

May 14, 2021 An Exelon Company

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2020 Formula Rate Annual Update;

Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. The Formula Rate implementation protocols in effect¹ provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Pepco's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18

¹ On April 30, 2020, a motion for interim rate relief granted in Docket No. ER19-1475-003 placed into effect the revised Formula Rate Template and Protocols filed pursuant to an April 24, 2020 Offer of Settlement (Settlement). *See* Potomac Electric Power Company, 171 FERC ¶ 63,016 (2020).

² See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2020. Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco did make certain reclassifications between FERC accounts for certain IT software upgrade and compliance costs as well as specific distribution-related scopes of work.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc:

All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27 and ER19-1475.

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.

PEPCO Jun21May22 Attachment H-9A PTRR 2021

ATTACHMENT H-9A

Potomac Electric Power Company						
For	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction		2021 Projected
Sha	ded cells are input cells					
- Auto-Co	Wages & Salary Allocation Factor					
1	Transmission Wages Expense			p354.21b	\$	7,463,965
3	Total Wages Expense Less A&G Wages Expense			p354.28b p354.27b	\$	73,668,637 5,438,313
4 5	Total			(Line 2 - 3)		68,230,324
5	Wages & Salary Allocator Plant Allocation Factors			(Line 1 / 4)		10.9394%
6 6a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ \$	10,403,323,682 2,115,776
7	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)		10,401,207,906
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$	3,478,061,949
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	112,379 71,001,983
10a 11	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	1,305,408 0
11a 12	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)		0
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		3,547,646,146
14	Net Plant			(Line 8 - 13)		6,853,561,760
15	Transmission Gross Plant			(Line 29 - Line 28)		1,881,376,135
16	Gross Plant Allocator			(Line 15 / 8)		18.0881%
17 18	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)		1,281,151,390 18.6932%
Disast	New July 2015					
Plant C	Plant in Service					
19 19a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,817,371,112 0
20 21	This Line Intentionally Left Blank This Line Intentionally Left Blank			Attaciment 3, are 13, column b		-
22	Total Transmission Plant In Service			(Line 19 -19a)		1,817,371,112
23 23a	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c		587,204,729 2,115,776
24 24a	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d		0
25 26	Total General & Common Wage & Salary Allocation Factor			(Line 23 -23a + 24 - 24a) (Line 5)		585,088,953 10.93937%
27	General & Common Plant Allocated to Transmission			(Line 25 * 26)		64,005,023
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		0
29	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,881,376,135
00	Accumulated Depreciation		(1)-1-17)	2040 05 × (0× Alleshares) 0 (5× 44 × Alleshares)		570 400 400
30 30a 30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to	Ashious	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		576,468,102 0 576,468,102
31	Accumulated Depreciation Accumulated General Depreciation	Acriieve		(Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f)		147,582,341
31a 32	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)		112,379 69,696,575
33 34	Accumulated intergible Ambritization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a)		09,090,373
35 36	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 31 - 31a + 32 + 33 + 34) (Line 5)		217,166,537 10.93937%
37	General & Common Allocated to Transmission			(Line 35 * 36)		23,756,643
38	TOTAL Accumulated Depreciation			(Line 30b + 37)		600,224,745
39	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,281,151,390
Adjust	ment To Rate Base					
40a	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23		4,194,710
40b 40c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69		0 -235,433,956
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity Projected Activity	(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115		-9,985,227 0
40f	Accumulated Deferred Income Taxes Allocated To Transmission	1		(Line 40a + 40b + 40c + 40d + 40e)		-241,224,473
41a	Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73		-64,947,056
41b 42	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissio	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)		-1,017,702 -65,964,758
43	Adjusted Accumulated Deferred Income Taxes Allocated To Tra	nsmission		(Line 40f + 42)		-307,189,231
43a	Transmission Related CWIP (Current Year 12 Month weighted average	e balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		0
43b	Unamortized Abandoned Transmission Plant			Attachment 9, line 30, column h		535,646
	Transmission O&M Reserves					
44	Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5		-9,685,213
45	Prepayments Prepayments		(Note A)	Attachment 9, line 30, column f		32,596,415
46	Total Prepayments Allocated to Transmission			(Line 45)		32,596,415
	Materials and Supplies			207701040401040114		
47 48	Undistributed Stores Exp Wage & Salary Allocation Factor Tetra Transmission Allocated		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		0 10.94%
49 50	Total Transmission Allocated Transmission Materials & Supplies Table Materials & Participated In Transmission		(Note AA)	(Line 47 * 48) p227.5c + p227.5c (See Attachment 9, line 30, column d)		11,937,628
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)		11,937,628
52 53	Cash Working Capital Operation & Maintenance Expense			(Line 85)		46,484,368 12.5%
53	1/8th Rule			<u>x 1/8</u>	_	12.5%

54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	5,810,546
	Network Credits				
55 56	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Output Output Description:	ststanding Network Credits	(Note N) (Note N)	From PJM From PJM	0
57	Net Outstanding Credits			(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-265,994,209
59	Rate Base			(Line 39 + 58)	1,015,157,182
M&O					
	Transmission O&M				
60 61	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	28,161,183 0
62	Plus amortized extraordinary property loss			Attachment 5	0
63 63a	Less Account 565 Less Merger Costs to Achieve			p321.96.b Attachment 10, line 1, column x	0
64 65	Plus Schedule 12 Charges billed to Transmission Owner and bor Plus Transmission Lease Payments	oked to Account 565	(Note O) (Note A)	PJM Data p200.3.c	0
66	Transmission O&M		(Note A)	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	28,161,183
	Allocated General & Common Expenses				
67 68	Common Plant O&M Total A&G		(Note A)	p356 Attachment 11B, line 15, column a	0 175,114,515
68a	For informational purposes: PBOB expense in FERC Account 92	6	(Note S)	Attachment 5	642,583
68b 68c	Less Merger Costs to Achieve Less Other			Attachment 10, line 2, column b Attachment 5	-40,275 1,829,514
69 70	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note E)	p323.185b p323.189b	1,609,409 7,458,083
71 72	Less General Advertising Exp Account 930.1		(p323.191b p335.b	1,386,253 0
73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p352-353	491,004
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	162,380,528 10.9394%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	17,763,401
	Directly Assigned A&G				
77 78	Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1		(Note G) (Note K)	p323.189b p323.191b	258,934 0
79	Subtotal - Transmission Related		, ,	(Line 77 + 78)	258,934
80	Property Insurance Account 924			p323.185b	1,609,409
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	1,609,409
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	18.69% 300,850
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	46,484,368
Depre	ciation & Amortization Expense				
Depre					
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	38,682,997
86a	Amortization of Abandoned Transmission Plant			Attachment 5	123,294
87 87a	General Depreciation Less Merger Costs to Achieve			p336.10b&c (See Attachment 5) Attachment 10, line 8, column b	15,038,123 34,310
88 88a	Intangible Amortization Less Merger Costs to Achieve		(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	29,882,585 376,984
89	Total			(Line 87 - 87a + 88 - 88a)	44,509,414
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	10.9394% 4,869,048
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	0
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	0
95	Wage & Salary Allocation Factor			(Line 5)	10.9394%
96	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	43,675,339
Tayes	Other than Income				
				Attachment 2	12.074.102
98	Taxes Other than Income			Attachment 2	13,074,103
99	Total Taxes Other than Income			(Line 98)	13,074,103
Return	/ Capitalization Calculations				
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	147,339,783 0
102	Long Term Interest		, ,	"(Line 100 - line 101)"	147,339,783
103	Preferred Dividends		enter positive	p118.29c	-
	Common Stock				
104 105	Proprietary Capital Less Preferred Stock		enter negative	p112.16c (Line 114)	\$ 3,093,162,241 0
106	Less Account 216.1		enter negative	p112.12c	-1,646,367
106a 107	Less Account 219 Common Stock		enter negative (Note Z)	p112.15c (Sum Lines 104 to 106a)	3,091,515,874
	Capitalization				
108	Long Term Debt Less Loss on Reacquired Debt			p112.17c through 21c	3,058,895,950 -11,056,348
109 110	Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	0
111 112	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter negative enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	3,046,798
113 114	Total Long Term Debt Preferred Stock		(Note X) (Note Y)	(Sum Lines 108 to 112) p112.3c	3,050,886,401
115	Common Stock		(Note 1)	(Line 107)	3,091,515,874
116	Total Capitalization			(Sum Lines 113 to 115)	6,142,402,275
117	Debt % Preferred %	Total Long Term Debt Preferred Stock	(Note Q)	(Line 108 / (108+114+115)) (Line 114 / (108+114+115))	49.7% 0.0%
118 119	Common %	Common Stock	(Note Q)	(Line 114 / (106+114+115)) (Line 115 / (108+114+115))	50.3%
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0483
121 122	Preferred Cost Common Cost	Preferred Stock Common Stock	(Note J)	(Line 103 / 114) Fixed	0.0000 0.1050
			(NOTE J)		
123 124	Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0240 0.0000
125 126	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0528 0.0768
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	77,961,453

Compo	site Income Taxes			
	hTDatu			
128	Income Tax Rates FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130	p (percent of federal income tax deductible fo	or state purposes)	Per State Tax Code	0.00%
131	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * F	IT * p)} =		27.56%
132a 132b	T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)			38.04% 1.3804
132D	Tax Gross-Up Factor 1*1/(1-T)			1.3804
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-22,842
134	Tax Gross-Up Factor		(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-31,531
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	224,459
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	Attachment 5, Line 136b	-11,930,299
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136c	-504,975
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	-12,210,816
136e 136f	Other Income Tax Adjustments - Expense / (Benefit) 1/(1-T)		(Line 136a + 136b + 136c + 136d) (Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 1366 * 136f)	-16,855,756
-				.,,
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(V	/CLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,380,995
138	Total Income Taxes		(Line 135 + 136g +137)	3,493,708
				., ., .,
REVE	IUE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,281,151,390
140	Adjustment to Rate Base		(Line 58)	-265,994,209
141	Rate Base		(Line 59)	1,015,157,182
142	O&M		(Line 85)	46,484,368
143 144	Depreciation & Amortization Taxes Other than Income		(Line 97) (Line 99)	43,675,339 13,074,103
144	Investment Return		(Line 99) (Line 127)	77.961.453
146	Income Taxes		(Line 138)	3,493,708
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	184,688,971
440	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		(15-40)	1,817,371,112
148	Transmission Plant In Service		(Line 19)	
149				
	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities	(Note M)	Attachment 5 (Line 148 - 149)	1,817,371,112
150 151	Included Transmission Facilities Inclusion Ratio	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	0 1,817,371,112 100.00%
150 151 152	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,817,371,112 100.00% 184,688,971
150 151	Included Transmission Facilities Inclusion Ratio	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	0 1,817,371,112 100.00%
150 151 152	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,817,371,112 100.00% 184,688,971
150 151 152 153	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	0 1,817,371,112 100.00% 184,688,971
150 151 152 153	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	0 1,817,371,112 100,00% 184,688,971 184,688,971
150 151 152 153 154 155	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
150 151 152 153	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	0 1,817,371,112 100,00% 184,688,971 184,688,971
150 151 152 153 154 155	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
150 151 152 153 154 155	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242
150 151 152 153 154 155 156	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Transmission Plant		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 177,057,242
150 151 152 153 154 155 156	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 17 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 1,240,903,010 142,8684
150 151 152 153 154 155 156 157 158 159 160	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 177 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 177,057,242 1,240,903,010 14,2684% 11,1511%
150 151 152 153 154 155 156	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 17 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 1,240,903,010 142,8684
150 151 152 153 154 155 156 157 158 159 160	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 177 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 177,057,242 1,240,903,010 14,2684% 11,1511%
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- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service
 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0 If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 Pepco capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
- effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. s

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with TRC Section 188(in(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the use-up adjustment to the ever-projection. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is a decrease, 50 percent of other actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50
- These balances represent the unamoritized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filing, See Attachment 1D ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November
- shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Projected for the 12 Months Ended December 31, 2021 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month (Column C / Column D) ADIT Subject to Proration 12/31/2020 (Actual) 50.00% 50.00% 50.00% 50.00% 214 214 214 214 214 214 214 214 214 January February March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2020 (Actual) 3,954,324 Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) 3.954.324 (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) 18 19 20 Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 2021 Projected 4,435,096 (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 4,435,096 Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 4.194.710 ([Col. (M), Line 17 + Line 20]/2) Prorated ADIT

Amount for Attachment H-9A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A Actual - Proration of Deferred Tax Activity (Note E (J) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Test Period Prorated Projected Difference reserve Proration Preserve Proration Days Per Month Proration Amount (Column C / Column D) Actual Monthly Prorated Days Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2020 (Actual) 50.00% Februar 214 214 214 214 214 214 214 214 214 March April May June July 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 71.96% 57.48% August 33 34 35 36 37 43.46% 28.97% 14.95% December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2020 (Actual) Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 2021 Projected (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43]/2) Average Balance as adjusted (non-prorated) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-9A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)
Days in Period Projection - Proration of Deferred Tax Activity - Proration of Deferred Tax Activity (Note E Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual Prorated Projected Days Per Month Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month Monthly Activity (Column E x Column F) (Actual vs Projected) (Actual vs Projected) Per Month Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2020 (Actual) (94,556,658) (98,092) (94,605,704) 50.00% (49,046) February 50.00% 50.00% (97,170) (100,708) (48,585)(94,654,289) (50,354) (94,704,643) (47.663) (46.822) (79.016) (65.085) April May June July 50.00% (95.327) (93,644) (91,402) (94,752,306) (94,799,128) (94,878,144) 50.00% 185 154 123 93 62 32 71.96% (90,442) (94,943,228) August 57.48% 43.46% (89.433) (51.403) (94.994.631) Sentember (90.555) (39 354) (95.033.985) 28.97% 14.95% (86.059) (84,634) (24.933) (12,656) (95,058,918) (95,071,573) (95,071,583)

(2,078)

Total (Sum of Lines 48 - 59)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attacii	ment IA - ADIT Guillin	ıı y					
	Rate Year =	Projected for	the 12 Months Ended	December 31.	2021								
61	Beginning Balance - ADIT Not Subject to					12/31/2020 (Actual)		(138,442,898)					-
62 63	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(138,442,898)	(Col. (M), Line 61 + Line	62)			-
64	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		(142,281,848)					-
65 66	Ending Balance - ADIT Depreciation Adj Ending Balance - DTA / (DTL)	justment				(Note F) (Col. (H), Line 64 + Line 65)		(142,281,848)	(Col. (M), Line 64 + Line	65)			
67	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 63 + Line 66]	/2)	(140,362,373)	([Col. (M), Line 63 + Line	9 661/2)			-
68 69	Amount for Attachment H-9A, Line 40)c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(95,071,583) (235,433,956)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			:
	Accumulated Deferred Income Taxes	Oshan (8	N= 202)										
			Days in Period			Projection - I	Proration of Deferred Tax A	ctivity (Note A)			I - Proration of Deferred Tax	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
Lino	Moter	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)		-					
71 72	January February	31 28		- 214 - 214	50.00% 50.00%	-	-	-		-			-
73	March	31		- 214		1				1		-	-
74	April	30		- 214	50.00%	-		-		-	-	-	-
75	May	31		- 214	50.00%	-	-	-	-	-		-	-
76	June	30	185			-		-	-	-	-	-	-
77	July	31	154	1 214	71.96%	-	-	-	-	-		-	-
78 79	August September	31 30	123	3 214 3 214		-		-		-	-	-	-
80	October	30	93 62	2 214		1				1			-
81	November	30	32	2 214		_		-		_	_	-	-
82	December	31	1	1 214	0.47%	-		-		-	-	-	-
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-	•	-	
84	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2020 (Actual)		(10.042.040)					-
85	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)		-					-
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(10,042,040)	(Col. (M), Line 84 + Line	85)			•
87	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		(9,928,414)					-
88 89	Ending Balance - ADIT Depreciation Adj Ending Balance - DTA / (DTL)	justment				(Note F) (Col. (H), Line 87 + Line 88)		(9.928.414)	(Col. (M), Line 87 + Line	88)			
90							100						
90 91	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 86 + Line 89] (Col. (H), Line 82)	(/2)	(9,985,227)	([Col. (M), Line 86 + Line (Col. (M), Line 82)	9 89[/2]			
92	Amount for Attachment H-9A, Line 40)d				(Col. (H), Line 90 + Line 91)		(9,985,227)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment Ta	ax Credits (Accour	nt No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred ITC A (G)	ctivity (Note A) (H)	(1)	(J)	I - Proration of Deferred ITC / (K)	Activity (Note B) (L)	(M)
	(~)	(6)	(0)		(2)	(1)		Prorated	(1)				Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
Line	more:	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
		1		4	l l			Journal Duranous			1	1	r roccomy paramod)
93	DITC Subject to Proration					12/31/2020 (Actual)							
94	January	31		- 214	50.00%	-		-	-		-	-	•
95 96	February March	28 31		- 214 - 214	50.00% 50.00%			-				-	-
96	March April	31		- 214				:			:	-	
98	May	31		- 214									-
99	June	30	185	5 214	86.45%		-						-
100	July	31	154	1 214	71.96%	-			-			-	-
101	August	31	123 93	214	57.48%								-
102 103	September October	30 31	93 62	3 214 2 214	43.46% 28.97%								-
103	November	30	32	2 214	14.95%								-
105	December	31		1 214	0.47%								
106	Total (Sum of Lines 94 - 105)	365				-	-			-	-		
407	Desiration Delegan DITC No. 2. 15	n Desertion				40/04/2020 (4-4							
107 108	Beginning Balance - DITC Not Subject to Beginning Balance - DITC Adjustment	to Proration				12/31/2020 (Actual) (Note F)							-
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	8)	-	(Col. (M), Line 107 + Lin	e 108)			
110	Estimated Ending Balance - DITC Not S	Subject to Droreties				2021 Projected							
111	Ending Balance - DITC Not S Ending Balance - DITC Adjustment	oubject to moration				(Note F)		•					
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Lin	e 111)			-
113	Average Balance as adjusted (non-prora	ntod\				([Col. (H), Line 109 + Line 11	121 (2)		([Col. (M), Line 109 + Lin	20 4421/2)			
113	Prorated DITC	sieu)				(Col. (H), Line 109 + Line 11 (Col. (H), Line 105)	141/41	:	(Col. (M), Line 109 + Lii (Col. (M), Line 105)	10 1141/4)			
115	Amount for Attachment H-9A, Line 40)e				(Col. (H), Line 113 + Line 11	4)		(Col. (M), Line 103 / (Col. (M), Line 113 + Lin	e 114)			
							•						

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Pate Venr Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses of actual activity) ear point activity) are both negative, a negative in Column J represents under-projection (accuses of actual activity) ear point of actual activity) are both negative, a negative in Column J represents under-projection (accusts activate activity) ear point of activity) and a positive in Column J represents over-projection (amount of projected activity) that did not occur.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column WColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- RS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2021 (Projected)		
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	4,435,096		- 1,169,395	1,241,755	2,023,946
2	ADIT-281	and the second second				
3	ADIT-282	(142,281,848)			(142,281,848)	-
4	ADIT-283	(9,928,414)			(1,364,373)	(8,564,040)
5	ADITC-255			-	-	-
6	Subtotal - Transmission ADIT	(147,775,165)		- 1,169,395	(142,404,466)	(6,540,094)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(3,046,798)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(*)	(6)	Gas, Production,	Only	. ,		(6)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,087,292	-		-	2,087,292	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631	-	-	-	4,426,631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	11.628.675	11.628.675				recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Environmental Liability Accrued Liability - Legal	11.628.675 34,446	11.628.675 34,446		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27.557.000	27.557.000				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	2,618,113	27.337.000		-		FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
	3,213,113				3,613,113	insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,668,767	2,668,767		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629		-	•	318,629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	4,134		-	•		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	22,786	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,041,849	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-		-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,427,492	12,427,492		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,726,486	10,726,486		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26,172,667				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	•	•	•		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Meraer Commitments	(983.789)	(983.789)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2,819,937	2,819,937		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	2 242 224	2.040.004				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability Regulatory Liability - FERC Transmission True-up	2,010,031 1,169,395	2,010,031	1.169.395	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	28.593	28,593	1,109,393			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(589)	(589)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	18.263	18.263		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	6,865,057		-	6,865,057		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	390,381	-	-	390,381		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	9,670	9,670		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	145,388,857	145,388,857		-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(390,381)	// /E 000 0ET		(390,381)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(145,388,857)	(145,388,857)	-	-	(0.040.440)	
Less: OPEB related ADIT, Above if not separately removed	(2,618,113)			-	(2,618,113)	
Total: ADIT-190 (Not Subject to Proration)	122,335,563	95,799,616	1,169,395	6,865,057	18,501,495	
Wages & Salary Allocator	, The second sec				10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	4,435,096	-	1,169,395	1,241,755	2,023,946	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)						
Total. ADIT-130 (Gubject to Frontion)	-					
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%	10.3470	
Transmission Allocator			100.00%	10.0070		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	_	0.0078				
ADIT - Transmission		•				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only Transmission	Plant		
		Distribution, or			Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(779,303,357)	7,303,347		(786,606,705)		ADIT attributable to plant in service that is included in rate base.
CIAC	63,859,009	63,859,009		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(56,228,905)	(46,195,351)	(10,033,554)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded
						from Rate Base.
Plant Deferred Taxes - Flow-through	(64,451,807)	(64,451,807)				Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659		-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(791,272,400)	5,367,858	(10,033,554)	(786,606,705)		
Less: ASC 740 ADIT Adjustments excluded from rate base	19,599,147	19,599,147		-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	56,228,905	46,195,351	10,033,554	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(715.444.348)	71.162.356		(786.606.705)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(142,281,848)	-	-	(142,281,848)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(528,394,044)			(528,394,044)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(528,394,044)			(528,394,044)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(528,394,044)			(528,394,044)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(95,576,202)	-		(95,576,202)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(791,272,400)	5,367,858	(10,033,554)	(786,606,705)	-	
ADIT-282 (Subject to Proration)	(528,394,044)		-	(528,394,044)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(1,319,666,444)	5,367,858	(10,033,554)	(1,315,000,748)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	-		(7,542,952)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	() , , , ,			()- , ,		formula.
Asset Retirement Obligation	(916,370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(77,621,931)	-		-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664.509)			-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(137,438,013)	(137,438,013)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,310,656)	(2,310,656)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of Debt
Regulatory Asset - FERC Transmission True-up	-	-	-	-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(227,457,034)	(141,627,643)	-	(7,542,952)	(78,286,440)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(227.457.034)	(141.627.643)		(7.542.952)	(78,286,440)	
	(==1,101,1001,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		11,14.41,04.2	(1.01-041)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(9,928,414)		-	(1,364,373)	(8,564,040)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-					
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-		-		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(227,457,034)	(141,627,643)		(7,542,952)	(78,286,440)	
ADIT-283 (Subject to Proration)		-				
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(227,457,034)	(141,627,643)		(7,542,952)	(78,286,440)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total		Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,416,631)			(1,416,631)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,416,631)	-		(1,416,631)	-	
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1,416,631)	-		-	-	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%	10.94%	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization				126,283		
Subtotal: (Form No. 1 p. 266 & 267)	-			126,283		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator	·	0.00%				
Investment Tax Credit Amortization - Transmission	22,842	-		22,842		

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2020(Actual) Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	3,954,324		1,169,395	760,983	2,023,946
2	ADIT-281	and the second s				
3	ADIT-282	(138,442,898)			(138,442,898)	and the second second
4	ADIT-283	(10,042,040)			(1,392,669)	(8,649,371)
5	ADITC-255	The second secon				
6	Subtotal - Transmission ADIT	(144,530,614)		1,169,395	(139,074,584)	(6,625,424)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

(2,801,417)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	. .		
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,087,292	Other Related	Kelated	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided Delients	2,007,232		-		2,007,232	recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631	-		-	4 426 631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	1,120,001				.,,	recoverable in the transmission formula.
Accrued Environmental Liability	11,628,675	11,628,675		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	34,446	34,446		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27,557,000	27,557,000		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,556,491		-	-	4,556,491	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	5.503.418	5,503,418				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629	3.303.418			318 629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Toolsee Leylon Local Vin	010,020				010,020	recoverable in the transmission formula.
Accrued Retention	4,134	-	-	-	4,134	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Severance	22,786	-	-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Vacation	2,041,849	-	-	-	2,041,849	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-		-	9,577,433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Allowance for Doubtful Accounts	12,427,492	12.427.492				recoverable in the transmission formula.
Asset Retirement Obligation	12,427,492	12,427,492	•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26.172.667				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	20,172,007			22 742	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Long to in module of the	22,742				22,142	recoverable in the transmission formula.
Merger Commitments	(196,230)	(196.230)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2,819,937	2,819,937		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,010,031	2,010,031		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	1,169,395	-	1,169,395	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	28,593	28,593		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes Capital Loss Carryforward	(449) 18,263	(449) 18.263	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
		18,263	•			The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in
State Net Operating Loss Carryforward	4,121,622		-	4,121,622		The state net operating loss carry-torward, net of rederal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	425,181	-		425,181		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all
	7.1			7, 1		timing differences regardless of whether the difference is normalized or flowed-through. These balances
						represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	40,582	40,582		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	167,958,138	167,958,138		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This
						balance is excluded from rate base and removed below.
						ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward Subtotal: ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4.546.803	23,057,986	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Outstal. April 100 (100 Subject to Fioration)	290,185,200	207,417,016	1,109,395	4,040,003	23,057,980	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(425,181)			(425,181)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(167.958.138)	(167.958.138)		(420,101)		
Less: OPEB related ADIT, Above if not separately removed	(4,556,491)	-		-	(4,556,491	
Total: ADIT-190 (Not Subject to Proration)	123,245,390	99.452.878	1,169,395	4.121.622	18,501,495	
Total. Apri-130 (Not Gubject to Froration)	123,245,390	99,402,878	1,109,395	4,121,022	10,301,493	
Wages & Salary Allocator					10.949	
Gross Plant Allocator				18.46%	10.047	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,954,324	-	1,169,395	760,983	2,023,946	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-130 (Gubject to Froration)	Total	Other Related	Related	Related	Related	vasuitation
Subtotal: ADIT-190 (Subject to Proration)						
Subtotal. Apri-190 (Subject to Froration)		-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
ADIT-190 (Subject to Proration)		-	-	-	-	
Total - FERC Form 1, Page 234	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to be and and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(740,634,144)	9,197,991		(749,832,135)		ADIT attributable to plant in service that is included in rate base.
CIAC	57,956,601	57,956,601			The second secon	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(46,185,387)	(37,663,013)	(8,522,374)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(65,378,740)	(65,378,740)				Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659	-			Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)		
Less: ASC 740 ADIT Adjustments excluded from rate base	20,526,081	20,526,081			<u> </u>	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	46,185,387	37,663,013	8,522,374	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(682,677,544)	67,154,591		(749,832,135)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,442,898)	-		(138,442,898)		

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(512,136,209)			(512,136,209)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(512,136,209)	-		(512,136,209)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,658)	-		(94,556,658)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,261,525,221)	8,965,498	(8,522,374)	(1,261,968,344)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in that formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	-		(7,542,952)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(916,370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(78,401,961)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664,509)	-		-	(664,509)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(132,293,542)	(132,293,542)		-	and the second s	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,801,417)	(2,801,417)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-		-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,042,040)	-		(1,392,669)	(8,649,371)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	- ·		
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-				
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,542,914)			(1,542,914)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,542,914)	-		(1,542,914)		
				1.00011		
Less: Adjustment to rate base				1,542,914		
Total: ADIT-255	(1,542,914)	-				
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-					

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	131,126			131,126		
Subtotal: (Form No. 1 p. 266 & 267)	131,126	-		131,126	-	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	24,210			24,210	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

	Rate Year =	Projected for to	he 12 Months Ended	December 31, 2	1021								
	Deficient / (Excess) Accumulated Defe	erred Income Taxes	s (Account No. 190)			Federal Deficie	ent / (Excess) Deferred	Income Taxes		Actual - Pr	oration of Deficient / (Excess)	ADIT Anthrite (Marie 17)	
	(A)	(B) Days	(C) Remaining Days	(D) Total Days	(E) Proration Amount	Projection - Proration (F) Projected	(G) Prorated Projected	(H) Prorated Projected Balance	fili Actual Monthly	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	in Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
1 2	Deficient / (Excess) ADIT Subject to Pro January	oration 31		214	50.00%	12/31/2020 (Actual)		1.000.863 1.000.863					
3 4	February March Angl	28		214	50.00% 50.00%			1.000.863 1.000.863					
6 7 8	Mav June July	30 31 30 31	185 154	214 214 214 214	50.00% 50.00% 86.45% 71.96%	1	:	1.000.863 1.000.863 1.000.863	:	:	:	:	:
9 10 11	August September October November	31 30 31	123 93 62 32	214 214 214 214	57.48% 43.46%	1	:	1.000.863 1.000.863 1.000.863 1.000.863	:	:	:	:	:
11 12 13 14	November December Total (Sum of Lines 2 - 13)	30 31 365	32 1	214 214	14.95% 0.47%			1,000,863 1,000,863					<u> </u>
15 16 17	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Not Subject to ADIT Adjustment	o Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		322.768 322.768	(Col. (M). Line 15 + Line 1	_			
18 19	Ending Balance - Deficient / (Excess) Al Ending Balance - Deficient / (Excess) Al		roration			2021 Projected		322.760	ICOL IMI. LINE 15 + LINE	61			
20	Ending Balance - Deficient / (Excess) Al	DIT				(Col. (H), Line 18 + Line 19) ([Col. (H), Line 17 + Line 20]/2)		161.384	(Col. (M). Line 18 + Line 1 ((Col. (M). Line 17 + Line	201 (2)			
21 22 23	Average Balance as adjusted (non-prore Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 19					(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		1,000,863 1,162,247	(Col. (M), Line 13) (Col. (M), Line 21 + Line 2	2)			=====
	Deficient / (Excess) Accumulated Defe	erred Income Taxes (B)	s - Property (Account No. Rays in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) A (G)	OIT Activity (Note A) (H)	ris .	Actual - Pr	oration of Deficient / (Excess) (K)	ADIT Activity (Note B) (L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
24	Deficient / (Excess) ADIT Subject to Pro	oration				12/31/2020 (Actual)	((52.296.698)		(100.0)	()	(1002)	Preceding Balance)
25 26	January February March	31 28 31		214 214 214	50.00% 50.00% 50.00%	133.418 133.418 133,418	66.709 66.709 66,709	(52.229.989) (52.163.280) (52,096,571)		:	:	:	
28 29 30	April Mav June July	30 31 30 31	185	214	50.00%	133.418 133.418 133.418 133.418	66.709 66.709 115.338 96.011	(52.029.861) (51.963.152) (51.847.814) (51.751.803)	1	:	:	:	
31 32 33	July August September	31 31 30	185 154 123 93	214 214 214	71.96% 57.48% 43.46%	133.418 133.418 133.418	96.011 76.684 57.981	(51.751.803) (51.675.118) (51.617.137)	:	:	:	:	:
25 26 27 28 29 30 31 32 33 34 35 36 37	October November December	31 30 31	62 32 1	214 214 214	28.97% 14.95% 0.47%	133,418 133,418 133,418	38.654 19,950 623	(51,558,533) (51,557,910)		:	:	:	:
38	Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess)	365 ADIT Not Subject to	o Proration			1.601.020 12/31/2020 (Actual)	738.788	(18.450.740)	-	-	-	-	
39 40 41	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Al	OF No. Colores to F				(Note F) (Col. (H), Line 38 + Line 39) 2021 Projected		(18.450.740)	(Col. (M). Line 38 + Line 3	9)			
41 42 43	Ending Balance - Deficient / (Excess) All Ending Balance - Deficient / (Excess) All Ending Balance - Deficient / (Excess) All	DIT Not Subject to P DIT Adjustment DIT	rorason			(Note F) (Col. (H), Line 41 + Line 42)		(9.225.370)	(Col. (M). Line 41 + Line 4	2)			
44 45 46	Average Balance as adjusted (non-prore Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 28	sted) 32				([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(13,838,055) (51,557,910) (65,395,965)	([Col. (M), Line 40 + Line (Col. (M), Line 36) (Col. (M), Line 44 + Line 4				<u>:</u>
	Deficient / (Excess) Accumulated Defi	erred Income Taxes					n of Deficient / (Excess) A	OIT Activity (Note A)		Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
Line	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future	(E) Proration Amount	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance	(f) Actual Monthly	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance
47	ADIT Subject to Proration	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity 12/31/2020 (Actual)	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
48	January February	31 28	:	214 214	50.00% 50.00%	12/31/2020 (Actual)	:		:	:	:	:	-
49 50 51 52 53 54 55 56	March April Mav	28 31 30 31		214	50.00% 50.00%								
53 54 55	June July August	30 31 31	185 154 123	214 214 214 214	50.00% 86.45% 71.96% 57.48%	1	:	:	:	:	:	:	:
56 57 58	Sectember October November	30 31 30	93 62 32	214 214 214	43.46% 28.97% 14.95% 0.47%	1	:	:	:	:	:	:	:
58 59 60	Total (Sum of Lines 48 - 59)	31 365	1	214	0.47%	-	:			:	-	:	
61 62 63	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Adjustment	o Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 61 + Line 62)		(1,426,677)	(Col. (M). Line 61 + Line 6	21			- :
64 65 66	Ending Balance - Deficient / (Excess) Al Ending Balance - Deficient / (Excess) Al Ending Balance - Deficient / (Excess) Al	DIT Not Subject to P DIT Adjustment	Proration			2021 Projected (Note F) (Col. (H), Line 64 + Line 65)		1	(Col. (M). Line 64 + Line 6	E)			
67 68 69	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT	ited)				(ICol (H) Line 63 ± Line 661/2)		(713,339)	(ICol. (M) Line 63 a Line	S61 /2)			
69	Deficient / (Excess) ADIT - Account 26	33				(CoL (H), Line 59) (CoL (H), Line 67 + Line 68)		(713.339)	(Col. (M), Line 59) (Col. (M), Line 67 + Line 6	8)			
Line	Unamortized Deficient / (Excess) ADD (A) Deficient / (Excess) Deferred Income	- Federal (Projects Faxes	(B) Reference		(C) Projected	Unamortized Deficient / (Excess (D) Deficient / (Excess) Deferred Inc	ADIT - Federal (Actual) ome Taxes	(E) Reference	(F) Projected EOY Balance				
70 71 72	ADIT - 190 ADIT - 282	ı	(Col. (H), Line 23) (Col. (H), Line 46)		\$ 1,162,247 (65,395,965)	ADIT - 190 ADIT - 282		(Col. (M), Line 23) (Col. (M), Line 46)	S .				
72 73	ADIT - 283 Unamortized Deficient / (Excess) ADIT	- Federal	(Col. (H), Line 69) (Entered in ATT H-9	A. Line 41a)	(713,339) \$ (64,947,056)	ADIT - 283 Unamortized Deficient / (Excess	ADIT - Federal	(Col. (M), Line 69) (Entered in ATT H-9A, Line 41a)	<u> </u>				
	Patient ((France) Assumption Date		(Assessed No. 400)			State Deficier	nt / (Excess) Deferred li	ncome Taxes					
	Deficient / (Excess) Accumulated Defe	(B)	ays in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) A (G)	Off Activity (Note A) (H) Prorated	(6)	(J)	oration of Deficient / (Excess) (K)	ADIT Activity (Note B) (L)	(M) Preserved Prorated
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Profested Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Pro	oration				12/31/2020 (Actual)	,	Balance)			, ,	,,	Preceding Balance)
75 76	January February March	31 28 31	:	214 214 214	50.00% 50.00%	:	:	:	:	:	:	:	:
78 79	March Aorli Mav June July August	31 30 31		214	50.00% 50.00% 50.00% 86.45%		:	:		:	:	:	:
75 76 77 78 79 80 81 82 83 84 85 86	September	30 31 30 31 31 31	185 154 123 93 62	214 214 214 214 214 214	86.45% 71.96% 57.48% 43.46%			:					:
84 85 86	October November December	30 31 30 31	62 32	214 214 214	28.97% 14.95% 0.47%								
87 88 89	Total (Sum of Lines 75 - 86) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	365 ADIT Not Subject to	o Proration			12/31/2020 (Actual)	-	(207.362)					
90	Beginning Balance - Deficient / (Excess)	ADIT				(Note F) (Col. (H), Line 88 + Line 89)		(207.362)	(Col. (M). Line 88 + Line 8	9)			-
91 92 93	Ending Balance - Deficient / (Excess) All Ending Balance - Deficient / (Excess) All Ending Balance - Deficient / (Excess) All	OT Adjustment DIT Adjustment DIT	roration			2021 Projected (Note F) (Col. (H), Line 91 + Line 92)		(88.869)	(Col. (M). Line 91 + Line 9	2)			
94 95 96	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 19					([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(148.116)	(TCol. (M), Line 90 + Line (Col. (M), Line 86) (Col. (M), Line 94 + Line 9				
20	Deficient / (Excess) Accumulated Defi	arred Income Taxes	Auys in Period	282)		Projection - Proration	n of Deficient / (Excess) A	OIT Activity (Note A)	, ,, 94 + LIRE 1	Actual - Pr	oration of Deficient / (Excess)		
Line	(A) Month	(B) Days Per Month	(C) Prorated Days	(D) Total Days Per Future Test Period	(E) Proration Amount	(F)	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Ralance	(f) Actual Monthly	(J) Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance
		lI	Per Morth	Test Period	(Column C / Column D)	Projected Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Ratance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Ralance)
97 98	Deficient / (Excess) ADIT Subject to Pro January			214	50.00% 50.00% 50.00%	12/31/2020 (Actual)							
100	January February March Aoril May	31 28 31 30 31		214 214 214 214 214	50.00% 50.00% 50.00% 50.00%		:	:		:	:	:	:
101	June July	30 31	185 154 123 93 62 32		86.45%								
101 102 103 104 105	August		93	214	43.46%								
98 99 100 101 102 103 104 105 106 107 108	June July Auxust Sectember October November	30 31 30	62 32	214 214	28.97% 14.95%								
109 110	November December Total (Sum of Lines 98 - 109)	31 365	1	214 214 214	14.95% 0.47%	:	:	<u>:</u>		:	:	:	<u> </u>
101 102 103 104 105 106 107 108 109 110	November December	31 365 ADIT Not Subject to	1	214 214 214	14.95% 0.47%	12/31/2020 (Actual) (Note F) (Col. (H), Line 111 + Line 112)	:	(1,062,828)	(Col. (M). Line 111 + Line	112)	:	-	:
109 110 111 112 113	November November December Total (Sum of Lines 98 - 109) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	31 365 ADIT Not Subject to ADIT Adjustment ADIT	o Proration	214 214	14.95% 0.47%	(Note F) (Col. (H), Line 111 + Line 112) 2021 Projected (Note F)	<u>:</u>	(1.062.828) (676.345)			:		:
109 110	October November December Total (Sum of Lines 98 - 109) Beginning Balance - Deficient / (Excess)	31 365 ADIT Not Subject to ADIT Adjustment ADIT DIT Not Subject to P DIT Adjustment	o Proration	214 214	14.35% 0.47%	(Note F) (Col. (H), Line 111 + Line 112)	:	(1.062.828)	(Col. (M). Line 111 + Line (Col. (M). Line 114 + Line (TCol. (M). Line 113 + Line (Col. (M). Line 107) + Line	115)	:	:	:

