	October	November	December	<u>Total</u>
S0996 December 2020	)	Collier S/S - R 667,550	leconf 304 Line		0 667,550	667,550													667,550
January	•	0	ŭ		0	007,000	0												0
February		0			0			0											0
March		0			0				0										0
April		0			0					0									0
May		0			0						0								0
June		0			0							0	_						0
July		0			0								0		0				0
August September		0			0										0				0
October		0			0										U	0			0
November		0			0											·	' o	)	0
December		0	0		0												0	0	٥
	Final	667,550	0		0 667,550													O <sub>1</sub>	ď
	L0718	Reconfigure 3	304 line to 301																
December 2020	)	882,284	0		0 882,284 0	882,284	0												882,284
January February					0		٥	0											0
March					0			U	0										0
April					0				U	0									0
May					0					0	0								ő
June					0						Ü	0							ő
July					0							-	0						0
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September					0										0				0
October					0											0			0
November					0												0	)	0
December			0		0													0	0
	Final	882,284	0		0 882,284														
	S1572		Repl Prot Relay																
December 2020	)	327,136	0		0 327,136	327,136													327,136
January					0		0												0
February					0			0											0
March					0				0	0									0
April May					0					U	0								0
June					0						U	0							١
July					0							U	0						0
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September					0										0				ő
October					0										_	0			ō
November					0												0	ٔ '	ō
December			0		0													0	0
	Final	327,136	0		0 327,136														

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1004 COLLIER



### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

LOEGG		<u>Total</u> unot Island SS - Co	AFUDC Debt	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
January February March April May June July August September October November December	December 31, 2020	847,555 847,555	0.00	0.00	847,555.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 847,555.00	847,555	0	0	0	0	0	0	0		0	0	0	0	847,555 0 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December	Pinal  December 31, 2020  Final	unot Island SS-Insi 1,118,585	t Control House 0.00	0.00	1,118,584.78 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1,118,585	0	0	0	0	0	0	0		0 0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
So998  January February March April May June July August September October November December	Br December 31, 2020	0 0 0 0 18,018,685	0.00 0.00	0.00	18,018,685.17 0.00 0.0	18,018,685	0	0	0	0	0	0	0		0 0	0	0	0	18,018,685 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December	December 31, 2020	unot Island SS-Ins) 0	0.00 0.00	0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

January February March April May	December 31, 2020	not Island SS-Inst	tall 345KV Line	<u>Equity</u>	Net CWIP	Inc AFUDC	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	<u>Total</u>
February March April			tall 545RV Line		0.00	0													ı l
March April																			i
April Mav																			ı I
Mav																			i
June																			i
July																			ı I
August																			ı I
September October					0.00											0			ı I
November					0.00											· ·	0		ı I
December																			ı I
F	Final	0	0.00	0.00	0.00														i
S1001 Cancelled		not Island SS-Inst	tall 345KV Line																ı I
January	December 31, 2020	0			0.00 0.00	0													ı I
February					0.00														ı I
March					0.00														ı I
April May					0.00 0.00														ı I
June					0.00														ı I
July					0.00														ı I
August September					0.00 0.00														ı I
October					0.00														ı I
November		0			0.00												0		ı I
December Fi	Final	0	0.00	0.00	0.00														i
C1002 Cancelled	I Paus	not Island SS - Ins	ntall Branker																1
S1002 Cancelled	December 31, 2020	0	Stall breaker		0.00	0													i
January					0.00														ı I
February March					0.00 0.00														ı I
April					0.00														ı I
May					0.00														ı I
June July					0.00 0.00														i
August					0.00														i
September					0.00														i
October November					0.00 0.00												0		i
December					0.00												·		i
F <sup>1</sup>	Final	0	0.00	0.00	0.00														ı l
S2053			Conversions(w Co																ı l
	December 31, 2020	0	0.00	0.00	0.00 0.00	0	0												0
January February		0			0.00		U	0											0
March		0			0.00				0										0
April		0			0.00					0	0								0
May June		0			0.00 0.00						0	0							ı öl
July		0			0.00							-	0						0 0 0 0 0
August		0			0.00										0				0
September October		0 <b>0</b>			0.00 0.00										0	0			"
November		0			0.00											Ū	0		0
December	manilla d	0	0.00	0.00	0.00													0	0
Can	incelled	0	0.00	0.00	0.00														

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	<u>Total</u> <b>Total</b> 19,984,825	AFUDC Debt AFUDC Debt 0.00 0.00	AFUDC Equity AFUDC Equity  0.00 0.00	Net CWIP  Net CWIP  19,984,824.95 #  0.00  19,984,824.95	December CWIP Inc AFUDC	January	February	<u>March</u>	<u>Apri</u>	<u>!</u>	<u>May</u>	<u>June</u>	July	<u>August</u>	September	October	November	<u>December</u>	Total
		Monthly CWIP Net o		January Febraury March April May June July August September October November December total Cwip	0	0	0		0	0	0	0	0	c	0 0	0	0	0	0 0 0 0 0 0 0 0 0 0
		1		January Febraury March April May June July August September October November December Total In Service	19,984,825	0			0	0	0	0	0	C	0	0		0	
				Grans total FPN	19,984,825	0	0		0	0	0	0	0	C	0	0	0	Control Variance	19,984,825 19,984,825 0

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1008 WILMERDING

In service Closed Post		<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
January February March April May June July August September October November	December 31, 2020		Convert to 138 KV 68.00	111.00	1,630,644 0 0 0 0 0 0 0 0 0	1,630,823	0	0	0	0	0	0	0	0	0	0	0		1,630,823 0 0 0 0 0 0 0 0 0 0
December	Final	1,630,823	68	111	1,630,644													0	0
January February March April May June July August September October November December	December 31, 2020	109,772 0 0 0 0 0 0 0 0 0 0	RELAYS Z-76 DRA 0.00	VOSBURG 0.00	109,772 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	109,772	0	0	0	0	0	0	0	0	0	0	0	0	109,772 0 0 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December	December 31, 2020	74,345	Y PROTECTION @ -787.31	-1,605.27	76,737 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76,737	0	0	0	0	0	0	0	0	0	0	0	0	76,737 0 0 0 0 0 0 0 0 0 0 0 0 0

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1008 WILMERDING

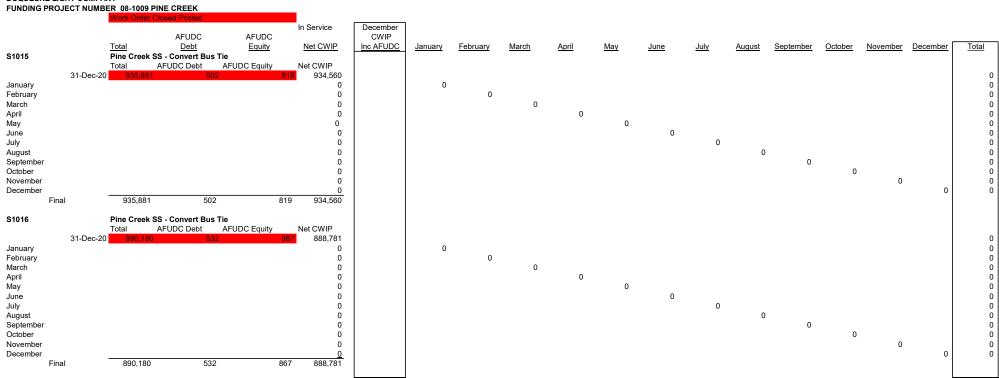
In service Closed Posted  Total S1768 Wilmerding SS Rearrange Z50 and Z5	AFUDC <u>Debt</u> 1	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
February         0           March         0           April         0           May         0           July         0           August         0           September         0           October         0           November         0	AFUDC Debt	0.00  AFUDC Equity -1,494 111	207,899 0 0 0 0 0 0 0 0 0 0 0 0 207,899    Net CWIP	207,899	0	0	0	°E	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	December TTD CWIP Monthly CWIP Net of A	AFUDC	January February March April May June July September October November December	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0 0
	To	,	January February March April May June July August September October November December	0 2,025,231	0	0	0	0	0	0	0	0		0	0	0	0 2,025,231 0 0 0 0 0 0 0 0 0 0
		-	Total	2,025,231	0		0	0	0	0	0	0		0		0 Control Variance	

# DUQUESNE LIGHT COMPANY

# FUNDING PROJECT NUMBER 08-1009 PINE CREEK

		Work Order Clos	sed Posted																
			AFUDO	AFUDO	In Service	December													
		Total	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1012			- Convert Bus & L		Net CWIF	IIIC AI ODC	January	rebluary	iviarcii	April	iviay	Julie	July	August	September	October	November	December	Iotal
0.0.2	31-Dec-20	1,608,009	2,424	3,951	1,601,634														0
January					0		0	0											0
February March					0			0	0										0
April					0					0									0
May June					0						0	0							0
July					0								0						0
August September					0									0	0				0
October					Ö										ŭ				0
November December					0														0
Fin	al	1,608,009	2,424	3,951	1,601,634														Ĭ
S1013			- Convert Bus & Li																
	31-Dec-20	Total AF	FUDC Debt AF	FUDC Equity	Net CWIP 1,109,734														0
January	01 000 20	1,111,010	204	1,010	0		0												ő
February					0			0											0
March					0				0	0									0
April May					0					U	0								0
June					Ö							0							ő
July					0								0						0
August					0									0					0
September October					0										0				0
November					0														ő
December					0														0
Fin	al	1,111,813	204	1,875	1,109,734														
S1014			- Convert Bus & Li																
	31-Dec-20		FUDC Debt AF	FUDC Equity	Net CWIP 1,062,329														0
January	31-Dec-20	1,004,241	121	1,105	1,002,329		0												ő
February					0			0											0
March					0				0										0
April May					0					0	0								0
June					0						U	0							0
July					0							Ü	0						ő
August					0									0					0
September					0										0	_			0
October November					0											0	0		0
December					0												U	0	0
Fin	al	1,064,241	727	1,185	1,062,329													•	-
							]												

# DUQUESNE LIGHT COMPANY



# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1009 PINE CREEK

TONDING TROUBERT NOME		Closed Posted																
	<u>Total</u>	AFUDC <u>Debt</u> AFUDC Debt	AFUDC Equity AFUDC Equity	In Service  Net CWIP  Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	5,610,124	4,389 4,389	8,697 8,697	5,597,038														
		December CWIP in Monthly CWIP Net		January February March April May June July August September October November	0	0	0	0	0	0	0	0	0	0	0	0		0 0 0 0 0 0 0 0 0 0
			Total CWIP	December	0	0	0	0	0	0	0	0	0	0	0		0	0
	Beginning pla	nt in service		January February March April May June July August September October November	5,610,124	0	0	0	0	0	0	0	0	0	0	0		5,610,124 0 0 0 0 0 0 0 0 0 0
			Total In Service	December	5,610,124	0	0	0	0	0	0	0	0	0	0		0	0
			FPN 08-1009 Total		5,610,124	0	0	0	0	0	0	0	0	0	0		0 Control Variance	5,610,124 5,610,124 0

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order			R 08-1010 NORTI		1	In Service	December													
S1017		Dec-20	Charges North SS - Conve	AFUDC <u>Debt</u> ert 69KV Line 1,740	AFUDC Equity 2,835	Net CWIP 1,601,079	Plant in Service Bal.	<u>January</u>	<u>February</u>	Ne <u>March</u>	et of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	<u>December</u>	<u>Total</u> 1,605,655
January February March April May June July August September October		560-20	0 0	1,745	2,000	0 0 0 0 0 0 0 0	1,000,000	0	0	0	0	0	0	0	0	0	0			(000,000
November December	Final	-	1,605,655	1,740	2,835	0 0 0 1,601,079											Ü	0	0	
January February March April May June July August September October November	Final	Dec-20 <sup>-</sup>	North SS - Conv. Charges 726,555	AFUDC Debt 854	AFUDC Equity 1,390	Net CWIP 724,310 0 0 0 0 0 0 0 0 0 0 724,310	726,555	0	0	0	0	0	0	0	0	0	0	0	0	726,555
January February March April May June July August September October Vovember December	Final	Dec-20 <sup>-</sup>	Charges 651,212	1 138KV Line Pos. AFUDC Debt 28	AFUDC Equity 45	Net CWIP 651,139 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	651,212	0	0	0	0	0	0	0	0	0	0	0	0	651,212

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order Closed/Posted	( 00-1010 NO	KIII		In Service														
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Charges Total 2,983,421	AFUDC Debt AFUDC Debt 2,622 2,622	AFUDC Equity AFUDC Equity 4,271 4,271		December Plant in <u>Service Bal.</u>	January	<u>February</u>	Ne <u>March</u>	t of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	<u>December</u>	<u>Total</u>
FPN 05-1010		December CWIP in Monthly CWIP Net	of AFUDC	January February March April May June July August September October November December														0 0 0 0 0 0 0 0 0
			Total CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		December Plant In	Service	January February March April May June July August September October November December	2,983,421	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421 0 0 0 0 0 0 0 0 0 0 0 0 0
			Total In Service		2,983,421	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421
			FPN 05-1010 Total		2,983,421	0	0	0	0	0	0	0	0	0	0		0   Control Variance	2,983,421 2,983,421 0

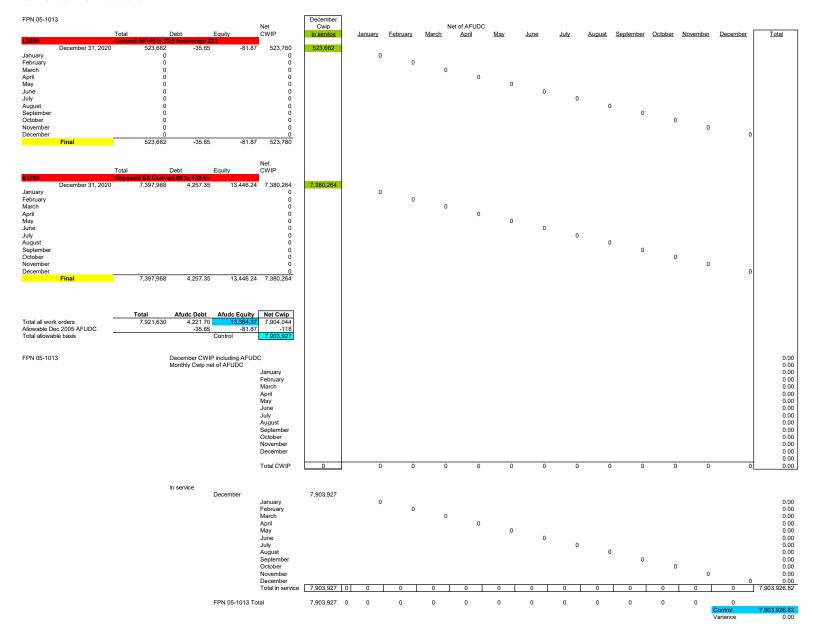
# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

		Charges	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net <u>CWIP</u>	December Plant in <u>Service</u>	<u>January</u>	February	Ne <u>March</u>	t of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
S1029  January February	31-Dec-20	Dravosburg SS 229,511	- Convert Line 8	& Bus	0 229,511 0	229,511	0	0											229,511 0 0
March April May June					0 0 0 0			· ·	0	0	0	0							0 0 0
July August September October					0 0 0 0							Ü	0	0	0	0			0 0 0
November December Final	al	229,511	0		0 0 0 229,511											Ü	0	0	0
S1048		Dravosburg SS- AFU Charges Debi	DC A	Breaker FUDC quity	Net CWIP														
January February	31-Dec-20		2,470		263,988 0 0	270,484	0	0											270,484 0 0
March April May June					0 0 0 0				0	0	0	0							0 0 0 0
July August September October					0 0 0 0								0	0	0	0			0 0 0
November December Fina	al	270,484	2,470	4,0	0 0 25 263,988												0	0	0