	Delicient / IExcessi Accompanied Deli	erred income Taxe	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period				on of Deficient / (Excess) A	DIT Activity (Note A)	Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)	(L)	(M)		
ine	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)		
120	ADIT Subject to Proration					12/31/2020 (Actual)									
121	January	31		- 214	50.00%										
22	February	28		- 214											
23 24	March	31		- 214											
4 5	April May	30 31		· 214	50.00% 50.00%										
26	June	30	185												
17	July	31	154												
28	August	31	123	214			- :								
29	Sentember	30	93												
30	October	31	62	214											
31	November	30	32												
32	December	31		214	0.47%										
33	Total (Sum of Lines 121 - 132)	365													
34 35	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)		to Proration			12/31/2020 (Actual)		1							
36	Beginning Balance - Deficient / (Excess)					(Col. (H), Line 134 + Line 135)			(Col. (M). Line 134 + Line	n 135)					
37	Ending Balance - Deficient / (Excess) Al		Proration			2021 Projected									
38	Ending Balance - Deficient / (Excess) Al	DIT Adjustment				(Note F)									
39	Ending Balance - Deficient / (Excess) Al	DIT				(Col. (H), Line 137 + Line 138)			(Col. (M), Line 137 + Lin	n 138)					
40	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT	ited)				([Col. (H), Line 136 + Line 139] /2	2)		(TCol. (M). Line 136 + Lin	e 1391 /2)					
¥1						(Col. (H), Line 132)			(Col. (M), Line 132)						
42	Deficient / (Excess) ADIT - Account 20	33				(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Lin	n 141)					
	Unamortized Deficient / (Excess) ADR	- State (Projecte	an and an			Unamortized Deficient / (Excess	s) ADIT - State (Actual)								
	(A)		(B)		(C)	(D)		(E)	(F)						
Line	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred Inc	come Taxes	Reference	Projected EOY Balance						
13	ADIT - 190		(Col. (H), Line 95)		\$ (148,116)	ADIT - 190		(Col. (M), Line 96)	s -						
44	ADIT - 282		(Col. (H), Line 119)		(869,586)	ADIT - 282		(Col. (M), Line 119)							
45	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)							
46	Unamortized Deficient / (Excess) ADR	- State	(Entered in ATT H-9	BA. Line 41b)	\$ (1,017,702)	Unamortized Deficient / (Excess	s) ADIT - State	(Entered in ATT H-9A. Line 41b)	s -						

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trace-Up" adjustment, use Columns (F), (F), (F), (L), and (M) and set the "Rate Year" below to "Trace-Up" adjustment.

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns AH of this workpaper apply the prosision rules of Reg. Sec. 1.167()-1(b)(ii)) to the projected annual activity of deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments. Activity states for the proteins of the account balances not subject to the prosition regulament are averaged instead of prorated. For deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments are averaged instead or prorated. For deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments are averaged instead or the proteins of the propriets and are also accumulated instead or the province of the proteins of the province of the province of the proteins of the province of the p
- This suddine, is used to calculate the actual deficient I (excess) ADT bilances. The computations in routenes A-M of this verifugues apply the prostion risks of Reg. Sec. 1.167(b) 10(b) and everaging in accordance with RBC Section 188(b)(RBI consistancy requirement to the actual around statistic of deficient I (excess) accordance deficient for come texes adapted to the roundations requirements. Differences attributable to one opinion of deficient I (excess) ADT amortization in the reposited review and large projected prostated different (excess) ADT around the reposition of deficient I (excess) ADT in the projected review and explanament will we projected prostated discrete (excess) ADT around the reposition of deficient I (excess) ADT in the projected review and explanament to the projected prostated discrete in the support of the section reposition of deficient I (excess) ADT in the projected review and explanament in the projected prostate of the section record to the extreme continued to the control of the section reposition of the section reposition reposit
- Column (,)) is the difference between projected morethly and actual morethly actively (Column ()) minus Column (F). Specifically, if projected and actual activity are both positive, a negative in Column ()) represents over-position (primous of projected activity over projected activity and actual activity are both positive, a negative in Column ()) represents under-position (negative, a negative in Column ()) represents under-posi
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (j) is over-projected, erter Column (j) is Column (ji), in Column (jii), in other shadors, erter zero.

 E. Column (jii) gives when (jii) Column (jii) is order-projected monthly activity are either both increases or decreases. Erter the amount from Column (jii) is other shadors, etter zero.

 E. Column (jii) gives when (jii) Column (jii) is other shadors, etter zero.

 E. Column (jii) gives when (jiii) Column (jii) is other shadors, etter zero.

 E. Column (jii) gives when (jiii) Column (jii) is other shadors, etter zero.

 E. Column (jiii) gives when (jiii) column (jiii) is other shadors, etter zero.

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	ficient / (Excess) Defer	rred Incon	ne Taxes						
		-	Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)	Danas	(D) nber 31, 2017	Dance	(E) mber 31, 2020		(F)	Dana	(G) mber 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT cient / (Excess)	Decer	BOY Balance		urrent Year mortization	Dece	EOY Balance
1	Unprotected Non-Property										
2	ADIT - 190	(Note A)	4 Years	\$	1,291,072	\$	322,768	\$	(322,768)	\$	-
3	ADIT - 281	(Note A)	4 Years		-		-		-		-
4	ADIT - 282	(Note A)	4 Years		(5.700.740)		- (4, 400, 077)		4 400 077		-
5	ADIT - 283	(Note A)	4 Years		(5,706,710)		(1,426,677)		1,426,677		-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	(1,103,909)	\$	1,103,909	\$	-
7	Unprotected Property	<u></u>									
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$	-	\$	-
9	ADIT - 281	(Note A)	5 Years		-		-		-		-
10	ADIT - 282	(Note A)	5 Years		(46,126,851)		(18,450,740)		9,225,370		(9,225,370)
11	ADIT - 283	(Note A)	5 Years		-		- 1		-		- 1
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(18,450,740)	\$	9,225,370	\$	(9,225,370)
13	Protected Property										
14	ADIT - 190	(Note A)	ARAM	\$	1,000,863	\$	1,000,863	\$		\$	1,000,863
15	ADIT - 190 ADIT - 281	(Note A)	ARAM	φ	1,000,663	Ф	1,000,003	Φ		Ф	1,000,603
16	ADIT - 282	(Note A)	ARAM		(56,057,633)		(51,813,503)		1,386,708		(50,426,795)
17	ADIT - 283	(Note A)	ARAM		(30,037,033)		(31,013,303)		1,300,700		(30,420,793)
18	Subtotal - Deficient / (Excess) ADIT	(Note 71)	7 tt V tw	\$	(55,056,770)	\$	(50,812,640)	\$	1,386,708	\$	(49,425,932)
10	Total Deficient //Europe) ADIT			\$				•	14 745 007	_	(50.054.202)
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(70,367,290)	\$	11,715,987	\$	(58,651,302)
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	• •	. ,		Septer	mber 30, 2018	Decer	mber 31, 2020		• •	Dece	mber 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	·	ADIT cient / (Excess)		BOY Balance		urrent Year mortization		EOY Balance
20	Protected Property										
21	ADIT - 190	(Note B)	ARAM	\$	-	\$	-	\$	-	\$	-
22	ADIT - 281	(Note B)	ARAM		-		-		-		-
23	ADIT - 282	(Note B)	ARAM		(958,862)		(483,195)		214,312		(268,883)
24	ADIT - 283	(Note B)	ARAM				- 1		-		- 1
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$	214,312	\$	(268,883)
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$	214,312	\$	(268,883)
20	I OLAI - DETICIETIL / (EXCESS) ADTI			φ	(900,002)	φ	(403,195)	φ	214,312	φ	(200,003)

		Total Federal De	eficient / (Excess) De	ieneu in	come raxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defi	ADIT cient / (Excess)	Dece	mber 31, 2020 BOY Balance		Current Year	Dece	mber 31, 2021 EOY Balance
27	Unprotected Non-Property										
28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	1,291,072	\$	322,768	\$	(322,768)	\$:
31 32	Subtotal - Deficient / (Excess) ADIT			\$	(5,706,710)	\$	(1,426,677)	\$	1,426,677 1,103,909	\$	-
33	Unprotected Property										
34 35 36 37	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	_		\$	- - (46,126,851) -	\$	- - (18,450,740)	\$	9,225,370	\$	- - (9,225,370
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(18,450,740)	\$	9,225,370	\$	(9,225,370
39	Protected Property										
40 41 42 43	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	-		\$	1,000,863 - (57,016,495)	\$	1,000,863 - (52,296,698)	\$	- - 1,601,020	\$	1,000,863 - (50,695,678
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(51,295,835)	\$	1,601,020	\$	(49,694,815
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(70,850,485)	\$	11,930,299	\$	(58,920,185
		Total Federal De	eficient / (Excess) De	ferred In	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defi	ADIT cient / (Excess)	Dece	December 31, 2020 BOY Balance		Current Year Amortization		mber 31, 2021 EOY Balance
46 47 48 49	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	2,291,935 - (103,143,346) (5,706,710)	\$	1,323,631 - (70,747,438) (1,426,677)	\$	(322,768) - 10,826,390 1,426,677	\$	1,000,863
50	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(70,850,485)	\$	11,930,299	\$	(58,920,18
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.3
52	Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(97,801,699)	\$	16,468,533	\$	(81,333,166
		Federal Inco	ome Tax Regulatory	Asset / (I	iahility)						
			(C)	100017 (2			(E)		(F)		(G)
	(A)			(D) ADIT		Door	mber 31, 2020		(F)	Dece	mber 31, 2021
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	• • •	Defi		Dece	BOY		Current Year	2000	EOY
Line 53 54			.,		ADIT cient / (Excess) - (147,092,362)	\$			current Year mortization - 16,468,533	\$	

State Deficient /	(Evence)	Deferred	Incomo '	Tayee

		Maryland	(2018 Apportionment W	eighting (Change)				
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	Dofin	(D) ADIT cient / (Excess)	(E) ber 31, 2020 BOY Balance	(F) urrent Year		(G) hber 31, 2021 EOY Balance
56	Unprotected Non-Property		-	Delic	Jent / (Excess)	 Dalarice	 HORIZATION	-	Dalance
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$ 58,007 - - -	\$ (33,147) - - -	\$	24,860 - - -
61	Subtotal - Deficient / (Excess) ADIT			\$	132,587	\$ 58,007	\$ (33,147)	\$	24,860
62	Unprotected Property								
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	- - 1,905,435	\$ - - 1,047,989 -	\$ - - (381,087) -	\$	- - 666,902
67	Subtotal - Deficient / (Excess) ADIT			\$	1,905,435	\$ 1,047,989	\$ (381,087)	\$	666,902
68	Protected Property								
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$	- - -	\$ - - -	\$ - - -	\$:
73	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$	-
74	Total - Deficient / (Excess) ADIT			\$	2,038,022	\$ 1,105,996	\$ (414,234)	\$	691,762

		Washington, D	.C. (2018 Apportionme	nt Weightii	ng Change)					
	(A)	(B)	(C)		(D)		(E)		(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)		December 31, 2020 BOY Balance		Current Year Amortization		per 31, 2021 EOY Balance
75	Unprotected Non-Property									
76 77 78 79	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	4 Years 4 Years 4 Years 4 Years	\$	22,098 - - -	\$	9,668 - - -	\$	(5,525) - - -	\$ 4,144 - - -
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	\$	9,668	\$	(5,525)	\$ 4,144
81	Unprotected Property									
82 83 84 85	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	5 Years 5 Years 5 Years 5 Years	\$	- - 497,120 -	\$	- - 273,416 -	\$	(99,424)	\$ - - 173,992 -
86	Subtotal - Deficient / (Excess) ADIT			\$	497,120	\$	273,416	\$	(99,424)	\$ 173,992
87	Protected Property									
88 89 90 91	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	NA NA NA NA	\$:	\$	- - -	\$	-	\$: : :
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$ -
93	Total - Deficient / (Excess) ADIT			\$	519,218	\$	283,084	\$	(104,949)	\$ 178,136

	(A)	(B)	(C) Amortization		(D)	(E) December 31, 2020		(F)		(G) December 31, 2	
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period		ADIT nt / (Excess)	E	BOY Balance		rrent Year nortization		EOY Balance
94	Unprotected Non-Property										
5	ADIT - 190	(Note E)	4 Years	\$	-	\$	-	\$	-	\$	-
6 7	ADIT - 281 ADIT - 282	(Note E) (Note E)	4 Years 4 Years								
18	ADIT - 283	(Note E)	4 Years				_		-		
19	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
00	Unprotected Property	<u></u>									
01	ADIT - 190	(Note E)	5 Years	\$	-	\$	-	\$	-	\$	
)2	ADIT - 281	(Note E)	5 Years		-		-		-		7
)3	ADIT - 282	(Note E)	5 Years		(945,116)		(519,814)		189,023		(330,7
)4	ADIT - 283	(Note E)	5 Years		-		-		-		
)5	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$	(519,814)	\$	189,023	\$	(330,7
16	Protected Property										
7	ADIT - 190	(Note E)	NA	\$	-	\$	-	\$	-	\$	
8	ADIT - 281	(Note E)	NA		-		-		-		
09 10	ADIT - 282 ADIT - 283	(Note E) (Note E)	NA NA		-		-		-		
11	Subtotal - Deficient / (Excess) ADIT	(Note E)	INA	S		\$	-	\$	-	\$	
	Subtotal - Delicient / (Excess) ADIT			Ψ	=	Ψ	=	Ψ	-	Ψ	
12	Total - Deficient / (Excess) ADIT	\M _e	achington D.C. (2016.C	\$ ornorate P	(945,116)	\$	(519,814)	\$	189,023	\$	(330,7
12	Total - Deficient / (Excess) ADIT	W:	ashington, D.C. (2016 C		<u> </u>	\$	(519,814)	\$	189,023 (F)	\$	(330,7
				orporate R	ate Change) (D) ADIT	Decemb	(E) er 31, 2020 BOY	Cu	(F)	Decem	ber 31, 202 EOY
ine	(A)	(B)	(C) Amortization	orporate R	ate Change)	Decemb	(E) er 31, 2020	Cu	(F)	Decem	(G)
ne 13	(A) Deficient / (Excess) Deferred Income Taxes	(B)	(C) Amortization	orporate R	ate Change) (D) ADIT	Decemb	(E) er 31, 2020 BOY	Cu	(F)	Decem	(G) ber 31, 20 EOY Balance
ne 13 14 15	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT nt / (Excess)	Decemb	(E) er 31, 2020 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) ber 31, 20 EOY Balance
ne 13 14 15	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT nt / (Excess)	Decemb	(E) er 31, 2020 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) ber 31, 20 EOY Balance
ne 13 14 15 16	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb	(E) er 31, 2020 BOY Balance	Cu An	(F) rrent Year nordization (14,095)	Decem \$	(G) Uber 31, 20 EOY Balance
ne 13 14 15 16 17	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb	(E) er 31, 2020 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) Uber 31, 20 EOY Balance
ne 13 14 15 16 17 18	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	Orporate R Deficie \$	(D) ADIT nt / (Excess) 56,380 56,380	Decemb E \$	(E) er 31, 2020 BOY Balance 24,666 	Cu An	(F) rrent Year nordization (14,095)	Decem \$	(G) Uber 31, 20 EOY Balance
ne 13 14 15 16 17 18 19	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	orporate R Deficie	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb	(E) er 31, 2020 BOY Balance	Cu An	(F) rrent Year nordization (14,095)	Decem \$	(G) Uber 31, 20 EOY Balance
ne 113 144 15 166 117 118 119 220 221	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	Orporate R Deficie \$	(D) ADIT nt / (Excess) 56,380 56,380	Decemb E \$	(E) er 31, 2020 BOY Balance 24,666 	Cu An	(F) rrent Year nordization (14,095)	Decem \$	(G) liber 31, 20 EOY Balance
113 114 115 116 117 118 119 20 21 221 222	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Orporate R Deficie \$	(D) ADIT nt / (Excess) 56,380	Decemb E \$	(E) er 31, 2020 BOY Balance 24,666 - - 24,666	Cu An	(F) rrent Year nortization (14,095)	Decem \$	(G) liber 31, 20 EOY Balance
113 113 114 115 116 117 118 119 20 21 22 22 23 24	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Orporate R Deficie \$	(D) ADIT nt / (Excess) 56,380	Decemb E \$	(E) er 31, 2020 BOY Balance 24,666 - - 24,666	Cu An	(F) rrent Year nortization (14,095)	Decem \$	(G) ber 31, 200
113 14 15 16 17 18 19 20 21 22 22 23	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380 (630,682)	December 1	(E) er 31, 2020 BOY Balance 24,666	Cu Am	(F) rrent Year ordization (14,095) (14,095) 126,136 -	Decement \$	(G) EOY Balance
13 14 15 16 17 18 19 20 21 22 23 24	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380 (630,682)	December 1	(E) er 31, 2020 BOY Balance 24,666	Cu Am	(F) rrent Year ordization (14,095) (14,095) 126,136 -	Decement \$	(G) EOY Balance
ne 113 144 15 166 117 118 119 120 121 122 123 124 125 126 127	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 7 Years 8 Years 8 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380 (630,682)	December 1	(E) er 31, 2020 BOY Balance 24,666	Cu Am	(F) rrent Year ordization (14,095) (14,095) 126,136 -	Decement \$	(G) EOY Balance
13 14 15 16 17 18 19 22 22 22 23 24 25 26 27 28	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380 (630,682)	December 1	(E) er 31, 2020 BOY Balance 24,666	Cu Am	(F) rrent Year ordization (14,095) (14,095) 126,136 -	Decement \$	(G) EOY Balance
ne 13 14 15 16 17 18 19 22 22 22 22 24 225 226 227 228 229	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 7 Years 8 Years 8 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380	December 1	(E) er 31, 2020 BOY Balance 24,666	S S	(F) rrent Year ordization (14,095) (14,095) 126,136 -	S S	(G) EOY Balance
ne 113 144 15 166 177 188 119 120 121 122 123 124 125 126 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT nt / (Excess) 56,380	December 1	(E) er 31, 2020 BOY Balance 24,666	Cu Am	(F) rrent Year ordization (14,095) (14,095) 126,136 -	Decement \$	(G) EOY Balance

	(A)	(B)	(C)		(D)	Decemb	(E) per 31, 2020		(F)	Decem	(G) nber 31, 202
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)		BOY Balance		rrent Year nortization		EOY Balance
32	Unprotected Non-Property										
33	ADIT - 190	(Note G)	4 Years	\$	(685,034)	\$	(299,702)	\$	171,259	\$	(128,4
34	ADIT - 281	(Note G)	4 Years						-		
35	ADIT - 282	(Note G)	4 Years		-		-		-		
36	ADIT - 283	(Note G)	4 Years		-		-		-		
37	Subtotal - Deficient / (Excess) ADIT			\$	(685,034)	\$	(299,702)	\$	171,259	\$	(128,
38	Unprotected Property										
39	ADIT - 190	(Note G)	5 Years	\$	-	\$	-	\$	-	\$	
40	ADIT - 281	(Note G)	5 Years		-		-		-		
41	ADIT - 282	(Note G)	5 Years		(2,817,585)		(1,549,672)		563,517		(986,
42	ADIT - 283	(Note G)	5 Years		-		-		-		
13	Subtotal - Deficient / (Excess) ADIT			\$	(2,817,585)	\$	(1,549,672)	\$	563,517	\$	(986,
14	Protected Property										
45	ADIT - 190	(Note G)	NA	\$	-	\$	-	\$		\$	
46	ADIT - 281	(Note G)	NA	•	_		_	*	-	*	
47	ADIT - 282	(Note G)	NA		-		-		_		
48	ADIT - 283	(Note G)	NA		-		-		-		
49	Subtotal - Deficient / (Excess) ADIT			\$		\$		\$	-	\$	
50	Total - Deficient / (Excess) ADIT			\$	(3,502,619)	\$	(1,849,374)	\$	734,776	\$	(1,114,5
			Maryland (2007 Corpo	\$			(1,849,374)		734,776		(1,114,5
		(B)	Maryland (2007 Corpo	\$		\$	(E)		734,776 (F)	\$	(G)
50	Total - Deficient / (Excess) ADIT	(B) Notes		\$ orate Rate	Change)	\$ December		\$ Cui		\$ Decem	(G)
50 ne	Total - Deficient / (Excess) ADIT		(C) Amortization	\$ orate Rate	Change) (D) ADIT	\$ December	(E) per 31, 2020 BOY	\$ Cui	(F)	\$ Decem	(G) nber 31, 20 EOY
ne 51	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190		(C) Amortization	\$ orate Rate	Change) (D) ADIT	\$ December	(E) per 31, 2020 BOY	\$ Cui	(F)	\$ Decem	(G) nber 31, 20 EOY
ne 51 52 53	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years	\$ prate Rate	Change) (D) ADIT	Decemb	(E) per 31, 2020 BOY	\$ Cui	(F)	\$ Decem	(G) nber 31, 20 EOY
ne 51 52 53 54	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	\$ prate Rate	Change) (D) ADIT	Decemb	(E) per 31, 2020 BOY	\$ Cui	(F)	\$ Decem	(G) nber 31, 20 EOY
ne 51 52 53 54	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years	\$ prate Rate	Change) (D) ADIT	Decemb	(E) per 31, 2020 BOY	Cull Am	(F)	\$ Decem	(G) nber 31, 20 EOY
51 52 53 54 55	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	\$ prate Rate	Change) (D) ADIT	Decemb	(E) per 31, 2020 BOY	\$ Cui	(F)	\$ Decem	(G) nber 31, 20 EOY
51 52 53 54 55 56 57	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	\$ porate Rate	Change) (D) ADIT	December 5	(E) per 31, 2020 BOY	Cui Am	(F)	Decem \$	(G) nber 31, 20 EOY
51 52 53 54 55 56 57	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	\$ porate Rate	Change) (D) ADIT	\$ Decemb	(E) per 31, 2020 BOY	Cull Am	(F)	Decem	(G) nber 31, 20 EOY
50 ine 51 52 53 54 55 56 57 58 59	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	\$ porate Rate	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	Cui Am	(F) rrent Year roortization	Decem \$	(G) nber 31, 20 EOY Balance
550 nee 551 552 553 554 555 556 557 558 559 660	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	\$ porate Rate	Change) (D) ADIT	December 5	(E) per 31, 2020 BOY Balance	Cui Am	(F)	Decem \$	(G) nber 31, 20 EOY Balance
51 52 53 54 55 56 57	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	s prate Rate Deficie \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	Cui Arr	(F) rrent Year nortization (11,683)	Decement \$	(G) nber 31, 20 EOY Balance
ne 51 52 53 54 55 56 57 58 59 60 61	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	\$ porate Rate	Change) (D) ADIT ent / (Excess)	December 5	(E) Dec 31, 2020 BOY Balance	Cui Am	(F) rrent Year roortization	Decem \$	(G) nber 31, 20 EOY Balance
51 51 52 53 54 55 55 56 57 58 59 60 61 62 63	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	s prate Rate Deficie \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	Cui Arr	(F) rrent Year nortization (11,683)	Decement \$	(G) nber 31, 20 EOY Balance
50 51 52 53 54 55 56 57 58 59 60 60 61 62 63 64	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 191	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years 8 Years 9 Years	s prate Rate Deficie \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	Cui Arr	(F) rrent Year nortization (11,683)	Decement \$	(G) nber 31, 20 EOY Balance
ne 51 52 55 56 66 57 56 86 60 61 62 63 64 665	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Sorate Rate Defici \$ \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	S S S	(F) rrent Year nortization (11,683)	Decement S	(G) nber 31, 20 EOY Balance
500 nne	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA NA NA NA	Sorate Rate Defici \$ \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	S S S	(F) rrent Year nortization (11,683)	Decement S	(G) nber 31, 20 EOY Balance
ne 51 52 53 54 55 56 56 57 58 59 60 61 62 63 63	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281	(Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Sorate Rate Defici \$ \$ \$ \$	Change) (D) ADIT ent / (Excess)	December 5	(E) per 31, 2020 BOY Balance	S S S	(F) rrent Year nortization (11,683)	Decement S	(G) nber 31, 20 EOY

Total - Deficient / (Excess) ADIT

\$ 58,414 \$ 32,128 \$ (11,683) \$ 20,445

	(A)	(B)	(C)		(D)	Decem	(E) ber 31, 2020		(F)	(G) December 31, 2021		
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)		BOY Balance		rrent Year	r EOY		
170	Unprotected Non-Property			Delici	ent/(LXCess)		Dalarice		noruzation		Dalarice	
171	ADIT - 190			\$	(473,969)	\$	(207,362)	\$	118,492	\$	(88,869)	
172 173	ADIT - 281 ADIT - 282				-		-				1	
174	ADIT - 283											
175	Subtotal - Deficient / (Excess) ADIT			\$	(473,969)	\$	(207,362)	\$	118,492	\$	(88,869)	
176	Unprotected Property											
177	ADIT - 190			\$	-	\$	-	\$	-	\$	-	
178	ADIT - 281				-		-		-			
179	ADIT - 282				(1,932,414)		(1,062,828)		386,483		(676,345)	
180	ADIT - 283				-		-		-		-	
181	Subtotal - Deficient / (Excess) ADIT			\$	(1,932,414)	\$	(1,062,828)	\$	386,483	\$	(676,345)	
82	Protected Property	-										
183 184	ADIT - 190 ADIT - 281			\$	-	\$	-	\$	-	\$	-	
184 185	ADIT - 281 ADIT - 282											
186	ADIT - 283				-		-		-		-	
187	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-	
188	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(1,270,189)	\$	504,975	\$	(765,214)	
		Total Sta	ate Deficient / (Exces	s) Deferre	d Income Taxes							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)	
.ine	Definions / (Evenes) Defermed Income Toyon	Notes	Amortization			Decem	ber 31, 2020	_		Decer	nber 31, 2021	
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	Defici	ADIT ent / (Excess)		BOY Balance		ırrent Year nortization		EOY Balance	
189	ADIT - 190			\$	(473,969)	\$	(207,362)	\$	118,492	\$	(88,869)	
190	ADIT - 281				-		-		-		-	
191	ADIT - 282				(1,932,414)		(1,062,828)		386,483		(676,345)	
192	ADIT - 283				-	_	-		-		-	
193	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(1,270,189)	\$	504,975	\$	(765,214)	
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38	
195	Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(1,753,364)	\$	697,065	\$	(1,056,298)	
		0			. / // : 1 'Pr \						1	
	L		e Income Tax Regula	atory Asse								
	(A)	(B)	(C)		(D)	Doggan	(E) ber 31, 2020		(F)	Docas	(G) nber 31, 2021	
.ine	Regulatory Assets / (Liabilities)	Notes			ADIT	Decem	BOY	Cı	ırrent Year	Decer	EOY	
				Defici	ent / (Excess)		Balance		nortization		Balance	
96	Account 182.3 (Other Regulatory Assets)			\$	-	\$	(4.752.264)	\$	-	\$	(4.050.000)	
197	Account 254 (Other Regulatory Liabilities)			_	(3,321,761)	•	(1,753,364)	_	697,065		(1,056,298)	
98	Total - Transmission Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(1,753,364)	\$	697,065	\$	(1,056,298)	
		Federal an	d State Income Tax	Regulator	/ Asset / (Liability	/)						
	Foderal on	d State Income Tax Regula					rod Incomo Tor	00				
				,, reidled t		ieiii Deiel		.65			(=)	
	(A)	(B)	(C)		(D)	Decem	(E) ber 31, 2020		(F)	Decer	(G) nber 31, 2021	
.ine	Regulatory Assets / (Liabilities)	Notes		Dof:=:	ADIT		BOY Balance		ırrent Year nortization		EOY Balance	
	Account 182.3 (Other Regulatory Assets)			\$	ent / (Excess)	\$	Daial ICE	\$	-	\$	-	
99	Account 162.3 (Other Regulatory Assets)											
99	Account 162.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			•	(150,414,123)		(99,555,062)		17,165,598		(82,389,464)	

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized in formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT mill be fully amortized by September 30, 2022. The unprotected deficient and (excess) approval except formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

								Tax Cuts	and Jobs Act of 20	47											
				ANY . No. No.	Character Constants	31 365			ANT - Buck	The Course of Second	21 MIN				Name of the last o	of I Place of Palacent Income	The State of	MITS.			
- Parabel Resolution	Personal		Redered Gross Tourise Follows	Redenal ACIT on Nation	Bure sor	(0 t (5 t (5 t)	Total Anni Hu (Du Flu (D	Peninsal Green Florino Fallonnos	Redenal ADIT	Bate ANT	63±00°215 0	Total and	Rate Change Paterned Torchosons		Joseph Tax Regulatory Assert /Listellity Palacoust Vacco	Total Deficient/(Eurosa) ANY Roberts	Jarlesleiten	Bests	Almain Story II	Deficient / (Bases)	MAC
MRC Assessed SAS Man Comment Street St.		_	_							-							_	-	-		
Assumed Popul Teams - Manual Other Current Liabilities - Demond	Assessed Carbotiles Assessed Carbotiles	Non-Property Non-Property	8 828,872 27,844,340 1,324,005		49,262 E 2,663,370		211,372	E 626,872 27,644,340		40,312 E 2,013,370	(8,642) B (439,668) (21,131)	142,844	88,428 3,663,136 171,273	 1 	F	\$ 68,638 3,663,136	1989LDC	Yes No	10.090% 0.000% 10.090%	6904	190
Assured Unite Required Health Claims Reserve Assured Unite General Unitedly	Account Calabition Account Calabition	Non-Property Non-Property		663,662 666,728	100,624 144,775 22,851	(98,216)	528,808 760,832	27,844,349 1,324,006 1,904,837 301,888 64,366,782 4,248,709	279,041 430,037 63,417	100,624 144,775	(20,613)	367,634 614,409	246,423			171,273 246,623	Labor Labor Labor Labor Labor	Yes		17281 24,864 3,962	190
Amount Link General Linklity Amount Link General Linklity Amount Link Aris Linklity Amount Link Aris Linklity Amount Linklities - Villaken Comp - Long-term Amount Linklities - Disability - Long-term Amount Linklities - Disability - Long-term	Annual Continue Annual Continue Annual Continue Annual Continue Annual Continue Annual Continue	Non-Property Non-Property Non-Property Non-Property	301,988 64,987,92 4,348,700	666,708 106,696 18,606,004 1,667,648	22,961 4,131,839 322,862	(8433) (1445,860) (113,910)	120,616 21,708,699 1,696,606	301,888 64,365,792	11,414,714 810,339	144,775 22,961 4,131,639 322,962	(10,400) (6,600) (67,600)	81,649 14679,235 (147,321	266,423 36,665 7,031,466 646,613			246,623 36,665 7,631,664 649,613	Labor	Yes	10.000% 10.000%	3,942 709,475 65,496	190
							1,696,656	4,248,709 473,849		323,603 35,609	(27,600) (7,658)						Labor	Yes			190
Ammed Lishilly PH Insenior Plan Ammed Lishilly PH Insenior Plan Ammed Lish Relations Ammed Lish Relations Ammed Lish BIRP	Annual Cubiline Annual Cubiline Annual Cubiline Annual Cubiline Annual Cubiline Annual Cubiline	Non-Property Non-Property Non-Property Non-Property Non-Property	7,425,389 20,000 173,847 3,814,817 7,825,361 7,227,360	2,600,286 7,600 60,602 1,377,986 2,688,163	1,520	(100,000) (100,000) (100,000) (100,000)	186,132 2,967,296 7,666 61,127,666 1,677,676 2,986,696 147,606 6,986,390	77,549 7,429,389 20,000 173,807 3,806,817 7,800,041 7,207,340 380,346	1,000,172 4,200 36,400 826,312	36,889 864,634 1,530 13,309 299,546 863,732 689,279 27,806 1,667,710	(7,688) (116,672) (2774) (2774) (12,682) (116,582) (116,582) (22,682) (22,683)	2096/332 8,601 66,835 1,062,658 2,074,666 1,661,676	901,000 2,007 22,000 500,000 900,000			961,066 2,687 22,684 61,369 965,666	Labor	Yes	10.000 10.000 10.000 10.000 10.000 10.000	96,972 261	190
Annual Semana Annual Lists SERP	Association Association	Non-Property Non-Property	173,867 3,836,817	1,377,186	13,200 200,346 683,722	(6,623)	1,671,666	173,807 3,806,817	36,490	13,200	(2,774) (62,800)	46,836	22,484	417,649		22,484 61,369	Labor 1925, Danamiasion	Yes	10.0904	2269 61369	190
Account Link Variation			7,680,561 7,227,560			(102248)	3,067,612	7,680,661 7,227,360	1,612,616	683,722 689,279	(122,682)	2074,006					Labor	Yes	10.0904	100,260	190
Defend Code General Defend Code Consul Manus Commissions	Assemblished to	Non-Property	300,346	124,371	27,006	(162,248) (9,462) (36,888)	141,626		74,623	27,696	(5,671)	3776.083	45,668	1,299313		45,968	Labor	Yes	10.00%	4438	190
Delared Credit-General (IC PUIG) Annual Sability LTP -Non-Current	Account/Liabilities Account/Liabilities	Sinc Property	160,000,000 76,247	56,000,000 26,687	12,160,000	(4396300) (2308) 7604 (23540)	63,904,000	160,000,000	33,630,000 16,612	12,163,600	(221,963) (2,613,600) (1,217) 4,662 (14,127) (140,646)	41,206,400 20,690	20,697,600			20,697,600 9,863	1001.00 Labor Labor 1001.00	-	0.0004		190
Perput Carrie (ET) Perput Carrie (ET) Providente Description Associate Open Billing	Assume Limbilian Allowance for Doublid Assuuris	Non-Property	CHESTS HARLES	(100,048) 309,804 3,082,201	(21,736) 67,272	7,654	(114,170)	(285,855)	(60,630) 185,860	(21,701)	4,962	(77,162) 239,627	(96,879)	116886		(36,678)	Labor	Yes	10.090%	(3,731)	190
Provision for Uncollectable Assesses Specializing Provision for Uncollectable Assesses - MD		Non-Property Non-Property		3,082,301			3,617,232	8,806,200		609,278	(143,548)	2379,000	1,138,182	114,664		1,136,162	190% MD	No.	0.00%		190
Projection Descriptions description ages energy Projection for Description for Section 100 Projection for Description for Section 100 Projection for Description FOR: Proper ID Projection for Description FOR: Proper ID	Allowance for Deutstild Associate Allowance for Deutstild Associate Allowance for Deutstild Associate	Aine Progenty Sine Progenty Sine Progenty Sine Progenty Sine Progenty Sine Progenty Sine Progenty Sine Progenty Sine Progenty	7,676,636 2,616,676 2,209,792	2,676,088 880,801 773,627	197,665 191,260 167,844	(188,182) (66,941) (58,780)	6,665,360 60,964,003 (114,176) 363,631 3,617,332 2,606,679 1,666,120 860,891	(285,850) 885,105 8,806,200 7,006,636 2,816,676 2,208,792	1,480,603 628,481 666,696	1,027,110 12,160,000 6,795 (21,735) 67,272 689,278 627,665 191,260 167,844	(112,910) (90,160) (36,268)	2,379,000 1,010,408 679,676 696,732	(06,070) 116,004 1,39,162 915,162 306,666 286,668			915,162 325,644 285,869	190% DC 190% DC 190% MD	No.	0.000 0.000 0.000 0.000 0.000 0.000		190
		Non-Property Non-Property	3,309,792	m,ar	12,033 8,634	(6387) (6387) (5022)	80,691 8,147 5,412	3,308,762	464,096	12,533 8,634	(38368) (2832) (1,833)	686,732 6,801 6,821	200,859 (1,750) (1,200)	(1,790)		285,650	Labor Labor	No.	0.00% 0.00%		190
	Capital Less Limitation Charitable Contribution Carryloreum	Non-Progesty Non-Progesty Non-Progesty Non-Progesty Non-Progesty Non-Progesty Non-Progesty Non-Progesty Non-Progesty	12,748,641	4,407,000			4,461,669	1274641	2,677,194			6,821 2,677,194	(1,20%)	(1,766) (1,266) 1,784,766 (87,716) (61,336)			Labor	No.	0.00%		190
DC Capital Losso Complement Produced Descriptions Complement Produced Description Complement DC Contribute Contribution Complement DC Contribute Contribution Complement Are Use's Deference Comp ST - Of Flore Are Use's Deference Comp ST - Other Plans Class (Description Comp ST - Other Plans Collect Special Plans) Description Comp ST - Other Plans Description Comp ST - Other Plan	Capital Lass Limitation Charitable Candibution Camplisment Charitable Candibution Camplisment Charitable Candibution Camplisment Charitable Candibution Camplisment Cabined Campanasion Debroad Campanasion	Non-Property Non-Property			604,645 634,035 241,364 68,670	(218,281) (183,367) (84,674) (24,530) 688	E-813 4,601,669 607,264 294,756 1,268,376 308,326 (8,826)			636,646 638,136 261,364 68,670 (1,680)	(131,674) (90,086) (90,684) (12,021) 363	6,821 2677,194 894,871 366,127 887,968 208,464 (6,968)	1,794,796 (87,716) (81,336) 410,810 (8,863	(87,714) (61,320)			Labor Labor Labor Labor Labor Labor	No.	0.00% 0.00% 0.00% 10.00%		190
Ass Liab - Determit Comp LT - Old Plans Ass Liab - Determit Comp LT - Advan Plans	Debred Compensation Debred Compensation	Non-Property Non-Property	3,175,768 771,874	1,111,466	241,364 68,670	(84,474)	1,268,379	3,175,708 771,876	665,800 162,115	241,364 68,670	(12321)	857,668 208,666	410,810 MAG			410,810 99,863	Labor	Yes	10.0904	41,461 10,676	190
Other Special Funds Colleged Comp	Debreed Companyation	Non-Property				588	8,820			(1,680)	363	(6,868)		(2,600)			Labor	No	0.00%		190
Annual List OPES	FIG 106 OPER Adjustment	Sin Property Sin Property Sin Property Sin Property	26,684,962 36,601,922 304,637 789,363	9,339,733 12,775,673 106,673 276,364	2,774,146	(879,861)	14,679,868	26,684,662 36,607,822 366,637 786,383	5,600,840 7,665,406 66,186 165,770	2,774,146	(682,671)	0,856,879	3,401,965 4,721,889 38,637 162,116			3,461,966 4,721,889	Labor	Yes	0.00% 10.00% 0.00%	476,439	190
Cents operate Frontier Comments Cents Annual Lists Environmental Espericong Term Annual Lists O'Ell PN 48 history Fryadrick McNerCureni Annual Charlokhila Centholunia MC Cureni Annual Charlokhila Centholunia CC Cureni Annual Charlokhila Centholunia CC Cureni	Environmental Esperan FNE 100 CPER Myselment Internation Confingers Trans Merger-Commitment Defensits Marger-Commitment Defensits	Non-Property Non-Property	789,383	276,284 723,881	2,028,086 2,774,146 23,228 68,863 167,209	(709,600) (879,601) (8,130) (20,998) (86,020)	10,607,070 14,678,088 120,671 316,280 836,177 3,642,786	788,383	165,730	2,628,066 2,776,166 25,726,166 25,028 68,863 167,209 683,165	(424,862) (882,871) (8,878) (12,889) (13,914) (146,660)	7,206,004 0,856,879 82,834 213,165 658,660	162,116	38,537 102,116 267,687 1,178,640			Labor	No.	0.00%		190
Annual Charletin Contributions DC Curent Bioger Commitments Annual Charletin Contributions ID Non Curent	Margar Commissioneri Debenala Margar Commissioneri Debenala Margar Commissioneri Debenala	Non-Property Non-Property Non-Property	2,068,646 8,120,686 6,656,249	3,162,358 1,663,867	693,765 622,723	(6000) (4000) (16776)	3,642,786	2,048,646 8,120,596 6,654,249 14,116,127 751,192	1,915,325 1,165,325	693,165 693,165	(145,660)	2,662,626 1,693,826	1,79,80 718,400	1,179,840 718,698			Labor	No.	0.00% 0.00%		190
	Margar Commitment Defendis Margar Commitment Defendis Other 160 Defended Towns	Non-Property Non-Property Non-Property	14,114,127 701,182	4,640,285 245,417	1,672,760 83,291		2,04,03 ME 2,010,367 6,627,680 280,066 980,000 1,000,391 2,380,600 1,380,663 (3,380,663 (3,380,663 (3,380,663) 3,860,663	14,116,127		1,072,750 63,281	(88,646) (226,277)		718,000 1,600,000 80,700	1,826,933		(0) 92706	Labor	No.	0.00% 0.00%		190
Use Tax Payable CC Other Large Tarm Liabilities			3,600,300 2,600,146	201,017 875,000 1,000,701	190,000	(18,652) (66,500)	998,000	3,830,800 2,868,146	147,360	190,000	(11,181) (18,00)	188,360 675,100 621,621		323,400			Labor DC	No.			190
Redenal State Income Town Destactible Manufact U1/2000 Banks Combinesant	Other 160 Delevent Taxes Other 160 Delevent Taxes	Nan Property Nan Property Nan Property Nan Property Nan Property Nan Property Nan Property			2420.93	0.279350	1,036,751		621,621	3,693,933	(982332)	621,621 2867,621	614,280 (68,221) 68,627 (63,270) 68,627 (68,627) 126,176			414280 6062211	Labor Flori Labor Labor Labor Labor 1901-MD	Yes	17 120% 0 200% 0 200% 0 200% 0 200% 0 200%	41,801 (86020	190
Bio-jound 91:2000 Bano, Camphoraend Anna Binimore Chippian Biotri Ullip Plant Chen Kapulaniy Lindhiy - Cannad Chen Kapulaniy Lindhiy - Cannad Che Reg Lindh Anna Redwarend Chippian Biotrin Reg Linds Anna Redwarend Chippian Biotrin Reg Linds Anna Redwarend Chippian Biotrin Regulating Lindhiy Bio Del Red Redwarp Charge	Regulatory Catalities Regulatory Catalities Regulatory Catalities Regulatory Catalities Regulatory Catalities Regulatory Catalities	Non-Property Non-Property	3,485,135 (3,327,000) 3,485,135 (3,485,135) 875,380	1,219,797	264,870 264,870 264,870 264,870 76,130	(92,700) 89,298 (92,700) 92,700 (20,940)	1,391,963	3,486,136 0,367,069 2,486,136 0,486,136 676,369	731,878 (736,886)	264,870 (264,637) 264,870 (264,870) 74,130	(55,623) 53,629 (55,623) (56,623 (16,667)	2867,621 661,126 660,126 661,126 661,126 263,367	606,837 (634,270)			603,637 (63,6370) 603,637 (603,637) (26,78	Labor	-	0.00%		190
Oh Reg Liab Asset Reference Onligation Electric Res Liab Asset Reference Onligation Contra	Regulatory Catholica Regulatory Catholica	Non-Property Non-Property	3,481,131	(LTEATE) 1,219,767 (L219,767) 341,390	264,870 Q64,8701	(92,700)	1,391,963	3,485,135	(704,884) 731,878 (731,878) 204,834	364,870 (364,870)	(55,623)	841,126	686,637 (686,637)			410,837 (810,837)	Labor	-	0.00%		190
Regulatory Liability SED Crist Resiliency Charge Regulatory Liability SED Crist Resiliency Charge Regulatory Liability SED Control of the Sedente Co.	Regulatory Catalogue Resolution Catalogue	Non-Property Non-Property	875,300 3 F34 (80)	341,380	74,130	(25,946)	386,674	975,300 1 575,400	204,834	74,130		263,367	126,179			124,178	100% MD	100	0.0004		190
Integration (Satisfree) and American States (Satisfree) Compared Free	Regulatery Labelliers Regulatery Labelliers Regulatery Catelliers Regulatery Catelliers Base NVL Base NVL Pattern VL Fattor VL	Nan Property Nan Property Nan Property Nan Property Nan Property Parketed Property	2,636,680 680,633 1,375,838	887,768 362,671 681,663	192,773 82,640 104,664 8,307,670 8,626,336	(18,430) (18,430) (36,587) (URT/684) (A369,217)	1,013,070 279,438 546,010 3,646,665 6,267,118 13,606,662	2,636,480 692,633 1,376,638	632,661 146,463 286,636	102,773 52,640 104,864 6,307,670 8,626,335	(11,064) (11,064) (1,114,611) (1,114,611)	684,861 187,638 371,631 4,193,668 7,604,805 8,262,871	328,119 86,000 177,978 (743,074) (1,347,687)			328,119 88,589 177,978 (743,074) (1,347,687)	100% MD 100% MD 100% MD 100% DC Plant Plant Plant Plant	No.	0.00% 0.00% 0.00% 17.10% 17.10%		190
Maryland Net Operating Loss Carryloneum	State NO.	Non-Property	1,271,048	40,000	6,307,670	(1887)684)	3,649,985	Carolin	200,000	1,307,670	(1.114611)	4,193,009	(743,674)			(743,974)	Plant	Yes	17 320%	(128,750) (233,419)	190
Perional Net Operating Loss Complexand Unanswised Installment Tay Dealin	Federal NO.	Protested Property Protested Property	38,488,433	13,820,862 677,160	147,038	(0.00)	13,600,962	39,486,433	8,210,671 406,290	147,638	(00,876)	8290,871 822,499	6,528,381 250,275			6,628,381 200,276	Plant	Yes	17 3206 17 3206	967,616 63,348	190
Observation of the Community of the Comm		NA NA	(18)42714 (18)162734)				77 TOU 1945	1,894,714 (18,142,734)				11 004 000			(2,349,531)	260,276		Yes No.		404	190
PAE 100 - Emplointy Justill Emilio 27 AZ 100 - Emplointy Labelly Electric	FAZI DE Nom TC.JI. FAZI DE Nom TC.JI.	NA.	(156,826,748) 1,286,687	(64,784,362)	(11,896,033) 97,781	4163611	(G,516,780) 513,860	(166,626,748) 1,286,687	(10,879,617) 279,163	(11,806,633) 97,791	2,496,167 (20,534)	(4244,443) 347,630	(20,248,300)		(20,248,300)		NA NA	No.	0.00%		190
SPACE OF Regulatory Liability Electric Total PERC Assessed 198	PARTON TC.A.	NA.	E 3943H)68 (104,839,700 E	38,889,638 E	(13,884,383) 1	анама	1 (2504011)	E 200,413,919 E	112,886,374 E	(23,648,928) 8	387364366	(23(71(A2))	E 8,418,215	E (281,384,183)	I IOMAN	NA .	No	0.00%	2,29 (858	190
MRF Access NA - Research Street At					- 1						- 1										
Freel-Asset State Difference: Promited - Prointed - Freel-Asset State Difference: (Promited - Non-Pedested	Protected Property (ProserCed) Non-Protected Property (ProserCed) Non-Protected Property (ProserCed)	Protested Property Unprotested Property	\$ (2311,646,645) (2,111,636,646)	(508,145,870) E (758,143,680)			(908,140,870) (738,140,680)	\$ 0,311,845,643) 0,111,836,816)	\$ (60,487,680) \$ (60,486,162)			(643,487,585) (643,486,162)				\$ (323,618,390) (395,617,430)	Plant Plant	Yes	17.1204 17.1204	(14,047,633) (11,247,648)	282 282
Frank Asset Basis Differences (Perental) - Non-Protected CISC Frank Asset Basis Differences (Perental FT) - Non-Protected	Non-Protested Property (PowerCas) Non-Protested Property (PowerCas)	Depositured Property Depositured Property	148,683,320 (281,603,168)	52,389,162 (98,526,106)	217840140		(9,100,100)	144,683,320 (281,633,168)	31,430,46F (68,116,663)		2000001	21,433,497 (09,116,663) (86,986,710)	20,968,668		(38,410,602)	20,000,000	Plant	No.	0.000% 17.300%		282 282
Florishand Blanck Difference (Francillar), Non-Printed CDC, Florishand Blanck Difference (Florishar), 1904 Printeds Bloghard Florishand Difference (Florishar), 1904 Printeds Bloghard Florishand Difference (Florishar), 1904 Printeds CDC, Bloghard Florishand Collements (Florishar), 1904 Printeds DMC, Bloghard Florishand Collements (Florishar), 1904 Printeds and Bloghard Florishand Collements (Florishar), 1904 Printeds and Bloghard Florishand Collements (Florishar), 1904 Printeds and Bloghard Florishand Collements (Florishar), 1904 Printeds and 1904 Printed Bloghard Florishand (Florishand Printeds), 1904 Printeds and 1904 Printed Bloghard Florishand (Florishand Printeds), 1904 Printeds and 1904 Printeds and 1904 Printed Bloghard (Florishand Printeds), 1904 Printeds and 1904 Printeds and 1904 Printed and 1904 Printeds and 1904 Printed and 1904 Printeds and 1904 Printed and 1904 Printeds and 1904 Printed	Non-Proteinal Property (Perant Las) Non-Proteinal Property (Perant Ess) Non-Proteinal Property (Perant Ess) Non-Proteinal Property (Perant Ess) Non-Proteinal Property (Perant Ess)	Dipolesied Properly Dipolesied Properly Dipolesied Properly Dipolesied Properly			(112,640,145) 8,236,618	38,424,001 (2,879,100)	(M, 636, 100) (T3,216,060) 6,346,612 (6236,683) (681,618) 668,117			(112,683,14E) 8,226,018	(1,727,664)	(68,660,710) 6,698,004	(96,016,642) 11,716,642) 1,717,762 163,733			(15769/20 (1167/60)	Plant	Yes No	17 3306 17 3306 0 3306 17 3306 17 3306	2731,286	282 282
Maryland Ford Junet Differences (PowerCox FT) - Non-Protected Maryland Ford Junet Differences (Non-PowerCox) - Non-Protected					(12,643,140) 8,236,018 (12,662,081) (163,663) 875,666	(2,879,104) 4,431,906 209,333	(6230,683)			8,236,018 (13,662,680) (793,863)	(1,727,664) 2,669,144 166,660	6,498,004 (10,003,440) (586,363)	193,733		1,772,762	169,733	Plant	Yes	17.3204 17.3204	17,967	282 282
	Non-Protected Property (Son-Proce/Les) Non-Endorsel Engage (Bossel Les)	Digesteried Property Discrete Property				(306,646)				875,666	(183,860)	691,696	(122,879)			(122,876)		No.	17.100%	2718634	282 282
DC Fixed Asset Differences (PowerCos) - Non-Protected CAC DC Fixed Asset Differences (RosenCos ET - Non-Related	Non-Protected Property (PowerCas) Non-Protected Property (PowerCas) Non-Protected Property (Non-PowerCas)	Diginizated Property Diginizated Property Diginizated Property			5,666,813 (4,499,777)	(1,863,384) 1,676,762 178,662	3,680,428			5,665,813	(1,180,031)	4,474,782	(793,364) 629,906 71,461		G1 85	(795,364)	Plant	Ne	0.00% 17.30% 17.30%		282
Co. Free Associations process (not received to CAC Co. Co. Co. Co. Co. Co. Co. Co. Co. Co					8,666,813 (4,409,321) (610,634) 600,167	178,652 (211,168)	3,683,428 (2,634,658) (331,762) 392,058 (6,792,670)			(113,117,00) E,66E,813 (4,696,321) (110,434) 603,167	(1,160,031) 844,607 107,181 (136,660)	4,479,782 (3,554,460) (403,243) 479,602				71,661	Pari Pari Pari Pari	Yes No.	17 3204	12,377	282
	Non-Protected Property (Non-Protection) Non-Protected Property (Non-Protection)	Dynamial Paperly Dransmini Preparly	(16,465,645)	(6,762,676) 6,809,867			6.762.670) 6.808.667	(16,465,645)	(3,467,786)				(2,500,190) 1,770,478			(84,643) (2,306,780) 2,723,879	Plant Plant	Yes No.	0.00% 17.00% 0.00%	(399,269)	282 282 282
Total PERC Assessed 282			£ (6,812,812,914) 1	(1,863,379,834) 8	(227,799,790) \$	79,729,912 \$	(5,741,648,371)	\$ (6,800,810,860)	1 (966,607,730) 1	(227,799,700) 0	entrier t	(U.) SERRINGS	(608,609,849)		\$ (17,947,77%)	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	-	(102)384,680	
Unamerical Loss on Facus Date - General - Unamerical Loss - Publish Books	Reampired Date Reampired Date	Size Property	E (3,208,384) 1 (114,313)		043,890) E	8062 E	(1201,700)	\$ 0,200,080Q	E (675,800) E	(343,890) 5	61,217 S	(866,687)	(616,127)	1	1	8 (415,127)	Labor Labor Labor Labor Labor 100% MD 100% MD	Yes. Yes	10.000%		283 283
Unanction Loss - Frei Miripage Books	Recognised Date	Sin Property		(4,166,670)	(806,632)	316,621	(ACASA) (A.754,681)	(116,313) (216,000,000)		(904,632)		(3214301)	(1,000,770)			(14,787) (1,638,778)	Labor	Yes	10.0904	(186364)	283 283
Propagation - Other Taxon Propagation - General	Proposid Proposity Towns. Proposid Interest	Non-Property	(1,484,384)	(8,878,872) (519,534)	(1,828,000) (112,813)	29,685	(10,130,170)	(1,484,384)	(0.300,642) (0.327,363) (311,721) (120,167) (00,666,270)	(1,628,600) (112,813)	23,691	(606,843)	(14,787) (1,281,790) (3,281,660) (180,600) (76,680)			(3,281,668) (160,500)	Labor	Yes	10.090%	(16364) (201,120) (16370) (6600)	283 283
Unamerical Loss - Problem Barels Unamerical Loss - Problem Barels Propagament - Other Earns Propagament - Other Loss Propagament - Germal Propagament - Villedment Companies Dispagament - Villedment Companies Dispagament - Villedment Companies Dispagament - Villedment Companies Registery Newton - Other Community - MD Registery Newton - Other Community - MD	Recompleted Date! Recompleted Date! Manyland Property Tures. Proparal between: Proparaments. Regulatory-Securit CIBM Regulatory-Securit CIBM	Nan Property Nan Property Nan Property Nan Property Nan Property Nan Property Nan Property Nan Property	(11,60000) (20,368,691) (1,660,360) (164,067,960) (24,866,600)	(4, ME, IPO) (4, ME, IPO) (6, ME, IPO) (19, 324) (215, 324) (4, 423, 763) (2, 215, 362)	(6,684) (1,626,000) (1,12,613) (64,747) (13,868,164) (2,661,387)	20,685 16,965 4,965,007 827,989	(6.754.081) (10.752.175) (100.865) (246.720) (73,616.730) (13,633.790)	(34,886,800) (184,922,900) (1,846,386) (11,802,900) (11,802,900)	(129,167) (36,656,270)	(9.64,622) (1,626,660) (112,612) (64,767) (13,660,164) (2,661,367)	000,001 25,001 9,019 2,017,724 696,793	(3214301) (6864601) (686450) (166730) (6426633)	(79,680) (29,811,690) (6,612,867)			(1,038,776) (2,281,688) (190,000) (79,686) (23,811,000) (4,812,667)	100% MD	Yes No	10 300 to 10 300	(8,000)	283 283
Regulatory Assets: OSM: Direct Load Control: MD Regulatoria FERC Formula Rate Adj Transmission Da	Regulatory Asset: CIBM Regulatory Asset: FERC Formula Rate True un	Non-Property Non-Property	(34,884,800)	(1,011,000)	(2,661,387) (232,877)	827,669 81,662	(13,033,790)	(34,886,800) (3,080,320)		(2,681,387)	48841	(8,424,833)	(8,610,665)			(4,612,967) (286,871)	100% MD 100% Transmission	Yes	0.000K	(9647)	283 283
Magazany state i Gabi Contactana Carrent da Magazan Select Francis Kalenda (Senembanian Des Magazany Seants - Santi Relimento Chilgatian Magazining Seants - SC Entonomy Base Regulating Seants - SC Entonomy Base	Regulatory Asset: FERC Permula Rate True up Regulatory Assets Regulatory Assets Regulatory Assets	Sin Property Sin Property Sin Property Sin Property	(042,990)	(1,071,078) (120,048) (23,048,896) (20,167,878)	(4812212)	81,602 9,124 1,604,268 1,631,969	(136,692) (26,696,860)	(0.86,418	(G,607,EM) (G,607,EM) (G,606,727)	(4,862,362)	1,418,973	(126,343) (10,623) (17,246,817)	(386,871) (44,370) (8,286,000) (7,486,382)			(A80,071) (A200,043) (7,400,043)	1994 DC	No.	00006 0.006 0.006 0.006		283 283
			(0,000,000) (042,000) (03,040,000) (07,000,000) (10,000,000)	(0.679.268)	(4812,017) (26,068) (4,812,212) (4,377,138) (768,027) (848,684)	1,631,999 279,624	(3,222,243) (136,940) (26,499,840) (21,948,640) (4,196,670) (6,486,340)	(0,00,220) (00,800,410) (02,800,810) (02,800,810) (01,810,100) (11,180,180)		(252,677) (26,868) (4,862,962) (4,377,138) (798,827)	48,841 6,874 1,818,873 813,380 162,776 178,436 3,636,650	(2838713)					150% Transmission 150% DC 150% MD 150% DC 150% MD	No.	0.00%		283 283
Regulatory fusers - NO Regulatory fusers - NO Regues I has I believe a series	Regulatory Asserts	Size Property		(3,679,368) (3,813,664) (66,688,818)		279,624 207,383 6,062,750			(2,347,836)	(349,684)	179,436	(3,019,007)	(1,446,269)			(1,446,268)	100% MD 100% DC	No.	0.00% 0.00%		283
Reg Janets Tried Perly Supplier Resource/SID Closi Regulation Janet - Was Complict Disability Assessed Regulation Janets OC Residential And	Regulatory Janeia Regulatory Janeia	Non-Property Non-Property Non-Property Non-Property Non-Property	(1347)89) (3464376) (3434360) (68,912,620)	(636,630)	(94,787) (2,629,033) (186,627) (6,313,376)	33,176 629,676	(13,620,660)	(1,247,100) (34,604,376) (2,434,660) (60,012,820)	(7,366,810)	(94,787) (2,629,833)		(936,794)	(141,338) (6,676,622)			(141,338) (4,414,622)	1989L DC 1989L MD	No	0.00% 0.00% 10.00%	(60,670)	283
Regulatory Search OC Regulatorial And	Regulatory Assain Regulatory Assain Regulatory Assain Regulatory Assain	Sin Property	(2,634,660)	(12,111,631) (812,080) (94,469,480)	(185,627)	66700 1808601	(13,820,666) (872,363) (27,823,164)	p,434,663	(511,266)	(185,627) (6,313,376)	10,000 38,856 1,115,800 7,005	(637,428) (1887,428)	(314,600 (314,600 (9,64,600			(4,416,622) (314,936) (8,643,924)	1994.0C 1994.0D	No.	0.00% 0.00%	(80,670)	283
Regulatory Passet Waryland Meters AND Resourceable CC Resould Regular Code	Regulatory Asserts Regulatory Asserts Reserves Files Contribution	Sin Property	(649,737)	(154,646)	(13,410)	11,798		(666/13/20) (646/137)	(90,439)	(83,460)	7,026							No	0.00%		283
Total PERC Assessed 280	Person Flan Cortification	Alan Property	E (/404/842/468)	(363,632,211) 6	(79,796,621) B	27,875,248 E	(414,840,380)	E (1,000,000,400)	\$ (217,699,327) \$	(78,786,623) 8	16,640,149 E	(276,848,601)	(CA,FE,780)		1 .	(134,100,780)	- Labor	Yes	10,0404	(C701.00%)	283
Genel Total			\$ 6284777246	11.818.072.000 E	Q47.894.73E) \$	93298.887 E	OHBREE	1 43/10/100	1 (0033939)	/90.899.79E) E	68738067 \$	CHEMINA	9020600	1 14920	I 022393 MIR	1 853036				(81,191,218)	
															Protected Prosents	E 017 879 7361				(55.006.770)	
															Description Research	Charles Telephone				100 1700 00111	
																(88,694,973)				(6416437)	

And the second s

Potomac Electric Power Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	Related	Gro	oss Plant Alloca	tor
1a 2 3 4 5	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License	12,358,828 42,889,494	100% 0% 18.0881% 18.0881% 18.0881% 18.0881%	\$ 12,358,828 \$ - \$ - \$ - \$ - \$ - \$ -
Total	Plant Related	55,248,321		12,358,828
Labo	r Related	Wage	s & Salary Allo	cator
6	Federal FICA & Unemployment & state unemployment	6,502,127		
Total	Labor Related	6,502,127	10.9394%	711,291
Othe	r Included	Gro	oss Plant Alloca	tor
7	Miscellaneous	22,026		
Total	Other Included	22,026	18.0881%	3,984
Total	Included			13,074,103
	Currently Excluded			
	MD Franchise Tax	26,128,425		
	MD Environmental Surcharge	1,721,247		
	MD Universal Surcharge	7,121,995		
	MD Montgomery County Fuel	122,871,199		
	MD PSC Assessment MD Sales & Use Tax	2,582,063		
	MD Real Property Taxes	(5,501) 617,436		
	DC PSC Assessment	11,055,374		
	DC Delivery Tax	73,731,052		
	DC Real Property Tax	4,376,193		
	DC Business Improvement Tax	148,296		
	DC Ballpark	16,500		
	DC Right-of-Way	22,866,372		

27 Difference Criteria for Allocation:

21 DC RETF, SETF and EATF Funds

25 Total "Other" Taxes (included on p. 263)

26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)

23 Misc. Other-Sales and Use DC24.1 Exclude State Dist RA amort in line 6

22 VA Property Taxes

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included

29,922,734

366,136,605

507,197 717,763

7,812 366,136,605

0

- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2020

Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,111,136,974 3,730,525,943 245,633,030 5,087,295,948
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.2184140623 0.7333023244 0.0482836133 1.00000000000
Property Taxes	\$	55,248,321
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	12,067,010 40,513,722 2,667,589 55,248,321
General Property Tax Trans Labor Ratio Trans General	\$	2,667,589 10.939% 291,817

Total Transmission Property Taxes	
Transmission	\$ 12,067,010
General	\$ 291,817
Total Transmission Property Taxes	\$ 12,358,828

Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount ded In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	11.861.790	Transmission	100%	\$	11,861,790
2 Total Rent Revenues	(Sum Lines 1)					\$	11,861,790
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	547,200	Transmission	100%	\$	547,200
4 Net revenues associated with Network Integration Transmission Service (NITS) folial is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%	-	-
5 Point to Point Service revenues for which the load is not included in the divisor re	eceived by Transmission Owner (Note 4)	\$	2,382,873	Transmission	100%		2,382,873
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	-	-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%		-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	-	-
11 Affiliate Credits		\$	3,703,480	Wages and Salaries	10.94%	\$	405,137
11a Miscellaneous Credits (Attachment 5)				Various		\$	-
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,495,343			\$	15,197,001
13 Less line 18g		\$	(7,565,272)	Transmission	100%	\$	(7,565,272)
14 Total Revenue Credits						\$	7,631,729

- Revenue Adjustment to determine Revenue Credit

 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

 (1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
 (2) transmission base floeress for wireless anterinas; (3) right-d-way properly lesses for the control of the c

\$ 11,861,790 Attachment 5 - Cost Support \$ 3,268,753 Costs associated with revenues in line 18a

18c Net Revenues (18a - 18b)

18d 50% Share of Net Revenues (18c / 2)

18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18d Net Revenue Credit (18d + 18e)

18f Net Revenue Credit (18d + 18e)

18g Line 10f liess line 18a

19 Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 4,296,518 4,296,518 (7,565,272) 75.023.026 171,907,845