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

•		AFUDC	AFUDC	Net	December Plant in			Ne	et of AFUDC									
	Charges	<u>Debt</u>	<b>Equity</b>	CWIP	<u>Service</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	<b>Total</b> 499,995	2,470 2,470	4,025 4,025	Net CWIP 493,499 6,495 499,995														
FPN 05-1011		December CWIP in Monthly Cwip net o																
	0			January February March April May June July August September October November December			0	0	0	0	0	0	C	0	0	0		
				total CWIP	0	0	0	0	0	0	0	0	C	0	0	0	0	0
		December Plant in	service bal	January February March April May June July August	499,995	0	0	0	0	0	0	0	C					
				September October November December										0	0	0		
			Total In Service		499,995	0	0	0	0	0	0	0	C	0	0	0	0	499,995
			FPN 05-1011 Total		499,995	0	0	0	0	0	0	0	C	0	0		0 Control Variance	499,995 499,995 0

#### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1013 HOPEWELL



DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1014 VALLEY

FUNDING P	ROJECT NUMBER 08	-1014 VALLET work order close	d Posted																
240.4	•	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC April	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
January February March April May June July August September October November December	December 31, 2020	4,008,990 4,008,990	1,126	1,835	4,006,029 0 0 0 0 0 0 0 0 0 0 0 0 0	4,008,990	0	0	0	0	0	0	0	0	0	0	0	0	4,008,990 0 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December Total	December 31, 2020	20,164 0 0 20,164	ograde Ckt 66141 Pr 139	ot 329	19,695 0 0 0 0 0 0 0 0 0 0 0 0	19,695		0	0	0	0	0	0						0 19,695 0 0 0 0 0 0 0
January February March April May June July August September October November December	repointed to newnon December 31, 2020	OTEP fpn Ch	oswick SS Inst Z-84	138kv line posi 0	0 0 0 0	0	0	0										0	

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1014 VALLEY

FUNDING PROJECT NUMBER 0	work order closed	Postod																
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total	AFUDC <u>Debt</u>	AFUDC <u>Equity</u> <b>AFUDC Equity</b> 2,164 1,835	In-Service     Net     CWIP     Net CWIP     4,025,724     2,961     4,028,685	December (Dec Ytd) Inc AFUDC	<u>January</u>	February	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	July	August	September	October	November	<u>December</u>	<u>Total</u>
FPN 05-1014		ember CWIP inclinithly CWIP Net of	AFŪDC	January February March April May June July August September October November December	0	0	0		0	0	0	0	0				0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	In S	al CWIP service Additions		January February March April May June July August September October November December	4,028,685	0	0	,	0 0	0	0	0	0	0	0	0	0	0 4,028,685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Tota		PN 08-1014 Total		4,028,685	0	0		0 0	0	0	0	0		0	0	- 1	4,028,685 4,028,685 0

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

S1249		Total	AFUDC  Debt  SS Convert to 138	AFUDC <u>Equity</u>	Net <u>CWIP</u>	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	July	<u>August</u>	September	October	November	December	<u>Total</u>
January February March April May June July August September October November December	December 31, 2020	0 0 0 0 0 0 0 0 0	0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
L0769  January February	December 31, 2020		AFUDC <u>Debt</u> SS Eliminate trans 0		0 0 0 0	0	0	0											
March April May June July August September October November December		0 0 0 0 0 0	0		0 0 0 0 0 0 0				0	0	0	0	0	0	0	0	0	0	

In service

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1016 AMBRIDGE In service December AFUDC AFUDC Net (Dec Ytd) Inc AFUDC Net of AFUDC Total Debt CWIP Equity January February April May <u>June</u> July <u>August September October November December</u> Total AFUDC Debt AFUDC Equity Net CWIP Total Total all work orders Allowable Dec 2005 AFUDC 0 0 Total allowable basis December CWIP including AFUDC Monthly CWIP Net of AFUDC FPN 08-1016 January February 0 0 0 0 0 March April May June July August 0 September October 0 November December FPN 08-1016 Total 0 0 0 In service January 0 February 0 March 0 0 April 0 0 0 0 May June 0 July August September 0 1 October November December In Service Total 0 0 0 0 0 0 0 0 0 0 0 Grand Total 0 0 0 0 0 0 0 0 0 0 0 Control

Variance

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1017 CRESCENT

S1037	C	Total	AFUDC <u>Debt</u> d 138kV Buses	In AFUDC <u>Equity</u>	closed/ posted n-Service Net <u>CWIP</u>	December (Dec Ytd ) Inc AFUDC	January	<u>February</u>	March	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	July	<u>August</u>	September	October	November	December	<u>r</u>
January February March April May June July August September	December 31, 2020	2,911,490 0 0 0 0 0 0 0 0	426.78	695.28	2,910,368 0 0 0 0 0 0 0 0	2,911,420	0	0	(	0	0	0	0	0	0				
October November December		2,911,490 Crescent Phillips	427 Transm Line work (		2,910,368										Ü	0	0	0	1
January February March April May June July August September October Vovember December Verified I	December 31, 2020	0 0 0 0 0 0 0 0 0	0.00	0.00	0 0 0 0 0 0 0 0 0 0	0	0	0	,	0	0	0	0	0	0	0	0	0	)
nuary bruary sirch ril ay ne lly gust ptember stober ovember	December 31, 2020	441,371 0 0 0 0 0 0 0 0 0 0 441,371	ert Z23 to Z25 and Z2 0.00	0.00	441,371 0 0 0 0 0 0 0 0 0 0 0 0 0	441,371	0	0	,	0	0	0	0	0	0	0	0	0	0

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1017 CRESCENT

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total Total 3,352,861	AFUDC <u>Debt</u> <b>AFUDC Debt</b> 400 400	AFUDC Equity AFUDC Equity 652 652		December (Dec Ytd ) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	December	<u>Total</u>
FPN 08-1017		December CWIP incl Monthly CWIP Net of		January February March April May June July August September October November December		0	0											0 0 0 0 0 0 0 0 0
			Total CWIP		0	0	0	C	0	0	0	0	0	0	0	0	0	0
		In Service additions		December January February March April May June July August September October November December	3,352,791	0	0	C	0	0	0	0	0	0	0	0	0	3,352,791 0 0 0 0 0 0 0 0 0 0 0
			Total In service		3,352,791	0	0	C	0	0	0	0	0	0	0	0	0	3,352,791
			FPN total		3,352,791	0	0	C	0	0	0	0	0	0	0	0	0 Control Variance	3,352,791 3,352,791 0

FPN 08-1018 <b>S1741</b> December 31, 202	Koppel Stee Total 0 1.018.62	AFUDC Debt	smission E AFUDC Equity	Net	December (Dec Ytd Inc AFUDC 1,018,620	<u>January</u>	<u>February</u>		et of AFUDO <u>April</u>	C <u>Mav</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Sept</u>	<u>October</u>	Novembe	er <u>December</u>	<u>Total</u>
January February March April May June July August September October November December				0 0 0 0 0 0 0 0 0	1,010,020	,	0	C	0	0	0	0	0		0	0	0 0	
Final	1,018,62	0	0	0 1,018,620														
Totals Dec AFUDC	1,018,62			0 1,018,620 0 0 1,018,620														
FPN 08-1018			er CWIP in Cwip net o	cluding AFUDC  AFUDC  January February March April May June July August September October November December			0	c										0 0 0 0 0 0 0 0 0
			CWIP	Total	0 0	(	0 0	0	0	0	0	0	0	(	0	0	0 0	0
			er In service In service	January February March April May June July August September October November December	1,018,620		0 0	C	0	0	0	0	0	(			0 0 0	
			In servic		1,018,620						0							
				Total FPN	1,018,620 0	(	0 0	) С	0	0	0	0	0	(	0	0	0 0 Contro	1,018,620 1,018,620

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

L0620		<u>Total</u> 43 Loop to Sewi		AFUDC Equity	Net <u>CWIP</u>	December (Dec Ytd ) Inc AFUDC	January	February	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
January February March April May June July August September October November December	December 31, 2020	3,106,301	136	220	3,105,945 0 0 0 0 0 0 0 0 0 0	3,106,301	0	0		0	0	0	0	(	0	0	0		3,106,301 0 0 0 0 0 0 0 0 0 0
L0764  January February March April May June July August September	Final L December 31, 2020	3,106,301 and purchase for 204,161 0 0 0 0 0 0 0	136 o <mark>r Z43 loop to Sewick</mark> 413	220 sley SS 1,361	202,387 0 0 0 0 0 0 0	202,387	0	0		0	0	0	0	(	0 0	0		o d	202,387 0 0 0 0 0 0 0
October November December  S1247  January February March April May	Final S December 31, 2020	0 0 0 204,161	413 nvert to 138 kV 0	1,361	3,279,447 0 0 0 202,387	3,279,447	0	0		0 0	0					U	0	0	3,279,447 0 0 0 0
June July August September October November December	Final	3,279,447	0	0	0 0 0 0 0 0 0 0 0 3,279,447							0	0	(	0	0	0	0	0 0 0 0 0

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

		<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December (Dec Ytd ) Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
S1769  January February March April May June July			Debt ade Z43 Protect	Equity ion 0	Net CWIP 0 504,382 0 0 0 0 0 0 0 0	504,382	0	0		0	0	0	0						504,382 0 0 0 0 0 0
August September October November December			Debt	0 Equity	0 0 0 0 0 0 0 0 504,382										0	0	0	0	0 0 0 0 0
January February March April May June July August September October November December	December 31, 2020	327,020 0 0 0 0 0 0	- 243 F13000001	0	0 327,020 0 0 0 0 0 0 0 0 0 0 0 0	327,020	0	0		0	0	0	0		0	0	0	0	327,020 0 0 0 0 0 0 0 0 0
S1774  January February March April May June July August			Debt Igrade <b>Z43</b> prote	Equity Cotion	0 327,020  Net CWIP  0 308,644  0 0  0 0  0 0  0 0  0 0  0 0  0 0	308,644	0	0		0	0	0	0		0				308,644 0 0 0 0 0 0
September October November December	Final	308,644		0	0 0 0 0 0 0 308,644										0	0	0	0	0 0 0

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	AFUDC   Debt   Debt   Dept   Dept	7,727,826	December (Dec Ytd ) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
FPN 08-1022	December CWIP including AFUDC Monthly CWIP Net of AFUDC	January February March April May June		0	0		0									0 0 0 0 0 0
	FPN 08-1022 Tota	July August September October November December	0	0	0		0 0	0	0	0	(	0	0	0	0[	0 0 0 0 0 0 0
	December Inservice including AFUDC Monthly Inservice	January February March April May June July August September October November	7,728,181	0	0		0 0	0	0	0				0		7,728,181 0 0 0 0 0 0 0 0 0 0 0
		December	7,728,181	0	0		0 0	0	0	0	(	0	0		0	7,728,181
	FPN 08-1022 Tota		7,728,181	0	0		0 0	0	0	0	(	0 0	0		Control	7,728,181 <b>7,728,181</b>

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd Inc AFUDC	January	February	March	Net of AFUDC April	<u>May</u>	June	<u>July</u>	August	September	October	November	December [	Total
S1244	Legionville SS Exp		Equity	OWII	1110711 000	<u>oundary</u>	Column	WIGHTON	<u>/ (p/11</u>	way	<u>ouric</u>	oury	rugust	COPTORIDO	OOLODGI	NOVEITIBEI	December	Total
December 2020 balance	4325447	0	0	4,325,447	4,325,447													4,325,447
January				0		0												0
February				0			0											0
March				0					0									0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0										0				0
September				0										0				ō
October				0											0	)		ō
November				0											_	0		ō
December				0												-	0	o l
Final	4,325,447	0	0	4,325,447														Ĭ
i iidi	4,020,441	· ·	Ü	4,020,447														
L0693	WAR Re-arrange T	ransmission lines is	n2010 in service															
December 2020 balance	1226795	0	0	1,226,795	1,226,795													1,226,795
January	1220100	·	ŭ	0	1,220,100	0												1,220,700
February				Ö		·	0											ام
March				0			· ·		n									ň
April	0			0					0									ň
May	0			0					0	0								ŏ
June	0			0						0	0							٥
July	0			0							U	0						0
August	0			0								U		n				0
	0			0									'	0				0
September	-			0										U	0			0
October	0			0											0	0		0
November	-			•												0		0
December	0			0													٩	٩
Final	1,226,795	0	0	1,226,795														
S1772	Valley SS install Z8	84 Line Position																
December 2020 balance	808207.41	0	0	808,207	808,207													808,207
January	000207.41	U	· ·	000,207	000,207	0												000,207
February				0		0	0											ő
March				0			0		0									ő
April				0					0									٥
				0					U	0								٥
May June				0						U	0							٥
				0							U	0						0
July				-								U		•				0
August				0										0				o
September				0										0	_			U U
October				0											0			o
November				U												0	_	o
December	000.00=			0													0	0
Final	808,207	0	0	808,207														

#### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service December AFUDC AFUDC (Dec Ytd Net of AFUDC Net Total Debt Equity **CWIP** Inc AFUDC January February March April May June July August September October November December Total Total AFUDC Debt AFUDC Equity Net CWIP Total all work orders 6,360,449 6,360,449 Allowable Dec 2005 AFUDC Total allowable basis Control FPN 08-1023 December CWIP including AFUDC Monthly CWIP Net of AFUDC January 0 February March April May June July August September October November December total Cwip 6,360,449 6,360,449 In Service January 0 February 0 March 0 April 0 May June 0 July 0 August September 0 0 October November

December

6,360,449

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

Control

Variance

6,360,449

6,360,449

6,360,449

total in service

FPN 08-1023 Total

#### DUQUESNE LIGHT COMPANY

FUNDING	<b>PROJECT</b>	NUMBER	08-1024	PIIIM

NOTE PROJECT POSTPONED CRED	IT, DTEP IN DEC	EMBER 20	11		Desember	7												
Close Posted	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC April	<u>May</u>	<u>June</u>	July	August	September	October	November	<u>December</u>	<u>Total</u>
S1736 December 2020 balance	Universal SS-I	nst 138KV L		0	0													
January	(	, ,	U	0	"	0												
February				0			0											0
March				0					0									0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									(	0				0
September				0										0				0
October				0											0	0		0
November	(		0	0												U	0	0 0
December Final	(			0													U	"
Filial		, ,	U	U														
L0622	Plum SS Instal	l 138kv line																
December 2020 balance	879,16			879,167	879,167													879,167
January		0		0		0												0
February		0		0			0											0
March				0					0									0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0		0				0
August September				0										0 0				0 0
October				0										U	(	1		
November				0											,	,		
December				0												0	0	l ől
Boothiba	879,16	7 0.00	0.00	879,167													Ü	"
S1804	Plum SS Instal	I Z154 Line	Position															
December 2020 balance	628,41			628,410	628,410													628,410
January	•			0		0												0
February				0			0											0
March				0					0									0
April				0					0									0
May				0						0								0
June				0							0	_						0
July				0								0		_				0
August				0										0				0
September October				0										0	(	`		0 0
November November				0											(	0		0
December				0												U	0	
December	628,41	0 0.00	0.00	628,410													U	"
	020,41	0.00	0.00	020,-F10														
					1													

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CRED	IT, DTEP IN DECE	EMBER 201	1			1													
Close Posted	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	February	March	Net of AFU April		<u>May</u>	June	July	August	September	October	November	December	<u>Total</u>
S1950 December 2020 balance January February March April May June July August September October	Universal SS rp 2,546,151	ace breakei	0.00	2,546,151 0 0 0 0 0 0 0 0 0	2,546,151	0			0	0	0	0	0		0 0				2,546,151 0 0 0 0 0 0 0 0 0 0
November December <b>Final</b>	2,546,151	0.00	0.00	0 0 2,546,151													0	(	0 0
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 05-1024	Total 4,053,728	0.00  December Monthly CV	O 0.00   Control   CWIP includ VIP Net of A	lanuary February March April May June July August September October November Jecember	4,053,728	0	0			0	0	0	0	c	0	0	0	0	
			F M A M J J A S S	lanuary February March April May lune luly August September October November December ice	0	0	0		0	0	0	0	0	C	) 0	0	0	0	
			ר	Total FPN	4,053,728	0	0		0	0	0	0	0	C	0	0		0 Control Variance	4,053,728 4,053,728 0

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1006 ELRAMA

Closed Posted	<u>Total</u>	AFUDC  Debt  Auto Tfmr and Insta	AFUDC Equity all Breaker	Net <u>CWIP</u>	December (Dec Ytd Inc AFUDC	<u>January</u>	February	<u>March</u>	Net of AFUDC April	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
December 2020 balance January February March April May June July August September October November December Final  Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	1,306,023  1,306,023  Total 1,306,023	0 AFUDC Debt 0 0	AFUDC Equity  O Control	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,306,023	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023 0 0 0 0 0 0 0 0 0 0 0 0 0
FPN 05-1006		December CWIP includential CWIP Net of A		January February March April May June July August September October December		0	0	0										0 0 0 0 0 0 0 0 0 0
		T	otal Cwip		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		_		January February March April May June July August September October November December	1,306,023			0	0	0	0	0	0	0	0			1,306,023 0 0 0 0 0 0 0 0 0 0 0 0 0
			otal In service FPN 05-1006 Total		0	0	0	0		0	0	0	0		0			1,306,023

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

						December													
			AFUDC	AFUDC	Net	(Dec Ytd)				Net of AFUDC									
		Total	Debt	Equity	CWIP	Inc AFUDC	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	July	<u>August</u>	September	October	November	December	Total
L0686		Reconductor P		y Z82 Phase															
	December 31, 2020	2,844,817.05	-	-	2,844,817.05	2,844,817.05													2,844,817
January					-		0												0
February					-			0											0
March					-					0									0
April		-			-					0									0
May		-			-						0								0
June		-			-							0							0
July		-			-								(	)					0
August		-			-										0				0
September		-			-										0				0
October					-											C	)		0
November					-												0		0
December	_	-																0	0
	Final	2,844,817.05	-	-	2,844,817.05														
L0714		Reconductor P	hillips Valle	y Z82 Phase															
December 202	20 balance	2,958,436.00	-	-	2,958,436.00	2,958,436.00													2,958,436
January					-		0												0
February					-			0											0
March					-					0									0
April					-					0									0
May					-						0								0
June					-							0							0
July					-								(	)					0
August					-										0				0
September					-										0				0
October					-											C	)		0
November					-												0		0
December					-													0	0
	Final	2,958,436.00	-	-	2,958,436.00														

### DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

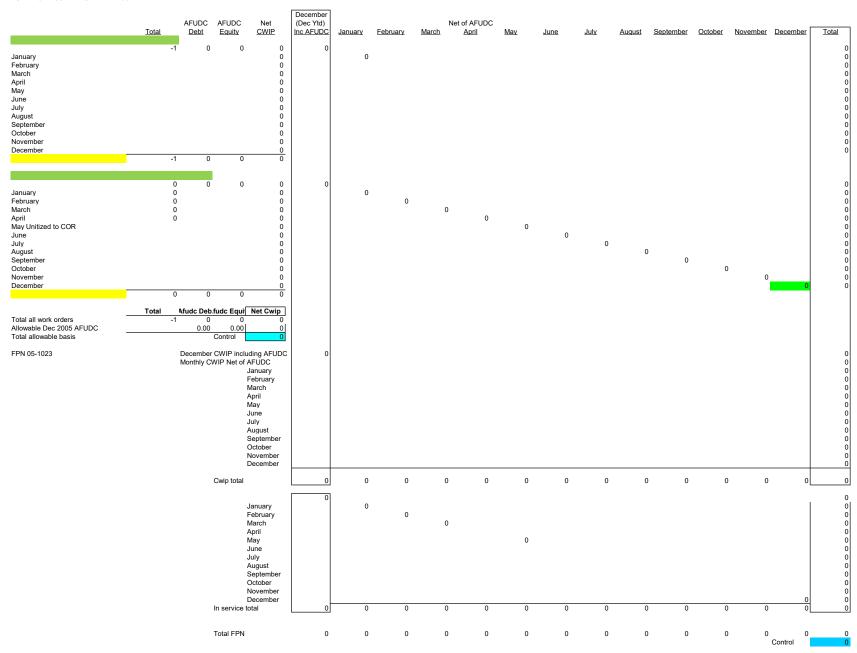
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total Total 5,803,253.05	Debt Ed	- 5,803,253.05 	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
FPN 06-0026		December CWIP Monthly CWIP N	rincluding AFUDC et of AFUDC January February March April May June July August September October November December	-	0	0		0 0	0								0 0 0 0 0 0 0 0 0
		Cwip	total	_	0	0		0 0	0	0	0		0 0	0	0	(	0
		In se	January February March April May June July August September October November December	5,803,253.05 5,803,253.05	0	0		0 0	0	0	0	ı	0 0	0	0	. (	5,803,253 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		Total	FPN	5,803,253.05	0	0		0 0	0	0	0		0 0	0		Control	5,803,253 5,803,253

Eliminate Phillips SS

		<u>Total</u>	AFUDC <u>Debt</u>	AFUD0 Equity		December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC April	<u>May</u>	June	July	August	September	October	November	December	Total
S2125 Phillips	SS Eliminate Transmiss			<u> </u>	·														
	December 31, 2020	-	1	0	0 0	0	_												0
January					0		0												0
February March					0														0
					0														0
April May					0														0
June					0														l 0
July					0														l 0
August					0														١
September					0														0
October					0														0
November					0														0
December					0														0
	Final	-	1	0	0 0														
S2228 Phillips	SS Eliminate Transmiss	ion																	
	Dec-20		)	0	0 0	0													0
January			)		0		0												0
February		(	)		0				0										0
March		(	)		0					0									0
April			)		0					0									0
May Unitized to	o COR				0						0								0
June					0							0							0
July					0								0		•				0
August September					0										0				0
October					0										U	0			0
November					0											U	, 0		۱
December					0												Ü	0	o n
Describer	Final		)	0	0 0													U	1

# DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0017 Eliminate Phillips SS

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 10-0017	Total  AFUDC   AFUDC   CWIP    Total   Afudc Deb.fudc Equity   Net Cwip    -1	December (Dec Ytd) Inc AFUDC	January	February	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	July	August	September	October	November	December	Total 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Cwip total	0	0	0		0 0	0	0	0	(	0	0	0	0	0	ı
	January February March April May June July August September October November December In service total	0	0	0		0 0	0	0	0	(	0 0	0	0	0	0 0 0 0 0 0 0 0 0 0	
	Total FPN	0	0	0		0 0	0	0	0	(	0	0		0 Control	0	



## Duquesne Light Company Summary of 2021 Brady Alternative Transmission Plant Balances by Month

Α	CWIP to date At December 31, 2020	(0)
В	Plant in Service to Date At December 31, 2020	155,913,693

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2020	(0)	
	January	0	(0)
	February	0	(0)
	March	0	(0)
	April	0	(0)
	May	0	(0)
	June	0	(0)
	July	0	(0)
	August	0	(0)
	September	0	(0)
	October	0	(0)
	November	0	(0)
	December 31, 2021	0	(0)

C2	Plant in Service	Monthly Actual	Cumulative
	December 31 2020	155,913,693	
	January	0	155,913,693
	February	0	155,913,693
	March	0	155,913,693
	April	0	155,913,693
	May	0	155,913,693
	June	0	155,913,693
	July	0	155,913,693
	August	0	155,913,693
	September	0	155,913,693
	October	0	155,913,693
	November	0	155,913,693
	December 31, 2021	0	155,913,693

## Duquesne Light Company Cumulative Summary of 2021 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				(0)
January	(0)	0	0	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	0	0	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2021	(0)	0	0	(0)
Total	, ,	0	0	` _

	Beginning	Transfers		Ending
	Balance	From CWIP	Retirements	Plant In Service
Plant in service December 31, 2020				155,913,693
January	155,913,693	0	0	155,913,693
February	155,913,693	0	0	155,913,693
March	155,913,693	0	0	155,913,693
April	155,913,693	0	0	155,913,693
May	155,913,693	0	0	155,913,693
June	155,913,693	0	0	155,913,693
July	155,913,693	0	0	155,913,693
August	155,913,693	0	0	155,913,693
September	155,913,693	0	0	155,913,693
October	155,913,693	0	0	155,913,693
November	155,913,693	0	0	155,913,693
December 31, 2021	155,913,693	0	0	155,913,693
Total		0	0	

#### Duquesne Light Company

Project (	Complete	1														
		(A) 31-Dec-21	(B) 31-Dec-21						R	(C1) TEP CWIP 2021						
FPN	Project	Project To Date	Project To Date													Total
Brady Alt	ternative Phase 1	CWIP	PIS	January	February	March	April	May	June	July	August	September	October	November	December	CWIP
10-0013	Trans Capacity FORBES	-	24,942,135.85	-	-	-	-	-	-	-	-	-	-	-	-	-
10-0015	Trans Capacity HPFF PIPE CABLE SYS	-	45,938,204.19	-	-	-	-	-	-	-	-	-	-	-	-	-
Brady Alt	ternative Phase 2															
10-0034	Brady Alternative 2A	-	19,395,282.97	-	-	-	-	-	-	-	-	-	-	-	-	-
11-0014	Brady alternative 2B	(0)	65,638,069.61	-	-	-	-	-	-	-	-	-	-	-	-	(0)
	Total	(0)	155,913,692.62		-	-	-	-				-	-	-	-	(0)
	Cumulative total	1		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

#### Duquesne Light Company

Project (	Complete																
								(C2)									
							RTE	P 2021 Placed in ser	vice								
FPN	Project													Total	Total		
														In Service	CWIP &		
Brady Alt	ternative Phase 1	January	February	March	April	May	June	July	August	September	October	November	December	To Date	In Service	Control	Variance
10-0013	Trans Capacity FORBES	-	-	-	-	-	-	-	-	-	-	-	-	24,942,135.85	24,942,135.85	24,942,135.85	- 1
10-0015	Trans Capacity HPFF PIPE CABLE SYS	-	-	-	-	-	-	-	-	-	-	-	-	45,938,204.19	45,938,204.19	45,938,204.19	] - [
Brady Alt	ternative Phase 2																
10-0034	Brady Alternative 2A													19,395,282.97	19,395,282.97	19,395,282.97	
10-0034	Brady Alternative 2A	-	-	-	-	-	-	-	-	-	-	-	-	19,393,202.97	19,393,202.97	19,393,202.91	
11-0014	Brady alternative 2B	-	-	-	-	-	-	-	-	-	-	-	-	65,638,069.61	65,638,069.56	65,638,069.56	
	•												•		•		
	Total	-	-	-	-	-	-	-	-	-	-	-	-	155,913,692.62	155,913,692.57	155,913,692.57	-
	Cumulative total	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62			

155,913,692.57

DUQUESNE LIGHT COMPANY

Closed posted

FUNDING PROJECT NUMBER 10-0015	5	Additions only	(no RWIP inclu	ded)	In service													
Closed Posted/cancelled				ueu)	December													
	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	Balance WO AFUDC	January	February	March	April	May	<u>June</u>	July	August	September	October	November	December [	Total
	Construct Carso	on-Forbes Line																
December 31, 2020 January	8,709,397.25	0.77	0.48	8,709,396	8,709,396	0												8,709,396
February				0		ľ	0											
March				0				0										
April May				0					0	0								
June				0						Ü	0							
July				0								0						
August September				0									0	0				
October				0										U	0			
November				Ö											Ü	0		
December				0_													0	
Total	8,709,397	1	0	8,709,396														
L0822	Construct Forbe	es-Oakland Z48	3 line															
December 31, 2020	8,758,104			8,758,104	8,758,104													8,758,104
January February				0		0	0											
March				0			U	0										
April				0					0									
May June				0						0	0							
July				0							U	0						
August				0									0					
September				0										0				
October November				0											0	0		
December				0												Ü	0	
Total	8,758,104	0	0	8,758,104														
L0823	Construct Brune	ot Island -Forb	es Z46															
December 31, 2020	19,663,451	0	0	19,663,451	19,663,451													19,663,451
January				0		0	0											
February March				0			U	0										
April				0					0									
May				0						0								
June July				0							0	0						
August				0								· ·	0					
September				0										0				
October November				0											0	0		
December				0												U	0	
total	19,663,451	0	0	19,663,451														
S2069	BI SS P1 New B	roakore ekt no	66201															
December 31, 2020	(1)	0	0	(1)	(1)													(1)
January				0		0												
February March				0			0	0										
April				0				U	0									
May				0						0								
June July				0							0	0						
August				0								U	0					
September				0										0				
October				0											0	0		
November December				0												U	0	
total	(1)	0	0	(1)														
S2070	BI Forbes ckt no	- 66304 D4																
December 31, 2020	Bi Forbes ckt no	0. 66201 -P4	0	0	0													0
January				0		0												-
February				0			0											
March April				0				0	0									
May				0					•	0								
June				0							0							
July August				0								0	0					
September				0									U	0				
October				0											0			
November December				0												0	0	
Total	0	0	0	0													١	
		·	,	,	•	•											'	'

DUQUESNE LIGHT COMPANY Closed posted **FUNDING PROJECT NUMBER 10-0015** In service Additions only (no RWIP included) December AFUDC AFUDC Balance Charges Debt Equity Net CWIP WO AFUDC January February March April May June July August October November December Total December 31, 2020 1,589,480 January February March 0 0 0 March April May June July August 0 0 0 September October 0 November 0 December S2116 J&L Southside SS Elim 69kv & up HPFF 1,839,368 December 31, 2 1.839.368.18 January February March 0 April
May
June
July
August
September 0 0 0 October November December 1,839,368 (0) 1,839,368 December 3 January 868,517 February March April
May
June
July
August 0 September October November 868,517 3,772,924 January February 0 March March April May June July August 0 September October 0 November December 3,772,924 3,772,924 December 31, 202 669,888 February March 0 0 March April May June July August 0 0 September October November Λ December

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0015 In service		Additions only	(no RWIP inc	luded)	Closed posted In service	ı											
Closed Posted/cancelled	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December Balance WO AFUDC	<u>January</u>	<u>February</u>	March	<u>April</u>	May	June	July	August S	September	October	November December	<u>ber</u> <u>Total</u>
380549 BI Power Station Install oil plant	service	(0)		(0)	(0)												
December 31, 2020 January	0	(0)	0	0	(0)	0											
February March				0			0	0									
April				0				·	0								
May June				0						0	0						
July				0							·	0					
August September				0									0	0			
October				0										-	0		
November repointed to 10-0014 December				0												0	0
Final	0	(0)	0														
S2591 B. I. SS upgrade Station T equip. December 31, 2020	Date as comple 2,976				2,975												
January	2,370			0	2,975												
February March				0													
April				0													
May June				0							0						
July				0							·	0					
August September				0									0	0			
October				0										U	0		
November December				0												0	
December	2,976	0	1	2,975													
S2592 Carson SS upgrade Station T equ	inmont																
December 31, 2020	64,102	(0)	0	64,102	64,102												
January February				0		0	0										
March				0			U	0									
April				0					0	0							
May June				0						U	0						
July				0								0					
August September				0									0	0			
October				0											0		
November December				0												0	0
	64,102	(0)	0	64,102													
L0912 Z-86 added UG cable and Splice December 31, 2020	-	_		0													
January				0		0											
February March				0			0	0									
April				0				U	0								
May June				0						0	0						
July				0							U	0					
August				0									0	0			
September October				0										U	0		
November				0												0	
December Total	0	0	0	0													0
					1												