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 88,498,914 Α В 100 Basis Point increase in ROE 1.00% **Return Calculation** Rate Base (Line 39 + 58) 1,015,157,182 Long Term Interest Long Term Interest p117.62c through 67c 147,339,783 100 101 102 Less LTD Interest on Securitization Be (Note P) Attachment 8
"(Line 100 - line 101)" 147,339,783 Long Term Interest 103 Preferred Dividends p118.29c 0 enter positive Common Stock Proprietary Capital 104 p112,16c 3.093.162.241 105 Less Preferred Stock enter negative -1,646,367 3,091,515,874 Less Account 216.1 p112.12c 106 enter negative 107 Common Stock (Sum Lines 104 to 106) Capitalization Long Term Debt Less Loss on Reacquired Debt p112.17c through 21c p111.81c 108 3,058,895,950 enter negative -11,056,348 109 Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss 110 enter positive p113.61c Attachment 1B - ADIT EOY, Line 7 3,046,798 111 enter negative 112 Less LTD on Securitization Bonds enter negative Attachment 8 (Sum Lines 108 to 112) 3,050,886,401 113 Total Long Term Debt Preferred Stock p112.3c 115 116 (Line 107) (Sum Lines 113 to 115) 3,091,515,874 6,142,402,275 Common Stock Total Capitalization 117 Debt % Total Long Term Debt (Line 108 / (108+114+115)) 49.7% (Line 114 / (108+114+115)) (Line 115 / (108+114+115)) 118 Preferred % Preferred Stock 0.0% 119 Common % Common Stock 50.3% (Line 102 / 113) (Line 103 / 114) Appendix A % plus 100 Basis Pts 120 Debt Cost Total Long Term Debt Preferred Stock 0.0483 Preferred Cost 0.0000 121 (Note J from Appendix A) Common Stock 0.1150 122 Common Cost 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) Preferred Stock (Line 117 * 120) 0.0240 (Line 117 * 120) (Line 118 * 121) (Line 119 * 122) (Sum Lines 123 to 125) 124 Weighted Cost of Preferred 0.0000 Weighted Cost of Common Total Return (R) 0.0578 **0.0818** 125 Common Stock 126 Investment Return = Rate Base * Rate of Return 127 (Line 59 * 126) 83.064.159

Composit	te Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)		21.00%
129	SIT=State Income Tax Rate or C	Composite	(Note I from ATT H-9A)		8.30%
130	p = percent of federal income ta	x deductible for state purposes		Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.56%
132a	T/ (1-T)				38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3804
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortizat	ion	enter negative	Attachment 1A - ADIT	-22,842
134	Tax Gross-Up Factor		ů.	(Line 132b)	1.3804
136	ITC Adjustment Allocated to Tra	nsmission	(Note I from Appendix A)	(Line 133 * 134)	-31,531
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equ	ity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	224,459
136b	Amortization Deficient / (Excess)	Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-11,930,299
136c	Amortization Deficient / (Excess)	Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-504,975
136d	Amortization of Other Flow-Thro	ugh Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments -	Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-12,210,816
136f	Tax Gross-Up Factor			(Line 132b)	1.3804
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-16,855,756
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		(Line 132a * 127 * (1-(123 / 126)))	22,322,042
138	Total Income Taxes			(Line 135 + 136g +137)	5,434,755

	Pote	omac Electric Power Company			
Electric / Non-electric Cost Support		Machinent 5 - Cost Support			
**	s. Form 1 Page #s and Instructions	Form 1 Amount Dealth Fordisc Son electric For		Drain.	
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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978	\$ - \$ 145,829,374	\$ - \$ 25,080	\$- \$123,597	\$- \$ 42,921 \$	i- \$ 8,672,703	## \$ 372,165,370

Nam	e of Respondent	This Report is: (1) X An Orig		t Is:	Re	submission Date	Year/Period of Report
PHI	Service Company		(1) X An Original (2) A Resubmission			(Mo, Da, Yr)	Dec 31, 2020
-	Schedule XVII - Analysis o	fBilling			cour	t 467)	
1. 1	For services rendered to associate companies (Account	457), Ile	at all of the a	associate comp	panle	S.	
\vdash	Name of Associate Company	Acco	ount 457.1	Account 457.3	,	Account 457.3	Total Amount Billed
Line			osts Charged	Indirect Costs Che		Compensation For Use	
No.						of Capital	
ļ.,	(a)		(b)	(c)		(d)	(e)
1 2	Potomac Electric Company Delmanva Power & Light Company	_	36,530,869	109,194 84,249		104,145 59,676	
3	Atlantic City Electric Company	_	22,549,593	80,287		56,582	102,893,978
4	Exelon Business Services Company, LLC		200	8,429		50,502	8,429,626
5	Pepco Holdings LLC		106,980		2,954	132	130,066
6	Commonwealth Edison Company		45,398		3,199		123,597
7	Constellation NewEnergy, Inc.			105	5,785		105,785
8	PECO Energy Company		11,157		1,764		42,921
9	Baltimore Gas and Electric Company			25	5,080		25,080
10	Aerolab Enterprises, LLC		7,225				7,225
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40	Total		89,523,574	282.42	1 201	220,535	372,165,370
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YTD Dec 2020 Total PHI	,,,,
FERC Accounts	FERC Account Name
107	Constr Work In Progress

4,126,355 2,581,890	Inclusion in ATRR Not included Not included Wage & Salary Factor Not included
4,126,355 2,581,890	Not included Wage & Salary Factor Not included
2,581,890	Wage & Salary Factor Not included
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9,124,138	Notincluded
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44,996	Not included
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	100% included
101,615	100% included
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327	Not included
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Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Area	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ 127,845.55	\$ 109,738.86	\$ 215,654.97	\$ 339,703.00	\$ 990,316.23	\$ 363,895.57	\$ 6,426,377.40	\$ 8,573,531.58
BSC Communications	762,650.69	654,901.56	1,286,512.97	2,052,892.38	4,973,716.73	1,997,392.65	16,154,224.85	\$ 27,882,291.83
BSC Corp Development	352,004.44	302,172.30	593,742.24	935,143.71	2,215,929.44	921,360.33	12,714,357.41	\$ 18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$ 8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6,718,398.27	2,796,164.86	32,760,795.57	\$ 48,896,182.78
BSC Corporate SLA	258,169.37	221,605.49	435,218.58	686,234.04	1,621,421.88	675,344.63	3,863,095.31	\$ 7,761,089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1,878,832.22	\$ 70,895,808.07
BSC Exelon Transmission Co	-	-	-	-	-	-	11,385.61	\$ 11,385.61
BSC Finance	6,738,123.89	5,976,671.79	11,887,327.70	17,142,474.18	32,323,665.37	15,159,127.76	79,087,183.73	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7,096,169.49	3,233,864.26	16,477,099.82	\$ 35,374,061.38
BSC Gen Counsel	345,943.65	296,509.84	582,730.86	957,438.07	28,216,108.99	943,947.55	5,270,666.81	\$ 36,613,345.77
BSC HR	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$ 72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$ 1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$ 1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$ 33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$ 21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$ 90,090,273.33
BSC Unassigned Departments		-	-	-	23,923.26	-	-	\$ 23,923.26
Total	104,830,135	85,255,323	140,483,051	303,091,591	471,971,897	227,604,454	686,634,686	2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-9A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,817,371,112 1,240,903,010	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	46,484,368 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	4,992,342 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,074,103 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,631,729) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	3,493,708 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	77,961,453 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	a)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17f 17g 17h 17j 17h 17i 17i 17i 17n 17n 17n 17n 17o 17p 17p 17p 17p 17p 17p 17p 17p	Zonal Brighton Sub	Zonal B0258 B0319 B0258 B0319 B0367,180367,2 B03128 B03129 B03129 B031210 B0478 B0478 B0496 B1125 b2008 B04671 b1125 b2008	\$ 1,473,187,208 \$ 31,583,000 \$ 5 36,700,000 \$ 5 20,000,000 \$ 2 20,000,000 \$ 5 2,000,000 \$ 5 2,000,000 \$ 5 2,000,000 \$ 5 2,000,000 \$ 5 3,875,387 \$ 5 8,583,187 \$ 5 8,583,187 \$ 5 9,000,000 \$ 5 9,000,000 \$ 5 9,000,000 \$ 5 9,000,000 \$ 5 9,000,000 \$ 5 9,000,000	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	46,139,430 1,051,030 1,149,424 626,389 62,639 62,639 62,639 497,208 925,311 144,705 154,705 255,31 1423,988 270,988 281,875 1,221,489 288,139	\$ 14,952,381 \$ 1,495,238 \$ 1,495,238 \$ 1,495,238 \$ 1,514,286 \$ 12,246,723 \$ 22,791,361 \$ 45,191,188	0.07 0.07 0.07 0.07 0.07 0.07 0.07 0.07	63,826,826 1,513,137 1,801,056 981,502 98,150 98,150 98,150 1,99,401 801,897 1,99,603 2,966,432 2,966,432 4,985,361 4,885,361 4,885,361 4,885,361 517,633	28,849,171 958,811 1,048,571 571,429 57,143 57,143 57,143 453,582 844,122 844,124 1,043,748 1,481,496 2,571,43 1,114,266 2,623,857	138.815.427 3.522.787 3.392.987 3.999.085 217,932 217,932 217,932 217,932 21,1754.688 3.265.505 6.477,272 2,173,18,406 5.955,944 996,979 977,881 4,455,914 1,068,629	150 150 150 150 150 150 150 150 150	184,025 220,225 120,013 	188.815.427 3.707.003 4.219.276 2.299.332 2.17.932 2.17.932 2.19.182 2.19.182 2.1853.170 3.4445.780 6.674.791 2.261.068 6.999 997.881 4.456.914 1.068.6.29	(7,280,763) (197,618) (224,821) (122,518) (11,593) (11,593) (11,593) (11,693) (11,693) (98,728) (10,72	131,534,664 3,509,368 3,994,455 2,176,815 206,339 206,339 207,324 1,754,442 3,265,540 2,130,20 2,140,634 5,639,189 943,796 925,861 4,219,941 1,011,819
17x 17y	Annual Totals		1,817,371,112		56,919,084	1,240,903,010		81,455,161	38,682,997	177,057,242		928,682	177,985,924	(9,365,625)	168,620,299

- Gros Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or unamortized absoluted plant included in rate base when authorized by FERC order less any prefunded AFIDC, if applicable.
 Project Gross Plant is the total capital investments for the project calculated in the same method as the gross plant value in line 1. This value includes subsequence capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Chamartized Abandoned Plant and excludes says regulatory asset, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 The Ner Req is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Ner Req is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Total General, the languaghes and Comman Deprections Expense excludes any depreciation Expense.

 The Total General, the handless and Total Value and Amortization of Abandoned Plant with any and the expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense.

 Requires approval to PERC of Excentive term applicable to the general policy of the project and denotely included in page 2 column 9.

 The Limmentical Abandoned Plant balance is included in New Plant, and Amortization of Abandoned Plant in Sinchaded in Plant and Abandoned Plant and any any and any analysis of the Plant and any any a

Attachment 6A True-Up Potomac Electric Power Company

			Revenue Reg	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up				Revenue Received ³	Requirement	Annual True-Up Calculation	on.		
2					183,385,205					
	A	В	С	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	135,658,396	0.78	142,562,211	135,658,396	(6,903,814)	-	(376,948)	(7,280,763)
3a	Brighton Sub	B0288	3,682,100	0.02	3,869,486	3,682,100	(187,386)	-	(10,231)	(197,618)
3Ь	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4,188,966	0.02	4,402,148	4,188,966	(213,181)	-	(11,640)	(224,821)
3c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	2,282,815	0.01	2,398,991	2,282,815	(116,175)	-	(6,343)	(122,518)
3d	Chalk Point 230 kV Breaker 1A	B0512.7	216,003	0.00	226,996	216,003	(10,993)	-	(600)	(11,593)
3e	Chalk Point 230 kV Breaker 1B	B0512.8	216,003	0.00	226,996	216,003	(10,993)	-	(600)	(11,593)
3f	Chalk Point 230 kV Breaker 2A Chalk Point 230 kV Breaker 3A	B0512.9 B0512.12	216,003 217,230	0.00	226,996 228,285	216,003 217,230	(10,993) (11,055)	-	(600) (604)	(11,593)
3g		B0512.12 B0478						-		(11,659)
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93 Burches Hill Sub: Add 3rd 500/230kV	B0478 B0499	1,839,537 3,423,409	0.01 0.02	1,933,153 3,597,631	1,839,537 3,423,409	(93,616) (174,221)	-	(5,111) (9,512)	(98,728) (183,734)
3i 3j	Ritchie-Benning: Install (2) 230kV Lines	B0499 B0526	3,423,409 6,416,685	0.02	5,597,631 6,743,238	3,423,409 6,416,685	(326,553)		(17,830)	(344,382)
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	572,534	0.04	6,743,238	572,534	(29,137)	-	(1,591)	(30,728)
3k 31	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	2.243.978	0.00	2.358.176	2.243,978	(114,199)	-	(6,235)	(120,434)
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	5,900,072	0.03	6,200,333	5,900,072	(300.262)		(16.394)	(316,656)
3n	Reconductor feeder Dickerson to Ouince Orchard	b2008	987,582	0.03	1.037.841	987,582	(50,259)	1	(2,744)	(53,003)
30	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	969,253	0.01	1,018,580	969,253	(49,326)	1	(2,693)	(52,020)
3p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	4,415,393	0.03	4,640,098	4.415.393	(224,705)		(12,269)	(236,973)
3q	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	1.058.509	0.01	1.112.378	1,058,509	(53,869)		(2,941)	(56,810)
3r	2020 Annual Update Credit		1,000,000		1,112,010		(00,000)	(281.201)	(15,354)	(296,555)
3s								(===,===)	(10,00.1)	(2.0,000)
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		174,504,469	1.00	183,385,205	174,504,469	(8,880,737)	(281,201)	(500,242)	(9,662,179)
						Monthly Interest Rate			0.0032	
						Interest Income (Expense)			(500.242)	
	No.									

Notes:

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

3) The 'Revenue Received' on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. Excludes any True-Up revenues. Column E, lines as are the dollar amounts of Revenue Received effecting the 'sim Column E. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Instance Instance

174,504,469

Prior Period Adjustments

13 Jan-Dec (Year 1)

5	Prior Period Adjustments listed in row 3r	(281,201)	(15,354)	(296,555
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)	80,463,770	6,425,880	74,037,890
10	June-Dec (Year 1)	91,444,076	(17,903,240)	109,347,316
11				183,385,205
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year	r 1 actuals.		

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in CA. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the True-up Atjustment. The Prior Period Adjustment from Late 3 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment (B. Column (I) adds the interest on the sum of Col. (G), and (II).

(G), (H), and (I).

Five Period Adjustments is the amount of an adjustment to correct a error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went sito effect.

174,504,469

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

[A]

		Month (Note A)	FERC Monthly Interest Rate	
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly Interest Rate RTO Project Number or Zonal 17 Months Project Name Amount Interest Attachment 6A, Col. G + Col H Col. C x Col D x Col Line 18 Zonal
B0288
B0319
B0367.1/B0367.2
B0512.7
B0512.8
B0512.9
B0512.12
B0478
B0499
B0526
B0701.1
B0496
B1125
b2008
b0467.1
b1126
b1596
2020 Annual Update Credit above 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 (376,948) (10,231) (11,640) (6,343) (600) (600) (600) (5,111) (9,512) (17,830) (1,591) (6,235) (16,394) (2,744) (2,693) (12,269) (2,269) (2,244) (15,354) (6,903,814) (187,386) (213,181) (116,175) (10,993) (10,993) (11,095) (93,616) (174,221) (326,553) (29,137) (114,199) (300,262) (50,259) (49,326) (224,705) (53,869) (281,201) (9,161,938) (500,242

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge																	
2	Fixed Charge Ra	te (FCR) if not a	CIAC															
3		Formula Line																
4	Α		Net Plant Carrying				11.1511%											
5	В			Charge per 100	Basis Point in ROE	without Depreciatic	11.7187%											
6	С		Line B less Line A				0.5676%											
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	Charge without	Depreciation, Reti	urn, nor Income Taxı	4.5869%											
9	The FCR resultin	g from Formula	in a given year is	used for that y	ear only.													
10				•		or subsequent year												
11	The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13				ocket No. EL13-48 a	ind a 50 basis p	oint RTO memb	ership adder as	authorized by FER	C: provided, tr	at the projects	identified in Do	ocket Nos. ER	08-686 and ER08-	1423 have beer	awarded an ad	dditional 150	
		Details B0288 Brighton Sub				l												
DV-17	Details			B0288 B	righton Sub		BO319 Bur	ches Hill 500/230 kV	transformer - seco	nd 1000 MVA	BO367.1/BO367	2 Reconductor Dic	kerson-Quince O	rchard 230 kV	B05	12.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise																		
12 "No"	Schedule 12	(Yes or No)	Yes				No				Yes				Yes			
13 Useful life of project "Yes" if the customer has paid a	Life		35				35				35				35			
lump sum payment in the amount	t																	
of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive																		
From line 4 above if "No" on line	Increased ROE (Basis	Points)	pints) 150			150				150				0				
14 and From line 8 above if "Yes" 16 on line 14	Base FCR		11.1511%				11.1511%				11.1511%				11.1511%			
Line 6 times line 15 divided by																		
17 100 basis points Columns A, B or C from	FCR for This Project		12.0025%				12.0025%				12.0025%				11.1511%			
18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation	Amortization Exp	958,811				1,048,571				571,429				57,143			
From Columns H, I or J from 20 Attachment 6	Month In Service or Mon	th for CWIP	6.50				8.00				8.00				8.00			
== /ttadimonto																		
45	Base FCR	Invest Yr	Beginning 23.530.816	Depreciation 958.811	Ending 22.572.006	Revenue	Beginning	Depreciation	Ending 26.913.333	Revenue 4.049.702	Beginning 15.238.095	Depreciation 571.429	Ending	Revenue 2.206.922	Beginning	Depreciation	Ending	Revenue
45 46	W Increased ROE	2020 2020	23,530,816	958,811 958,811	22,572,006	3,475,836 3,668,025	27,961,905 27,961,905	1,048,571 1.048,571	26,913,333	4,049,702	15,238,095	571,429 571.429	14,666,667 14,666,667	2,206,922	1,523,810 1.523,810	57,143 57,143	1,466,667 1.466.667	220,692 220.692
47	Base FCR	2020	22,572,006	958.811	21,613,195	3,368,918	26.913.333	1,048,571	25.864.762	3.932.775	14.666.667	571,429	14.095.238	2,143,202	1,466,667	57,143	1,409,524	214.320
48	W Increased ROE	2021	22,572,006	958.811	21,613,195	3,552,943	26,913,333	1.048.571	25.864.762	4.153.000	14,666,667	571,429	14.095.238	2,263,215	1,466,667	57,143	1,409,524	214,320
49	Base FCR	2022	21,613,195	958,811	20,654,384	3,262,000	25,864,762	1,048,571	24,816,190	3,815,848	14,095,238	571,429	13,523,810	2,079,481	1,409,524	57,143	1,352,381	207,948
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,437,861	25,864,762	1,048,571	24,816,190	4,027,145	14,095,238	571,429	13,523,810	2,194,629	1,409,524	57,143	1,352,381	207,948
51	Base FCR	2023	20,654,384	958,811	19,695,573	3,155,082	24,816,190	1,048,571	23,767,619	3,698,921	13,523,810	571,429	12,952,381	2,015,761	1,352,381	57,143	1,295,238	201,576
52	W Increased ROE	2023	20,654,384	958,811	19,695,573	3,322,780	24,816,190	1,048,571	23,767,619	3,901,289	13,523,810	571,429	12,952,381	2,126,043	1,352,381	57,143	1,295,238	201,576
53	Base FCR	2024	19,695,573	958,811	18,736,762	3,048,165	23,767,619	1,048,571	22,719,048	3,581,993	12,952,381	571,429	12,380,952	1,952,040	1,295,238	57,143	1,238,095	195,204
54	W Increased ROE	2024	19,695,573	958,811	18,736,762	3,207,698	23,767,619	1,048,571	22,719,048	3,775,434	12,952,381	571,429	12,380,952	2,057,457	1,295,238	57,143	1,238,095	195,204
55	Base FCR	2025	18,736,762	958,811	17,777,951	2,941,247	22,719,048	1,048,571	21,670,476	3,465,066	12,380,952	571,429	11,809,524	1,888,320	1,238,095	57,143	1,180,952	188,832
56	W Increased ROE	2025	18,736,762	958,811	17,777,951	3,092,616	22,719,048	1,048,571	21,670,476	3,649,579	12,380,952	571,429	11,809,524	1,988,871	1,238,095	57,143	1,180,952	188,832
57	Base FCR	2026	17,777,951	958,811	16,819,140	2,834,329	21,670,476	1,048,571	20,621,905	3,348,139	11,809,524	571,429	11,238,095	1,824,599	1,180,952	57,143	1,123,810	182,460
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	2,977,535	21,670,476	1,048,571	20,621,905	3,523,724	11,809,524	571,429	11,238,095	1,920,285	1,180,952	57,143	1,123,810	182,460
59	Base FCR	2027	16,819,140	958,811	15,860,330	2,727,411	20,621,905	1,048,571	19,573,333	3,231,212	11,238,095	571,429	10,666,667	1,760,878	1,123,810	57,143	1,066,667	176,088
60	W Increased ROE	2027	16,819,140	958,811	15,860,330	2,862,453	20,621,905	1,048,571	19,573,333	3,397,869	11,238,095	571,429	10,666,667	1,851,699	1,123,810	57,143	1,066,667	176,088
61																		
62																		
63																		

basis point adder and, thus, their ROE is 12.0%.

	BO512.8(Chalk Point 23	80 kV Breaker 1B		BO512-9 Chalk Point 230 kV Breaker 2A			B0512.12 Challk Point 230 kV Breaker 3A				BO478 Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93			91, 92, 93	BO4	199 Burches Hill Su	ıb: Add 3rd 500/23	DkV	
Yes 35					Yes 35				Yes 35				Yes 35				Yes 35			
No					No				No				No				No			
0					0				0				150				150			
11.1	511%				11.1511%				11.1511%				11.1511%				11.1511%			
11.1	511%				11.1511%				11.1511%				12.0025%				12.0025%			
2,00	0,000				2,000,000				2,000,000				15,875,382				29,544,357			
5	7,143				57,143				57,143				453,582				844,124			
	8.00				8.00				12.00				6.00				6.00			
					0.00				12.00				0.00							
Beginnir	ıg Dep	preciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
Beginnir 1,52	ig Dep 3,810	57,143	1,466,667	220,692	Beginning 1,523,810	57,143	1,466,667	220,692	Beginning 1,542,857	57,143	1,485,714	222,816	Beginning 12,473,514	453,582	12,019,932	1,793,936	Beginning 23,213,423	844,124	22,369,299	3,338,546
Beginnir 1,52 1,52	ig Depi 3,810 3,810	57,143 57,143	1,466,667 1,466,667	220,692 220,692	Beginning 1,523,810 1,523,810	57,143 57,143	1,466,667 1,466,667	220,692 220,692	Beginning 1,542,857 1,542,857	57,143 57,143	1,485,714 1,485,714	222,816 222,816	Beginning 12,473,514 12,473,514	453,582 453,582	12,019,932 12,019,932	1,793,936 1,896,279	Beginning 23,213,423 23,213,423	844,124 844,124	22,369,299 22,369,299	3,338,546 3,529,008
Beginnir 1,52 1,52 1,46	ng Dep 3,810 3,810 6,667	57,143 57,143 57,143	1,466,667 1,466,667 1,409,524	220,692 220,692 214,320	Beginning 1,523,810 1,523,810 1,466,667	57,143 57,143 57,143	1,466,667 1,466,667 1,409,524	220,692 220,692 214,320	Beginning 1,542,857 1,542,857 1,485,714	57,143 57,143 57,143	1,485,714 1,485,714 1,428,571	222,816 222,816 216,444	Beginning 12,473,514 12,473,514 12,019,932	453,582 453,582 453,582	12,019,932 12,019,932 11,566,350	1,793,936 1,896,279 1,743,357	Beginning 23,213,423 23,213,423 22,369,299	844,124 844,124 844,124	22,369,299 22,369,299 21,525,174	3,338,546 3,529,008 3,244,417
Beginnir 1,52 1,52 1,46 1,46	ig Dep 3,810 3,810	57,143 57,143	1,466,667 1,466,667	220,692 220,692	Beginning 1,523,810 1,523,810	57,143 57,143	1,466,667 1,466,667	220,692 220,692	Beginning 1,542,857 1,542,857	57,143 57,143	1,485,714 1,485,714	222,816 222,816	Beginning 12,473,514 12,473,514	453,582 453,582	12,019,932 12,019,932	1,793,936 1,896,279	Beginning 23,213,423 23,213,423	844,124 844,124	22,369,299 22,369,299	3,338,546 3,529,008
Beginnir 1,52 1,52 1,46 1,46	ng Dep 3,810 3,810 6,667 6,667	57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524	220,692 220,692 214,320 214,320	Beginning 1,523,810 1,523,810 1,466,667 1,466,667	57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524	220,692 220,692 214,320 214,320	Beginning 1,542,857 1,542,857 1,485,714 1,485,714	57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571	222,816 222,816 216,444 216,444	Beginning 12,473,514 12,473,514 12,019,932 12,019,932	453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350	1,793,936 1,896,279 1,743,357 1,841,838	Beginning 23,213,423 23,213,423 22,369,299 22,369,299	844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174	3,338,546 3,529,008 3,244,417 3,427,692
Beginnir 1,52 1,52 1,46 1,46 1,40 1,40	ng Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381	57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	220,692 220,692 214,320 214,320 207,948	Beginning 1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	220,692 220,692 214,320 214,320 207,948	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571	57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286	222,816 222,816 216,444 216,444 210,072 210,072 203,700	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767	453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174	844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158
Beginnir 1,52 1,52 1,46 1,46 1,40 1,40 1,35	g Dep. 3,810 3,810 6,667 9,524 9,524 2,381 2,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576	Beginning 1,523,810 1,523,810 1,466,667 1,469,524 1,409,524 1,352,381 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,1566,350 11,112,767 11,112,767	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059
Beginnir 1,52 1,52 1,46 1,46 1,40 1,40 1,35 1,35	g Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381 2,381 5,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576 195,204	Beginning 1,523,810 1,523,810 1,466,667 1,469,524 1,409,524 1,352,381 1,352,381 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576 195,204	Beginning 1,542,857 1,542,857 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700 197,328	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,1562,350 11,112,767 10,659,185	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029
Beginnir 1,52 1,52 1,46 1,46 1,40 1,40 1,35 1,35	g Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381 2,381 5,238 5,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576 195,204 195,204	Beginning 1,523,810 1,523,810 1,466,667 1,469,524 1,409,524 1,352,381 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	220,692 220,692 214,320 214,320 207,948 207,576 201,576 195,204 195,204	Beginning 1.542,857 1.542,857 1.485,714 1.485,714 1.428,571 1.371,429 1.371,429 1.314,286	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143 1,257,143	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700 197,328 197,328	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514	Beginning 23,213,423 23,213,423 22,2369,299 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 19,836,925	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801 18,992,801	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743
Beginnir 1,52 1,52 1,46 1,46 1,40 1,35 1,35 1,29 1,29	ng Dep 3,810 3,810 6,667 9,524 9,524 9,524 2,381 2,381 5,238 5,238 8,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 195,204 188,832	Beginning 1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 195,204 188,832	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000	222,816 222,816 216,444 216,444 210,072 203,700 203,700 197,328 197,328 190,956	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,1566,350 11,112,767 10,659,185 10,659,185 10,205,603	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603 9,752,020	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514 1,541,039	Beginning 23,213,423 23,213,423 22,269,299 22,369,299 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 19,836,925 19,892,801 18,148,676	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743 2,867,900
Beginnii 1,52 1,52 1,52 1,44 1,46 1,46 1,46 1,43 1,35 1,35 1,29 1,29 1,23 1,23 1,23 1,23 1,23 1,23 1,23 1,23	g Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381 2,381 5,238 5,238 8,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	220,692 220,692 214,320 217,948 207,948 201,576 201,576 195,204 188,832 188,832	Beginning 1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,288,095 1,180,952	220,692 220,692 214,320 214,320 207,948 207,948 201,576 201,576 195,204 188,832 188,832	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000 1,200,000	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700 197,328 197,328 190,956	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 9,752,020 9,752,020	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514 1,541,039 1,624,072	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 19,836,925 18,992,801 18,992,801 18,148,676	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743 2,867,900 3,022,427
Beginnii 1,52	ng Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381 5,238 5,238 8,095 8,095 8,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,469,652 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 195,204 188,832 188,832 182,460	Beginning 1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 188,832 188,832 182,460	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000 1,200,000 1,142,857	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700 197,328 197,328 190,956 184,584	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,205,603 10,205,603 9,752,020	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,166,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603 9,752,020 9,298,438	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514 1,541,039 1,624,072 1,490,460	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801 18,992,801 18,148,676	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801 18,148,676 18,148,676	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743 2,867,037 3,022,427 2,773,771
Beginnii 1,52 1,52 1,52 1,46 1,46 1,46 1,46 1,35 1,29 1,22 1,23 1,18 1,18	g Dep 3,810 3,810 6,667 6,667 9,524 9,524 2,381 2,381 5,238 5,238 8,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,238,095 1,180,952 1,180,952 1,123,810 1,123,810	220,692 220,692 214,320 207,948 207,948 201,576 201,576 195,204 195,204 188,832 182,460	Beginning 1,523,810 1,523,810 1,466,667 1,469,524 1,409,524 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,288,095 1,180,952	220,692 220,692 214,320 207,948 207,948 201,576 195,204 195,204 188,832 182,460	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143 1,200,000 1,200,000 1,142,857	222,816 222,816 216,444 216,444 210,072 203,700 203,700 197,328 197,328 190,956 184,584 184,584	Beginning 12,473,514 12,473,514 12,019,932 11,566,350 11,112,767 10,659,185 10,205,603 10,205,603 9,752,020	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 9,752,020 9,752,020	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514 1,541,039 1,624,072 1,490,460 1,569,631	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,936,925 18,992,801 18,148,676 18,148,676 17,304,552	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743 2,867,900 3,022,427 2,773,771 2,921,110
Beginnii 1,52	ng Dep 3,810 6,667 6,667 9,524 9,524 2,381 2,381 2,281 5,238 5,238 5,238 6,095 0,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,469,652 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 195,204 188,832 188,832 182,460	Beginning 1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,123,810 1,123,810	220,692 220,692 214,320 214,320 207,948 201,576 201,576 195,204 188,832 188,832 182,460	Beginning 1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,429,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143 1,257,143 1,200,000 1,200,000	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000 1,200,000 1,142,857	222,816 222,816 216,444 216,444 210,072 210,072 203,700 203,700 197,328 197,328 190,956 184,584	Beginning 12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,205,603 10,205,603 9,752,020	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,166,350 11,112,767 10,659,185 10,659,185 10,205,603 9,752,020 9,752,020 9,298,438 9,298,438	1,793,936 1,896,279 1,743,357 1,841,838 1,692,777 1,787,397 1,642,198 1,732,955 1,591,619 1,678,514 1,541,039 1,624,072 1,490,460	Beginning 23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801 18,148,676 18,148,676	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801 18,148,676 18,148,676	3,338,546 3,529,008 3,244,417 3,427,692 3,150,288 3,326,376 3,056,158 3,225,059 2,962,029 3,123,743 2,867,900 3,022,427 2,773,771

BO526	BO526 Ritchie-Benning: Install (2) 230kV Lines BO701.1 Benning Sub: Add 3rd 230/69kV, 250MVA)MVA	BO496 Brighton Sub: Upgrade T1 500/230kv Transormer				r B1125 Convert Buzzard to Ritchie Line - 138kV to 230kV			to 230kV	b2008 Rec	conductor feeder D	ickerson to Quinc	e Orchard			
Yes				Yes				Yes				Yes				Yes			
35				35				35				35				35			
No				No				No				No				No			
0				0				150				0				0			
11.1511%				11.1511%				11.1511%				11.1511%				11.1511%			
11.1511%				11.1511%				12.0025%				11.1511%				11.1511%			
58,581,170				5,226,954				19,021,804				51,852,352				8,623,505			
1,673,748				149,342				543,480				1,481,496				246,386			
6.00				6.00				2.00				10.00				2.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
46,028,062 46,028,062	1,673,748 1,673,748	44,354,314 44,354,314	6,619,738 6,619,738	4,106,892 4,106,892	149,342 149,342	3,957,551 3,957,551	590,652 590,652	15,493,324 15,493,324	543,480 543.480	14,949,844 14,949,844	2,210,551 2,337,841	44,163,675 44.163.675	1,481,496 1,481,496	42,682,179 42,682,179	6,241,025 6,241,025	7,443,373 7.443,373	246,386 246,386	7,196,987 7,196,987	1,048,929 1,048,929
44,354,314	1,673,748	42,680,567	6,433,097	3,957,551	149,342	3,808,209	573,998	14,949,844	543,480	14,406,364	2,337,041	42,682,179	1,481,496	42,002,179	6,075,822	7,196,987	246,386	6,950,601	1,046,929
44,354,314	1,673,748	42.680.567	6.433.097	3,957,551	149,342	3.808.209	573,998	14,949,844	543,480	14.406.364	2,272,610	42,682,179	1,481,496	41,200,683	6,075,822	7,196,987	246,386	6,950,601	1,021,454
42,680,567	1,673,748	41,006,819	6,246,456	3,808,209	149,342	3,658,868	557,345	14,406,364	543,480	13,862,884	2,089,343	41,200,683	1,481,496	39,719,188	5,910,619	6,950,601	246,386	6,704,215	993,979
42,680,567	1,673,748	41,006,819	6,246,456	3,808,209	149,342	3,658,868	557,345	14,406,364	543,480	13,862,884	2,207,378	41,200,683	1,481,496	39,719,188	5,910,619	6,950,601	246,386	6,704,215	993,979
41,006,819	1,673,748	39,333,071	6,059,815	3,658,868	149,342	3,509,526	540,692	13,862,884	543,480	13,319,404	2,028,739	39,719,188	1,481,496	38,237,692	5,745,416	6,704,215	246,386	6,457,829	966,504
41,006,819	1,673,748	39,333,071	6,059,815	3,658,868	149,342	3,509,526	540,692	13,862,884	543,480	13,319,404	2,142,147	39,719,188	1,481,496	38,237,692	5,745,416	6,704,215	246,386	6,457,829	966,504
39,333,071	1,673,748	37,659,324	5,873,174	3,509,526	149,342	3,360,185	524,039	13,319,404	543,480	12,775,923	1,968,135	38,237,692	1,481,496	36,756,196	5,580,213	6,457,829	246,386	6,211,444	939,030
39,333,071	1,673,748	37,659,324	5,873,174	3,509,526	149,342	3,360,185	524,039	13,319,404	543,480	12,775,923	2,076,915	38,237,692	1,481,496	36,756,196	5,580,213	6,457,829	246,386	6,211,444	939,030
37,659,324	1,673,748	35,985,576	5,686,533	3,360,185	149,342	3,210,843	507,386	12,775,923	543,480	12,232,443	1,907,531	36,756,196	1,481,496	35,274,700	5,415,010	6,211,444	246,386	5,965,058	911,555
37,659,324	1,673,748	35,985,576	5,686,533	3,360,185	149,342	3,210,843	507,386	12,775,923	543,480	12,232,443	2,011,684	36,756,196	1,481,496	35,274,700	5,415,010	6,211,444	246,386	5,965,058	911,555
35,985,576	1,673,748	34,311,828	5,499,891	3,210,843	149,342	3,061,502	490,732	12,232,443	543,480	11,688,963	1,846,927	35,274,700	1,481,496	33,793,205	5,249,807	5,965,058	246,386	5,718,672	884,080
35,985,576	1,673,748	34,311,828	5,499,891	3,210,843	149,342	3,061,502	490,732	12,232,443	543,480	11,688,963	1,946,453	35,274,700	1,481,496	33,793,205	5,249,807	5,965,058	246,386	5,718,672	884,080
34,311,828 34,311,828	1,673,748 1,673,748	32,638,080 32.638.080	5,313,250 5.313,250	3,061,502 3,061,502	149,342 149,342	2,912,160 2,912,160	474,079 474.079	11,688,963 11.688,963	543,480 543.480	11,145,483 11,145,483	1,786,323 1,881,221	33,793,205 33,793,205	1,481,496 1,481,496	32,311,709 32,311,709	5,084,604 5.084.604	5,718,672 5,718,672	246,386 246,386	5,472,286 5,472,286	856,606 856,606
34,311,828	1,073,748	32,030,UdU	3,313,250	3,001,502	147,342	2,712,100	4/4,0/9	11,000,963	243,460	11,140,463	1,001,221	33,173,205	1,401,470	32,311,709	5,004,004	5,/10,6/2	240,380	3,472,280	000,000

		at Dickerson	rminal equipment	ctor the Dickerson s cuit and upgrade ter 'H" and Quince Orc	kV '23032' circ	Ritchie 059	b1126 Upgrade the 230kV line from Buzzard 016 - Ritchie 059				0467.1 Reconductor the Dickerson - Pleasant View 230kV circuit		
					Yes				Yes				Yes
					35				35				35
					No				No				No
					0				0				0
					U				U				U
					11.1511%				11.1511%				11.1511%
					11.1511%				11.1511%				11.1511%
					9,200,000				39,000,000				9,000,000
					262,857				1,114,286				257,143
					6.00								6.00
					6.00				6.00				6.00
ncentive Charger Revenue		Revenue	Ending	Depreciation	Beginning								
\$ 39,23	39,232,165	1,127,545 \$	7,754,286	262,857	8,017,143	4,655,554	31,757,143	1,114,286	32,871,429	988,336	6,557,143	257,143	6,814,286
\$ 40,198,481		1,127,545 \$	7,754,286	262,857	8,017,143	4,655,554	31,757,143	1,114,286	32,871,429	988,336	6,557,143	257,143	6,814,286
\$ 38,13	38,135,586	1,098,233 \$	7,491,429	262,857	7,754,286	4,531,299	30,642,857	1,114,286	31,757,143	959,662	6,300,000	257,143	6,557,143
\$ 39,064,268	0.,000,000	1,098,233 \$	7,491,429	262,857	7,754,286	4,531,299	30,642,857	1,114,286	31,757,143	959,662	6,300,000	257,143	6,557,143
\$ 37,03 \$ 37,930,055	37,039,007	1,068,922 \$ 1.068,922 \$	7,228,571 7.228.571	262,857 262,857	7,491,429 7.491,429	4,407,044 4,407,044	29,528,571 29.528,571	1,114,286 1,114,286	30,642,857 30.642.857	930,987 930,987	6,042,857 6.042.857	257,143	6,300,000 6,300,000
\$ 37,930,055 \$ 35,94	35,942,428	1,068,922 \$	6,965,714	262,857	7,491,429	4,407,044	29,528,571	1,114,286	29.528.571	930,987	5.785.714	257,143 257,143	6,300,000
\$ 36,795,842			6,965,714	262,857	7,228,571	4,282,789	28,414,286	1,114,286	29,528,571	902,313	5,785,714	257,143	6,042,857
\$ 30,793,642	34.845.849	1,010,299 \$	6,702,857	262,857	6,965,714	4,262,769	27,300,000	1,114,286	29,526,571	873.639	5,765,714	257,143	5.785.714
\$ 35,661,629		1,010,299 \$	6,702,857	262.857	6.965.714	4,158,534	27,300,000	1,114,286	28,414,286	873,639	5,528,571	257,143	5,785,714
\$ 33,001,027	33,749,270	980,988 \$	6,440,000	262,857	6,702,857	4,034,279	26,185,714	1,114,286	27,300,000	844,965	5,271,429	257,143	5,528,571
\$ 34,527,416		980,988 \$	6,440,000	262,857	6,702,857	4,034,279	26,185,714	1,114,286	27,300,000	844,965	5,271,429	257,143	5,528,571
\$ 32,65	32,652,691	951,676 \$	6,177,143	262,857	6,440,000	3,910,024	25,071,429	1,114,286	26.185.714	816,291	5,014,286	257,143	5,271,429
\$ 33,393,203		951,676 \$	6,177,143	262,857	6,440,000	3,910,024	25.071,429	1,114,286	26,185,714	816,291	5,014,286	257,143	5,271,429
				262,857	6,177,143	3,785,769	23,957,143	1,114,286	25,071,429	787,616	4,757,143	257,143	5,014,286
\$ 31,55	31,556,112	922.365 \$	5,914,286										

\$ 719,046,974 \$ 701,180,568

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #			
	101	Long Term Interest Less LTD Interest on Securitization Bonds	0
	112	Capitalization Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumula	ted Amortization		Net Plant In Service	
Line												
No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year,	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		I)	of year, records for other months	records for other months	months (Note I)	for other months	other months	for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,770,704,957	538,166,787	-	557,309,701	140,232,738	-	56,749,747	-	1,213,395,256	341,184,302	-
2	January	1,774,524,573	552,197,866		560,446,551	141,407,334	-	58,843,195	-	1,214,078,021	351,947,336	-
3	February	1,776,779,134	556,525,358	-	563,587,340	142,605,045	-	60,961,525	-	1,213,191,793	352,958,788	-
4	March	1,793,865,136	570,441,324	-	566,759,890	143,826,388	-	63,262,761	-	1,227,105,246	363,352,175	-
5	April	1,797,023,729	577,047,814	-	569,938,320	145,027,129	-	65,636,859	-	1,227,085,408	366,383,826	-
6	May	1,799,760,940		-	573,121,847	146,236,525	-	68,024,443	-	1,226,639,093	365,766,120	-
7	June	1,819,212,124	590,255,391	-	576,341,587	147,455,107	-	70,544,123	-	1,242,870,537	372,256,162	-
8	July	1,830,696,888	595,882,986				-	73,120,746	-	1,251,114,178		-
9	August	1,840,738,814		-		149,960,300	-	75,779,929	-	1,257,896,285	373,898,906	-
	September	1,844,636,534	610,022,372	-	586,109,605		-	78,454,914	-	1,258,526,929		-
	October	1,848,465,531	613,781,833	-	589,383,809		-	81,148,795	-	1,259,081,722		-
	November	1,854,224,957	617,291,293	-	592,668,736	153,937,508	-	83,866,408	-	1,261,556,221	379,487,377	-
	December	1,875,191,140			595,992,698		-	86,632,332	-	1,279,198,442		-
	Average of the 13 Monthly Balances (Attachment 9A)	1,817,371,112			576,468,102	147,582,341		71,001,983		1,240,903,010		
	Less Merger Cost to Achieve (Attachment 10)		2,115,776			112,379		1,305,408		-	697,989	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,817,371,112	585,088,953	-	576,468,102	147,469,963	-	69,696,575	-	1,240,903,010	367,922,415	-

Adjustments to Rate Base

							Unamortized Regulatory	Unamortized Abandoned	Account No. 282 Accumulated Deferred Income	Account No. 283 Accumulated Deferred Income	Account No. 190 Accumulated Deferred	Account No. 255 Accumulated Deferred
Line No	Month	CWIP	PHFU		Undistributed		Asset	Plant	Taxes (Note D)	Taxes (Note D)	Income Taxes (Note D)	Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies		Prepayments			,	,	,	
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Attachment H-9A, Line No:		43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for	year, records for other	end of year, records for other							
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December Prior Year				- 12,199,384		32,689,713	-					
18 January			· •	- 12,186,148		37,505,951		587,019				
19 February			· •	- 12,108,776		36,441,232	-	576,744				
20 March			-	- 11,923,384		35,247,890	-	566,470				
21 April			-	- 11,687,830		34,149,638	-	556,195				
22 May			-	- 11,462,027		32,973,555	-	545,921				
23 June			-	- 11,837,070		31,854,936	-	535,646				
24 July			-	- 11,911,953		30,704,833	-	525,371				
25 August			-	- 11,865,525	5	29,487,239	-	515,097				
26 September			-	- 11,882,536	S	31,664,911	-	504,822				
27 October			-	- 12,022,064	1	30,520,661	-	494,548				
28 November			-	- 11,976,977	7	29,300,413	-	484,273				
29 December			-	- 12,125,489)	31,212,417	-	473,999				
30 Average of the 13 Monthly Balar	nces (except ADIT - see Attachment 1)		-	11,937,628	-	32,596,415	÷	535,646				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC.

 Includes only UPP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance included in rate base; and (iii) a demonstration that APUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for APUDC for each CWIP project in rate base;
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

 Hammore deviation of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- when cost are inst recovered.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, secrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion of any balance are collected from customers through cost accruals to account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offs

- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

ne	(Note A)		Gross Plant In Service			1	Asset Retire	ment Obligations		(Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
iie lo	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attachment	(a) at H-9A, Line No:	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
-													
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances	207.57.g. Projected monthly						
		n207 104 g Projected monthly balances	207.58.g. Projected monthly balances that			to be included in 207.57.g. +							
		that are the amounts expected to be	are the amounts expected to be included in		Electric Only, Form No 1,	207.74.g. + 207.83.g. +	expected to be included in		Electric Only, Form No 1,				
				207.99.g. plus 205.5.g. for end of					page 356 for end of year,				
l December	n: v	records for other months 10.093,751,862	other months (Note I) 1,770,704,957	year, records for other months 538.193.903	records for other months	records for other months 16.250.041	records for other months	records for other months 27.116	records for other months	Col. (b) - Col. (f) - 10.077.501.821	Col. (c) - Col. (g) 1.770.704.957	Col. (d) - Col. (h) 538,166,787	Col. (e) - Col. (i)
December : 2 January	Prior Year	10,093,751,862	1,770,704,957	558,193,903		16,250,041		27,116		- 10,077,501,821 - 10,131,694,102	1,774,524,573	552,197,866	
February		10,190,135,827	1,776,779,134	556,529,964		16,176,515		4,606		- 10,173,959,312	1,776,779,134	556,525,358	
March		10,260,765,990	1,793,865,136	570,416,555	-	16,135,760		(24,769)		- 10,244,630,230	1,793,865,136	570,441,324	
April May		10,302,874,076 10,347,333,032	1,797,023,729 1,799,760,940	577,023,045 580,002,319	-	16,135,760 16,135,760		(24,769)		- 10,286,738,316 - 10,331,197,272	1,797,023,729 1,799,760,940	577,047,814 580,027,087	
June		10,436,883,718	1.819.212.124	590,230,623		16,135,760		(24,769)		- 10,420,747,959	1.819.212.124	590,255,391	
July		10,487,357,347	1,830,696,888	595,858,217	-	16,135,760		(24,769)		- 10,471,221,587	1,830,696,888	595,882,986	-
August		10,529,897,669	1,840,738,814	599,614,366	-	16,135,760		(24,769)		- 10,513,761,910	1,840,738,814	599,639,135	
September October		10,579,329,536 10,619,620,215	1,844,636,534 1.848,465,531	609,997,603 613,757,064	-	16,135,760 16,135,760		(24,769)		- 10,563,193,776 - 10,603,484,456	1,844,636,534 1,848,465,531	610,022,372 613,781,833	
November		10,688,027,406		617,266,524		16,135,760		(24,769)		- 10,671,891,647	1,854,224,957	617,291,293	
December		10,769,321,238	1,875,191,140	632,357,459		16,135,760		(24,769)		- 10,753,185,478	1,875,191,140	632,382,227	
	Average of the 13 Monthly Balances	10,419,479,698	1,817,371,112	587,189,800	-	16,156,015	-	(14,929)		10,403,323,682	1,817,371,112	587,204,729	-
	İ		Acc	umulated Depreciation & Amorti	ization					Asset Retire	ment Obligations		
				•									
)	Month (a)	Total Plant in Service	Transmission (c)	General Depr.	Intangible Amort. (e)	Common Depr. (f)	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
Attachment	t H-9A. Line No:	(B)	(e)	(a)	(e)	(1)	(g)	(H)	(1)	U)	(K)	(1)	(m)
		210 20 - Period al monthly below a deat	219.25.c Projected monthly balances that are					219.29.c Projected monthly balances that are the amounts	219.25.c Projected monthly				
		are the amounts expected to be included in				Electric Only, Form No 1,	Flectric Only, Form No. 1	expected to be included in	balances that are the amounts expected to be included in			Electric Only Form No I name	Electric Only, Form No 1, page
		219.29.c for end of year and records for		219.28c for end of year, records	200.21c for end of year.	page 356 for end of year,				219.28c for end of year, records for	200.21c for end of year, records for		356 for end of year, records for
			other months		records for other months	records for other months					other months		other months
December							records for other months		records for other months		other months	other months	
	Prior Year	3,352,343,656	557,309,701	140,234,578	56,749,747	٠ -	records for other months	1,845,142		1,840	other months	other months	Oues institut
January	Prior Year	3,352,343,656 3,373,212,654	557,309,701 560,446,551	140,234,578 141,404,470	56,749,747 58,843,195	-	records for other months	1,845,142 1,900,876		1,840 (2,864)	omer monus	other months	Olici Indian
January February	rnor year	3,352,343,656 3,373,212,654 3,394,173,159 3,415,259,512	557,309,701 560,446,551 563,587,340 566,759,890	140,234,578 141,404,470 142,585,428 143,777,923	56,749,747 58,843,195 60,961,525 63,262,761	-	records for other months	1,845,142 1,900,876 1,895,068 1,916,039		1,840	ouner monaits	otner months	
January February March April	Prior Year	3,352,343,656 3,373,212,654 3,394,173,159 3,415,259,512 3,436,428,964	557,309,701 560,446,551 563,587,340 566,759,890 569,938,320	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664	56,749,747 58,843,195 60,961,525 63,262,761 65,636,859	- - - -	records for other months	1,845,142 1,900,876 1,895,068 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465)	OTHER THEORETIS	other months	
January February March April May	Prior Year	3,352,343,656 3,373,12,654 3,394,173,159 3,415,259,512 3,436,428,964 3,457,695,505	557,309,701 560,446,551 563,587,340 566,759,890 569,938,320 573,121,847	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060	56,749,747 58,843,195 60,961,525 63,262,761 65,636,859 68,024,443		records for other months	1,845,142 1,900,876 1,895,068 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465)	OTHER THEORIES	other months	-
January February March April May June	Prior Year	3,352,343,656 3,373,212,654 3,394,173,159 3,415,259,512 3,436,428,964 3,457,695,505 3,479,129,901	557,309,701 560,446,551 563,587,340 566,759,890 569,938,320 573,121,847 576,341,587	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642	56,749,747 58,843,195 60,961,525 63,262,761 65,636,859 68,024,443 70,544,123	-	records for other months	1,845,142 1,900,876 1,895,068 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465)		other months	
January February March April May June July	Prior Year	3.352,343,656 3.373,212,654 3.394,173,159 3.415,259,512 3.436,428,964 3.457,695,505 3.479,129,901 3.500,666,558 3.522,334,056	557,300,701 560,446,551 563,587,340 566,79,890 569,738,320 573,121,847 576,541,587 579,582,710 582,842,529	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,835	56,749,747 58,843,195 60,961,525 63,262,761 65,636,859 68,024,443 70,544,123 73,120,746 75,779,929		records for other months	1,845,142 1,900,876 1,895,068 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465)		other months	Olik abbata
January February March April May June July August September		3,352,343,656 3,373,212,654 3,394,173,159 3,415,259,512 3,436,428,964 3,457,695,505 3,479,129,901 3,500,666,558 3,322,334,056 3,544,121,324	557,309,701 560,446,551 563,587,340 566,759,890 569,938,320 573,121,847 576,341,587 579,832,710 582,242,529 586,109,605	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,835 151,227,740	56,749,747 58,843,195 60,961,252 63,262,761 65,636,859 68,024,443 70,544,123 73,120,746 75,779,929 78,454,914		records for other months	1,845,142 1,900,876 1,895,068 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465)		other months	oue. about
January February March April May June July August September October		3.32,243,666 3.373,212,664 3.394,173,159 3.415,229,21 3.436,428,964 3.477,695,505 3.479,129,901 3.500,666,558 3.522,334,056 3.544,121,324 3.565,995,644,121,324	\$57,309,701 \$60,446,51 \$63,587,340 \$66,79,890 \$69,383,320 \$73,121,847 \$70,582,710 \$82,842,592 \$86,109,605	140,234,578 141,404,470 142,585,428 143,777,232 144,978,660 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200	56.749,747 58.843,195 60.961,525 63.262,761 65.636,859 68.024,433 70.544,123 73,120,746 75,779,929 78,454,914 81,148,795		records for other months	1,845,142 1,900,876 1,995,068 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465)		other months	out.
January February March April May June July August September October November		3.352.343,656 3.373.212.64 3.341,173,159 3.415,295,212 3.456,429,465,505 3.479,129,901 3.500,666,558 3.522,334,056 3.544,123,434 3.565,995,697 3.588,019,569	\$57,309,701 \$60,446,51 \$66,589,7340 \$66,798,83,20 \$73,121,847 \$76,341,587 \$79,582,705 \$81,005 \$81,005 \$93,833,309	140,224,578 141,400,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200 153,889,044	56,749,747 \$8,842,195 60,961,525 63,262,761 65,636,859 68,024,443 70,544,123 73,120,746 75,779,929 78,454,914 81,148,795 83,866,408		records for other months	1,885,142 1,900,376 1,895,068 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465)	UGGET HIDSHIPS	other mounts	out about
January February March April May June July August September October November		3.352.343.656 3.373.21.2654 3.341,173.159 3.415.292 3.456,428.964 3.457,995.305 3.479,129.901 3.500,666.531 5.544,121.324 3.556.599,677 3.588.019.169 3.610,226.688	557,309,701 56144651 56144651 5615,897,340 561,998,320 573,121,897 570,341,587 570,341,587 570,341,587 570,341,587 570,341,587 570,341,587 570,341,587 570,341,587 570,341,587	140,234,578 141,404,470 142,585,428 143,777,232 144,978,660 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200	56.749,747 58.843,195 60.961,525 63.262,761 65.636,859 68.024,433 70.544,123 73,120,746 75,779,929 78,454,914 81,148,795		records for other months	1,845,142 1,900,876 1,995,068 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039		1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465)	ouer mounts	other mounts	-
January February March April May June July August September October November December		3.352.343.656 3.373.21.2654 3.341,173.159 3.415.292 3.456,428.964 3.457,995.305 3.479,129.901 3.500,666.531 5.544,121.324 3.556.599,677 3.588.019.169 3.610,226.688	557,309,701 56144651 56144651 561,587,340 560,798,320 561,798,320 573,121,871 576,341,527 576,341,527 588,109,605 583,838,009 592,668,736 595,902,668 576,468,102	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 147,406,642 147,406,642 149,911,835 151,227,740 152,554,200 153,889,044 155,527,270 147,543,473	56,749,747 58,843,195 60,961,525 63,262,761 65,658,859 68,024,443 70,544,123 73,120,744 75,779,929 78,454,914 81,148,795 83,3664,448 86,623,332 71,001,983		records for other months	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	ouer monus	other mounts	-
January February March April May June July August September October November December		3.352.343.656 3.373.21.2654 3.341,173.159 3.415.292 3.456,428.964 3.457,995.305 3.479,129.901 3.500,666.331 5.544,121.324 3.556.599,677 3.588.019.169 3.610,226.688	557,309,701 56144651 56144651 561,587,340 560,798,320 561,798,320 573,121,871 576,341,527 576,341,527 588,109,605 583,838,009 592,668,736 595,902,668 576,468,102	140,224,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,660 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200 153,889,044 155,272,701	56,749,747 58,843,195 60,961,525 63,262,761 65,658,859 68,024,443 70,544,123 73,120,744 75,779,929 78,454,914 81,148,795 83,3664,448 86,623,332 71,001,983		records for other months	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer infants	other months	Olive Manual
January February March April May June July August September October November		3.352.343.656 3.373.21.2654 3.341,173.159 3.415.292 3.456,428.964 3.457,995.305 3.479,129.901 3.500,666.331 5.544,121.324 3.556.599,677 3.588.019.169 3.610,226.688	557,309,701 56144651 56144651 561,587,340 560,798,320 561,798,320 573,121,871 576,341,527 576,341,527 588,109,605 583,838,009 592,668,736 595,902,668 576,468,102	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 147,406,642 147,406,642 149,911,835 151,227,740 152,554,200 153,889,044 155,527,270 147,543,473	56,749,747 58,843,195 60,961,525 63,262,761 65,658,859 68,024,443 70,544,123 73,120,744 75,779,929 78,454,914 81,148,795 83,3664,448 86,623,332 71,001,983	bligations	records for other months	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer months	other mounts	
January February March April May June July August September October November	Average of the 13 Monthly Balances Month (a)	3.352.343.656 3.373.21.2644 3.394,173.159 3.415.2952 3.450,428.964 3.457,905.505 3.479,129.901 3.526,666.301 3.526,666.301 3.524,121.324 3.556.395,677 3.588.8019,160 3.610,226,658 3.479,969,755	557,309,701 5604465;151 5663,887,340 566,798,352 561,387,340 566,738,3,20 573,121,44 576,341,587 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,827,757 579,468,102 Projected Accumulated Deprec Transmission (c)	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 146,633,862 151,222,740 152,554,200 153,889,044 155,272,701 147,543,473 iation & Amortization Less Projec	56,749,747 58,843,195 60,961,325 63,262,761 65,636,859 68,021,443 70,444,123 73,130,746 73,445,194 81,148,795 83,266,408 86,632,332 71,001,983 ccted Asset Retirement Ot Intangible Amortization	oligations Common Depreciation (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer months	other mounts	
January February March April May June July August September October November December	Average of the 13 Monthly Balances Month (a) (B-9A, Line No:	332,243,664 3373,212,664 3394,173,159 34,152,251 34,6428,964 34,57,965,505 34,79,129,901 35,00,666,558 3,522,334,056 35,44,121,324 3,565,995,607 3,588,010,226,658 3,479,969,755 Total Plant in Service (b) 9	\$57,309,701 \$60,446,515 \$63,587,340 \$66,798,33,20 \$66,798,32,20 \$73,21,347 \$76,341,587 \$79,582,710 \$82,342,529 \$56,109,605 \$89,383,309 \$92,668,505 \$99,992,608 \$76,468,102 Projected Accumulated Deprec Transmission (c) 30	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200 153,889,044 155,272,701 147,543,473 iation & Amortization Less Projec General Depreciation (d) 31	\$6,749,747 \$8,843,956 69,961,525 63,262,761 66,563,6859 68,024,41,23 73,520,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 73,120,44,123 74,120,44,123 74,120,44,123 74,120,44,123 74,120,44,123 74,120,44,123 74,120,44,123 74,120,44,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,44,120,44 75,120,4	Digations Common Depreciation (f) 12	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer minimis	other mounts	
January February March April May June July August September October November December	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	332,243,664 3373,212,664 3394,173,159 34,152,251 34,6428,964 34,57,965,505 34,79,129,901 35,00,666,558 3,522,334,056 35,44,121,324 3,565,995,607 3,588,010,226,658 3,479,969,755 Total Plant in Service (b) 9	557,309,701 560,446,551 563,587,340 566,798,320 561,387,340 576,241,587 576,341,587 579,582,736 580,338,309 592,668,736 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36 595,926,687,36	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,835 151,227,740 152,554,200 153,889,044 155,272,701 147,543,473 iation & Amortization Less Projec General Depreciation (d) 31	56,749,747 58,843,195 60,961,325 63,262,761 65,636,859 68,021,443 70,444,123 73,130,746 73,445,194 81,148,795 83,266,408 86,632,332 71,001,983 ccted Asset Retirement Ot Intangible Amortization	Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer months	other mounts	-
January February March March April May June July September October November December	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	3.352,348,666 3.373,212,654 3.341,73,159 3.415,259,512 3.436,428,964 3.457,905,505 3.479,129,901 3.500,666,558 3.522,334,056 3.544,121,324 3.56,905,606 3.544,121,324 3.56,905,606 3.479,909,755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.350,498,514 3.371,311,777	557,309,701 560,446,551 563,587,340 566,789,38,320 569,938,320 573,21,847 576,341,587 570,582,71 582,842,520 582,842,520 583,842,520 583,842,520 584,842,520 584,842,520 585,8	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,802 149,911,835 151,227,740 153,889,044 155,322,701 147,543,473 General Depreciation (a) 31 Col. (d) - Col. (i) 140,232,738	\$6,749,747 \$8,843,956 60,961,255 63,262,761 66,656,859 68,902,44,123 70,544,123 73,737,929 78,454,413 81,864,405 81,864,405 71,001,983 71,001,983 71,001,983 Cotal Asset Retirement Of Intanghle Amortization 22 Col. (e) Col. (e) \$6,749,745 \$6,843,195	Digations Common Depreciation (r) 12 Col. (f) - Col. (l)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer infants	other months	-
January February March April May June July August September October November December Attachment December January February	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	335,234,856 3373,212,654 3394,173,159 34,152,252 34,456,250,64 34,47,695,505 34,471,202,035 34,471,202,035 34,471,202,035 34,471,202,035 34,471,202,035 35,502,234,056 35,441,21,324 35,650,95,677 35,588,019,160 36,101,226,658 3,479,060,755	557,309,701 560,446,551 563,587,340 560,798,3,20 590,938,3,20 591,21,21 591,21	140,234,578 141,404,470 142,585,428 143,777,923 144,778,661 146,188,060,01 146,633,862 148,033,862 148,911,835 151,227,740 152,554,200 153,889,044 155,275,210 147,543,473 iation & Amortization Less Projec General Depreciation (d) 31 Col. (d) - Col. (i) 140,232,738 141,407,334	\$6,749,747 \$5,843,956 60,961,255 63,262,761 60,654,859 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255 60,014,255	Oligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer months	other months	-
January February March April May June July September October November December	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	335,234,866 3373,212,654 3394,173,159 3415,259,512 3436,428,964 3457,965,505 3479,129,901 3500,666,558 3522,334,056 3544,121,324 3568,395,697 3580,319,109 3610,226,659 Total Plant in Service (b) 7 Col. (b) - Col. (h) 3350,408,514 3371,311,777 3392,278,001 3413,343,474	557,309,701 560,446,551 563,587,340 566,798,33,20 569,938,32,00 573,21,247 576,341,587 576,341,587 578,582,70 581,00,605 580,383,309 592,663,736 582,592,206 76,466,102 Projected Accumulated Depree Transmission (1) 50 Col. (c) - Col. (i) 557,309,701 560,446,551 563,587,340	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,406,642 148,633,862 149,911,853 151,227,740 152,554,200 153,889,940 155,272,740 145,272,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 155,273,740 140,232,738 141,440,733,748 141,440,733,748	\$6,749,747 \$8,843,795 60,961,255 60,961,255 61,362,716 66,5636,859 68,0244,123 70,544,123 73,120,44 81,148,795 83,864,943 81,148,795 83,864,943 81,148,795 83,864,943 84,148,795 84,148,795 84,148,795 84,148,795 84,148,795 85,148,148,795 85,148,148,795 85,148,148,795 86,148,148,148,148,148,148,148,148,148,148	ligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer initialis	other months	
January February March April May June July August September October November December January February March April	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	335,234,856 3373,212,654 3394,173,159 34,152,252 34,450,428,064 34,470,55,05 34,70,129,903 34,70,129,903 35,522,234,086 35,44,121,324 35,650,956 35,44,121,324 35,650,956 35,44,121,324 35,650,956 35,44,121,324 35,650,956 36,101,226,658 34,79,960,755	557,309,701 5604,46,551 563,587,340 566,789,805 560,789,81,357 578,121,357 578,211,357 588,109,605 59,381,357 59,592,668,736 59,593,507 776,468,102 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 557,309,701 560,446,551 563,587,369,590 560,588,598,590 560,588,598,590 560,588,598,590 560,588,598,590	140,234,578 141,404,470 142,585,428 143,777,923 144,778,664 146,188,060 147,406,640 147,406,640 147,406,640 152,554,200 153,889,044 155,254,200 153,889,044 155,272,701 147,543,473 iation & Amortization Less Projec General Depreciation (d) 31 Col. (d) - Col. (i) 140,232,738 141,407,334 144,265,045 143,265,888 144,265,054 143,265,888	\$6,749,747 \$5,843,956 60,961,255 63,262,761 64,65,658,958 60,024,648,97 75,444,467 75,779,462 78,454,914 81,144,879 83,866,308 86,633,87 71,001,083 22 Col. (e) - Col. (c) Col. (e) - Col. (e) 65,658,858 66,308,308 66,308,308 66,308,308 66,308,308 66,308,308 66,308,308 66,308,308 66,308,308 66,308,308 66,308,	Common Depreciation (f) 12 Col. (f) - Col. (l)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer minimis	other mounts	
January February March April May June July August September October November December December January February Herbuary March April May June June June June June June June June	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	335,234,866 3373,212,654 3394,173,159 3415,2521 34,46,428,964 34,97,905,505 34,970,129,905 34,970,129,906 35,544,121,324 35,565,996 35,544,121,324 35,565,996 35,912,340,866 34,770,960,755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 33,501,498,514 34,713,187,77 33,92,278,691 3413,343,47,122,663 34,772,123,863 34,772,123,863	557,309,701 560446,551 563,587,340 566,789,834,327 576,341,587 576,341,587 576,341,587 576,341,587 576,346,3102 Frejeted Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 557,309,701 560,446,551 565,573,989 560,738,203 573,121,844 576,341,587	140,234,578 141,404,470 142,585,428 143,777,923 144,778,664 146,188,060 147,406,647 147,406,647 147,406,647 152,554,200 153,889,044 155,527,270 147,543,473 140,134,473 140,13	\$6,749,747 \$5,843,797 \$5,843,797 \$5,843,797 \$6,906,1,255 \$6,202,716 \$6,56,56,599 \$7,5544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,544,123 \$7,1,001,983 \$7,1,001,9	Common Depreciation (f) 12 Co.l. (f) - Co.l. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer institutes	other months	
January February March April May June July August September October November December January February March April May June July	Average of the 13 Monthly Balances Month (a) H-9A, Line No:	335,234,856 3373,212,654 3394,173,159 3415,259,512 3436,425,964 3457,965,505 3479,129,901 3500,666,558 3522,2334,056 3544,121,324 3565,995,697 3580,191,69 3610,226,658 Total Plant in Service (b) 9 Col. (b) - Col. (b) 3350,498,514 3371,311,177 3392,278,091 3413,343,474 3434,312,296 3435,579,466 3477,213,863 34,98,750,520	\$57,309,701 \$60,446,551 \$63,587,340 \$66,798,33,200 \$69,938,32,00 \$75,214,587 \$75,582,442,529 \$80,109,668,736 \$95,92,608 \$75,466,102 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) \$57,309,701 \$60,938,32,00 \$60,938,32,00 \$75,446,512 \$75,847,340 \$75,841,817 \$75,841,817 \$75,841,817	140,234,578 141,404,470 142,585,428 144,779,23 144,978,664 147,978,664 147,978,664 147,978,664 147,978,664 149,911,835 151,227,740 152,554,200 153,880,944 155,272,707,3 141,554,373 141,554,373 141,554,373 141,407,334 142,405,345 144,407,344 142,407,345 144,407,345 144,407,345 144,407,345 144,407,345 145,367,129 146,235,755 147,455,107 146,235,755 147,455,107 146,235,755 147,455,107 146,235,755 147,455,107 146,235,755 147,455,107 146,235,755 147,455,107 146,235,755 147,455,107 146,235,575 147,455,107 146,235,575 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375 147,455,107 148,852,375	\$6,749,774 \$8,843,195 60,961,255 63,262,716 66,563,6859 68,0244,123 73,520,44 81,148,795 83,866,943 84,622,232 71,001,963 64,024 64,025 64,025 64,025 64,025 64,025 64,025 65,025 65,026 68,024,025 66,025 66,025 66,025 66,025 66,025 66,025 66,025 66,025 6	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	-	other months	-
January February March April May June July August September October November December January February March April May June July May July May July May May May May May May May May May Ma	Average of the 13 Monthly Balances Month (a) rt H-9A, Line No: Prior Year	3.352.343.656 3.373.21.26.64 3.334.173.159 3.415.29.21 3.450.428.964 3.457.905.205 3.479.129.901 3.500.66.531 3.500.66.531 3.500.66.531 3.544.121.324 3.565.99.67 3.588.019.169 3.610.226.688 3.479.909.755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.350.498.514 3.371.311.777 3.392.278.091 3.413.334.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.34.74 3.433.34.71 3.433.34.34.74 3.433.34.71 3.433.34.34.74 3.433.34.71 3.433.34.	557,309,701 560,446,551 563,587,340 560,798,3,20 573,121,847 576,341,587 579,582,710 580,109,055 590,309,309,309,309,309,309,309,309,309,3	140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,000 147,406,642 146,633,862 151,222,730 153,889,044 155,527,270 147,543,473 140,000 153,889,044 155,272,700 147,543,473 140,000 151,000 15	\$6,749,747 \$5,843,956 60,961,255 61,262,761 66,65,658 60,964,125 71,10,10,10,10,10,10,10,10,10,10,10,10,10	Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer months	other mounts	
January February March April May June July August September December Attachment December January February March April May June June June June June June June June	Average of the 13 Monthly Balances Month (a) rt H-9A, Line No: Prior Year	335,234,856 3373,212,654 3394,173,159 3415,259,512 3436,425,964 3457,095,505 3479,129,901 3500,666,558 3522,234,056 3544,121,324 3565,995,697 3580,191,69 3610,226,658 Total Plant in Service (b) 9 Col. (b) - Col. (b) 3350,498,514 3371,311,777 3392,278,091 3413,343,474 3434,512,926 3435,779,466 3477,213,863 34,987,505,20 3520,418,018 3552,205,286	\$57,309,701 \$60,446,551 \$63,587,340 \$66,798,33,200 \$69,938,32,00 \$75,021,455 \$75,582,442,529 \$81,010,600 \$75,021,600 \$75,000 \$	140,234,578 141,404,470 142,585,428 144,779,23 144,978,664 147,978,664 147,978,664 147,978,664 147,978,664 149,911,835 151,227,740 152,554,200 153,880,944 155,272,701 147,554,373 141,554,373 141,554,373 141,554,373 141,407,334 142,405,045 144,407,334 142,405,045 144,407,334 142,405,045 144,407,344 142,405,045 144,407,344 142,405,045 144,407,345 1	\$6,749,774 \$8,843,195 60,961,255	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer infants	other months	-
January February March April May June July August September October November December Attachment December 2 2 2 3 4 4 5 5 5 5 8 5 8 5 9 1 8 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9	Average of the 13 Monthly Balances Month (a) H-9A, Line No: Prior Year	335,234,856 3373,212,654 3394,173,159 3415,2952 3450,428,964 3457,955,95 34,955,95 34,955,95 35,952,234,956 3544,121,324 3565,956,956 3544,121,324 3565,956,956 3544,121,324 3565,956,956 36,907,859 Col. (b) - Col. (b) 33,90,496,514 3371,311,777 3392,278,979 3413,343,474 3434,512,926 3455,779,466 3477,213,863 3498,750,530 3498,750,530 3498,750,530 35,564,079,659 35,564,079,659 35,564,079,659	557,309,701 566,446,551 563,587,340 566,758,352,710 573,121,847 570,582,710 582,842,720 586,109,605 593,838,00 592,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,668,736 595,902,603,736 595,902,603,736 595,903,900 595,603,736,731,121,847 595,802,737	140,234,578 141,404,470 142,585,428 141,470,470 142,585,428 144,778,661 144,778,661 146,188,600 146,633,862 148,633,862 148,633,862 148,633,862 148,633,862 152,27,740 152,554,200 153,889,044 155,272,701 147,533,473 147,533,473 147,534,473 147,534,473 147,534,473 147,534,173 148,636,174 1	\$6,749,747 \$8,843,96 60,961,225 63,262,71 60,656,859 60,024,859 73,10,104 75,730,207 78,454,914 81,148,795 83,866,408 86,623,237 71,901,983 71,901,991 71,901,901 71,90	Oligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer minima.	other months	
January February March April May June July August September October November December Attachment December January February March April May June July August September October	Average of the 13 Monthly Balances Month (a) H-9A, Line No: Prior Year	3352,348,66 3373,212,654 3394,173,159 34,152,9512 34,36,428,964 34,57,95,505 34,79,129,901 35,006,65,58 35,22,334,056 35,62,95,97 35,88,019,109 36,10,122,6,68 34,79,969,755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 33,71,31,1,777 3,392,278,001 34,313,34,74 34,34,31,21,96 34,77,213,863 34,77,213,863 34,77,213,863 34,77,213,863 34,77,213,863 34,77,213,863 34,77,213,863 35,51,200,8018	557,309,701 560,446,551 563,587,340 566,798,33,200 569,938,320 578,214,1587 570,582,158 583,383,390 592,668,736 595,926,687,36 50,607,387,340 506,738,	140,234,578 141,404,470 142,585,428 144,777,923 144,978,664 146,188,060 147,406,642 146,633,862 149,911,835 199,91	\$6,749,747 \$5,843,956 60,961,255 61,262,716 66,563,659 68,904,412 77,1504,125 73,100,464 81,145,90 81,145,	Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	1.845.142 1.900,376 1.956.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039 1.916.039		1,840 (2,864) (19,617) (48,465) (48,465) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466) (48,466)	outer infants	other months	- Company