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0015	Additions only (no RWIP included)	Closed posted In service												
Closed Posted/cancelled	AFUDC AFUDC	December Balance	] ,	Fabruary.	Manak	A II		lana.	lada.		0	0-4-1	Newsylve Dec	
381496 32 Sarah St Southside (hold off r	<u>Charges</u> <u>Debt</u> <u>Equity</u> <u>Ne</u> epointed in error???)	et CWIP WO AFUDC	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November Dec	ember Total
December 31, 2020 January	0 0 0	0 0	0											
February		ő	l "	0										
March		0			0									
April May		0				0								
June		ő						0	0					
July		0							0					
August September		0								0	0			
October		ő									Ü			
November repointed to 10-0014		0											0	
December	0 0 0	0 0												
	0 0	٠												
Placeholder for new work order														
December 31, 2020 January	0	0 0												
February	0	0												
March	0	0												
April May	0	0												
June	0	0						0						
July	0	0							0	0				
August September	0	0								U	0			
October	0	0												
November December	0	0												
December	0 0 0	0												
_	Total AFUDC Debt AFUDC Equity No	et CWIP												
Total all work orders Allowable Dec 2005 AFUDC	45,938,683 112 367	45,938,204												
Total allowable basis		45,938,204												
	December 31, 2020 CWIP	1 0	1											0
	Janua	ary												0
	Febru March													0
	April	"												0
	May													0
	June July							0	0					0
	Augus	st							ŭ	0				0
	Septe Octob	ember									0			0 0 0 0 0 0
	Nover												0	0
	Decer	mber 0												0
	Total		0	0	0	0	0	0	0	0	0	0	0	0 0
	Dec 31, 2020 in service balance	45,938,204												45,938,204
	Janua Febru	ary Jarv	0	0										0
	March			•	0									0 0 0
	April May					0	0							0
	May June						U	0						0
	July							-	0					0 0 0 0
	Augus Septe	st								0	0			0
	Septe Octob	ber									U	0		0
	Nover	mber											0	0
	Decer Total In service	mber 45,938,204	0	0	0	0	0	0	0	0	0	0	0	0 45,938,204
			_							^				
	Total	FPN 45,938,204	0	0	0	0	0	0	0	0	0	0	Contr	0 45,938,204 rol 45,938,204
													Varia	nce 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-	0013			Code Final In service	December	1												
	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	Cwip WO AFUDC	January	February	March	<u>April</u>	May	Net of AFUE June	July	August	September	October	November	December	<u>Total</u>
B2071 December 2020 balance January February March April May June July August September October November December Final	Forbes SS Upgrade AIS 24,942,134 24,942,134 0	S to GIS	0 Report total G L total	0 24,942,134 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 24,942,134 24,942,134	-		-	-	-	·	-	-	-	·	-	-	-	24,942,134.33
Place holder for future work January February March April May June July August September October November December (Verified) Total	0		0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	-		-		-	-	-	·	-		-	
Place holder for future work January February March April May June July August September October November December (Verified Sept) Total	0		0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	-	-	-		-	-	-	-	-	-	-	
Place holder for future work January February March April May June July August September October November December (Verified) Total	0		0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	-		-		-		-		-	-	-	

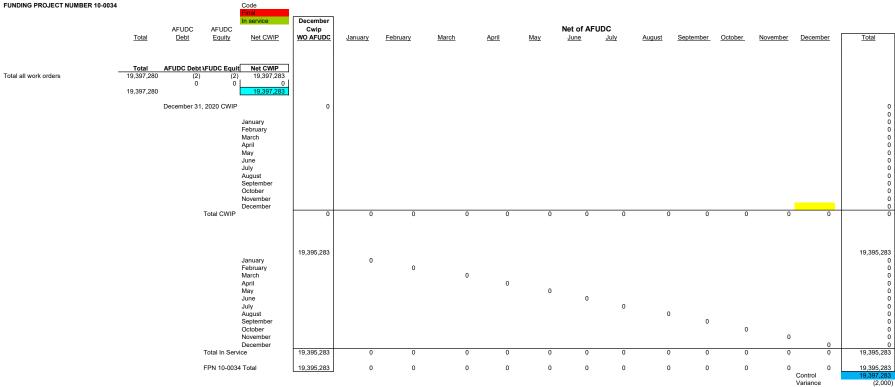
DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-00	13			Code Final In service	December	Ī												
	Total	AFUDC	AFUDC		Cwip WO AFUDC	lanuari.	Cohmon	Moreh	Annil	May	Net of AFUI		August	Cantombor	Octobor	Navambar	December	Total
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 10-0013 Feb 2011 Variance	Total 24,942,134 \$17,328,982.05 7,613,152	AFUDC Debt  0 0 0 December T.T.D. C Monthly CWIP Net	:WIP including AFUI	0 24,942,134 0 0 24,942,134	WO AFUDC  0 0	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	Total
			Total CWIP	March April May June July August September October November December	0							-						-
				January February March April May June July August September October November December	24,942,136	-	-	-			-	-	-	-	-	-	•	24,942,135.85 
			2020 Total In Serv		24,942,136	-	-	-	-	-	-	-	-	-	-	-	-	24,942,135.85
			FPN 10-0013 Tota	al	24,942,136	-	-	•	-	-	-	-	-	-	-		Control	24,942,135.85 24,942,136

Control Variance

DUQUESNE LIGHT CO FUNDING PROJECT N					Code														
		<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Final In service  Net CWIP	December Cwip WO AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of AFU	DC July	August	September	October	November	December	<u>Total</u>
382792 relocate Guy F	Pole in Southside Secember 31, 2020	s	0	0	0	0													
January Eebruary	, 2020				0		0	0											
/larch					0			v	0	_									
pril lay					0					0	0								
une uly					0							0	0						
ugust					0								Ü	(					
eptember ctober					0										0	0			
ovember ecember					0												0	Ō	
total		0	0	0														· ·	
0839 Relocate Z-86 (																			
De anuary	ecember 31, 2020	615,265	(0)	(1)	615,266	615,266	0												615,26
ebruary					0			0	0										
arch oril					0				0	0									
ay ine					0						0	0							
ıly					0							ŭ	0						
igust eptember					0									(	0				
ctober ovember					0											0	0		
ecember total		615,265	(0)	(1)	615,266	.												0	
0840 Relocate z-48 U			(-)	,															
De	ecember 31, 2020	2,020,493	(0)	(0)		2,020,494													2,020,49
anuary ebruary					0		0	0											
larch pril					0				0	0									
lay					0					Ü	0	_							
une uly					0							0	0						
ugust eptember					0									(	0				
october					0										U	0			
ovember ecember					0												0	0	
total		2,020,493	(0)	(0)	2,020,494														
0841 Construct Oakl	and Z-47	0.050.440		(0)	0.050.440	0.050.440													0.050.44
anuary	ecember 31, 2020	9,653,116 0	0	(0)	9,653,116	9,653,116	0												9,653,11
ebruary Iarch		0 1,560			0 1,560			0	1,560										1,56
pril		.,555			0				.,500	0	_								
flay une					0						0	0							
uly ugust					0								0	(	1				
eptember					0										0				
October lovember					0											0	0		
ecember		9,654,677		(0)	0	.											Ů	0	
total			0		9,654,677														

UQUESNE LIGHT COMPANY UNDING PROJECT NUMBER 10-0034				Code	ı													
	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service  Net CWIP	December Cwip WO AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of AF	UDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
L0853 Reconductor Z86 (overhd)			=4=-4			<u></u>		<u></u>										
December 31, 2020 uary	1,471,107	(0)	(0)	1,471,108 0	1,471,108	0												
ruary				0	1 1	·	0											
rch il				0	1 1			0	0									
У				0	1 1				0	0								
ne				0	1 1						0	_						
/ gust				0	1 1							0	0					
tember				0	1 1								·	0				
ober				0	1 1										0	0		
vember cember				0	1 1											U	0	
total	1,471,107	(0)	(0)	1,471,108													-	
240 Construct Coreon Coldand 7 47					1 1													
December 31, 2020	1,511,045	(1)	(0)	1,511,046	1,511,046													
uary	0			0		0	_											
oruary rch	0			0	1		0	0										
il	0			0	1			3	0									
ay				0	1					0	•							
ne ly	0			0							0	0						
gust	0			0	1							,	0					
ptember tober	0			0										0	0			
vember				0	1 1										U	0		
cember				0	.												0	
total	1,511,045	(1)	(0)	1,511,046 <b>1,515,414</b>														
41 J&L SouthsideSS Upgrade z-47 &	Z86			(4,368)														
December 31, 2020	1,455,535	1	(0)	1,455,535	1,455,535	0												
oruary				ő	1 1	Ū	0											
arch				0	1 1			0	_									
ril ay				0	1 1				0	0								
ne				0	1 1					·	0							
ly				0	1 1							0						
gust ptember				0	1 1								0	0				
tober				0	1 1										0			
vember cember				0	1 1											0	0	
total	1,455,535	1	(0)		-												Ü	
343 Carson SS upgrade Z47 and Z71																		
December 31, 2020	2,664,496	(0)	(0)	2,664,497	2,664,497													
uary				0		0												
oruary rch				0	1		0	0										
il				0				0	0									
y ne				0	1					0								
e /				0							0	Ö						
gust				0									0					
otember ober				0										0	0			
vember				0											0	0		
ember	2 664 400	(0)	(0)	0 000 407	.												0	
total	2,664,496	(0)	(0)	2,664,497	1 1													
14 Forbes SS Upgrade Z86 cancelled			_	100	1.00													
December 31, 2020	4,661	0	0	4,661 0	4,661	0												
ruary				0		U	0											
rch				0	1			0										
il y				0					0	0								
ie				0							0							
y Supat				0	1							0	0					
gust ptember				0									0	0				
tober				0											0			
ovember ecember				0	1											0		
			0	4,661	·1 1												0	
Cancelled	4,661	0	U															

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Code Final In service  Net CWIP	December Cwip WO AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	Net of AFUDC June July	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Total</u>
S2345 Dravosburg SS Upgrade 271 Prote December 31, 2020  January February March April May June July August September October November December Verified November 31, 2012	0 0	0	0	0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	0	0	0	0	0	
January February March April May June July August September October November December (Verified) Total	0	0	0	0 0 0 0 0 0 0 0		0	0	0	0	0	0 0	0	0	0	0	0	
January February March April May June July August September October November December (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	0	0	0	0	0	
December 2020 Balance January February March April May June July August September October November December (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	0	0	0	0	0	



DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 11-0014 Closed posted In service Additions only (no RWIP included) December Balance WO AFUDC AFUDC AFUDC Charges Debt Equity Net CWIP January February March April May June <u>July August September October November December</u> Total L0855 Construct BI-Carson 302 UG Phase 1 December 31, 2020 January February March 2,071,714 2,071,714

	U			0			0										0 1
April May	0			0 0				0	0								0
June	0			0					U	0							0
July	ŏ			ŏ						Ü	0						ň
August	0			ŏ							Ü	0					ő
September				o l									0				ō
October				0										0			0
November				0											0		0
December				0												0	0
Total		0	0 2,071,71	14													
L0857 Construct BI-Carson 302 UG		ervice June 15, 20	<u>)18</u>														
December 31, 2020	10,604,695	0	1 10,604,69	94 10,604,694	_												10,604,694
January	0			0	0												0
February	0			0		0	0										0
March April	0			0 0			0	0									0
May	0			o l				U	0								0
June	ő			o l					o	0							ő
July	ő			ŏ l						ŭ	0						ŏ
August	0			0								0					0
September				0									0				0
October				0										0			0
November				0											0		0
December				0												0	0
Total	10,604,695	0	1 10,604,69	34													
L0858 Construct BI-Carson 302 UG	Phase 3 In Se	ervice June 15, 20	<u>)18</u>	<b>_</b>													
December 31, 2020	5,303,603	0	(0) 5,303,60														5,303,603
January	0			0	0												0
February	0			0		0											0
March April	0			0 0			0	0									0
May	0			0				U	0								0
June	0			0					U	0							0
July	0			ŏ						ŭ	0						ő
August	0			0								0					0
September				0									0				0
October				0										0			0
November				0											0		0
December Total	5,303,603	0	(0) 5,303,60	0 03												0	0
L0859 Construct BI-Carson 302 UG	Phase 4 In Sc	ervice Nov 2015		<b>—</b> i												-	
December 31, 2020	1,610,380	0	0 1,610,38	80 1,610,380													1,610,380
January	0	ŭ		0 1,010,000	0												0
February	Ö			o		0											ōl
March	0			0													0
April				U		Ü	0										
	0			0		Ü	0	0									ō
May	0			0		· ·	0	0	0								0
May June	Ö			0 0 0		Ü	0	0	0	0							0
May June July	0			0 0 0 0		v	0	0	0	0	0	0					0
May June July August	Ö			0 0 0 0		v	0	0	0	0	0	0	0				0
May June July August September	0			0 0 0 0 0		v	0	0	0	0	0	0	0	0			٠,
May June July August September October	0			0 0 0 0		v	0	0	0	0	0	0	0	0	0		ő
May June	0	0		0 0 0 0 0 0		v	0	0	0	0	0	0	0	0	0	0	0 0
May June July August September October November	0	0		0 0 0 0 0 0 0 0		Ü	0	0	0	0	0	0	0	0	0	0	0 0
May June July August September October November December Total  L0860 Construct BI-Carson 302 UG	1,610,380  Phase 5 In St	0 ervice June 15, 20	0 1,610,38 <b>018</b>	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		·	0	0	0	0	0	0	0	0	0	0	0 0 0
May June July August September October November December  Total  L0860 Construct Bi-Carson 302 UG December 31, 2020	1,610,380  Phase 5 In Sec. 32,538.073	0	0 1,610,38 0 32,538,01	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		·	0	0	0	0	0	0	0	0	0	0	0 0
May June July August September October November December Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January	1,610,380  Phase 5 In Set 32,538.073	0 ervice June 15, 20	0 1,610,38 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0		0	0	0	0	0	0	0	0	0	0	0 0 0
May June July August September October November December  Total  L0860 Construct Bi-Carson 302 UG December 31, 2020 January February	1,610,380  Phase 5  32,538.073  0	0 ervice June 15, 20	0 1,610,38 0 32,538.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0		0	0	0	0	0	0	0	0	0	0 0 0
May June July August September October November December Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January February March	1,610,380  Phase 5 In Section 23,538,073	0 ervice June 15, 20	0 1,610,38 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0		0		0	0	0	0	0	0	0	0	0 0 0
May June July August September October November December  Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January February March April	1,610,380  Phase 5  32,538,073  0 0 0	0 ervice June 15, 20	0 1,610,38 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			0		0	0	0	0	0	0	0	0 0 0
May June July August September October November December Total  L0860 Construct Bi-Carson 302 UG December 31, 2020 January February March April May	1,610,380  Phase 5  32,538,073  0  0  0  0	0 ervice June 15, 20	0 1,610,38 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0				0		0	0	0	0	0	0	0 0 0
May June July Argust September October November December  Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January February March April May June	1,610,380  Phase 5 In Section 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 ervice June 15, 20	0 1,610,36 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0					0		0	0	0	0	0	0 0 0
May June July August September October November December  Total  L0860 Construct Bi-Carson 302 UG December 31, 2020 January February March April May June July	1,610,380  Phase 5  32,538,073  0  0  0  0	0 ervice June 15, 20	0 1,610,38 0 32,538.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0						0		0	0	0	0	0 0 0
May June July August September October November December  Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January February March April May June July August	1,610,380  Phase 5  32,538,073  0  0  0  0  0  0	0 ervice June 15, 20	0 1,610,36 0 32,538.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0							0	0	0	0	0	32,538.073 0 0 0 0 0 0 0 0
May June July August September October November December  Total  L0860 Construct BI-Carson 302 UG December 31. 2020 January February March April May June July August September	1,610,380  Phase 5  32,538,073  0  0  0  0  0  0	0 ervice June 15, 20	0 1,610,38 0 32,538,07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0									0		0	32,538.073 0 0 0 0 0 0 0 0
May June July August September October November December  Total  L0860 Construct BI-Carson 302 UG December 31, 2020 January February March April May June July August September October November	1,610,380  Phase 5  32,538,073  0  0  0  0  0  0	0 ervice June 15, 20	0 1,610,38 0 32,538.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0										0	0	32.538.073 0 0 0 0 0 0 0 0
May June July August September October November December	1,610,380  Phase 5  32,538,073  0  0  0  0  0  0	0 ervice June 15, 20	0 1,610,38 0 32,538.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0											0	32.538.073 0 0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY