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

(40,275) \$ (40,275)	(c) Allocation to Trans. 100.00% 10.94% Allocation to Trans. 10.94% 10.94% Intangible	(d)	()	s s s s	(x) Total - (4,40 - (4,40) Total 3,75
(40,275) \$ (40,275) Total A	100.00% 10.94% Allocation to Trans. 10.94% 10.94%			s s s	(4,40 - (4,40 Total 3,75
\$ (40,275) Total A 34,310 376,984 \$ 411,295 General 176,499	10.94% Allocation to Trans. 10.94% 10.94%			s s s	(4,40) Total 3,75
\$ (40,275) Total A 34,310 376,984 \$ 411,295 General 176,499	10.94% 10.94%			s s s	Total 3,75
Total A 34,310 376,984 S 411,295 General 176,499	10.94% 10.94%			s s	Total 3,75
34,310 376,984 \$ 411,295 General	10.94% 10.94%			\$	3,75
34,310 376,984 \$ 411,295 General	10.94% 10.94%			\$	3,75
376,984 \$ 411,295 General 176,499	10.94%			\$	
\$ 411,295 General 176,499					41,24
General 176,499	Intangible				-
176,499	Intangible			\$	44,99
176,499					
					Total
176,499	1,939,277			\$	2,115,77
176,499	1,939,277 1,939,277			\$ \$	2,115,7° 2,115,7°
176,499	1,939,277			\$	2,115,7
176,499	1,939,277			\$	2,115,7
176,499 176,499	1,939,277 1,939,277			\$ \$	2,115,7° 2,115,7°
					2,115,7
176,499	1,939,277			\$	2,115,7
176,499	1,939,277				2,115,7
					2,115,7 2,115,7
176,499	1,939,277			\$	2,115,7
176,499	1,939,277				2,115,7
General	Intangible				Total
95,223	1,116,916			\$	1,212,1
98,083	1,148,331			\$	1,246,4
					1,280,6
106,660	1,242,577			\$	1,349,2
109,519	1,273,993			\$	1,383,5
					1,417,7
					1,486,3
120,956	1,399,654			\$	1,520,6
123,815	1,431,069			\$	1,554,88
					1,589,15 1,623,43
112,379	1,305,408				1,417,78
Company					
(b)	(c)	(d)	()		(x)
General	Intangible				Total
		-	-		903,63 869,36
75,557	759,531	-	-	\$	835,08
72,698	728,115	-	-	\$	800,8
		-	-		766,5: 732,2
64,120	633,869	-	-	\$	697,98
61,261	602,454	-	-	\$	663,71
		-	-		629,44 595,16
52,683	508,208	-	-	\$	560,89
49,824		-	-	\$	526,61
		-	-	2	492,34 697,98
					,-
Canonal	Intangible				Total
2,859	31,415			\$	34,27
2,859	31,415			\$	34,27
					34,2° 34,2°
2,859	31,415			\$	34,2
2,859	31,415			\$	34,2
				\$ \$	34,2° 34,2°
2,859	31,415			\$	34,2
2,859	31,415			\$	34,2
				\$ \$	34,2° 34,2°
34,310	376,984			\$	411,29
2,115,776					
2,115,776					
2.115.776					
2,115,776 2,115,776					
2,115,776 2,115,776					
2,115,776 2,115,776 2,115,776					
2,115,776 2,115,776					
2,115,776 2,115,776 2,115,776 2,115,776 2,115,776 2,115,776					
2,115,776 2,115,776 2,115,776 2,115,776 2,115,776 2,115,776 2,115,776					
2,115,776 2,115,776 2,115,776 2,115,776 2,115,776 2,115,776					
-	176,499 176,49	176,499	176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 176,499 1,939,277 18,831 1,16,916 98,083 1,148,331 100,942 1,179,747 103,801 1,211,162 106,660 1,242,577 109,519 1,273,993 112,379 1,305,408 115,238 1,336,823 118,097 1,368,239 120,956 1,399,654 123,815 1,431,069 126,675 1,462,485 129,534 1,493,900 112,379 1,305,408 **Company** (b) (c) (d) **General Intangible** 81,275 822,361 - 78,416 75,557 799,531 - 799,531 72,698 728,115 - 69,839 696,700 - 666,285 641,20 633,869 - 641,20	176,499	176,499

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dir	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,379,288		\$	5,379,288
2	Load Dispatch-Reliability	561.1	1,826		\$	1,826
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	755,080		\$	755,080
4	Load Dispatch-Trans Svc & Scheduling	561.3	385		\$	385
5	Scheduling, Sys Control & Dispatch Svc	561.4	34,799		\$	34,799
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	167,981		\$	167,981
9	Reliability Planning & Standard Devel	561.8	9,627		\$	9,627
10	Station Expenses	562.0	17,175		\$	17,175
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,034,766	(29,148)	\$	4,063,914
15	Rents	567.0	53,325		\$	53,325
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,547,012		\$	1,547,012
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	6,271		\$	6,271
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,116,583		\$	10,116,583
23	Maintenance of Overhead Lines	571.0	3,086,370		\$	3,086,370
24	Maintenance of Underground Lines	572.0	1,874,600		\$	1,874,600
25	Maintenance of Misc Transmission Plant	573.0	1,046,948		\$	1,046,948
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 28,132,035	\$ (29,148)	\$	28,161,183

Transmission O&M Total 28,161,183

Potomac Electric Power Company Attachment 11B - A&G Workpaper

			37	(a) 23.181.b to 323.196.b	(b)	(c)	(d)	(e)
			32	23.161.0 to 323.170.0				
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	6,453,776	\$ 6,453,776			\$ -
2	Office Supplies and Expenses	921.0	\$	7,554,253	7,554,253			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	129,042,159	127,252,920		1,789,239	-
5	Property Insurance	924.0	\$	1,609,409	-	1,609,409		-
6	Injuries and Damages	925.0	\$	1,408,928	1,408,928			-
7	Employee Pensions and Benefits	926.0	\$	18,914,320	18,914,320			-
8	Franchise Requirements	927.0	\$	-				-
9	Regulatory Commission Expenses	928.0	\$	7,458,083	-		7,199,149	258,934
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,386,253			1,386,253	-
12	Miscellaneous General Expenses	930.2	\$	1,260,273	769,269		491,004	-
13	Rents	931.0	\$	(15,052)	(15,052)			-
14	Maintenance of General Plant	935	\$	42,113	\$ 42,113			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	175,114,515	\$ 162,380,528	\$ 1,609,409	\$ 10,865,645	\$ 258,934
16				Allocation Factor	10.94%	18.69%	0.00%	100.00%
17				Transmission A&G 1	17,763,401	300,850	-	258,934
18							Total ²	\$18,323,184

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A) (B)

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

350.2 - ALLOCABLE	Land and Land Rights	1.25%
352 - ALLOCABLE	Structures and Improvements	2.95%
352.1 - DC	Structures and Improvements	2.44%
352.2 - MD	Structures and Improvements	3.27%
352.3 - SMECO	Structures and Improvements	3.01%
353 - ALLOCABLE	Station Equipment	2.67%
353.1 - DC	Station Equipment	1.95%
353.2 - MD	Station Equipment	3.07%
353.3 - SMECO	Station Equipment	3.01%
354 - ALLOCABLE	Towers and Fixtures	1.97%
354.1 - DC	Towers and Fixtures	1.69%
354.2 - MD	Towers and Fixtures	1.91%
354.3 - SMECO	Towers and Fixtures	3.01%
355 - ALLOCABLE	Poles and Fixtures	2.82%
355.1 - DC	Poles and Fixtures	2.63%
355.2 - MD	Poles and Fixtures	2.91%
355.3 - SMECO	Poles and Fixtures	3.01%
356 - ALLOCABLE	Overhead Conductors and Devices	1.79%
356.1 - DC	Overhead Conductors and Devices	1.80%
356.2 - MD	Overhead Conductors and Devices	1.51%
356.3 - SMECO	Overhead Conductors and Devices	3.01%
357 - ALLOCABLE	Underground Conduit	1.77%
357.1 - DC	Underground Conduit	1.75%
357.2 - MD	Underground Conduit	1.50%
357.3 - SMECO	Underground Conduit	3.01%
358 - ALLOCABLE	Underground Conductors and Devices	1.69%
358.1 - DC	Underground Conductors and Devices	1.93%
358.2 - MD	Underground Conductors and Devices	1.24%
358.3 - SMECO	Underground Conductors and Devices	3.01%
359 - ALLOCABLE	Roads and Trails	1.80%
359.1 - DC	Roads and Trails	1.87%
359.2 - MD	Roads and Trails	1.49%
359.3 - SMECO	Roads and Trails	3.01%

\mathbf{E}	ectric	: Genera	ı

	Electric General	
390 - ALLOCABLE	Structures and Improvements	2.81%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	1.99%
391.1 - MD	Office Furniture and Equipment	6.67%
391.3 - ALLOCABLE	Office Furniture and Equipment	9.84%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	7.99%
397 - ALLOCABLE	Communication Equipment	6.13%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	1.28%
397.2 - MD	Communication Equipment	11.53%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

PEPCO Jun21May22 Attachment H-9A True-Up 2020

ATTACHMENT H-9A

	nula Data - Annandiy A		EEDO F 4 B #	2020 True Un
	nula Rate Appendix A ded cells are input cells	Notes	FERC Form 1 Page # or Instruction	True-Up
cat	ors			
	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b	\$ 7,463,9
	Total Wages Expense		p354.28b	\$ 73,668,6
	Less A&G Wages Expense Total		p354.27b (Line 2 - 3)	\$ 5,438,3 68,230,
	Wages & Salary Allocator		(Line 1 / 4)	10.939
	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 9,819,674,7
a	Less Merger Costs to Achieve Common Plant In Service - Electric	(1300 2)	Attachment 10, line 80, column b (Line 24 - 24a)	\$ 2,115,7
	Total Plant In Service		(Line 6 - 6a +7)	9,817,558
	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$ 3,267,552,0
1	Less Merger Costs to Achieve Accumulated Intangible Amortization	(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ 78, 47,804,
а	Less Merger Costs to Achieve Accumulated Common Amortization - Electric	(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ 930,
a	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	
a	Less Merger Costs to Achieve	(Note A)	Attachment 9, line 15, column g	0.044.040
	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,314,348
ŀ	Net Plant		(Line 8 - 13)	6,503,210
	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)	1,812,634 18.46
i				
	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	1,250,151 19.22
С	alculations			
	Plant In Service	41 . 50	227.50 (0 44 1 40 5 44 1 1)	4 750 000
1	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 1,759,323,
	This Line Intentionally Left Blank This Line Intentionally Left Blank			
	Total Transmission Plant In Service		(Line 19 -19a)	1,759,323
	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	489,447
1	Less Merger Costs to Achieve Common Plant (Electric Only)	(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)	2,115
a	Less Merger Costs to Achieve Total General & Common		Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	487,331
,	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	10.939 53,310
				33,310
	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	
9	TOTAL Plant In Service		(Line 22 + 27 + 28)	1,812,634
	Accumulated Depreciation			
)	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e)	542,544
a o	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve		Attachment 9, line 15, column e (Line 30 - 30a)	542,544
	Accumulated General Depreciation		p219.28.c (See attachment 9, line 14, column f)	135,464
l a	Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intensities Ameritation		p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	78
a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric		Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a)	78
a	Less Merger Costs to Achieve Accumulated Intangible Amortization		Attachment 9, line 15, column f (Line 10 - 10a)	78 46,874 182,260
a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor		Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5)	78 46,874 182,260 10.939
	Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission		Attachment 9, line 15, column f (Line 10 - 10a) (Line 11- 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	78 46,874 182,260 10,939 19,938
1 a 2 3 1 1 5 6 7	Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation		Attachment 9, line 15, column f (Line 10 - 10ta) (Line 11 - 11ta) (Line 12 - 12ta) (Line 31 - 31ta + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36)	78 46,874 182,260 10.939 19,938 562,482
1 a 2 3 4 5 6 7	Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission		Attachment 9, line 15, column f (Line 10 - 10a) (Line 11- 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	135,464, 78, 46,874, 182,260, 10,939; 19,938, 562,482, 1,250,151,
a !	Less Merger Costs to Achieve Accumulated Inangible Amoritzation Accumulated Common Amoritzation - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment		Attachment 9, line 15, column f (Line 10 - 10ta) (Line 11 - 11ta) (Line 12 - 12ta) (Line 31 - 31ta + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36)	78 46,874 182,260 10.939 19,938 562,482
a	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Common Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property Plant & Equipment TOTAL Net Property Plant & Equipment	(Note V)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 29 - 38)	78 46,874 182,260 10.939 19,938 562,482 1,250,151
a str	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Common Amoritzation - Electric Common Fleat Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property of Plant & Equipment TOTAL Net Property No. 20 (ADIT) Account No. 190 (ADIT) Account No. 191 (ADIT) True-Up Adjustment True-Up Adjustment True-Up Adjustment	(Note V) (Note V)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	78, 46,874, 182,260, 10,939; 19,938, 562,482, 1,250,151,
i	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Common Amoritzation - Felectric Common Fleat Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Nation Esse Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel Amort) True-Up Adjustment Account No. 282 (ADIT - Other Property) True-Up Adjustment	(Note V) (Note V) (Note V)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69	78 46,874 182,260 10,939 19,938 562,482 1,250,151 4,092, (227,615,
str	Less Merger Costs to Achieve Accumulated Inangible Amoritzation Accumulated Common Amoritzation - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel Amort) Account No. 282 (ADIT - Accel Amort) True-Up Adjustment True-Up Adjustment True-Up Adjustment	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 69	78 46,874 182,260 10,939 19,938 562,482 1,250,151 4,092, (227,615, (10,679,
a :	Less Merger Costs to Achieve Accumulated Inangible Amorization Accumulated Common Amorization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) True-Up Adjustment	(Note V) (Note V) (Note V)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 5) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 92	78 46,874 182,260 10,339 19,938 562,482 1,250,151 4,092, (227,615, (10,679,
a a a a a a a a a a a a a a a a a a a	Less Merger Costs to Achieve Accumulated Inangible Amoritzation Accumulated Common Amoritzation - Electric Common Fleet Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated in Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property Plant & Equipment TOTAL Not 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Tue-Up Adjustment Account No. 281 (ADIT - Other Property) Tue-Up Adjustment Tue-Up Adjustment Account No. 285 (ADIT - Other Property) Tue-Up Adjustment	(Note V) (Note V) (Note V) (Note U) (Note W)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73	784 46,874 182,260 182,260 19,303 19,303 562,482 1,250,151 4,092, (227,615, (10,679,
i i i i i i i i i i i i i i i i i i i	Less Merger Costs to Achieve Accumulated Intangible Amoritzation Accumulated Common Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Net Property, Plant & Equipment TOTAL Not Property, Plant & Equipment TOTAL Not Property, Plant & Equipment TOTAL Not Property, Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) True-Up Adjustment	(Note V) (Note V) (Note V) (Note U)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 (Line 40a + 40b + 40c + 40d + 40e)	76 46,874 182,260 10,939 19,938 562,482 1,250,151 4,092, (227,615, (10,679, (234,202, (76,877, (1,522,
str	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Temporary Amoritzation Accumulated Depreciation For Institute of Part Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Accel Amort) Account No. 283 (ADIT - Cherl Property) Account No. 283 (ADIT - State Property) Account No. 284 (ADIT - Poderal Property Property) Account No. 284 (ADIT - Poderal Property Property) Account No. 284 (ADIT - Poderal Property Property Property) Account No. 284 (ADIT - Poderal Property	(Note V) (Note V) (Note V) (Note U) (Note W)	Attachment 1D - ADIT Summary, Line 23 Attachment 1D - ADIT Summary, Line 115 (Line 40 + 400 + 400 + 400 + 406) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73	76 46.874 182.2606 19.938 562.482 1,250,151 4,092, (227.615, (10.679, (234,202, (76.877, (1,522, (78.400,
tr	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Temmon Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Accel Amort) Account No. 283 (ADIT - Cherel Property) Account No. 283 (ADIT - Section Property) Account N	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	Attachment 19. fine 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Summary, Line 115 (Line 41a + 41b) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42)	71 46,874 46,874 47 48,874 48,874 48,874 49,938 49,938 40,
l l l l l l l l l l l l l l l l l l l	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Temmon Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Cher Property) Account No. 283 (ADIT - Cher) True-Up Adjustment Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment	(Note V) (Note V) (Note V) (Note U) (Note W)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 15 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)	76 46,874 182,266,262 19,938 19,938 562,482 1,250,151 4,092 (227,615,(10,679) (234,202 (76,877,(1,522,(78,400))
a de la constante de la consta	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation Accumulated Temmon Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Accel Amort) Account No. 283 (ADIT - Cherel Property) Account No. 283 (ADIT - Section Property) Account N	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	Attachment 19. fine 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Summary, Line 115 (Line 41a + 41b) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42)	76 46.874 182.260 19.938 562.482 1,250.151 4,092 (227.615, (10.679, (234,202, (76.877, (1,522, (78.400,
Sin	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation - Felectric Common Fleat Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Net Property. Plant & Equipment TOTAL Not Property. Plant & Equipment True-Up Adjustment Account No. 281 (ADIT - Accel Amort) True-Up Adjustment Account No. 283 (ADIT - Other Property) True-Up Adjustment Account No. 283 (ADIT - Other) True-Up Adjustment Account No. 283 (ADIT - Other) True-Up Adjustment True-Up Adjustment Account No. 283 (ADIT - State) True-Up Adjustment True-Up Adjustment True-Up Adjustment Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment Unamortized Deficient / (Excess) ADIT - State True-Up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h	784 46,874 182,268 182,268 19,938 19,938 562,482 1,250,151 4,092, (227,615, (10,679) (234,202, (78,400, (312,602,
a str	Less Merger Costs to Achieve Accumulated Inlangible Amoritzation - Electric Common Flant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Net Property, Plant & Equipment Total Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) True-Up Adjustment Account No. 281 (ADIT - Accel. Amort) True-Up Adjustment Account No. 283 (ADIT - Other Property) True-Up Adjustment Account No. 283 (ADIT - Other Property) True-Up Adjustment Unamortized Deferient / Excess) ADIT - Federal Unamortized Deferient / Excess ADIT - State True-Up Adjustment	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 15 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)	78, 46,874, 182,260, 10.9393 19,938, 562,482,

Mate 47	rials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	
47 48	Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	10.
9	Total Transmission Allocated		(Line 47 * 48)	
i0 i1	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	11,937 11,937
"	Total Materials & Supplies Allocated to Transmission		(Ellie 43 + 30)	11,557
Cash	Working Capital		# : OF)	46.492
52 53	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8	46,492 12
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	5,811
Netw	vork Credits			
55	Outstanding Network Credits	(Note N)	From PJM	
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	
57	Net Outstanding Credits		(Line 55 - 56)	
58 TOT.	AL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-271,415
59 Rate	Base		(Line 39 + 58)	978.735
1 Itale	Dase		(Elife 33 + 30)	370,730
M				
Tran	smission O&M			
0	Transmission O&M		Attachment 11A, line 27, column c	28,161
1	Less extraordinary property loss		Attachment 5	
2 3	Plus amortized extraordinary property loss Less Account 565		Attachment 5 p321.96.b	
s Ba	Less Merger Costs to Achieve		Attachment 10, line 1, column x	
4	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
5 6	Plus Transmission Lease Payments Transmission O&M	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	28,161
			(Emiss 50 - 01 + 02 - 00 - 000 + 04 + 00)	20,101
	ated General & Common Expenses			
7 8	Common Plant O&M Total A&G	(Note A)	p356 Attachment 11B, line 15, column a	175,114
8 Ba	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 11B, line 15, column a Attachment 5	175,114
b	Less Merger Costs to Achieve	(110.0 0)	Attachment 10, line 2, column b	-40
С	Less Other		Attachment 5	1,82
9	Less Property Insurance Account 924	A1	p323.185b	1,60
) 1	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189b p323.191b	7,450 1,380
2	Less DE Enviro & Low Income and MD Universal Funds		p335.b	1,50
3	Less EPRI Dues	(Note D)	p352-353	49
4 5	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73) (Line 5)	162,38 10.9
i	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission		(Line 5) (Line 74 * 75)	17,76
			(======================================	,
Direc	ctly Assigned A&G		000 400	0.5
3	Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1	(Note G) (Note K)	p323.189b p323.191b	25
	Subtotal - Transmission Related	((Line 77 + 78)	25
0 1	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b p323.191b	1,60
2	Total	(Note F)	(Line 80 + 81)	1,609
3	Net Plant Allocation Factor		(Line 18)	19
4	A&G Directly Assigned to Transmission		(Line 82 * 83)	309
5	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	46,492
reciation	& Amortization Expense			
Depr	eciation Expense		DOOC 7684 (Car Abbaharan C)	40.45
	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	40,15
a	Amortization of Abandoned Transmission Plant		Attachment 5	12
,	General Depreciation		p336.10b&c (See Attachment 5)	10,90
	Less Merger Costs to Achieve		Attachment 10, line 8, column b	
a				
	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	3 16,71
a a	Intangible Amortization Less Merger Costs to Achieve	(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	3 16,71 37
a 1	Intangible Amortization Less Merger Costs to Achieve Total	(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	3 16,71 37 27,21
ì	Intangible Amortization Less Merger Costs to Achieve	(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	3 16,71 37 27,21 10.9
a a	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission		p.336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90)	3 16,71 37 27,21 10.9
a a	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only	(Note A)	p.336. 1.08e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 8) (Line 89 * 90) p.336.11.b (See Attachment 5)	3 16,71 37 27,21 10.9
a .	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission		p.336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90)	3 16,71 37 27,21 10.9
1	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A)	p.336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 88 * 90) p.336.11.b (See Attachment 5) p.356 or p.336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	16,71 37 27,21 10,9 2,97
a a))	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93)	3 16,71 37 27,21 10.9 2,97
3 a a a a a a a a a a a a a a a a a a a	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A)	p.336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 88 * 90) p.336.11.b (See Attachment 5) p.356 or p.336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	3 16,71 37 27,21 10.9 2,97
Total	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87 a + 88 * 88a) (Line 91 * 90) p336.11.b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95)	16,71 16,71 37 27,21 10,9 2,97
Total	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A)	p336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p336.11.b. (See Attachment 5) p356.11.b. (See Attachment 5) (Line 92 * 93) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95)	3 16,71 37,72 27,21 10.9 2,97
Total	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87 a + 88 * 88a) (Line 91 * 90) p336.11.b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95)	3 16,71 37,72 27,21 10.9 2,97
Total	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A)	p336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p336.11.b. (See Attachment 5) p356.11.b. (See Attachment 5) (Line 92 * 93) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95)	3 16,71 37,27,21 10,9 2,97 10,9 43,25
Total s Other Taxe	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission Transmission Depreciation & Amortization than Income s Other than Income	(Note A)	p336.148e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p338.11.b. (See Attachment 5) p356 or p338.11d (See Attachment 5) (Line 92 * 93) (Line 93 * 94) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95)	3 16,71 37 27,21 10.9 2,97 10.9 43,25
Baaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only ITransmission Depreciation & Amortization Itransmission Depreciation & Amortization than Income s Other than Income ITaxes Other than Income	(Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87 a + 88 * 88a) (Line 89 * 90) p336.11.b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 91 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98)	3 3 16,71 37 72 72,73 72 72,73 72 72,97 72
Total	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation & Amortization Itransmission Depreciation & Amortization Itransmission Depreciation & Common Depreciation & Amortization Itransmission Depreciation & Amortization Itransmission Depreciation & Income Israes Other than Income	(Note A) (Note A)	p336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) (Line 89 * 90) p336. 11 b. (See Attachment 5) p336 r. p336. It d. (See Attachment 5) (Line 92 * 93) (Line 92 + 93) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98)	3 16,71 37 16,71 37 17,27 27,21 10,9: 2,97 10,9: 43,25 13,070 13,070
Total Total Total Total Total Total Total Total Total	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only ITransmission Depreciation & Amortization Itransmission Depreciation & Amortization than Income s Other than Income ITaxes Other than Income	(Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87 a + 88 * 88a) (Line 89 * 90) p336.11.b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 91 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98)	3 3 16,711 37 16,711 37 17,71 17,71 17,91
Total Total Total Total Total Total Total Total	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation & Amortization Ithan Income so Other than Income ITaxes Other than Income Itaxes Other than Income Income Inco	(Note A) (Note A)	p336.148e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98)	3 3 16,71 37 16,71 37 17,21 10,9 2,97 10,9 43,25 13,070 13,070 147,338
Total Total Total Total Total Total Total Total	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only	(Note A) (Note A)	p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87 a + 88 * 88a) (Line 89 * 90) p336.11.b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 91 * 93) (Line 5) (Line 94 * 95) Attachment 2 (Line 98)	3 3 16,71 37 16,71 37 17,21 10,9 2,97 10,9 43,25 13,070 13,070 147,338
Total S Other Taxe Total Long Long 2 3 Prefe Com	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation & Amortization than Income So Other than Income ITaxes Other than Income Income I	(Note A) (Note A)	p336. 1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a * 88 * 88a) (Line 8) (Line 89 * 90) p338 :11 b. (See Attachment 5) p356 or p358. 1d (See Attachment 5) (Line 92 * 93) (Line 92 * 93) (Line 94 * 95) (Line 86 * 86a * 91 * 96) Attachment 2 (Line 98)	3 16,71 16,71 37,22 27,21 10,9 2,97 10,9 43,25 13,070 13,070 147,338
Total S Other Taxe Total Long Long Prefet	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor I Transmission Depreciation - Electric Only Allocated to Transmission I Transmission Depreciation & Amortization Ithan Income s Other than Income I Taxes Other than Income I Taxes Other than Income I Taxes Other Than Income Less LTD Interest Long Term Intere	(Note A) (Note A) (Note P) enter positive	p336.148e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p336.11 b. (See Attachment 5) p356 or p336.11 d. (See Attachment 5) (Line 92 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c	3 16,714 37 10,91 10,91 10,91 10,91 10,91 10,91 10,91 10,91 10,91 11,070
Total To	Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation - Electric Only Allocated to Transmission ITransmission Depreciation & Amortization Than Income So Other than Income ITaxes Other than Income Information Calculations Term Interest Less ITD Interest on Securitization Bonds Long Term Interest Less ITD Interest on Securitization Bonds Long Term Interest arred Dividends mon Stock Proprietary Capital Less Preferred Stock	(Note A) (Note A) (Note P) enter positive	p336.148e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a * 88 * 88a) (Line 8) (Line 80 * 90) p338 :11 b. (See Attachment 5) p336 : 11 b. (See Attachment 5) (Line 92 * 93) (Line 92 * 93) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 p118.29c p118.29c p118.29c p118.29c p118.29c	3 16,714 37 16,714 37 17 10,91 10,91 10,91 10,91 10,91 10,91 10,91 11,070 113,070 113,070 1147,338 147,338 147,338
3 a a a a a a a a a a a a a a a a a a a	Intangible Amortization Less Marger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor I Transmission Depreciation - Electric Only Allocated to Transmission I Transmission Depreciation & Amortization Ithan Income s Other than Income I Taxes Other than Income I Taxes Other than Income I Taxes Other Than Income Less LTD Interest Long Term Intere	(Note A) (Note A) (Note P) enter positive	p336.148e (See Attachment 5) Attachment 10, line 9, column b (Line 87 * 87a + 88 * 88a) (Line 89 * 90) p336.11 b. (See Attachment 5) p356 or p336.11 d. (See Attachment 5) (Line 92 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c	3 16,714 377 116,714 377 116,714 377 116,914 1