Closed posted In service

FUNDING PROJECT NUMBER 11-0014		Additions only (r	o PWIP inclu	ided)	In service													
Closed Posted/cancelled	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	<u>January</u>	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	Total
L0861 Reconfigure Z88		In Service June	15. 2018															
December 31, 2020	1,479,595	0		0 1,479,595	1,479,595													1,479,595
January	0			0		0												0
February	0			0			0											0 0
March April	0			0				0	0									0
May	ő			ő					0	0								l ől
June	0			Ö							0							0
July	0			0								0						0
August	0			0									0					0
September October				0										0	0			0 0
November				0											· ·	0		l ől
December				Ō													0	l ől
Total	1,479,595	0		0 1,479,595														
L 0000 C		In Complete Issue	45 0040		I.													
L0883 Construct BI-Carson 302 OVHD December 31, 2020	149,065	In Service June		0 149,065	149,065													149,065
January	149,065	U		0 149,065	149,000	0												149,065
February	ő			ő			0											Ö
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June July	0			0							0	0						0 0
August	0			0								U	0					0
September	ō			Ō									_	0				l ől
October				0											0			0
November				0												0	_	0
December Total	149,065	0		0 149,065													0	0
rotai	149,065	U		0 149,005														
L0937 Recon Z-71		In Service May	2018															
December 31, 2020	2,113,455	0		0 2,113,455	2,113,455													2,113,455
January	0			0		0												0
February	0			0			0											0
March April	0			0				0	0									0 0
May	0			0					U	0								0
June	ō			Ö							0							0
July	0			0								0						0
August	0			0									0	_				0
September October				0										0	0			0 0
November				0											U	0		0
December				0												Ū	0	l ől
Total	2,113,455	0		0 2,113,455														
S2411 BI SS install 345kv Breaker #334 December 31, 2020	1,418,307	Service June 15,	2018	0 1,418,307	1,418,307													1,418,307
January	1,410,307	U		0 1,410,307	1,410,307	0												1,410,307
February	ō			Ō		-	0											l ől
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June July	0			0							0	0						0 0
August	0			0								U	0					0
September				Ö										0				Ö
October				0											0			0
November				0												0	_	0
December Total	1,418,307	0		0 1,418,307													0	0
rotai	1,410,307	U		0 1,410,307														
S2412 Tecumsa Pump upgrade equipt		In Service Sept	ember 28, 20	18														
December 31, 2020	1,009,804	0		0 1,009,804	1,009,804													1,009,804
January	0			0		0	_											0
February	0			0			0											0
March April	0			0				0	0									0 0
May	0			0					U	0								0
June	ő			ő						ŭ	0							0
July	Ö			0								0						0
August	0			0									0					0
September				0										0				0
October November				0											0	0		0 0
November December				0												U	0	0
Total	1,009,804	0		0 1,009,804													0	ا ۱

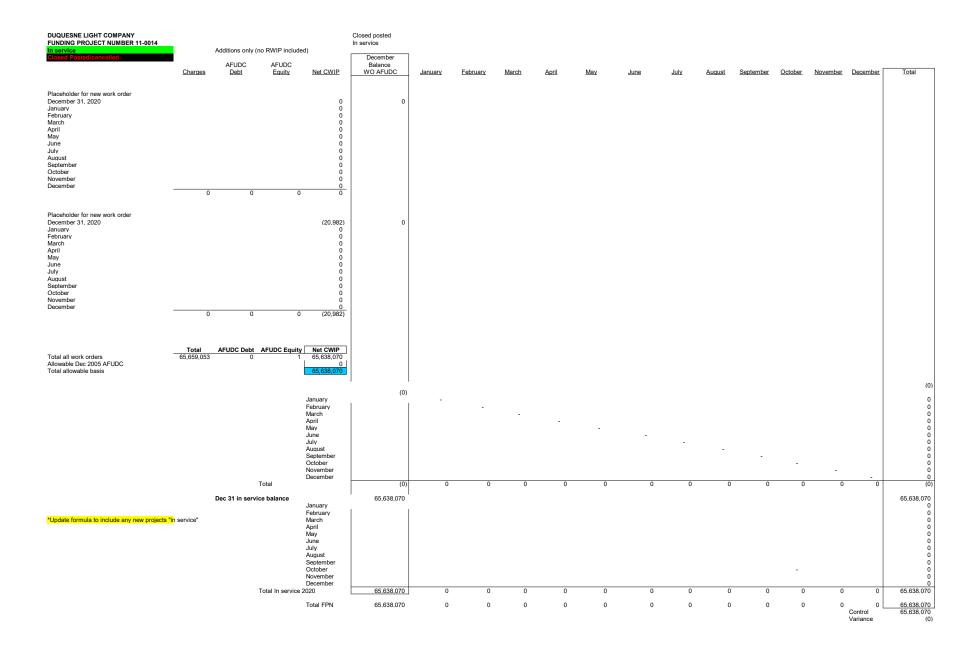
DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 11-0014 Closed posted In service

FUNDING PROJECT NUMBER 11-0014 In service	•	Additions only (no	a DWID includes	n	In service													
Closed Posted/cancelled		Additions only (no	AFUDC		December Balance													
	Charges	<u>Debt</u>	Equity	Net CWIP	WO AFUDC	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	Total
S2413 CarsonSS upgrade Equipment	0.770.50	In Service June	15, 2018	0.770.507	6,772,587													0.770.507
December 31, 2020 January	6,772,58		0	6,772,587	6,772,587	0												6,772,587
February		Ď		ŏ		ŭ	0											0
March		)		0				0										0
April	9	•		0					0									0
May				0						0	0							0
June July		•		0							U	0						0 0
August	i			ő								Ü	0	)				Ö
September		)		0										0				0
October				0											0	_		0
November				0												0		0
December Total	6,772,58	7 0	0	6,772,587														0
S2415 Arsenal SS Upgrade Ckt 307 equipm	ent	In Service Apr 2	2015															
December 31, 2020	157,27	1 0	0	157,274	157,274													157,274
January	9			0		0												0
February March				0			0	0										0 0
April				0				U	0									
May				ő					· ·	0								Ö
June		)		Ö						-	0							Ō
July				0								0						0
August	(	)		0									0	)				0
September October				0										0	0			0 0
November				0											U	0		0
December				0												U	0	0
Total	157,27	1 0	0	157,274													·	
S2416 Dravosburg Swyd upgrade Z71		In Service Apr 2	2015															
December 31, 2020	352,00	1 0	0	352,001	352,001													352,001
January		)		0		0												0
February				0			0											0
March April		)		0				0	0									0 0
May				0					U	0								١ ٥١
June	i	Ď		ő						· ·	0							Ö
July				0								0						0
August		)		0									0	)				0
September				0										0	_			0
October November				0											0	0		0
December				0												U	0	
Total	352,00	1 0	0	352,001													0	
S2417 Bettis SS Upgrade Z-88 protection		In Service Apr 2	2015															0
December 31, 2020	32,07	2 0	0	32,072	32,072													32,072
January February	,	)		0		0	0											0 0
March				0			U	0										ا ه ا
April	i	Ď		ő				· ·	0									Ö
May				0						0								0
June				0							0							0
July	9			0								0						0
August September		)		0									0	0				0 0
October				0										U	0			
November				0											U	0		١ ٥
December				0												·	0	
Total	32,072	2 0	0	32,072														
L0879 Construct BI-Carson 302 UG phase 2	CANCELLE	D																
December 31, 2020		0	0	0	0	_												
January				0		0	^											
February March		)		0			0	0										
April				0				U	0									
May	i	)		ő					3									
June	i	)		0							0							
July	(	)		0								0						
August	(			0									0	)				
September	9			0										0	_			
October				0											0			
November December		)		0												0	0	
Cancelled		0	0	0													U	
Valicelled	,	, 0	U	U	1													1

DUQUESNE LIGHT COMPANY

Closed posted In service

FUNDING PROJECT NUMBER 11-0014 In service		Additions only (n	DWID include		In service													
Closed Posted/cancelled				su)	December													
	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	Balance WO AFUDC	January	February	March	April	May	<u>June</u>	July	August	September	October	November	December	Total
L0962 Reconfigure Arsenal-Carson 307 OH		rvice June 15, 2																0
December 31, 2020 January	46,429 0	0	0	46,429 0	46,429	0												46,429
February	0			0		0	0											0
March	0			0			_	0										ō
April	0			0					0	•								0
May June	0			0						0	0							0
July	Ö			0							•	0						ŏ
August	0			0									0	(0)				0
September October	(0)			(0) 0										(0)	0			(0)
November				0											·	0		ŏ
December				0													0	
69	46,429	0	0	46,429														
416242 - BI - PMH Switchgear and Ductbank		Repointed to FPN			(0)													
December 31, 2020 January	(0)	0	(0	) (0)	(0)	0												
February				0		Ü	0											
March				0				0										
April May				0					0	0								
June				0						ŭ	0							
July				0								0						
August September				0									0	0				
October				0										ŭ	0			
November				0												0		
December	(0)	0	(0	) (0)													0	
	(0)	Ü	(0	, (0)														
S3215 Carson SS-Install Access Road December 31, 2020	Removed to be	repointed in APF 0	RIL 2018 0	0	0													0
January	ŭ	· ·	ŭ	ŏ	"	0												ŏ
February				0			0											0
March April				0				0	0									0
May				0					ŭ	0								ŏ
June				0							0							0
July August				0								0	0					0
September				0									·	0				ŏ
October				0											0			0
November December				0												0	0	0
2000201	0	0	0														Ĭ	
S3309 Tecumseh SS - Station Security	Removed to be	renointed in APE	RII 2018															0
December 31, 2020	. tomoved to be	. opolitica ili AFT	2010	0	0													0
January				0		0												0
February March				0			0	0										0
April				ő				U	0									ől
May				0						0								ō
June				0							0	0						0
July August				0								U	0					0
September				0									·	0				ŏ
October				0											0	0		0
November December				0												0	0	0
<del>-</del>	0	0	0														۱	



# Duquesne Light Company Summary of 2021 Transmission Plant Balances by Month Beaver Valley Deactivation Transmission Project Project Manager: Ben Dwulit

Α	CWIP to date At December 31, 2020	4,067,098.23
В	Plant in Service to Date At December 31, 2020	22,565,721.56

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2020	4,067,098.23	
	January	66,953.85	4,134,052
	February	(86,150.82)	4,047,901
	March	66,896.38	4,114,803
	April	1,262.94	4,116,066
	May	24,796.32	4,140,863
	June	(60,514.53)	4,080,348
	July	150,042.26	4,230,390
	August	567.08	4,230,957
	September (1)	37,625.31	4,268,583
	October	(247,322.96)	4,021,260
	November	286.00	4,021,546
	December 31, 2021	(4,053,621.06)	(32,075)
C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2020	22,565,721.56	22,565,722
	January	6,732.89	22,572,454
	February	(27,334.30)	22,545,120
	March	(55,953.62)	22,489,167
	April	94,492.02	22,583,659
	May	6,352.24	22,590,011
	June	63,765.05	22,653,776
	July	1,332.00	22,655,108
	August	27,649.84	22,682,758
	September	34,762.50	22,717,520
	October	292,818.51	23,010,339
	November	2,500.00	23,012,839

<sup>(1)</sup> Portions of the Beaver Valley Deactivation project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

December 31, 2021

(2,394.47)

23,010,444.22

23,010,444

#### Duquesne Light Company Cumulative Summary of 2021 "Other" Transmission Projects by Month

	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2020				4,067,098
January	4,067,098	73,687	6,733	4,134,052
February	4,134,052	(113,485)	(27,334)	4,047,901
March	4,047,901	10,943	(55,954)	4,114,798
April	4,114,798	95,755	94,492	4,116,061
May	4,116,061	31,149	6,352	4,140,857
June	4,140,857	3,250.52	63,765	4,080,342
July	4,080,342	151,374	1,332	4,230,385
August	4,230,385	28,217	27,650	4,230,952
September	4,230,952	72,388	34,763	4,268,577
October	4,268,577	45,496	292,819	4,021,254
November	4,021,254	2,786.00	2,500	4,021,540
December 31, 2021	4,021,540	(4,056,016)	(2,394)	(32,081)
Total	_	(3,654,457)	444,723	

	Beginning	Transfers		Ending
	Balance	From CWIP	Retirements	Plant In Service
Plant in service December 31, 2020				22,565,722
January	22,565,722	6,733	0	22,572,454
February	22,572,454	(27,334)	0	22,545,120
March	22,545,120	(55,954)	0	22,489,167
April	22,489,167	94,492	0	22,583,659
May	22,583,659	6,352	0	22,590,011
June	22,590,011	63,765	0	22,653,776
July	22,653,776	1,332	0	22,655,108
August	22,655,108	27,650	0	22,682,758
September	22,682,758	34,763	0	22,717,520
October	22,717,520	292,819	0	23,010,339
November	23,010,339	2,500	0	23,012,839
December 31, 2021	23,012,839	(2,394)	0	23,010,444
Total		444,723	0	

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project

18-0037 BV Deactivation Transmission Project Project Manager: Ben Dwulit								2021 Spend							
. Tojost managon 2011 2 want	2020 YTD Spend	la-	Feb	Mar	A	Mari			A	Sep	Oct	Nov	Dec	2021 YTD Spend	Total Project 2021
L1410 : Elrama-Wilson Z-11-Rearr. and Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 CP 10/2021	5,662,778 (4) (4) 0	Jan (5,778)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	528,205 0	Nov	Dec	<b>Spend</b> 522,427	6,571,421 (2) 0
L1411 : Elrama-Wilson Z-17-Recon & Estab	· ·										Ü				
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Transfer from 766433	768,983 (20) (39) 0	2,420	(41,973)	2,781	2,822	1,575	1,590	1,332			898,764	2,500	(2,500)	901,184	5,335,696 0 0
L1412 : Dravosburg-Eirama Z-75-Rec.&Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	4,501,807 (145) (284)	(415)			04.000				07.447				106	(309)	7,696,854 0 0
Inservice 12/2020 Completed	0				91,620				27,447						
L1413: Dravosburg-West Mifflin Z-73-Recond CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	42,892 (26) (51) 0												(398,219)	(398,219)	0 0 0
L1415 : Elrama-Mitchell Z-111-Rec.&Establis CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Completed	68,853 (41) (80) 0													0	428,648 0 0
S3786 : Elrama SS-New Substation CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	1,386,198 (467) (911) 0		(84,009)	153		14,072	4,707	5,512	395	104	524	286	(2,955,807)	(3,014,063) 0 0	(0) 0 0
S3787 : Elrama SS-Establish Wilson Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	213 (2) (4) 0												(576)	(576)	0 0 0
S3789 : Elrama SS-Establish Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	495 0 0							933					(2,992)	(2,058)	0 0 0
\$3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie) CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	53 (0) (0) 0												(1,226)	(1,226)	0 0 0
S3794: Dravosburg SS-Establish Elrama Z-75 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	221,011 (18) (34) 0			59,102	1,117		(55,742)	8,959		2,214			(434,705)	(419,055)	(44) 0 0
S3795 : Dravosburg SS-Upgrade Elwyn Z-70 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer to 767734	212,318 0 2 0			(58,273)			59.970			(399,417)				(58,273)	0 0 0

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project

18-0037 BV Deactivation Transmission Project Project Manager: Ben Dwulit								2021 Spend							
. rojost managon zon zwam	2020 YTD													2021 YTD	Total Project
S3796: W. Mifflin SS-USS Irwin Works Z-94 CWIP Balance w AFUDC	<b>Spend</b> 5,034	Jan	Feb	Mar	Apr	May 10,724	Jun (10,826)	Jul	Aug	Sep 8,208	Oct 40,058	Nov	Dec 2,487	Spend 50,651	<b>2021</b> 227,325
AFUDC Debt	(0)														0
AFUDC Equity Open	(0) 0														0
Open	U														
S3797: Wison Substation-Elrama Z-11 CWIP Balance w AFUDC	0												(2,295)	(2,295)	0
AFUDC Debt	0														0
AFUDC Equity Open	0														0
Орен	· ·														
S3798: Wison Substation-Elrama Z-17 CWIP Balance w AFUDC AFUDC Debt	201												(932)	(932)	0
AFUDC Debt AFUDC Equity	0														0
Open	0														U
766433: Elrama - Wilson Z-17 Reconductor (L CWIP Balance w AFUDC AFUDC Debt	341,763 0	(54,670)									(898,764)			(953,434) 0	1,310 (0)
AFUDC Equity	0													0	0
Transfer to L1411	0			58,422			(60,672)							_	-
766437: Dravosburg-Eirama Z-75 Reconductor CWIP Balance w AFUDC	1,103,077													0	1,103,077
AFUDC Debt	1,103,077													U	0
AFUDC Equity	0														0
Inservice 6/2020 Completed	0														
767731: Dravosburg SS-Elrama Z75 Breaker															
CWIP Balance w AFUDC AFUDC Debt	(168) 0													0	(0) 0
AFUDC Equity	0														0
Cancelled	0														
767734: Dravosburg SS-Elwyn Z70 Breaker CWIP Balance w AFUDC	411,675													0	814,736
AFUDC Debt	0													· ·	0 14,730
AFUDC Equity	0														0
Inservice 4/2021 CP 9/2021										403,061					
767743: West Mifflin SS USS Irvin Works Z- CWIP Balance w AFUDC	52,049	53,770	11,042	7,642	146		1,346	134,638	172	27,100	2,504			238,359	290,409
AFUDC Debt AFUDC Equity	0														0
Inservice 10/2021	· ·														U
767820: Elrama - Wilson Z11 Reconductor (L CWIP Balance w AFUDC	522,641	1,767									(528,205)			(526,438)	(0)
AFUDC Debt	0	1,707									(020,200)			(020,100)	0
AFUDC Equity	0														0
Transfer to L1410	0		1,455												
767822: Elrama-Wilson Z-17															
CWIP Balance w AFUDC	3,294													0	5,657
AFUDC Debt	0														0
AFUDC Equity	0														0
Inservice 8/2020	0					159	2,205								
767828: Elrama-DEEP T-Punchlist-Z-11 CWIP Balance w AFUDC	54,921	675									1,558			2,234	58,373
AFUDC Debt	0														0
AFUDC Equity	0														0
Inservice 10/2020	0				19	996	203		203		0				
767837: Eirama SS-New SS Eirama CWIP Balance w AFUDC	259,355												(259,355)	(259,355)	0
AFUDC Debt	0													. ,	0
AFUDC Equity	0														0
Inservice 8/2020 CP	0														

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project															
Project Manager: Ben Dwulit								2021 Spend							
	2020 YTD Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 YTD Spend	Total Project 2021
779340: Dravosburg-Wilson Z-13, Z-73															
CWIP Balance w AFUDC	0													0	0
AFUDC Debt	0														0
AFUDC Equity Cancelled	0 0														0
788594: Dravosburg SS-Logans Ferry Z78															
CWIP Balance w AFUDC	327,935	75,917		(58,884)							852			116,973	444,907
AFUDC Debt	0														0
AFUDC Equity Inservice 12/2020	0				32	3,622	60,672			34,763	0				0
800288: Settings Changes, Z-70 Brkr Replace															
CWIP Balance w AFUDC	3,644													0	0
AFUDC Debt AFUDC Equity	0														0
transfer to 767734	0									(3,644)					U
2018 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity 2018 CWIP Balance wo AFUDC															
2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt															
AFUDC Debt AFUDC Equity															
2019 CWIP Balance wo AFUDC															
2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt	15,951,024														
AFUDC Debt AFUDC Equity	(723) (1,406)														
2020 CWIP Balance wo AFUDC	15,953,153														
2020 Inservice	,,														
Total Beaver Valley Deactivation Transmission Pro	piect														
2021 CWIP Balance w AFUDC		73,687	(113,485)	10,943	95,755	31,149	3,251	151,374	28,217	72,388	45,496	2,786	(4,056,016)	(3,654,457)	
AFUDC Debt AFUDC Equity		0	0	0	0	0	0	0	0	0	0	0	0	0	(2) 0
2021 CWIP Balance wo AFUDC		0 73,687	(113,485)	10,943	95,755	31,149	0 3,251	0 151,374	0 28,217	0 72,388	0 45,496	2,786	(4,056,016)	(3,654,457)	
2021 Inservice		10,001	(110,100)	10,010	00,700	01,110	0,201	101,011	20,211	72,000	10,100	2,700		1021 ytd spend	22,070,077
Carve Out: PJM Project B3015.2 (WO's 766433, 767822,	I 1411 S3789)														
2021 CWIP Balance w AFUDC	1,114,535	(52,250)	0	0	0	0	0	933	0	0	0	2,500	(5,492)	(54,308)	1,060,227
AFUDC Debt	(19)	0	0	0	0	0	0	0	0	0	0	0	0	0	(19)
AFUDC Equity	(38)	0	0	0	0	0	0	0 933	0	0	0	0	0 (5.402)	(54.200)	(38)
2021 CWIP Balance wo AFUDC 2021 Inservice	1,114,592	(52,250)	0	U	U	0	0	933	0	0	0	2,500	(5,492)	(54,308)	1,060,284

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project																
Project Manager: Ben Dwulit	2020 Total							2021 Inservice						202	1 YTD	Total Project
L1410 : Elrama-Wilson Z-11-Rearr. and Estab CWIP Balance w AFUDC	Inservice	Jan	Fe	eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		rvice	Inservice
AFUDC Debt AFUDC Equity Inservice 6/2020 CP 10/2021	6,048,994	4	(5,778)									528,205	0		522,427	6,571,421
L1411 : Elrama-Wilson Z-17-Recon & Estab CWIP Balance w AFUDC	0,010,00		(0,770)									020,200	0		022,121	0,071,121
AFUDC Debt AFUDC Equity																
Inservice 6/2020 Transfer from 766433  L1412 : Dravosburg-Elrama Z-75-Rec.&Estab	4,466,385	5	2,420	(41,973)	2,781	2,822	1,575	1,590	1,332			898,764	2,500	(2,500)	869,311	5,335,696
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity																
Inservice 12/2020 Completed	7,578,096	6	(415)			91,620				27,447			0	106	118,758	7,696,854
L1413 : Dravosburg-West Mifflin Z-73-Recond CWIP Balance w AFUDC AFUDC Debt AFUDC Equity																
Open	C	0													0	0
L1415 : Elrama-Mitchell Z-111-Rec. & Establis CWIP Balance w AFUDC AFUDC Debt																
AFUDC Equity Inservice 6/2020 Completed	428,648	В													0	428,648
S3786 : Elrama SS-New Substation CWIP Balance w AFUDC AFUDC Debt												0				
AFUDC Equity Open	C	0													0	0
S3787 : Elrama SS-Establish Wilson Z-11 CWIP Balance w AFUDC AFUDC Debt																
AFUDC Equity Open	C	0													0	0
S3789 : Elrama SS-Establish Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity																
Open	(	0													0	0
S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie) CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	(	0													0	0
S3794 : Dravosburg SS-Establish Elrama Z-75 CWIP Balance w AFUDC AFUDC Debt		-													Ü	Ü
AFUDC Debt AFUDC Equity Open	C	0													0	0
S3795 : Dravosburg SS-Upgrade Elwyn Z-70 CWIP Balance w AFUDC AFUDC Debt																
AFUDC Equity Transfer to 767734	397,719	9			(58,273)			59,970			(399,417)				(397,719)	0

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project															
Project Manager: Ben Dwulit	2020 Total							2021 Inservice						2021 YTD	Total Project
S3796 : W. Mifflin SS-USS Irwin Works Z-94 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	Inservice 0		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Inservice 0	Inservice 0
S3797: Wison Substation-Eirama Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S3798: Wison Substation-Eirama Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
766433: Elrama - Wilson Z-17 Reconductor (L CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer to 11411	956,994				58,422			(60.672)				(898,764)		(955,684)	1,310
Iransier to L1411 766437: Dravosburg-Eirama Z-75 Reconductor CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Completed	1,103,077				58.422			(60.672)				(898,764)		(955,684)	1,310
767731: Dravosburg SS-Elrama Z75 Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled	0													0	0
767734: Dravosburg SS-Elwyn Z70 Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 4/2021 CP 9/2021	411,675									4	03,061	0		403,061	814,736
767743: West Mifflin SS USS Irvin Works Z- CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2021											0	0 290,409		290,409	290,409
767820: Etrama - Wilson Z11 Reconductor (L CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer to L1410	524,984	1,767	1,	455								0 (528,205)		(524,984)	(0)
767822: Elrama-Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020	3,294						159	2,205						2,364	5,657
767828: Eirama-DEEP T-Punchlist-Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2020	54,921	675				19	996			203		1,558		3,452	58,373
767837: Eirama SS-New SS Eirama CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020 CP	259,355													0	259,355

DUQUESNE LIGHT COMPANY 18-0037 BV Deactivation Transmission Project															
Project Manager: Ben Dwulit								2021 Inservice	e						
_	2020 Total Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 YTD Inservice	Total Project Inservice
779340: Dravosburg-Wilson Z-13, Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled	0													0	0
788594: Dravosburg SS-Logans Ferry Z78 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	327,935		62,733	13,184	(58,884)	32	3,622	60,672			34,763	852		116,973	444,907
800288: Settings Changes, Z-70 Brkr Replace CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
transfer to 767734  2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC	3,644										(3,644)			(3,644)	0
2018 Inservice 2019 CWIP Balance w AFUDC															
2019 CWIP Balance WAPUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice	22,565,722														
Total Beaver Valley Deactivation Transmission Proj	2020 Inservice														
Total Beaver Valency Descrivation I ransmission Proj. 2021 (WIIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 (WIIP Balance wo AFUDC 2021 Inservice			6,733	(27,334)	(55,954)	94,492	6,352	63,765	1,332	27,650	34,763	292,819	2,500	(2,394) 444,723 2021 ytd inservice	23,010,444
Carve Out: PJM Project B3015.2 (WO's 766433, 767822, L 2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily 2021 CWIP Balance wo AFUDC 2021 Inservice	5,426,672		(52,250)	(41,973)	61,203	2,822	1,734	(56,878)	1,332	0	0	0	2,500	(2,500) (84,009)	5,342,663

Duquesne Light Company
Dravosburg-Elrama Expansion Project
Summary of 2021 Transmission Plant Balances by Month
Project Manager: Ben Dwulit/Peter Francis

June July

August

October

September

November

December 31, 2021

Α	CWIP to date At December 31, 2020	8,200,653
В	Plant in Service to Date At December 31, 2020	1,260,174

		spend	
C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2020	8,200,652.60	
	January	445,889	8,646,541
	February	215,374	8,861,915
	March	472,108	9,334,023
	April	(70,529)	9,263,494
	May	487,653	9,751,146
	June	(5,146,098)	4,605,049
	July	(3,933)	4,601,116
	August	43,896	4,645,012
	September (1)	232,422	4,877,434
	October	(189,907)	4,687,527
	November	(408,725)	4,278,802
	December 31, 2021	(3,551,407)	727,395
C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2020	1,260,174	
	January	59,975	1,320,149
	February	758,630	2,078,779
	March	(59,725)	2,019,054
	April	208,965	2,228,018
	May	(116,629)	2,111,389

4,964,160

60,012

8,531

(55, 173)

283,308

523,621

3,823

7,075,549

7,135,561

7,144,092

7,088,919

7,372,227 7,895,848

7,899,672

<sup>(1)</sup> Portions of the Dravosburg-Elrama Expansion project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

#### Duquesne Light Company Cumulative Summary of 2021 "Other" Transmission Projects by Month

	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2020				8,200,653
January	8,200,653	505,864	59,975	8,646,541
February	8,646,541	974,004	758,630	8,861,915
March	8,861,915	412,383	(59,725)	9,334,023
April	9,334,023	138,435	208,965	9,263,494
May	9,263,494	371,023	(116,629)	9,751,146
June	9,751,146	(181,938)	4,964,160	4,605,049
July	4,605,049	56,079	60,012	4,601,116
August	4,601,116	52,427	8,531	4,645,012
September	4,645,012	177,249	(55,173)	4,877,434
October	4,877,434	93,401	283,308	4,687,527
November	4,687,527	114,897	523,621	4,278,802
December 31, 2021	4,278,802	(3,547,584)	3,823	727,395
Total		(833,760)	6,639,498	

	Beginning	Transfers		Ending
	Balance	From CWIP	Retirements	Plant In Service
Plant in service December 31, 2020				1,260,174
January	1,260,174	59,975	0	1,320,149
February	1,320,149	758,630	0	2,078,779
March	2,078,779	(59,725)	0	2,019,054
April	2,019,054	208,965	0	2,228,018
May	2,228,018	(116,629)	0	2,111,389
June	2,111,389	4,964,160	0	7,075,549
July	7,075,549	60,012	0	7,135,561
August	7,135,561	8,531	0	7,144,092
September	7,144,092	(55,173)	0	7,088,919
October	7,088,919	283,308	0	7,372,227
November	7,372,227	523,621	0	7,895,848
December 31, 2021	7,895,848	3,823	0	7,899,672
Total		6,639,498	0	