	Constalination				
108	Capitalization Long Term Debt			p112.17c through 21c	3,058,895,950
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	-11,056,348 0
111	Less ADIT associated with Gain or Loss		enter positive enter negative	Attachment 1B - ADIT EOY, Line 7	3,046,798
112	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8	0
113 114	Total Long Term Debt Preferred Stock		(Note X) (Note Y)	(Sum Lines 108 to 112) p112.3c	3,050,886,401
115	Common Stock			(Line 107)	3,091,515,874
116	Total Capitalization			(Sum Lines 113 to 115)	6,142,402,275
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))	49.7%
118 119	Preferred % Common %	Preferred Stock Common Stock	(Note Q)	(Line 114 / (108+114+115)) (Line 115 / (108+114+115))	0.0% 50.3%
			V		
120 121	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0.0483 0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0240
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.0000
125 126	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0528 0.0768
120	Total Return (R)			(Sum Lines 123 to 125)	0.0768
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	75,164,346
Compo	site Income Taxes				
128	Income Tax Rates FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		8.30%
130 131	P T	(percent of federal income tax ded T=1 - {[(1 - SIT) * (1 - FIT)] / (1		Per State Tax Code	0.00% 27.56%
132a	T/ (1-T)				38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3804
	ITC Adjustment		(Note U)		
133 134	Investment Tax Credit Amortization Tax Gross-Up Factor		enter negative	Attachment 1B - ADIT EOY (Line 132b)	-24,210 1.3804
134	ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 * 134)	-33,419
136a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission	Depreciation Expense	(Note T)	Attachment 5, Line 136a	200,449
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tra	ansmission Component	(Note T)	Attachment 5, Line 136b	-11,930,299
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Tran- Amortization of Other Flow-Through Items - Transmission Com		(Note T) (Note T)	Attachment 5, Line 136c Attachment 5, Line 136d	-504,975 343,668
136e	Other Income Tax Adjustments - Expense / (Benefit)		((Line 136a + 136b + 136c + 136d)	-11,891,158
136f 136g	1/(1-T) Other Income Tax Adjustment			(Line 132b) (Line 136e * 136f)	1.3804 -16,414,502
-					
137	Income Tax Component =	CIT=(T/1-T) * Investment Retu	m * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	19,649,764
138	Total Income Taxes			(Line 135 + 136g +137)	3,201,843
DEVE	IUE REQUIREMENT				
M=V=	NOE REQUIREMENT				
130	Summary Net Property, Plant & Equipment			(Line 30)	1 250 151 150
139 140	Net Property, Plant & Equipment Adjustment to Rate Base			(Line 39) (Line 58)	1,250,151,150 -271,415,853
	Net Property, Plant & Equipment				
140	Net Property, Plant & Equipment Adjustment to Rate Base			(Line 58)	-271,415,853
140 141 142 143	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization			(Line 58) (Line 59) (Line 85) (Line 97)	-271,415,853 978,735,297 46,492,904 43,256,868
140 141 142 143 144	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income			(Line 58) (Line 59) (Line 85) (Line 97) (Line 99)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119
140 141 142 143	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization			(Line 58) (Line 59) (Line 85) (Line 97)	-271,415,853 978,735,297 46,492,904 43,256,868
140 141 142 143 144 145 146	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes			(Line 58) (Line 59) (Line 85) (Line 97) (Line 99) (Line 127) (Line 138)	-271.415.853 978.735.297 46.42.294 43.256.868 13.070.119 75,164.346 3.201.843
140 141 142 143 144 145	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement			(Line 58) (Line 59) (Line 97) (Line 97) (Line 127)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346
140 141 142 143 144 145 146	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu	ded Transmission Facilities		(Line 58) (Line 59) (Line 85) (Line 97) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to 146)	-271.415.853 978.735.297 46.429.294 43.256.868 13.070.119 75.164.346 3.201.843
140 141 142 143 144 145 146 147	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service	ided Transmission Facilities	(Note M.	(Line 58) (Line 59) (Line 85) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146)	-271.415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080
140 141 142 143 144 145 146	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu	rded Transmission Facilities	(Note M)	(Line 58) (Line 59) (Line 95) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146)	-271.415.853 978.735.297 46.492.904 43.256.868 13.070.119 75.164.346 3.201.843 181.186.080 1,759.323.171
140 141 142 143 144 145 146 147	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities	oded Transmission Facilities	(Note M)	(Line 58) (Line 59) (Line 85) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146)	-271.415.853 978.735.297 46.492.904 43.256.868 13.070.119 75.164.346 3.201.843 181.186.080
140 141 142 143 144 145 146 147 148 149 150 151	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	ded Transmission Facilities	(Note M)	(Line 58) (Line 59) (Line 85) (Line 97) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147)	-271.415.853 978.735.297 46.42.294 43.256.868 13.070.119 75,164.346 3.201.843 181,186.080 1,759.323,171 0 1,759.323,171 100.00% 181,186.000
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140 141 142 143 144 145 146 147 148 149 150 151 152 153	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	nded Transmission Facilities	(Note M)	(Line 58) (Line 85) (Line 97) (Line 97) (Line 199) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080
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140 141 142 143 144 145 146 147 148 149 150 151 152 153	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	ded Transmission Facilities		(Line 58) (Line 59) (Line 85) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080
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140 141 142 143 144 145 146 147 148 150 151 152 153 156 156	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Revenue Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement	ided Transmission Facilities		(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,00% 181,186,080 7,631,729 -173,554,351 173,554,351
140 141 142 143 144 145 146 147 148 149 150 151 152 153	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	ded Transmission Facilities		(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 150) (Line 147) (Line 150)	-271.415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201.843 181,186,080 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729
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140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge			(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19- 30)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,00% 181,186,080 7,631,729 -173,554,351 173,554,351 1,216,778,387 14,263,476
140 141 142 143 144 145 146 147 148 149 150 151 151 152 153 154 155 157 158 159 160	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc.	come Taxes		(Line 58) (Line 59) (Line 85) (Line 97) (Line 98) (Line 198) (Line 1727) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	-271.415,853 978,735,297 46,632,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,000 181,186,080 181,186,080 17,631,729 173,554,351 173,554,351 1,216,778,387 14,2634% 10,9632%
140 141 142 143 144 145 146 147 150 151 152 153 154 155 159 180 161	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	come Taxes		(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 / 158) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158	-271,415,853 978,735,297 46,432,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,1759,323,171 100,00% 181,186,080 181,186,080 17,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227%
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140 141 142 143 144 145 146 147 150 151 152 153 154 155 159 160 161	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits a Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROS Net Transmission Plant	come Taxes		(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30)	-271,415,853 978,735,297 46,432,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,007,007,007,007,007,007,007,007,007,0
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140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 157 158 159 160 161 162 163 161 161 162 163 164 165 165 165 165 165 165 165 165 165 165	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge vithout Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROF Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROF Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROF Net Plant Carrying Charge per 100 Basis Point increase in ROF Net Plant Carrying Charge per 100 Basis Point increase in ROF Net Revenue Requirement True-up amount	come Taxes I ROE E Depreciation		(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 199) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30) (Line 163 - 88) / 165 (Line 158 - 185 - 185) (Line 158 - 185)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,0 1,759,323,171 100,000 181,186,080 7,631,729 173,554,351 1,216,778,387 14,263,45 195,188,162 85,157,226 180,345,388 1,216,778,387 14,821,78,387 14
140 141 142 143 144 145 146 147 150 151 152 153 154 155 156 166 167 168 169 170 171 171	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Plant Net Plant Net Plant Carrying Charge Plant Net Plant Net Plant Carrying Charge Plant Net Plant	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 199) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86) (Line 19 - 30) (Line 157 - 138) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 163 - 88) (Line 158)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,0 1,759,323,171 100,00% 181,186,080 7,631,729 173,554,351 1,216,778,387 14,263,45 195,188,162 85,157,226 180,345,388 1,216,778,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387 14,821,78,387
140 141 142 143 144 145 146 148 149 150 151 152 153 154 155 156 161 162 163 164 165 166 166 167 170 171 171 171	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Flant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Per 100 Basis Point increase in ROI Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Plant Carrying Charge per 100 Basis Point increase in ROI Net Revenue Requirement True-up amount True-up amount MAPP Abandomment recovery pursaunt to ER13-607	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 85) (Line 97) (Line 99) (Line 199) (Line 127) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 156 - 156) (Line 157 - 156) (Line 157 - 156) (Line 158 - 158) (Line 1	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,718,387 14,263,486 195,188,162 95,188,162
140 141 142 143 144 145 146 147 150 151 152 153 154 155 156 166 167 168 169 170 171 171	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Plant Net Plant Net Plant Carrying Charge Plant Net Plant Net Plant Carrying Charge Plant Net Plant	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 199) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86) (Line 19 - 30) (Line 157 - 138) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 163 - 88) (Line 158)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,0 1,759,323,171 100,000 181,186,080 7,631,729 173,554,351 1,216,778,387 14,263,45 195,188,162 85,157,226 180,345,388 1,216,778,387 14,821,78,387 14
140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 171 171 171 171 171 171 171	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Post Depreciation Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Transmission Plant Net Revenue Requirement Section 30.9 of the PJM OATT and Facilit MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Service Rate	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 199) (Line 138) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 80 / 158) (Line 157 - 88) / 158 (Line 157 - 88 / 127 - 138) / 158 (Line 157 - 88 / 127 - 138) / 158 (Line 158) (Line 159 - 30) (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 88 / 128 / 138) (Line 157 - 88 / 128 / 138) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 158) (Line 156) (Line 158) (Line 156) (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5 Attachment 5 (Line 158 + 169 + 170 + 171 + 171a)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 0,0,1759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,216,778,377 14,2634% 10,9632% 4,5227% 95,188,162 85,157,226 180,345,388 1,216,778,387 14,8215% 11,5213% 173,554,351 950,118 173,554,351
140 141 142 143 144 145 146 146 147 150 151 152 153 154 155 156 160 161 162 163 164 165 166 167 171 171 171 171 171 172	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Per 100 Basis Point increase in ROB Net Transmission Plant Net Revenue Requirement per 100 Basis Point increase in ROB Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROB without Net Revenue Requirement True-up amount True-up amount True-up amount Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 128) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 164 - 146) Attachment 4 (Line 164 - 163) (Line 164 - 163) (Line 164 - 165) (Line 156 - 165) (Line 156 - 165) (Line 157 - 168) (Line 157 - 168) (Line 158 - 168)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 -173,554,351 1,759,323,771 1,42,634% 1,953,264 1,953,276 95,188,162 85,157,236 190,345,388 1,216,778,387 14,4263,481 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351 173,554,351
140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 161 161 162 163 164 165 166 167 170 171 171 171 172	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point increase in ROB Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROB Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROB without Net Revenue Requirement True-up amount True-up amount True-up amount True Plant Quirement Repulsed on Attachment 7 other than Facility Credits under Section 30.9 of the PJM OATT and Facilit MAPP Abandomenter tecovery pursuant to ER13-607 Net Zonal Revenue Requirement 1 CP Peak Rate (SMW-Year)	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 128) (Sum Lines 142 to 146) (Sum Lines 142 to 146) (Line 148) Attachment 5 (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 163 - 86) / 165 (Line 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 - 163) (Line 158 - 165) (Line 163 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5 Attachment 5 (Line 168 + 169 + 170 + 171 + 171a) PJM Data (Line 172 / 173)	271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,007 181,186,080 7,631,729 173,554,351 1,769,323,474 10,963,2% 4,5227% 95,188,162 85,157,226 180,345,388 1,216,778,387 14,2527% 14,8215% 11,5213% 173,554,351 1,73,554,351 1,74,78,387 1,7
140 141 142 143 144 145 146 146 147 150 151 152 153 154 155 156 160 161 162 163 164 165 166 167 171 171 171 171 171 172	Net Property, Plant & Equipment Adjustment to Rate Base Rate Base O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Exclu Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Per 100 Basis Point increase in ROB Net Transmission Plant Net Revenue Requirement per 100 Basis Point increase in ROB Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROB without Net Revenue Requirement True-up amount True-up amount True-up amount Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	rome Taxes ROE Depreciation PJM Sch. 12 projects	(Note N)	(Line 58) (Line 59) (Line 97) (Line 97) (Line 99) (Line 127) (Line 128) (Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 164 - 146) Attachment 4 (Line 164 - 163) (Line 164 - 163) (Line 164 - 165) (Line 156 - 165) (Line 156 - 165) (Line 157 - 168) (Line 157 - 168) (Line 158 - 168)	-271,415,853 978,735,297 46,492,904 43,256,868 13,070,119 75,164,346 3,201,843 181,186,080 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 -173,554,351 1,718,387 14,2634% 10,9632% 4,5227% 95,188,162 85,157,226 180,345,388 1,216,778,387 14,8215% 115,178,387 14,8215% 115,178,387 14,8215% 15,178,387 14,8215% 15,178,387 14,8215% 15,178,387 14,8215% 173,554,351

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 - For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only All EPRI Annual Membership Dues
- All Regulatory Commission Expenses Safety related advertising included in Account 930.1
- Sately related advertising included in Account \$30.1. Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FTT is the Federal income tax rate; STT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or possible STT was developed.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects

- K Education and outreach expenses relating to transmission, for example siting or billing
 L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in section 4-1 of the 7-30 OAT I and the 7-30 establishment will not be revised or upbased in the antique rare reconciliations p. Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Coutners who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155. Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- О
- If they are booked to Acct 565, they are included in on line 64

- If they are booked to Acct 565, they are included in on line 64
 Securitization bonds may be included in the capital structure per settlement in ER05-515.
 Pepco capital structure is derived from gross debt.
 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
 Pottomac Electric Power Company elected to anontize investment tax credits, admiss recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).
- reauces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 268.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutratly, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected review never requirement and in the true-up adjustment to the projected provated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected review requirement will requirement will result in a proportionate reversal of the projected provated ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual monthly ADIT activity is an increase, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs.
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column of For inputs. For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column of For inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balance
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a feeterful between the Form 1 and 127.

Potomac Electric Power Company nulated Deferred Income Taxes (ADIT) - Transn Attachment 1A - ADIT Summary

Actual for the 12 Months Ended December 31, 2020 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Prorated Projected Total Days Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Remaining Days Proration Amount Actual Monthly Actual Ralance Line Month in Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) (Col. K + Col. L + Col. M, Preceding Balance) Per Month (Column C / Column D) ADIT Subject to Proration 12/31/2019 (Actual) 12/31/2019 (Actual) 214 214 214 214 214 214 214 214 214 50.00% February 50.00% 50.00% 50.00% March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) 4,230,946 12/31/2019 (Actual) 4,230,946 Beginning Balance - ADIT Depreciation Adjustment 4.230.946 4.230.946 Beginning Balance - DTA / (DTL) (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) 18 19 20 Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) 3,954,324 12/31/2020 (Actual) 3,954,324 (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 3.954.324 3.954.324 (ICol. (M), Line 17 + Line 20] /2) Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 4 002 635 4 002 635 Prorated ADIT

Amount for Attachment H-9A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A Actual - Proration of Deferred Tax Activity (Note B (H) (1) (M) Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Prorated Projected Balance (Col. G Plus Col. H, Total Days Prorated Projected Difference Preserve Proration Actual Monthly Days Per Month Prorated Days Proration Amoun Line Month Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) (Column C / Column D) Per Month Monthly Activity Activity Preceding Balance) 24 ADIT Subject to Proration 12/31/2019 (Actual) 12/31/2019 (Actual) 50.00% 214 214 214 214 214 214 214 50.00% Februar March April May 50.00% 50.00% 50.00% 185 154 123 93 62 June 86.45% July 71.96% 57.48% August 33 34 35 43.46% 28.97% 14.95% 36 37 December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) 12/31/2019 (Actual) Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) 12/31/2020 (Actual) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) Average Balance as adjusted (non-prorated) ([Col. (H), Line 40 + Line 431/2) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-9A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)

Days in Period Projection - Proration of Deferred Tax Activity Actual - Proration of Deferred Tax Activity (Note E Prorated
Projected Balance
(Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual (Note C) Prorated Projected Days Per Month Proration Amount (Column C / Column D) Projected Monthly Activity Actual Monthly Line Month (Actual vs Projected) Monthly Activity (Column E x Column F) (Actual vs Projected) Per Month Activity Test Period (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2019 (Actual) (91,521,496) 12/31/2019 (Actual) (91.521.496) (57,359) (54,713) (91,550,176) (292,018) (263,339) (91,784,835) 50.00% (28,680) (234,659) (289,273) (234,559) February 50.00% 50.00% (27, 357)(91,577,533) (261,916) (92,046,751) 214 214 214 214 214 214 214 (8,396) (7,279) (4,677) (5,137) (2,728) (16,792) (91 585 929) (299,805) (283 013) (291,409) (92 338 160) (16,792) (14,558) (9,355) (5,942) (3,790) (299,805) (283,787) (278,775) (272,101) (269,245) (92,338,160) (92,614,668) (92,888,765) (93,160,062) (93,428,244) April May June July 50.00% (91.593.208) (91.597.885) (269.229) (276.508) (274,098) (271,296) 50.00% (266,160) (265,455) 71.96% (91,605,749) (268,183) August 123 93 57.48% (1.553) (892) (91.606.642) (266,240) (264,687) (265,580) (93.693.824) Sentember 43 46% 2.601 (91 605 511) (269 582) (272 182) (269 582) (93.963.406) (91,605,511) (91,604,105) (91,602,964) (91,602,900) (93,963,406) (94,219,601) (94,471,554) (94,477,741) 28.97% 14.95% 4.853 7,630 (256.195) (251,954) (256.195) (251,954) (6,187)

(20,049)

(2,172,328)

0.47%

(135,116)

Total (Sum of Lines 48 - 59)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Actual for the	12 Months Ended De	ecember 31, 202	0								
61 62	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Depreciation					12/31/2019 (Actual) (Note F)		(127,832,553)	12/31/2019 (Actual)				(127,832,553)
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(127,832,553)	(Col. (M), Line 61 + Line	62)			(127,832,553)
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration justment				12/31/2020 (Actual) (Note F)		(138,442,898)	12/31/2020 (Actual)				(138,442,898)
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(138,442,898)	(Col. (M), Line 64 + Line	65)			(138,442,898)
67 68 69	Average Balance as adjusted (non-prora Prorated ADIT Amount for Attachment H-9A, Line 40					([Col. (H), Line 63 + Line 66] (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	/2)	(133,137,725) (91,602,900) (224,740,625)	([Col. (M), Line 63 + Line (Col. (M), Line 59) (Col. (M), Line 67 + Line				(133,137,725) (94,477,741) (227,615,467)
	Accumulated Deferred Income Taxes		N= 202)										
	Accumulated Deferred income Taxes		Days in Period			Projection -	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax /	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)		-	12/31/2019 (Actual)				
71	January	31		- 214		-	-	-	-	-	-	-	-
72	February	28		- 214		-		-	-	-	-	-	-
73	March	31		- 214		-	•	=	-	-	-	-	=
74 75	April Mav	30 31		- 214 - 214		-	•	=	-	-	-	-	=
75	May June	30	185			-	•	-	-	-	-	-	-
70	July	31	154					-	-	-	-		-
78	August	31	123							1		1	
79	September	30	93			_		_	_	_	_	_	_
80	October	31	62			_	-	_	-	-	-	-	_
81	November	30	32			-		-	-	-	-	-	-
82	December	31	1	214	0.47%	-			-	-	-	-	
83	Total (Sum of Lines 71 - 82)	365					-		-	-			
84 85	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Depreciation					12/31/2019 (Actual) (Note F)		(11.317.286)	12/31/2019 (Actual)				(11.317.286)
86	Beginning Balance - DTA / (DTL)	Aujustment				(Col. (H), Line 84 + Line 85)		(11,317,286)	(Col. (M), Line 84 + Line	85)			(11,317,286)
87	Estimated Ending Balance - ADIT Not S					12/31/2020 (Actual)		(10,042,040)	12/31/2020 (Actual)				(10,042,040)
88 89	Ending Balance - ADIT Depreciation Ad Ending Balance - DTA / (DTL)	ljustment				(Note F) (Col. (H), Line 87 + Line 88)		(10.042.040)	(Col. (M), Line 87 + Line	88)			(10.042.040)
90	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 86 + Line 89]	/2)	(10,679,663)	(ICol. (M). Line 86 + Line	891/2)			(10,679,663)
91	Prorated ADIT					(Col. (H), Line 82)			(Col. (M), Line 82)				
92	Amount for Attachment H-9A, Line 40)d				(Col. (H), Line 90 + Line 91)		(10,679,663)	(Col. (M), Line 90 + Line	91)			(10,679,663)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actual for the 12 Months Ended December 31, 2020

	Accumulated Deferred Investment Ta	ax Credits (Accour	nt No. 255)										
			Days in Period			Projection -	Proration of Deferred ITC A			Actua	I - Proration of Deferred ITC A	ctivity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2019 (Actual)		-	12/31/2019 (Actual)				
94	January	31		214	50.00%	-		_			-		-
95	February	28		214	50.00%	-	-	-	-	-	-	-	-
96	March	31		214		-	-	-	-	-	-	-	-
97	April	30		214		-	-	-	-	-	-	-	-
98	May	31		214		-	-	-	-	-	-	-	-
99	June	30	185			-	-	-	-	-	-	-	-
100	July	31	154			-	-	-	-	-	-	-	-
101	August	31	123			-	-	-	-	-	-	-	-
102	September	30	93		43.46%	-	-	-	-	-	-	-	-
103	October	31	62	214		-	-	-	-	-	-	-	-
104	November	30	32	214		-	-	-	-	-	-	-	-
105	December	31	1	214	0.47%	-	-		-	-		-	
106	Total (Sum of Lines 94 - 105)	365				-	-		-	-		-	
107	Beginning Balance - DITC Not Subject t	to Proration				12/31/2019 (Actual)			12/31/2019 (Actual)				-
108	Beginning Balance - DITC Adjustment					(Note F)		-					-
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	8)	-	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not S	Subject to Proration				12/31/2020 (Actual)			12/31/2020 (Actual)				-
111	Ending Balance - DITC Adjustment					(Note F)		-					_
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Lin	e 111)			-
113	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 109 + Line 1	12] /2)		([Col. (M), Line 109 + Lin	ne 112]/2)			
114	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				
115	Amount for Attachment H-9A, Line 40)e				(Col. (H), Line 113 + Line 11	4)	-	(Col. (M), Line 113 + Lin	e 114)			

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-Up Adjustment Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- p The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Offerences attributable to over-projection of ADI in the projected revenue requirement will result in an applicament oversigned provided provided ADI activity in the true-up adjustment to the extent of the over-projection. Differences attributable to order projection of ADI in the projected revenue requirement will result in an adjustment to the projected provated ADI activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADI activity is an increase, 50 percent of a charal monthly ADI activity is a decrease and statual monthly ADI activity is an increase, 50 percent of actual monthly ADI activity is a decrease and statual monthly ADI activity is a decrease and statual monthly ADI activity is an increase, 50 percent of actual monthly ADI activity will be used. This section is used to calculate ADI activity in the true-up actual monthly ADI activity in the true-up actual monthly ADI activity will be used. This section is used to calculate ADI activity in the true-up actual monthly ADI activity and be actually actual monthly ADI activity and be actual monthly ADI activity and actual
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If an objected activity is made to actual activity are both negative, a negative in Column J represents under-projection (account activity) are projected activity). If a projected activity is made positive in Column J represents under-projection (account activity) over projected activity) and a positive in Column J represents over-projection (account activity) and a positive in Column J represents over-projection (account activity) and activity over projected activity) and a positive in Column J represents over-projection (account activity) and activity over projected activity) and a positive in Column J represents under-projection (account activity) activity over projected activity) and a positive in Column J represents under-projection (account activity) and a positive in Column J represents under-projection (account activity) and a positive in Column J represents under-projection (account activity) and a positive in Column J represents under-projection (account activity) and a positive in Column J represents under-projection (account activity) account account activity over projected activity) and a positive in Column J represents under-projection (account activity) account account activity over projected activity) and a positive in Column J represents under-projection (account account - D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column | Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- **F** IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2020(Actual) Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	3,954,324 - (138,442,898) (10,042,040)		1,169,395 - - - - -	760,983 - (138,442,898) (1,392,669) -	2,023,946 - - - (8,649,371)
6 Line	Subtotal - Transmission ADIT Description	(144,530,614) Total		1,169,395	(139,074,584)	(6,625,424)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

(3,046,798)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	2,087,292	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631	-	-	-	4,426,631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	11.628.675	11.628.675		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	34,446	34,446		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27,557,000	27,557,000		-	The second secon	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,556,491		-		4,556,491	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	5,503,418	5,503,418				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629	-	-	-	318,629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	4,134	-	-	-	4,134	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	22,786		-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,041,849	-	-	-	2,041,849	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-	-	-	9,577,433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,427,492	12,427,492		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,726,486	10,726,486		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26,172,667		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	-	-	-	22,742	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Meraer Commitments	(196.230)	(196.230)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2,819,937	2,819,937		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes		-			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,010,031	2,010,031		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	1,169,395		1,169,395	-	-	
Sales & Use Tax Reserve	28,593	28,593		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(449)	(449)		•		ADIT such and the second device of the second devic
Capital Loss Carryforward	18,263	18,263				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	4,121,622	-	-	4,121,622	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	425,181	-	-	425,181		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all intring differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	40,582	40,582	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	167,958,138	167,958,138	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
	-	-		-		
Subtotal: ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
100 000 100 100 100 100 100 100 100 100						
Less: ASC 740 ADIT Adjustments excluded from rate base	(100.101)			(40= 101)		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(425,181)	(467.050.400)	-	(425,181)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(167,958,138) (4,556,491)	(167,958,138)	-	-	(4,556,491)	
		-		-		
Total: ADIT-190 (Not Subject to Proration)	123,245,390	99,452,878	1,169,395	4,121,622	18,501,495	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,954,324	-	1,169,395	760,983	2,023,946	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	1 2 1 2 1			11012102		
Subtotal: ADIT-190 (Subject to Proration)	-	-		-		
Lance ACC 740 ADIT Adjustments applied from the bare						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to unannotazed TrC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)		٠				
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-			-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
ADIT-190 (Subject to Proration)		-		-	-	
Total - FERC Form 1, Page 234	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to be and and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	Plant	Labor	
		Distribution, or	Transmission			
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(740,634,144)	9,197,991		(749,832,135)		ADIT attributable to plant in service that is included in rate base.
CIAC	57,956,601	57,956,601				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(46,185,387)	(37,663,013)	(8,522,374)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(65,378,740)	(65,378,740)				Plant related basis difference not currently includible in rate base.
<u> </u>						· ·
Maryland Subtraction Modification	44,852,659	44,852,659	-			Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)		
Less: ASC 740 ADIT Adjustments excluded from rate base	20,526,081	20,526,081				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	46,185,387	37,663,013	8,522,374			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(682,677,544)	67,154,591		(749,832,135)		
Wages & Salary Allocator					10.949	6
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,442,898)	-		(138,442,898)		

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(512,136,209)			(512,136,209)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(512,136,209)	-		(512,136,209)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,658)	-		(94,556,658)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,261,525,221)	8,965,498	(8,522,374)	(1,261,968,344)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in that formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	-		(7,542,952)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(916,370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(78,401,961)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664,509)	-		-	(664,509)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(132,293,542)	(132,293,542)		-	and the second s	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,801,417)	(2,801,417)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-		-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,042,040)	-		(1,392,669)	(8,649,371)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	- ·		
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-				
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,542,914)			(1,542,914)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,542,914)	-		(1,542,914)		
				1.00011		
Less: Adjustment to rate base				1,542,914		
Total: ADIT-255	(1,542,914)	-				
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-					

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	131,126			131,126		
Subtotal: (Form No. 1 p. 266 & 267)	131,126	-		131,126	-	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	24,210			24,210	-	

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

| Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Comp

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (3,292,178)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,107,224	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,439,460	-			_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	12.586.439	12.586.439		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	35,824,100	35,824,100	-	-		FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued OPEB	6,365,991	-			6,365,991	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Other Expenses	4,503,499	4,503,499				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	147,443	-	·			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	19,405	-	-	•		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	228 224	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Vacation	1.835.481	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	10.435.860	-		-	10.435.860	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Allowance for Doubtful Accounts	5.708.652	5.708.652		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	11,301,584	11,301,584				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Compensation	599,457	599,457				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Long-term Incentive Plan	22,488	-			22,488	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	4,429,661	4,429,661		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	414.076	414.076		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2.522.849	2.522.849		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	490.931	490.931		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carrylorward	18,263	18,263	·			The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Charitable Contribution Carryforward	11 922	11 922	_	_	_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	13,147,109	-		13.147.109		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Investment Tax Credit	461.315	-	_	461.315	_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other 190	(32,404)	(32,404)	•		-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
FAS 109 Regulatory Liability Gross Up	196,742,042	196,742,042	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	312,331,071	275,121,071	-	13,608,424	23,601,575	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(461,315)	-		(461,315)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(196,742,042)	(196,742,042)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(6,365,991)	-		-	(6,365,991)	
Total: ADIT-190 (Not Subject to Proration)	108,761,723	78,379,029		13,147,109	17,235,585	
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%	10.74%	
Transmission Allocator			100 00%	18.10%		
Other Allocator	1	0.00%	100.00%			
ADIT - Transmission	4,230,946	0.00%		2.379.855	1.851.091	
ADIT - ITalibilibiolivii	4,230,946	- 1	· · · · · · · · · · · · · · · · · · ·	2,379,855	1,851,091	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		·
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	312,331,071	275,121,071		13,608,424	23,601,575	
ADIT-190 (Subject to Proration)	-	-				
Total - FERC Form 1, Page 234	312,331,071	275,121,071		13,608,424	23,601,575	
•					-	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C a D are included in Column E

 4. ADIT items related to Plant and not in Columns C a D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(32.899.229) (B)	(44.262.109.21) (C)	(D)	(E)	(F)	(G)
(A)	(6)	Gas. Production.	Only	(2)	(1-)	(6)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes	(698,448,365)	7.741.034		(706.189.399)		ADIT attributable to plant in service that is included in rate base.
Contributions in Aid of Construction	51.372.661	51.372.661		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
Leased Vehicles	(39,002,944)	(31,712,115)	(7,290,829)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
FAS 109 - AFUDC Equity	44,852,659	44,852,659	-	-	-	Plant related basis difference not currently includible in rate base.
FAS 109 - Flow through	(58,553,876)	(58,210,208)	(343,668)	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(699,779,865)	14,044,031	(7,634,497)	(706,189,399)		
Less: ASC 740 ADIT Adjustments excluded from rate base	58.553.876	58.210.208	343.668			
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	39,002,944	31,712,115	7,290,829	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(602.223.045)	103.966.355		(706.189.399)	-	
	(000,000,000,000,000,000,000,000,000,00			(1.00)100007		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(127,832,553)	-		(127,832,553)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution. or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(505,595,086)			(505,595,086)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(505.595.086)	-		(505.595.086)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(505,595,086)	-		(505,595,086)		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%		· · · · · · · · · · · · · · · · · · ·	-
Other Allocator		0.00%				
ADIT - Transmission	(91.521.496)	-		(91.521.496)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(699,779,865)	14,044,031	(7,634,497)	(706, 189, 399)	-	
ADIT-282 (Subject to Proration)	(505,595,086)	-		(505,595,086)		
Total - Pg. 275 (Form 1-F filer: see note 7. below)	(1.205.374.951)	14.044.031	(7.634.497)	(1.211.784.485)	-	

- heartuctions for Account 202:
 1. ADTI learn establed only by Non-Electric Operations (e.g., Cas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADTI learn related only by Transmission are directly assigned to Column D
 3. ADTI learn related to Plant and not in Columns C a D are included in Column E
 4. ADTI learn related to Plant and not in Columns C a D are included in Column E
 5. ADTI learn related to Plant and not in Columns C a D are included in Column E
 6. ADTI learn related to plant and not in Column S C a D are included in Column F
 6. ADTI learn related to Plant and not in Column S C a D are included in Column F
 6. ADTI learn related to Plant and not included in intable income in clifferent periods than they are included in rates, therefore if the item giving rise to the ADTI is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,371,209)	-	-	(7,371,209)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Oblination	(541 475)	(541 475)	-	_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(422.044)	(422,044)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(81,527,471)	•	-			Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(561,162)			-	(561.162)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(135.715.759)	(135.715.759)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(306,075)	*	(306,075)			ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	(8.013.344)	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(3,292,178)	(3,292,178)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book ourposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT. Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%	10.74%	
Transmission Allocator			100.00%	10.10%		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	(11.317.286)		(306.075)	(1.334.317)	(9.676.894)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	-					
	-					
	-					
	-					
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	·					
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)						
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		·
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-		-	-	· · · · · · · · · · · · · · · · · · ·

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas. Production.	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
ADIT-283 (Subject to Proration)						
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(237,750,717)	(139,971,457)	(306.075)	(7,371,209)	(90.101.976)	

- Instructions for Account 202:

 A DTI Imans related only to Mon-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADTI imans related only to Transmission are directly assigned to Column B

 3. ADTI imans related to Plant and not in Columns C A D are included in Column E

 4. ADTI imans related to Plant and not in Columns C A D are included in Column E

 4. ADTI imans related to Plant and not in Columns C A D are included in Column F

 5. Deferred income taxes arise when terms are included in intable income in different periods than they are included in rates, therefore if the item giving rise to the ADTI is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	-					
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,674,040)			(1,674,040)		
	-					
	-					
	-					
	-					
	-					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,674,040)	-	-	(1,674,040)	-	
Less: Adjustment to rate base	1,674,040	-		1,674,040		
Total: ADIT-255	-	-		,		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-				

ADITC-255	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
		-		-	-	
Investment Tax Credit Amortization	130,337	-		130,337	-	
		-				
				-		
		-		-		
			-			
				-		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	130,337	-		130,337	-	
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator	· · · · · · · · · · · · · · · · · · ·	0.00%		-	·	·
Investment Tax Credit Amortization - Transmission	23,593		-	23.593		

						State Deficie	nt / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated Def	erred Income Tax	es (Account No. 190)			Destruites T	of Bellevis (IF-	Int I was a second		4	The state of the s	ADIT A strate (Note 10)	
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) (G)	ADIT Activity (Note A) (H)	(0)	(J)	roration of Deficient / (Excess) (K)	ADIT Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Pr	oration		1		12/31/2019 (Actual)			12/31/2019 (Actual)				
75	January	31		- 214	50.00%								
76 77	February March	28 31		· 214	50.00% 50.00%			: :	1	:		:	
78 79	Anti	30 31		- 214	50.00%	and the second second							
79 80	May	31	18	214 214 5 214	50.00% 86.45%								
81 82	July August	31 31	15 12	4 214 3 214	71.96% 57.48%	and the second second							
82 83	August Sentember	31	12	3 214	43.46%								
84 85	October	31	6		28.97%	and the second second							
85 86	November December	30 31	3	2 214 1 214	14.95%							:	
87	Total (Sum of Lines 75 - 86)	365											
88 89 90	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Adjustment	t to Proration			12/31/2019 (Actual) (Note F) (Cot. (H), Line 88 + Line 89)		(325.854)	12/31/2019 (Actual) (Col. (M), Line 88 + Line	89)			(325.85
91 92 93	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment	Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 91 + Line 92)		(207,362)	12/31/2020 (Actual) (Col. (M). Line 91 + Line	921			(207,36
94 95 96	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	ated)				([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(266.608)	(fCol. (M). Line 90 + Line (Col. (M). Line 86) (Col. (M), Line 94 + Line				(266.60
	Deficient / (Excess) Accumulated Def	erred Income Tax	es - Property (Account No	. 282)	1		n of Deficient / (Excess)				roration of Deficient / (Excess)	ADIT Associate Oliver Div	
	(A)	(B)	Days in Period (C)	(D)	(E)	(F) Projection - Proration	(G)	(H)	(0)	(J)	(K)	ADIT Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
97	Deficient / (Excess) ADIT Subject to Pr	oration				12/31/2019 (Actual)			12/31/2019 (Actual)				
98	January	31		- 214	50.00%								
99 100	February March	28 31		· 214	50.00% 50.00%					:			
99 100 101 102	April	28 31 30 31		· 214 · 214 · 214	50.00%								
102	May June	31	18	5 214	50.00% 86.45%			:		:	:	:	
103 104 105 106	July August	31 31	15	4 214	71.96% 57.48%								
106	September	31	12	4 214 3 214 3 214	43.46%			:		:	:	:	
107 108	October November	31 30	6	2 214 2 214	28.97% 14.95%								
109	December	31	3	1 214	0.47%								
110	Total (Sum of Lines 98 - 109)	365											
111 112	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) ADIT Not Subject	t to Proration			12/31/2019 (Actual)		(1.449.310)	12/31/2019 (Actual)				(1.449.310
113	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 111 + Line 112)		(1,449,310)	(Col. (M), Line 111 + Lin	a 112)			(1,449,310
114	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			12/31/2020 (Actual)		(1.062.828)	12/31/2020 (Actual)				(1.062.828
115 116	Ending Balance - Deficient / (Excess) A	DIT				(Col. (H), Line 114 + Line 115)		(1.062.828)	(Col. (M). Line 114 + Lin	115)			(1.062.82)
117 118 119	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT	ated)				([Col. (H), Line 113 + Line 116] /2 (Col. (H), Line 109) (Col. (H), Line 117 + Line 118)	1	(1.256.069)	(TCol. (M). Line 113 + Lin (Col. (M). Line 109) (Col. (M), Line 117 + Lin	e 1161 /2)			(1.256.06)
119	Deficient / (Excess) ADIT - Account 2		es - Other (Account No. 2)	83)		(Cot. (H), Line 117 + Line 118)		(1,256,069)	(Cot. (M), Line 117 + Lin	118)			(1.256.06)
	Deficient / (Excess) Accumulated Def	(B)	Days in Period (C)	(D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) (G)	ADIT Activity (Note A) (H)	0	Actual - Pr	oration of Deficient / (Excess) (K)	ADIT Activity (Note B)	(M)
	(A)		***	Total Days		1	Prorated Projected	Prorated		(J) Difference	Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration				_	12/31/2019 (Actual)			12/31/2019 (Actual)				
121	January February	31 28		· 214	50.00%								
123	March April	31 30		214	50.00% 50.00%								
125	May	30 31		. 214	50.00%								
126 127	June July	31 30 31	18 15	214 5 214 4 214	86.45% 71.96%								
128	August	31 30	12	3 214 3 214	57.48% 43.46%			. :				:	
129 130	September October	30 31	9	2 214	28.97%			:		:	:		
121 122 123 124 125 126 127 128 129 130 131 132	November	30	3	2 214	14.95%								
132 133	Total (Sum of Lines 121 - 132)	31		214	0.47%		-		-				
134	Beginning Balance - Deficient / (Excess	ADIT Not Subject	t to Proration			12/31/2019 (Actual)			12/31/2019 (Actual)				
135 136	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 134 + Line 135)		-	(Col. (M), Line 134 + Lin	a 135)			
137 138 139	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment DIT	Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 137 + Line 138)		:	12/31/2020 (Actual) (Col. (M). Line 137 + Lin	n 138)			
140 141 142	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	ated) 83				([Col. (H), Line 136 + Line 139] /2 (Col. (H), Line 132) (Col. (H), Line 140 + Line 141)	1	· ·	(Col. (M). Line 136 + Lin (Col. (M). Line 132) (Col. (M), Line 140 + Lin				
	Unamortized Deficient / (Excess) ADI (A)	T - State (Projecte	(B)		400	Unamortized Deficient / (Excess (D)	ADIT - State (Actual)	(E)	(F)				
Line	(A) Deficient / (Excess) Deferred Income	Taxes	(B) Reference		(C) EOY	Deficient / (Excess) Deferred Inc	ome Taxes	(E) Reference	Projected				
143	ADIT - 190		(CoL (H), Line 96)		Balance \$ (266,608)	ADIT - 190		(Col. (M), Line 96)	EOY Balance \$ (266,608)				
144	ADIT - 190 ADIT - 282		(Col. (H), Line 96) (Col. (H), Line 119)		\$ (266,608) (1,256,069)	ADIT - 190 ADIT - 282		(Col. (M), Line 96) (Col. (M), Line 119)	\$ (266,608) (1,256,069)				
145	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) ADI	T - State	(Entered in ATT H-	9A, Line 41b)	\$ (1,522,677)	Unamortized Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ (1,522,677)				
Instructions													

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (V), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Tice-Lie Adustment Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column II for Inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column II for Inputs.