Project Manager: Ben Dwulit								2021 Spe	end						
L1414 : Dravosburg-West Mifflin Z-73-Recond	Total 2020 YTD Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2021 Spend	Total Project Spend
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	25,368 (13) (26)	840	816	824	836			888					(445,958)	(441,754)	0 0 0
L1434 : Elrama Trm.Line-DravWilson Z-72 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	952 (13) (24)												(409,520)	(409,520)	0 0 0
L1448 : USS Clairt-Piney Fork Z16-Line Wor CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	436,135 0 0	(415)											(818,600)	(819,015)	0 0 (0)
S3970 : Elrama SS-New SS(DEEP)-SR51 Tie Ln CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	489,966 0 0	201	(28,050)		51	157	243		149	101	151		(968,709)	(995,704)	0 0 (0)
S3972 : West Mifflin SS-EstabZ-13 Bkr.#84 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	91,214 0 0	0 49,633	58,383	(64,169)		6,434	995							(64,169) 115,445	243,882 0 0
S3973 : West Mifflin SS-EstabZ-13 Bkr.#85 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	54,913 0 0	0		58,273		6,434	(67,116)			11,777			40,460	49,829	204,058 0 0
S3974 : West Mifflin SS-Est.TieBkr 1&Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	93,189 (0) (0)	26,242	669				2,435	13,376	23,037	21,931	18,521	41,881	(358,659)	(210,568)	11,867 0 0
S3975: West Mifflin SS-Est.TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	38,833 0 0	0											(40,406)	(40,406)	0 0 0
S3976: Wilson SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	6,611 0 0	0											(518,128)	(518,128)	0 0 0

Project Manager: Ben Dwulit								2021 Sp	end						
S3978 : Dravosburg SS-Upd Wilson Z72 Prot	Total 2020 YTD Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2021 Spend	Total Project Spend
SS976 : Diavosurig SS-Opti Wilson 272 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	911 0 0	0											(27,789)	(27,789)	0 0 0
S3979 : Dravosburg SS-Upd Wilson Z73 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	117,732 0 0	0 (2,234)	1,073	(998)		(31,683)								0 (33,841)	110,623 0 0
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity In service 2/2021	59,351 0 0	82,788	34,273	(2,513)	1,055	(64,477)								82,788 (31,662)	140,705 0 0
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	24,687 0 0	0	179	75		96,160	922						0		173,147 0 0
S3982 : West Mifflin SS-Upg Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	58,986 0 0	0	36,012	8,998	6,088	6,434	(39,747)							0 17,785	176,497 0 0
S3983 : West Mifflin SS-Upg Dravosburg Z-74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	7,882 0 0	28,637	218	487		6,434	83,076							28,637 90,215	274,184 0 0
S3984: Wilson SS Upgrade West Mifflin Z-13 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0 0 0	0								35,277			(35,573)	(296)	0 0 0
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0 0 0	0											(199)	(199)	0 0 0
S3986 : USSX Clairton CST Upgr Z-16 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	150 0 0	0											(150)	(150)	0 0 0
S4053 : Dravosburg SS Z-87 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer fo 767742	0 0 0	0												0	0 0 0

Project Manager: Ben Dwulit								2021 Sp	end						
767737: Dravosburg SS-West Mifflin Z-73	Total 2020 YTD Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2021 Spend	Total Project Spend
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	122,066 0 0	0	33,670							0				33,670	115,675 0 0
Inservice 12/2020	Ç		25,425	(34,029)	15,197	(45,733)	(1,031)			110				(40,061)	J
767739: Dravosburg SS-West Mifflin Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	19,786	2,848												2,848	51,418
Inservice 2/2021			19,498	2,812	6,113						306	55		28,784	
767740 : Dravosbursburg SS-#1,#2,#3,#4 138 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 11/2021	128,805 0 0	32,617		53,705	82,475	131,411	44,577	1,079	14,576	54	2,484	30,938		393,916	522,721 0 0
767742 : Dravosbur -Z87 Breaker CT's CWIP Balance w AFUDC AFUDC Debt	0	0				131,411				0				131,411	186,482 0
AFUDC Equity Inservice 10/2019 CP	0 505			55,071						0				55,071	0
767746: West Miflin SS-Wilson Z-13 CWIP Balance w AFUDC AFUDC Debt	427,761 0	0	505											505	447,317 0
AFUDC Equity Inservice 12/2020	0			662			18,390							19,051	0
767748: West Mifflin SS-Wilson Z-14 CWIP Balance w AFUDC AFUDC Debt	45,757 0	28,318	16,353	12,444			(14,792)	35,827	1,119	150,871	7,106	775		238,020	285,379 0
AFUDC Equity Inservice 10/2021	0												1,602	1,602	0
767749: West Mifflin SS Install #3 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled trasnsferred to 767749	(0) 0 0	0												0	(0) 0 0
767750: West Mifflin SS-Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt	68,317 0	0										35		35	72,533 0
AFUDC Equity Inservice 12/2020	0			1,077	3,008	97								4,181	0
767751: West Mifflin SS Dravosburg Breaker CWIP Balance w AFUDC AFUDC Debt	149,376 0	32,108										36		32,143	233,216 0
AFUDC Equity Inservice 2/2021	0		22,790	5,781	15,412			608	4,884				2,221	51,697	0
767756: West Mifflin SS-Establish #3 bus CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	129,141 0 0	3,182	10,391	11,142	186	860	267	1,081	5,015	28,510	52,744	7,441	(596	) 120,222	249,363 0 0
767838: Elrama SS-New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled transferred to 794186	(347,259) 0 0													0	(0) 0 0

19-0037 Dravosburg Elrama Expansion Project Project Manager: Ben Dwulit								2021 Spe	end						
	Total 2020 YTD Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2021 Spend	Total Project Spend
794186: Elrama SS New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020	90,673 0 0	Juli	100		- Chi	uy	van	oui	Aug	ocp.	Oct		(90,673)	(90,673) 0	0 0 0
875836: Dravosburg Z73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open								151 0 0	(0) (0)	4,849	8,313	3,098	40,338	56,748	56,748
875837: Dravosburg Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open								151 0	3,065 (0)	2,497	3,777	30,638	33,022	73,150	73,150
893666: Planning Transmission Capital CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open													49,734	49,734	49,734
2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice	2,172,141 (25) (50) 2,172,217 1,205,103														
Total 19-0037 Dravosburg-Eirama Expansion Project 2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice		237,366 0 0 237,366	206,778 0 0 206,778	72,295 0 0 72,295	83,549 0 0 83,549	366,434 0 0 366,434	(33,464) 0 0 (33,464)	151 0	48,780 0 0 48,780	176,956 0 0 176,956	93,401 0 0 93,401	114,897 0 0 114,897	(3,547,584) 0 0 (3,547,584)	(2,128,190) 151 0 (2,128,341)	3,678,699 0 (0) 3,678,699
Carve Out: PJM Project B3012.2 (WO's 794186, S3970) 2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice	580,639 0 0 580,638	201 0 0 201	(28,050) 0 0 (28,050)	0 0 0	51 0 0 51	157 0 0 157	243 0 0 243	0 0 0 0	149 0 0 149	101 0 0 101	151 0 0 151	0 0 0	(1,059,381) 0 0 (1,059,381)	(1,086,377) 0 0 (1,086,377)	0 0 (0) (0)

Properties   Pro	DUQUESNE LIGHT COMPANY 19-0037 Dravosburg Elrama Expansion Project															
Mark								2021	Inservice							]
LIA14 Provincibuge West Mifflin 57-3-Record CVPP Balance was A 1900 and 190			.lan	Feh	Mar	Anr	May	.lun	Jul	Aug	Sen	Oct	Nov	Dec		
State   Stat	CWIP Balance w AFUDC AFUDC Debt		•			7.4	,	<b>u</b>	•	,	оор	-		200		
CAUPE Ballance w AFUDIC Equity		0													0	0
Company	CWIP Balance w AFUDC AFUDC Debt															
CMPB Balance w AFUDC Deta		0													0	0
Open         0	CWIP Balance w AFUDC AFUDC Debt															
CM/P Balance w AFUDC AFUDC Debt AFUDC AFUDC Debt AFUDC AFUDC AFUDC Debt AFUDC AFUDC AFUDC Debt AFUDC AFUDC AFUDC AFUDC AFUDC Debt AFUDC AFUDC AFUDC AFUDC AFUDC AFUDC AFUDC Debt AFUDC A		0													0	0
Open         0	CWIP Balance w AFUDC AFUDC Debt															
CWIP Balance w AFUDC AFUDC Equity Inservice 1/2/2020 192.0		0													0	0
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open 0 0 0 0 0 S3974: West Mifflin SS-Est.TieBkr 1&Protec CWIP Balance w AFUDC AFUDC Equity Open 0 0 0 0 S3975: West Mifflin SS-Est.TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Equity Open 0 0 0 S3975: West Mifflin SS-Est.TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open 0 0 0 S3976: Wilson SS-Est Bus Tie Bkr 1& Prot CWIP Balance w AFUDC AFUDC Equity	CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	192,606	49,633	58,383	(64,169)		6,434	995							51,276	243,882
Open 0   S3974: West Mifflin SS-Est. TieBkr 1&Protec CWIP Balance w AFUDC AFUDC Equity Open 0   AFUDC Equity Open 0   S3975: West Mifflin SS-Est. TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Equity 0   AFUDC Equity 0   Open 0   \$3975: West Mifflin SS-Est. TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 0   \$3976: Wilson SS-Est Bus Tie Bkr 1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Debt AFUDC Equity 0   \$3976: Wilson SS-Est Bus Tie Bkr 1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 0	CWIP Balance w AFUDC AFUDC Debt															
CWIP Balance w AFUDC AFUDC Equity Open 0 0 0 0  S3975: West Mifflin SS-Est.TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Equity Open 0 0 0 0  S3975: Wiston SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Equity Open 0 10 0 0  S3976: Wilson SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Equity AFUDC Equity Open 0 10 0 0  S3976: Wilson SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity		0													0	0
Open 0   S3975: West Mifflin SS-Est.TieBkr 2&Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity \$\$   Open 0   \$3976: Wilson SS-Est Bus Tie Bkr1 & Prot 	CWIP Balance w AFUDC AFUDC Debt															
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open 0 0 0  S3976: Wilson SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity AFUDC Equity AFUDC Equity		0													0	0
S3976 : Wilson SS-Est Bus Tie Bkr1 & Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	CWIP Balance w AFUDC AFUDC Debt															
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	Open	0													0	0
	CWIP Balance w AFUDC AFUDC Debt															
		0													0	0

DUQUESNE LIGHT COMPANY 19-0037 Dravosburg Elrama Expansion Project															
Project Manager: Ben Dwulit	2020 YTD							Inservice						2021 YTD	Total Project
S3978 : Dravosburg SS-Upd Wilson Z72 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity	Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Inservice	Inservice
Open	0													0	0
S3979 : Dravosburg SS-Upd Wilson Z73 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	144,464	(2,234)	1,073	75		(31,683)								(32,768)	111,696
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
In service 2/2021	0		206,640	(2,513)	1,055	(64,477)								140,705	140,705
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Open	0													0	0
S3982 : West Mifflin SS-Upg Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	158,712	11,505	36,012	(2,508)	6,088	6,434	(39,747)							17,785	176,497
S3983: West Mifflin SS-Upg Dravosburg Z-74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity				( ),			(,								
Inservice 12/2020	0		184,187	487		6,434	83,076							274,184	274,184
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Open	0													0	0
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Open	0													0	0
S3986 : USSX Clairton CST Upgr Z-16 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Open	0													0	0
S4053 : Dravosburg SS Z-87 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Transfer fo 767742	0													0	0

19-0037 Dravosburg Elrama Expansion Project Project Manager: Ben Dwulit							2021	nservice							
	2020 YTD	ler	Fak	Mag	Amr	Max			A	C4	0-4	Nec	Da-		Total Project
767737: Dravosburg SS-West Mifflin Z-73	Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Inservice	Inservice
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	122,066	409	25,425	(768)	15,197	(45,733)	(1,031)			110				(6,391)	115,675
767739: Dravosburg SS-West Mifflin Z74															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity			40.400	0.040	0.440						200			54.440	F4 440
Inservice 2/2021	0		42,132	2,812	6,113						306	55		51,418	51,418
767740 : Dravosbursburg SS-#1,#2,#3,#4 138															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity	_														
Inservice 11/2021	0											522,721		522,721	522,721
767742 : Dravosbur -Z87 Breaker CT's															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 10/2019 CP	56,081									(55,576)				(55,576)	55,576
767746: West Miflin SS-Wilson Z-13															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	427,761	662	505				18,390							19,556	447,317
767748: West Mifflin SS-Wilson Z-14															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity	_														
Inservice 10/2021	0										283,002	775	1,602	285,379	285,379
767749: West Mifflin SS Install #3															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Cancelled trasnsferred to 767749	0													0	0
767750: West Mifflin SS-Dravosburg Z-73															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	68,317			1,077	3,008	97						35		4,217	72,533
767751: West Mifflin SS Dravosburg Breaker															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 2/2021	0		204,274	5,781	15,412			608	4,884			36	2,221	233,216	233,216
767756: West Mifflin SS-Establish #3 bus															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Open	0													0	0
767838: Elrama SS-New SS DEEP															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
AFODC Equity															

DUQUESNE LIGHT COMPANY 19-0037 Dravosburg Elrama Expansion Project															
Project Manager: Ben Dwulit	2020 YTD						2021 I	nservice						2021 YTD	Total Project
794186: Elrama SS New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020	Inservice 90,673	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Inservice	Inservice
875836: Dravosburg Z73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open														0	0
875837: Dravosburg Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open														0	0
893666: Planning Transmission Capital CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open														0	0
2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice	1,260,679														
Total 19-0037 Dravosburg-Eirama Expansion Project 2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice		59,975	758,630	(59,725)	46,873	(122,493)	61,683	608	4,884	(55,466)	283,308	523,621	3,823	1,505,722	2,821,472
Carve Out: PJM Project B3012.2 (WO's 794186, S3970) 2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice	90,673	0	0	0	0	0	0	0	0	0	0	0	0	0	90,673

#### DUQUESNE LIGHT COMPANY 19-0044 Oakland Z-42 Conductor Project Manager: Peter Francis

1 Toject manager: 1 eter 1 Tancis	-	.oz i opena													
	Total 2020 Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2021 Spend	Project Total
L1467 : Oakland-Pant.Hollow-Reconductor CWIP Balance w AFUDC AFUDC Debt	3,691,349	236,502	762,596	291,968	41,310	4,590	(148,474)							1,188,491	4,902,476.84
AFUDC Equity Inservice	-														
771783: Oakland SS-Riazzi Re-Conducto CWIP Balance w AFUDC AFUDC Debt	63,769 -	31,995	4,630	48,120										84,745	175,723.17
AFUDC Equity															
Inservice					13,576	5,864		3,828	3,647	293				27,208	
TBD CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice															
2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice	3,755,119														5,078,200 - - 5,078,200
2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice		268,498 - - 268,498	767,226 - - 767,226	340,088 - - 340,088	54,886 - - 54,886	4,590 - - 4,590	(148,474) - - (148,474)	3,828 - - 3,828	3,647 - - 3,647	293 - - 293	:	-	-	1,294,581 - - 1,294,581	

2021 Spend

#### DUQUESNE LIGHT COMPANY 19-0044 Oakland Z-42 Conductor Project Manager: Peter Francis

Project Manager: Peter Francis	Total 2020 Inservice	Jan	Fe	b N	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 Inservice
L1467 : Oakland-Pant.Hollow-Reconductor CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice							,	4,902,476.84							4,902,476.84
771783: Oakland SS-Riazzi Re-Conducto CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice						162,091.26	5,863.62		3,828.33	3,646.94	293.02				175,723.17
TBD CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice															
2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice		0													
2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice			0	0	0	162,091.26	5,863.62	4,902,476.84	3,828.33	3,646.94	293.02	0	0	0	5,078,200.01

# APPENDIX 4

C. James Davis, Jr.
Director, Rates, Energy Procurement
and Federal/RTO Affairs
Jdavis4@duqlight.com



April 18, 2022

#### VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: FERCForm 730 - Annual Report of Transmission

Investment Activity for Duquesne Light Company

Dear Ms. Bose:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity.

If you have any questions regarding the information provided, please contact me.

Sincerely,

C. James Davis, Jr.

**Enclosure** 

#### Appendix A

FERC-730, Report of Transmission Investment Activity Company Name: <u>Duquesne Light Company</u>

Table 1: Actual and Projected Electric Transmission Capital Spending

	Actual at December 31	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)								
	2021	2022 2023 2024 2025 2026								
Capital Spending On Electric Transmission Facilities (\$ Thousands) (1)	\$50,207	\$63,043	\$84,534	\$78,458	\$54,301	\$20,923				

Instructions for completing "Table 1: Actual and Projected Electric Transmission Capital Spending":

(1) Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (see, 18 C.F.R. Part 101, Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act, for account definitions). The Transmission Plant accounts include: Accounts 350 (Land and Land Rights), 351 (Energy Storage Equipment- Transmission), 352 (Structures and Improvements), 353 (Station Equipment), 354 (Towers and Fixtures), 355 (Poles and Fixtures), 356 (Overhead Conductors and Devices), 357 (Underground Conduit), 358 (Underground Conductors and Devices), and 359 (Roads and Trails).

**Table 2: Project Detail (1)** 

Table 2: Project	ct Detail (1	)	T		
Project	Project	Expected	Completion	Is Project	If Project Not On
Description	Type	Project	Status (4)	On	Schedule, Indicate
(2)	(3)	Completion		Schedule?	Reasons For Delay
		Date		(Y/N)	(5)
		(month/year)			
<b>BI Crescent</b>	Upgrade	06/2026	Under	Y	
<u>Corridor</u>	of Existing		Construction		
Rebuild					
Upgrade					
existing 138 kV					
corridor	M D '11	10/2021	C 1 4	<b>X</b> 7	O.1 D C
	New Build	10/2021	Complete	Y	Other: Portions of
	Upgrade				the Project are no
Transmission Project	of Existing				longer included in
Establishment					the PJM RTEP as
of new Elrama					baseline upgrades
substation &					and have been
various					cancelled per the
upgrades of					9/23/21 PJM
existing 138 kV					Notification of
circuits					Designation of
					Construction
					Responsibility letter.
<b>Dravosburg</b>	Upgrade	02/2022	Complete	Y	Other: Portions of
<u>Elrama</u>	of Existing				the Project are no
<b>Expansion</b>					longer included in
<b>Project</b>					the PJM RTEP as
Expansion of					baseline upgrades
138 kV					and have been
substations &					cancelled per the
various					9/23/21 PJM
upgrades of 138					Notification of
kV circuits					Designation of
					Construction
					Responsibility letter.
	1		1		, ,

To file this form, respondents should follow the instructions for eFiling available at <a href="https://www.ferc.gov/docs-filing/efiling.asp">https://www.ferc.gov/docs-filing/efiling.asp</a>

			1		ue Date: April 18
West Deer SS	New Build	12/2028	Pre-	Y	
Build new 138			Engineering		
kV line and					
construct new					
substation					
<u>Universal-</u>	New Build	02/2022	Complete	Y	
Plum 138 kV					
<u>Transmission</u>					
<u>Line</u>					
Expansion of					
existing 138 kV					
substation and					
build new 138					
kV line					
Riazzi SS	New Build	06/2021	Complete	Y	
Build new 138					
kV - 23 kV					
bulk substation					
Mon-Fayette	Refurbish	09/2023	Under	Y	
<b>Expressway</b>	ment/Repl		Construction		
Relocate	acement				
existing electric					
facilities for					
new highway					
expansion					
Watson	New Build	04/2026	Pre-	Y	
<b>Substation</b>			Engineering		
Build new 138					
kV line and construct new					
substation					
	T.T. 1	0.5./0.00.4	D.	<b>X</b> 7	
BI-Carson	10	05/2024	Pre-	Y	
Forced Cooling	of Existing		Engineering		
Cooling Implementation					
Implementation of a forced					
cooling system					
to increase					
normal ratings					
of 345 kV					
	<u> </u>		]		

#### Instructions for completing "Table 2: Project Detail":

- (1) Respondents must list all projects included in Table 1 above, Actual and Projected Electric Transmission Capital Spending, excluding those projects with projected costs less than \$20 million. Respondents should add as many additional rows as are necessary to list all relevant projects.
- (2) Respondents should include voltage level in the Project Description column.
- (3) Respondents should select between the following Project Types to complete the Project Type column: New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.
- (4) Respondents should select between the following designations to complete the Completion Status column: Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.
- (5) Respondents should select between the following delay designations to complete the Reasons for Delay column: Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you the information collected in the FERC-730 is necessary for the Commission to evaluate its incentive rates policies, and to demonstrate the effectiveness of these policies. Further, the FERC-730 filing requirement allows the Commission to track the progress of electric transmission projects granted incentive-based rates, providing an accurate assessment of the state of the industry with respect to transmission investment, and ensuring that incentive rates are effective in encouraging the development of appropriate transmission infrastructure. Responses are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number.

Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 30 hours per response. This form has been assigned OMB Control Number 1902-0239. Send comments regarding the burden estimate or any other aspect of this form to <a href="DataClearance@FERC.gov">DataClearance@FERC.gov</a>, or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

## APPENDIX 5

### Appendix 5 Duquesne Light Company Formula Reference Changes

<u>Tab</u> :	Line #/Description	Description:	Cell:	Current Instruction/	Correct Instruction/	Reason For Change:
				Reference	Reference	
Appendix A	1	Transmission Wages Expense	E6	p354.21.b	p354-355.21.b	Footnote A
Appendix A	2	Total Wages Expense	E8	p354.28.b	p354-355.28.b	Footnote A
Appendix A	3	Less A&G Wages Expense	E9	p354.27.b	p354-355.27.b	Footnote A
Appendix A	52	Transmission O&M	E97	p321.112.b	p320-323.112.b	Footnote A
Appendix A	53	Less Account 565	E98	p321.96.b	p320-323.96.b	Footnote A
Appendix A	55	Plus Net Transmission Lease Payments	E100	p200.4.c	p200-201.4.c	Footnote A
Appendix A	58	Total A&G	E105	p323.197.b	p320-323.197.b	Footnote A
Appendix A	60	Less Property Insurance Account 924	E107	p323.185.b	p320-323.185.b	Footnote A
Appendix A	61	Less Regulatory Commission Expense Account 928	E108	p323.189.b	p320-323.189.b	Footnote A
Appendix A	62	Less General Advertising Expense Account 930.1	E109	p323.191.b	p320-323.191.b	Footnote A
Appendix A	80	Intangible Amortization	E136	p336.1.f	p336-337.1.f	Footnote A
Appendix A	84	Common Depreciation - Electric Only	E141	p336.11.b	p336-337.11.b	Footnote A
Appendix A	85	Common Amortization - Electric Only	E142	p356 or p336.11.d	p356 or p336-337.11.d	Footnote A
Appendix A	93	Amortization of Debt Discount and Expense	E160	p117.63.c	p114-117.63.c	Footnote A
Appendix A	94	Amortization of Loss on Reacquired Debt	E161	p117.64.c	p114-117.64.c	Footnote A
Appendix A	95	Less Amort of Gain on Reacquired on Debt- Credit	E162	p117.65.c	p114-117.65.c	Footnote A
Appendix A	96	Less Amort of Premium on Debt-Credit	E163	p117.66.c	p114-117.66.c	Footnote A
Appendix A	97	Interest on Debt to Associated Companies	E164	p117.67.c	p114-117.67.c	Footnote A
Appendix A	99	Preferred Dividends	E167	p118.29.c	p118-119.29.c	Footnote A
Appendix A	100	Proprietary Capital	E170	p112.16.c	p112-113.16.c	Footnote A
Appendix A	101	Less Accumulated Other Comprehensive	E171	p112.15.c	p112-113.15.c	Footnote A
Appendix A	103	Less Account 216.1	E173	p112.12.c	p112-113.12.c	Footnote A
Appendix A	107	Less Loss on Reacquired Debt	E179	p111.81.c	p110-111.81.c	Footnote A
Appendix A	108	Plus Gain on Reacquired Debt	E180	p113.61.c	p112-113.61.c	Footnote A
Appendix A	110	Preferred Stock	E182	p112.3.c	p112-113.3.c	Footnote A
Appendix A	Not Applicable	Note G	C286	351.h	350-351.h	Footnote A
Appendix A	Not Applicable	Note I	C288	266.8.f	266-267.8.f	Footnote A
Appendix A	Not Applicable	Note Q	C302	257	256-257	Footnote A
1 - ADIT	46	Subtotal - p275	B83	p275	p274-275	Footnote A
1 - ADIT	59	Subtotal - p277 (Form 1-F filer: see note 6, below)	B102	p277	p276-277	Footnote A
1 - ADIT	Not Applicable	"Note" reference for ADIT-283 Section	B89	NOTE: (Schedule Page 112 Line No. 82)	NOTE: (Schedule Page 112 - 113 Line No. 82)	Footnote A
1 - ADIT	Not Applicable	Under the ADITC-255 Section	B117	Total Form No. 1 (p 266 & 267)	Total Form No. 1 (p 266-267)	Footnote A
2 - Other Tax	Other Taxes	Page 263	D2	p263	p262-263	2021 FFI Pages No. 262-263 Column (I) Electric (Account 408.1, 409.1). In the 2021 FERC Form 1, on Pages No. 262-263, three (3) new Columns were added (Column (b) - Type of Tax, Column (c) - State, and Column (d) - Tax Year, pushing the information usually obtained from Column (i) to Column (i).
2 - Other Tax	Line 1	PA Capital Stock Tax	D8	p263.i	262-263.I	Line 15 is not utilized in 2021 FF1
2 - Other Tax	Line 2	Real Estate	D9	p263.i	262-263.l	Information previously found in Column (i) on Line 33 is now found in Column (l) on Line 11
2 - Other Tax	Line 3	PA PURTA	D10	p263.i	262-263.l	Information previously found in Column (i) on Line 13 is now found in Column (l) on Line 6
2 - Other Tax	Line 5	Federal Unemployment	D16	p263.i	262-263.I	Information previously found in Column (i) on Line 4 is now found in Column (I) on Line 2
2 - Other Tax	Line 6	FICA	D17	p263.i	262-263.I	Information previously found in Column (i) on Line 5 is now found in Column (I) on Line 3
2 - Other Tax	Line 7	PA Unemployment	D18	p263.i	262-263.I	Information previously found in Column (i) on Line 18 is now found in Column (I) on Line 8
2 - Other Tax	Line 8	City of Pittsburgh	D19	p263.i	262-263.I	Information previously found in Column (i) on Line 34 is now found in Column (l) on Line 12
2 - Other Tax	Line 10	Highway Use	D25	p263.i	262-263.l	Line 6 is not utilized in 2021 FF1
2 - Other Tax	Line 11	Excise Tax on Coal	D26	p263.i	262-263.I	Line 7 is not utilized in 2021 FF1
2 - Other Tax	Line 12	PA Gross receipts Tax	D278	p263.i	262-263.I	Information previously found in Column (i) on Line 14 is now found in Column (I) on Line 7
2 - Other Tax	Line 13	PA Corporate Loans	D28	p263.i	262-263.l	Line 16 is not utilized in 2021 FF1
2 - Other Tax	Line 14	PA Insurance Premiums	D29	p263.i	262-263.I	Line 17 is not utilized in 2021 FF1
2 - Other Tax	Line 15	PA Fuel Use	D30	p263.i	262-263.1	Line 19 is not utilized in 2021 FF1
2 - Other Tax	Line 16	PA Motor Carriers	D31	p263.i	262-263.I	Line 20 is not utilized in 2021 FF1
2 - Other Tax	Line 17	PA Other	D32	p263.i	262-263.I	Information previously found in Column (i) on Line 21 is now found in Column (I) on Line 9
2 - Other Tax	Line 18	WV Franchise	D33	p263.i	262-263.l	Line 26 is not utilized in 2021 FF2
2 - Other Tax	Line 19	WV Income	D34	p263.i	262-263.l	Line 27 is not utilized in 2021 FF3
2 - Other Tax	Line 20	Gross Receipts	D35	p263.i	262-263.l	Line 32 is not utilized in 2021 FF4
2 - Other Tax	Line 23	Total 'Other' Taxes included on p.114.14c	D41	p.114.14c	p.114-117.14c	Footnote A
5 - Cost Support	Plant in Service Worksheet - Form 1 Page #s	"Source" Information for Prior Year and Current Year	D4 and D16; D20 and D32; D36 and D37; D41 and D 42; D 46 and D 58	p204; p205; p206; p207	p204-207	Footnote A
5 - Cost Support	Accumulated Depreciation Worksheet - Form 1 Page #s	"Source" Information for Prior Year and	D104 and D105	p200.21.c	p200-201.21.c	Footnote A

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### Appendix 5 Duquesne Light Company Formula Reference Changes

<u>Tab</u> :	Line #/Description	<u>Description</u> :	<u>Cell</u> :	Current Instruction/ Reference	Correct Instruction/ Reference		Reason For Ch	ange:	
5 - Cost Support	Electric /Non-electric Cost Support	Accumulated Intangible Depreciation	F139	p200.21.c	p200-201.21.c	Footnote A			
5 - Cost Support	Electric /Non-electric Cost Support	Undistributed Stores Exp	F145	p227.6c & 15.c	p227 Footnote Data	On Page No. 227, Line No. 6 is no longer utilized in the amount that used to be reflected on Line No. 6  Schedule: 227 Line No.: 11 Column: c  Other Details: Great Operations and Maintenance Total		ns and Maintenance).	Columb: 2,48,558 1,283,344 3,743,962
5 - Cost Support	Electric /Non-electric Cost Support	Net Transmission Lease Payments	F147	p200.4.c	p200-201.4.c	Footnote A			
5 - Cost Support	Electric /Non-electric Cost Support	Intangible Amortization	F150	p336.1d&e	p336-337.1d&e	Footnote A			
5 - Cost Support	Electric /Non-electric Cost Support	Common Depreciation - Electric Only	F151	p336.11.b	p336-337.11.b	Footnote A			
5 - Cost Support	Electric /Non-electric Cost Support	Common Amortization - Electric Only	F152	p356 or p336.11d	p356 or p336-337.11d	Footnote A			
5 - Cost Support	CWIP & Expensed Lease Worksheet	Total Plant In Service	F163	p207.104.g	p204-207.104.g	Footnote A			
5 - Cost Support	CWIP & Expensed Lease Worksheet	Transmission Plant In Service	F165	p207.58.g	p204207.58.g	Footnote A			
5 - Cost Support	PBOPs Cost Support	Account 926 (Prior Year)	F173	p323.187.c	p320-323.187.c	Footnote A			
5 - Cost Support	PBOPs Cost Support	Account 926 (Current Year)	F174	p323.187.b	p320-323.187.b	Footnote A			
5 - Cost Support	Regulatory Expense Related to Transmission Cost Support	Regulatory Commission Exp Account 928	F197	p323.189.b	p320-323.189.b	Footnote A			
5 - Cost Support	Safety Related Advertising Cost Support	General Advertising Exp Account 930.1	F202	p323.191.b	p320-323.191.b	Footnote A	·		·
5 - Cost Support	Materials & Supplies	Assigned to O&M	D278	p227.6	p227 Footnote Data	On Page No. 227, Line No. 6 is no longer utilized in the amount that used to be reflected on Line No. 6 Schedus: 27 Line No. 16 Schedus: 27 Line No. 17 Column: c  Other Deals: General Operations and Maintenance Total			Columb: 2 460.58 1 233.344 374.902

[A] Changes have been identified to formula references to the FERC Form 1 stemming from a recent FERC revision to its electronic filing format requirements which changed several page references.