- A This section is used to calculate the projected deficient / (secses) ADT balances. The computations in columns AH of this workpaper apply the prossion rules of Reg. Sec. 1.16(1)-10(1)(6) to the projected annual activity of deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements. Activity elabels to the projected annual activity of deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements. Prof. deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements. Prof. deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements. Prof. deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements. Prof. deficient / (secses) accumulated deferent icone tasses subject to the remarkation requirements.
- This proclaim is used to related the found officient / (process) ADT believes. The competition is included to the transport of the text period is averaged atther than proclaim.

 It is proclaim is used to related the found officient / (process) ADT believes. The competition is included as Nut of this explagacy and proportion that of the Sp. Soc. 1.8(1) (1)(1)(1) and executing in accordance with IRC below.

 It is proclaim to the project of the studied around analysis of discount (incess) ADT analysis of the competition of the project of the difference of the project of the difference of the project of the project of the difference of the project - C Column (J) is the difference between projected monthly and adual monthly activity (Column (j) minus Column (j); specifically, if projected and actual activity are both positive, a negative in Column (j) represents over-projection (amount of projected activity) that did not occur) and a positive in Column (j) represents under-projection (activity) that did not occur) and a positive in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) and a finite projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) and a finite projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, a negative in Column (j) represents under-projection (activity) are both regative, and activity are
- Column (N) preserves provision when actual monthly and projected monthly activity are either both increases or decreases. Specifically, If Column (J) is one-projected, enter Column (G) is [Column (I)] is under-projected, enter the amount from Column (J) and comprise Column (J), in other stations, enter area.

 Column (I) gases when (I) Column (J) is under-projected AND (2) actual emothly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J), in other situations, enter asset.

 RS formulatation adjustment

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		•	Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
.ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		nber 31, 2017 ADIT cient / (Excess)	Decen	nber 31, 2019 BOY Balance		urrent Year mortization	Decer	nber 31, 20 EOY Balance
1	Unprotected Non-Property		-								
2	ADIT - 190	(Note A)	4 Years	\$	1,291,072	\$	645,536	\$	(322,768)	\$	322
3	ADIT - 281	(Note A)	4 Years		-				-		
4	ADIT - 282	(Note A)	4 Years		-						
5	ADIT - 283	(Note A)	4 Years		(5,706,710)		(2.853.355)		1,426,677		(1,426
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	(2,207,819)	\$	1,103,909	\$	(1,103
7	Unprotected Property										
8	ADIT - 190	(Note A)	5 Years	S		S		s		S	
9	ADIT - 281	(Note A)	5 Years		-		-				
0	ADIT - 282	(Note A)	5 Years		(46,126,851)		(27,676,110)		9,225,370		(18,450
1	ADIT - 283	(Note A)	5 Years								
2	Subtotal - Deficient / (Excess) ADIT	(\$	(46,126,851)	\$	(27,676,110)	\$	9,225,370	\$	(18,450
3	Protected Property										
4	ADIT - 190	(Note A)	ARAM	\$	1,000,863	\$	1,000,863	\$		S	1,000
5	ADIT - 281	(Note A)	ARAM		-						
6	ADIT - 282	(Note A)	ARAM		(56,057,633)		(53,200,211)		1.386.708		(51,813
7	ADIT - 283	(Note A)	ARAM		-				-		
8	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(52,199,348)	\$	1,386,708	\$	(50,812
9	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(82,083,277)	\$	11,715,987	\$	(70,367
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	(A)	(6)							(F)		
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	Septer	mber 30, 2018	Decen	nber 31, 2019			Decer	nber 31, 2
ine	Deficient / (Excess) Deferred income Taxes	Notes	Fixed Period	Defic	ADIT cient / (Excess)	BOY Balance		Current Year Amortization		EO Balar	
20	Protected Property										
21	ADIT - 190	(Note B)	ARAM	\$		S		\$		S	
22	ADIT - 281	(Note B)	ARAM	*							
23	ADIT - 282	(Note B)	ARAM		(958,862)		(697,507)		214,312		(483
24	ADIT - 283	(Note B)	ARAM		(,)		(22.,257)		,		,.00
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(697,507)	\$	214,312	\$	(483
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	S	(697,507)	\$	214,312	\$	(483
.0	i otal - Delicient / (Excess) ADII			Þ	(908,862)	à	(100,160)	à	214,312	à	(483

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
	Delicient / (Excess) Deletted income Taxes		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
27	Unprotected Non-Property	=					
28 29	ADIT - 190 ADIT - 281			\$ 1,291,072	\$ 645,536	\$ (322,768)	\$ 322,768
30	ADIT - 281 ADIT - 282						
31	ADIT - 283			(5,706,710)	(2,853,355)	1,426,677	(1,426,677)
32	Subtotal - Deficient / (Excess) ADIT			\$ (4,415,637)	\$ (2,207,819)	\$ 1,103,909	\$ (1,103,909)
33	Unprotected Property	_					
34	ADIT - 190			\$ -	s -	\$ -	s -
35 36	ADIT - 281 ADIT - 282			(46,126,851)	(27,676,110)	9,225,370	(18,450,740)
37	ADIT - 283			(10,120,001)	(27,070,170)	-	(10,100,140)
38	Subtotal - Deficient / (Excess) ADIT			\$ (46,126,851)	\$ (27,676,110)	\$ 9,225,370	\$ (18,450,740)
39	Protected Property	=					
40	ADIT - 190			\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
41 42	ADIT - 281 ADIT - 282			(57,016,495)	(53,897,718)	1,595,792	(52,301,926)
43	ADIT - 282 ADIT - 283			(57,010,495)	(53,797,718)	1,595,792	(52,301,926)
44	Subtotal - Deficient / (Excess) ADIT			\$ (56,015,632)	\$ (52,896,855)	\$ 1,595,792	\$ (51,301,063)
45	Total - Deficient / (Excess) ADIT			\$ (106,558,120)	\$ (82,780,784)	\$ 11,925,071	\$ (70,855,713)
		Total Fodoral D	oficient / (Evenes) Do	forrod Income Toyon			
				ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 2020
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	EOY
			Fixed Fellod	Deficient / (Excess)	Balance	Amortization	Balance
46	ADIT - 190			\$ 2,291,935	\$ 1,646,399	\$ (322,768)	\$ 1,323,631
47 48	ADIT - 281 ADIT - 282			(103,143,346)	(81,573,829)	10,826,390	(70,747,438)
49	ADIT - 283			(5,706,710)	(2,853,355)	1,426,677	(1,426,677)
50	Total - Deficient / (Excess) ADIT			\$ (106,558,120)	\$ (82,780,784)	\$ 11,930,299	\$ (70,850,485)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
52	Regulatory Asset / (Liability)			\$ (147,092,362)	\$ (114,270,232)	\$ 16,468,533	\$ (97,801,699)
		Federal Inco	ome Tax Regulatory	Asset / (Liability)			
	(A)	Federal Inco	ome Tax Regulatory	Asset / (Liability) (D)	(E)	(F)	(G)
Line			-		(E) December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020 EOY
	Regulatory Assets / (Liabilities)	(B)	-	(D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)	-	(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B)	-	(D) ADIT Deficient / (Excess) \$ - (147.092,362)	December 31, 2019 BOY Balance \$ - (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)	-	(D) ADIT Deficient / (Excess) \$ - (147.092,362)	December 31, 2019 BOY Balance \$ - (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362)	December 31, 2019 BOY Balance \$ - (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	-	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362)	December 31, 2019 BOY Balance \$ - (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ ad Income Taxes	December 31, 2019 BOY Balance \$ - (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C) ent / (Excess) Deferre	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ ad Income Taxes	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOV Balance \$ (97,801,699) \$ (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes State Deficit Maryland (20	ent / (Excess) Deferrent W. (C) Amortization	(D) ADIT Deficient / (Excess) \$ (147.092.362) \$ (147.092.362) \$ dincome Taxes (eighting Change) (D)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019	Current Year Amortization \$ 16,468,533 \$ 16,468,533	December 31, 2020 EOY Balance (97,801,699) (97,801,699)
53 54 55	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes	(B) Notes State Deficit Maryland (20	(C) ent / (Excess) Deferred 118 Apportionment W. (C)	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232)	Current Year Amortization \$ 16,468,533 \$ 16,468,533	December 31, 2020 EOV Balance \$ (97,801,699) \$ (97,801,699)
53 54 55 Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes	State Deficit Maryland (20 (B) Notes	ent / (Excess) Deferred 118 Apportionment W. (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes feighting Change) (D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance	Current Year Amortization \$. 16.468,533 \$ 16.468,533	December 31, 2020 EOY Balance \$ (97.801,699) \$ (97.801,699) (G) December 31, 2020 EOY Balance
53 54 55 Line 56 57	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	State Deficit Maryland (20 (B) Notes	ent / (Excess) Deferre 118 Apportionment W. (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (147.092.362) \$ (147.092.362) sed Income Taxes (eighting Change) (D) ADIT	December 31, 2019 BOY Balance \$	Current Year Amortization \$ 16,468,533 \$ 16,468,533	December 31, 2020 EOY Balance \$ (97.801.699) \$ (97.801.699) (G) December 31, 2020 EOY
53 54 55 Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes	State Deficit Maryland (20 (B) Notes	ent / (Excess) Deferred 118 Apportionment W. (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes feighting Change) (D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance	Current Year Amortization \$. 16.468,533 \$ 16.468,533	December 31, 2020 EOY Balance \$ (97.801,699) \$ (97.801,699) (G) December 31, 2020 EOY Balance
53 54 55 55 Line 	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	State Deficit Maryland (20 (B) Notes (Note C) (Note C)	ent / (Excess) Deferred 118 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ dincome Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16.468,533 (F) Current Year Amortization \$ (33,147)	December 31, 2020 EOY Balance \$ (97,801,699) \$ (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699)
53 54 55 55 Line 56 57 58 59	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 281 ADIT - 282	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C)	ent / (Excess) Deferror 18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes feighting Change) (D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$. 16.468,533 \$ 16.468,533	December 31, 2020 EOY Balance \$ (97.801,699) \$ (97.801,699) (G) December 31, 2020 EOY Balance
53 54 55 55 Line 	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C)	ent / (Excess) Deferror 18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ dincome Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16.468,533 (F) Current Year Amortization \$ (33,147)	December 31, 2020 EOY Balance \$ (97,801,699) \$ (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699)
53 54 55 55 Line 56 57 58 59 60 61 62 63	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Poperty ADIT - 190	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferrion 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ dincome Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16.468,533 (F) Current Year Amortization \$ (33,147)	December 31, 2020 EOY Balance \$ (97,801,699) \$ (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699) CO (97,801,699)
53 54 55 Line 56 57 59 60 61 62 63 64	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 281	(B) Notes State Deficit Maryland (20 (B) Notes (Note C)	ant / (Excess) Deferred 118 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 91,153	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ CFP Current Year Amortization \$ (33.147) \$ (33.147) \$	December 31, 2020 EOY Balance \$
53 54 55 55 Line 56 57 58 59 60 61 62 63	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Poperty ADIT - 190	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferrion 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16.468,533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) Column (G) December 31, 2020 EOY Balance \$ 58,007
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferring 18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 91,153	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ CFP Current Year Amortization \$ (33.147) \$ (33.147) \$	December 31, 2020 EOY Balance \$
53 54 55 Line 56 57 58 59 60 61 62 63 64 65 66	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 191 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 283	(B) Notes State Deficit Maryland (2C (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferring 18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) \$ (97.801,699) Compared to the
53 54 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Defici Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferred (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) \$ (97.801,699) Compared to the
53 54 55 55 Line 56 57 58 69 60 61 62 63 64 65 66 67 68 69 70	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 193 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 190 ADIT - 191 ADIT - 190 ADIT - 191	(B) Notes State Deficit Maryland (2C (B) Notes (Note C)	ent / (Excess) Deferred 118 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) and Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) \$ (97.801,699) Compared to the
53 54 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Defici Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferred (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) and Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) \$ (97.801,699) Compared to the
53 54 55 55 55 56 59 60 61 62 63 64 66 66 67 68 69 70 71	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(B) Notes State Deficit Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferror #18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years NA NA NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) and Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087)	December 31, 2020 EOY Balance \$. (97.801,699) \$ (97.801,699) \$ (97.801,699) Compared to the
53 54 55 55 56 57 58 60 61 62 63 64 66 66 67 68 69 70 71 71	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferror #18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years NA NA NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) \$ (114,270,232) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076 \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ 16.468.533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381.087) \$ (381.087)	December 31, 2020

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(0)		(0)	December 31, 2019	(F)	December 31, 202
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	EOY
75	Unprotected Non-Property		-	Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190	(Note D)	4 Years	\$ 22.098	\$ 15.193	\$ (5.525)	S 9.6
77	ADIT - 281	(Note D)	4 Years	22,000	15,135	(5,525)	3,0
78	ADIT - 282	(Note D)	4 Years				
9	ADIT - 283	(Note D)	4 Years	-	-	-	
80	Subtotal - Deficient / (Excess) ADIT			\$ 22,098	\$ 15,193	\$ (5,525)	\$ 9,6
1	Unprotected Property						
2	ADIT - 190	(Note D)	5 Years	\$ -	\$ -	\$ -	\$
3	ADIT - 281	(Note D)	5 Years				
4 5	ADIT - 282 ADIT - 283	(Note D)	5 Years 5 Years	497,120	372,840	(99,424)	273,
6	Subtotal - Deficient / (Excess) ADIT	(IVOID D)	3 16813	\$ 497.120	\$ 372,840	\$ (99.424)	\$ 273
-				407,120	072,040	ψ (55,4 <u>2</u> 4)	2.0
7	Protected Property	_			_		
8 9	ADIT - 190 ADIT - 281	(Note D) (Note D)	NA NA	\$ -	s -	\$ -	\$
0	ADIT - 282	(Note D)	NA NA				
1	ADIT - 283	(Note D)	NA				
2	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
3	Total - Deficient / (Excess) ADIT			\$ 519,218	\$ 388,033	\$ (104,949)	\$ 283
							'
	(A)	Washingto (B)	on, D.C. (2017 Corpora				
	• •	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	EOY
4	Unprotected Non-Property		· 	Deficient / (Excess)	Balance	Amortization	Balance
5	ADIT - 190	(Note E)	4 Years	s -	s -	s -	S
6	ADIT - 281	(Note E)	4 Years	-		-	·
7	ADIT - 282	(Note E)	4 Years				
8	ADIT - 283	(Note E)	4 Years	-	-	-	
9	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
00	Unprotected Property	_					
01 02	ADIT - 190 ADIT - 281	(Note E)	5 Years 5 Years	\$ -	\$ -	\$ -	\$
03	ADIT - 281 ADIT - 282	(Note E)	5 Years	(945,116)	(708,837)	189,023	(519.
04	ADIT - 283	(Note E)	5 Years	-	-	-	
)5	Subtotal - Deficient / (Excess) ADIT			\$ (945,116)	\$ (708,837)	\$ 189,023	\$ (519
06	Protected Property						
07	ADIT - 190	(Note E)	NA	\$ -	\$ -	\$ -	\$
08	ADIT - 281	(Note E)	NA				
09 10	ADIT - 282 ADIT - 283	(Note E)	NA NA	•	•	-	
11	Subtotal - Deficient / (Excess) ADIT	(NOTE E)	INA	\$ -	s -	\$ -	s
					*		
12	Total - Deficient / (Excess) ADIT			\$ (945,116)	\$ (708,837)	\$ 189,023	\$ (519
		Wa	shington, D.C. (2016 C	orporate Rate Change)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G) December 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2019 BOY	Current Year	EOY
			T IXEG T EIIOG	Deficient / (Excess)	Balance	Amortization	Balance
3	Unprotected Non-Property	_					
4	ADIT - 190	(Note F)	4 Years	\$ 56,380	\$ 38,761	\$ (14,095)	\$ 24.
6	ADIT - 281 ADIT - 282	(Note F) (Note F)	4 Years 4 Years				
7	ADIT - 283	(Note F)	4 Years				
8	Subtotal - Deficient / (Excess) ADIT			\$ 56,380	\$ 38,761	\$ (14,095)	\$ 24
9	Unprotected Property	_					
20	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$
1 2	ADIT - 281 ADIT - 282	(Note F) (Note F)	5 Years 5 Years	(630,682)	(473,012)	126,136	(346
23	ADIT - 283	(Note F)	5 Years	(000,002)	(47.5,012)	120,130	(340)
	Subtotal - Deficient / (Excess) ADIT			\$ (630,682)	\$ (473,012)	\$ 126,136	\$ (346
	Protected Property						
4		AL	NA	\$ -			
:4 :5 :6	ADIT - 190	(Note F)					
24 25 26 27	ADIT - 190 ADIT - 281	(Note F)	NA		-	-	
24 25 26 27 28	ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F)	NA NA				
25 26 27 28	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	NA	\$	s :	- - -	S
24 25 26 27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F)	NA NA	\$ -	\$ -	\$ - \$ 112.041	\$ (322)

		Was	shinaton, D.C. (2015 C	orporate Rate Change)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
132	Unprotected Non-Property		-	Delicient/ (Excess)	Ballatice	Amortization	Balance
133	ADIT - 190	(Note G)	4 Years	\$ (685,034)	\$ (470,961)	\$ 171,259	\$ (299,70
134 135	ADIT - 281 ADIT - 282	(Note G)	4 Years 4 Years	•	•		-
135	ADIT - 282 ADIT - 283	(Note G)	4 Years 4 Years				
137	Subtotal - Deficient / (Excess) ADIT			\$ (685,034)	\$ (470,961)	\$ 171,259	\$ (299,70
						, , , ,	, , , , ,
138	Unprotected Property	-					_
139 140	ADIT - 190 ADIT - 281	(Note G)	5 Years 5 Years	\$ -	s -	\$ -	s -
141	ADIT - 282	(Note G)	5 Years	(2,817,585)	(2,113,189)	563,517	(1,549,6
142	ADIT - 283	(Note G)	5 Years	-	-		-
143	Subtotal - Deficient / (Excess) ADIT			\$ (2,817,585)	\$ (2,113,189)	\$ 563,517	\$ (1,549,6
144	Protected Property	_					_
145 146	ADIT - 190 ADIT - 281	(Note G) (Note G)	NA NA	\$ -	\$ -	\$ -	\$ -
147	ADIT - 282	(Note G)	NA				
148	ADIT - 283	(Note G)	NA	-	-	-	-
149	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
150	Total - Deficient / (Excess) ADIT			\$ (3,502,619)	\$ (2,584,150)	\$ 734,776	\$ (1,849,3
			Maryland (2007 Corpo	orate Rate Change)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2019 BOY	Current Year	December 31, 202 EOY
			Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
151	Unprotected Non-Property						
152 153	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$ -
153	ADIT - 281 ADIT - 282	(Note H) (Note H)	4 Years 4 Years				
155	ADIT - 283	(Note H)	4 Years			-	-
156	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
157	Unprotected Property	<u>—</u>					
158	ADIT - 190	(Note H)	5 Years	-	s -	\$ -	s -
159 160	ADIT - 281 ADIT - 282	(Note H) (Note H)	5 Years 5 Years	58,414	43,811	(11,683)	32,1
161	ADIT - 283	(Note H)	5 Years	-		-	02,1
162	Subtotal - Deficient / (Excess) ADIT			\$ 58,414	\$ 43,811	\$ (11,683)	\$ 32,1
163	Protected Property	_					
164	ADIT - 190	(Note H)	NA	\$ -	\$ -	\$ -	\$ -
165 166	ADIT - 281 ADIT - 282	(Note H) (Note H)	NA NA				
167	ADIT - 283	(Note H)	NA NA	1		1	
168	Subtotal - Deficient / (Excess) ADIT			\$ -	s -	\$ -	s -
169	Total - Deficient / (Excess) ADIT			\$ 58,414	\$ 43,811	\$ (11,683)	\$ 32,1
		T. (10) (D	F:/F				
	(A)	(B)	eficient / (Excess) Def (C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2019	()	December 31, 202
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
170	Unprotected Non-Property		·				
171	ADIT - 190			\$ (473,969)	\$ (325,854)	\$ 118,492	\$ (207,3
172 173	ADIT - 281 ADIT - 282			•		-	-
173	ADIT - 282 ADIT - 283						
175	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ (325,854)	\$ 118,492	\$ (207,3
176	Unprotected Property						
177	ADIT - 190			\$ -	s -	\$ -	\$
178 179	ADIT - 281 ADIT - 282			(1,932,414)	(1,449,310)	386,483	(1,062,8
180	ADIT - 283				- (-,,	-	(1,132,0
181	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ (1,449,310)	\$ 386,483	\$ (1,062,8
182	Protected Property	_					
183 184	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$
185	ADIT - 281 ADIT - 282						
186	ADIT - 283			-	-	-	
187	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
188	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (1,775,164)	\$ 504,975	\$ (1,270,1

				-					
		Total Sta	ate Deficient / (Exces	s) Deferred Inco	me Taxes				
	(A)	(B)	(C)	(D)	_	(E) December 31, 2019	(F)	(G) December 31, 2020	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Ex		BOY Balance	Current Year Amortization	EOY Balance	
189 190 191 192	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	-			73,969) - 132,414)	\$ (325,854) - (1,449,310)	\$ 118,492 - 386,483	\$ (207,362) - (1,062,828) -	
193	Total - Deficient / (Excess) ADIT			\$ (2,4	(06,383)	\$ (1,775,164)	\$ 504,975	\$ (1,270,189)	
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38	1.38	1.38	1.38	
195	Regulatory Asset / (Liability)			\$ (3,3	21,761)	\$ (2,450,429)	\$ 697,065	\$ (1,753,364)	
		State	e Income Tax Regula	atory Asset / (Lia	bility)				
	(A)	(B)	(C)	(D)		(E) December 31, 2019	(F)	(G) December 31, 2020	
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)		BOY Balance	Current Year Amortization	EOY Balance	
196	Account 182.3 (Other Regulatory Assets)			\$		\$ -	\$ -	\$ -	
197	Account 254 (Other Regulatory Liabilities)				(21,761)	(2,450,429)	697,065	(1,753,364)	
198	Total - Transmission Regulatory Asset / (Liability)			\$ (3,3	21,761)	\$ (2,450,429)	\$ 697,065	\$ (1,753,364)	
		Federal an	d State Income Tax	Regulatory Asse	et / (Liability)				
	Federal an	d State Income Tax Regul	atory Asset / (Liability) related to Exce	ess / Deficient I	Deferred Income Tax	xes		
	(A)	(B)	(C)	(D)		(E) December 31, 2019	(F)	(G) December 31, 2020	
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (E)		BOY Balance	Current Year Amortization	EOY Balance	
199 200	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (150.414.123)		\$ - (116,720,661)	\$ - 17,165,598	\$ - (99,555,062)	
201	Total - Transmission Regulatory Asset / (Liability)			\$ (150,4	14,123)	\$ (116,720,661)	\$ 17,165,598	\$ (99,555,062)	

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset/ liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (T.C.I.A) will be amortized beginning January 1, 2018 based on the precroibed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected morp-property related deficient and (excess) ADIT are fixed and categories expense approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individuorities of the cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2022. The unprotected property related deficient and (excess) ADIT is recorded in FERC Accounts 4101, and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and reforeass) ADIT is recorded in FERCA Accounts 410,1 and 411.1.
- C The remaining unamortized deficient and (excess) ADT related to the Manyland 2016 *Apontionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADT are twee and an anothe changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) also related ADT including related amortization is reported net of federal taxes. Note The amortization of the property related deficient and (excess) and the property of the pr
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 'Apportionment Weighting Change's as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization of officient and excess ADIT is recorded in FERK Accounts 410.1 and 411.1 - E The remaining unamortized deficient and (excess) ADT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods are provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected properly and unprotected non-property related deficient and (excess) ADT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) sate related ADT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of yellow and (excess) ADT and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERCA accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected and excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) active related ADIT including related amortization is reported net of federal taxes. Note -The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of excess) is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Manyland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Peopro resides in the amortization cycle. The current officient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT wil

				ADIT - Pre Rate Change (December 31, 2017)							
				Federal Gross	Federal ADIT	State		Total			
_	Detailed Description (A)	Description (B)	Category (C)	Timing Difference (D)	@ 35% (E) = (D) * 35%	ADIT (F)	FIT on SIT (G) = (F) * 35%	ADIT (H) = (E) + (F) + (G			
	FERC Account 190 - Non-Current (Note A)										
	Accrued Payroll Taxes - Manual Other Current Liabilities - General	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	\$ 528,972 27,544,340	185,140 \$ 9,640,519	40,202 2,093,370	\$ (14,071) 5 (732,679)	211, 11,001,			
	Accrued Liab-Required Health Claims Reserve	Accrued Liabilities	Non-Property	1,324,005	463.402	100,624	(35,219)	528.			
	Accrued Liab-General Liability Accrued Liab-Auto Liability	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	1,904,937 301,988	666,728 105,696	144,775 22,951	(50,671) (8,033)	760, 120.			
	Accrued Liabilities - Workers Comp - Long-term Accrued Liabilities - Disability - Long-term	Accrued Liabilities	Non-Property	54,355,782 4,248,709	19.024.524	4,131,039	(1,445,864) (113,016)	21,709			
	Accrued Liabilities - Disability - Long-term Accrued Liab-LTIP	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	4,248,709 473,540	1,487,048	322,902 35,989	(113,016) (12,596)	1,696,			
	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Non-Property	7,429,389	2,600,286	564,634	(197,622)	2,967			
	Accrued Liab-Retentions	Accrued Liabilities	Non-Property	20.000	7,000	1 520	(532)	7.			
	Accrued Severance Accrued Liab-SERP	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	173,807 3 934 817	60,832 1,377,186	13,209 299,046	(4,623) (104,666)	69. 1.571			
	Accrued Liab-Sick Pay Carryover	Accrued Liabilities	Non-Property	7,680,551	2,688,193	583,722	(204,303)	3,067			
	Accrued Liab-Vacation Deferred Credits-General	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	7,227,360 355,346	2,529,576 124,371	549,279 27,006	(192,248) (9,452)	2,886,			
	Deferred Credits-General (Merger Commitments)	Accrued Liabilities	Non-Property	13,909,345	4,868,271	1.057.110	(369,989)	5,555			
	Deferred Credits-General (DC PLUG)	Accrued Liabilities	Non-Property	160,000,000	56,000,000	12,160,000	(4,256,000)	63,904			
	Accrued Liability - LTIP - Non-Current Payroll Taxes 481(a)	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	76,247 (285,855)	26,687 (100,049)	5,795 (21,725)	(2,028) 7,604	30 (114			
	Provision for Uncollectible Accounts-Spec Billing	Allowance for Doubtful Accounts	Non-Property	885.155	309.804	67.272	(23.545)	353			
	Provision for Uncollectible Accounts - MD Provision for Uncollectible Accounts - DC Retail	Allowance for Doubtful Accounts	Non-Property Non-Property	8,806,290 7,074,536	3,082,201 2,476,088	669,278 537,665	(234,247)	3,517			
	Provision for Uncollectible POR - Pepco DC	Allowance for Doubtful Accounts	Non-Property	2,516,575	880,801	191,260	(66,941)	1,005			
	Provision for Uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Non-Property	2,209,792	773,427	167,944	(58.780)	882			
	Maryland Capital Loss Carryforward DC Capital Loss Carryforward	Capital Loss Limitation	Non-Property Non-Property			12,533 8,634	(4,387)	8			
	Federal Charitable Contribution Carryforward	Charitable Contribution Carryforward	Non-Property	12,748,541	4,461,989		(-1)	4,461			
	Maryland Charitable Contribution Carryforward DC Charitable Contribution Carryforward	Charitable Contribution Carryforward	Non-Property	-		626,545 438,135	(219,291)	407			
	Acc Liab - Deferred Comp LT -Old Plans	Charitable Contribution Carryforward Deferred Compensation	Non-Property Non-Property	3.175.708	1.111.498	241,354	(153,347) (84,474)	1.268			
	Acc Liab - Deferred Comp LT - Active Plans	Deferred Compensation	Non-Property	771,974	270,191	58,670	(20,535)	306			
	Other Special Funds-Deferred Comp	Deferred Compensation	Non-Property Non-Property	(22,102) 26,684,952	(7,736) 9,339,733	(1,680) 2,028,056	588 (709,820)	10,65			
	Accrued Liab-Environmental Site Exp - Long-Term Accrued Liab-OPEB	Environmental Expense FAS 106 OPEB Adjustment	Non-Property	36,501,922	12,775,673	2,774,146	(970,951)	14,578			
	FIN 48 Interest Payable-MD-NonCurrent	Interest on Contingent Taxes	Non-Property	305,637	106,973	23,228	(8,130)	122			
	Accrued Charitable Contributions-MD-Current Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals Merger Commitment Deferrals	Non-Property Non-Property	789,383 2,068,546	276,284 723,991	59,993 157,209	(20,998) (55,023)	315 826			
	Merger Commitments	Merger Commitment Deferrals	Non-Property	9,120,596	3,192,208	693,165	(242,608)	3.642			
	Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrals	Non-Property	5,554,249	1,943,987	422,123	(147,743)	2,218			
	Accrued Charitable Contributions-DC-Non-Current Use Tax Payable-DC	Merger Commitment Deferrals Other 190 Deferred Taxes	Non-Property Non-Property	14,115,127 701,192	4,940,295 245,417	1,072,750	(375,462) (18,652)	5,637 280			
	Other Long-Term Liabilities	Other 190 Deferred Taxes	Non-Property	2,500,000	875,000	190,000	(66,500)	996			
	Federal State Income Taxes Deductible	Other 190 Deferred Taxes	Non-Property	2,959,146	1,035,701			1,035			
	Maryland 1/1/2000 Basis Carryforward Asset Retirement Obligation-Electric Utility Plant	Other 190 Deferred Taxes Regulatory Liabilities	Non-Property Non-Property	3.485.135	1,219,797	3,630,153 264,870	(1,270,554) (92,705)	2,356			
	Asset Retirement Obligation-Electric Utility Plant Other Regulatory Liability - General	Regulatory Liabilities Regulatory Liabilities	Non-Property	(3,357,069)	(1,174,974)	(255,137)	89,298	(1,340			
	Oth Reg Liab-Asset Retirement Obligation-Electric Reg Liab-Asset Retirement Oblig-Electric-Contra	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	3,485,135 (3,485,135)	1,219,797 (1,219,797)	264,870 (264,870)	(92,705)	1,391			
	Regulatory Liability-MD Grid Resiliency Charge	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	(3,485,135)	(1,219,797)	74,130	92,705 (25,946)	389			
	Regulatory Liability-MD Grid Resiliency Charge Reg Liab-MD Dynamic Pricing/Critical Pk Rebate Cr	Regulatory Liabilities	Non-Property	2,536,480	887,768	192,773	(67,470)	1,013			
	Regulatory Liability - MD - Base Reg Liab-Third Party Supplier-DC Distribution	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	692,633 1,375,838	242,421 481,543	52,640 104,564	(18,424) (36,597)	276 549			
	Maryland Net Operating Loss Carryforward	State NOL	Non-Property	1,370,636	401,043	5,307,670	(1,857,684)	3,449			
	DC Net Operating Loss Carryforward	State NOL	Non-Property Protected Property	39 488 433	13 820 952	9,626,335	(3,369,217)	6,257 13.820			
	Federal Net Operating Loss Carryforward Unamortized Investment Tax Credits	Federal NOL FAS 109 - Deferred Taxes on ITC	Protected Property Protected Property	39,488,433 1,934,714	13,820,952	147.038	(51,463)	13,820			
	Other Reg Assets - Income Tay Recovithru Rates	FAS109 Non-TCJA	N/A	(18.162.734)	(6.356.957)	(1.380.368)	483.129	(7.254			
	FAS 109 - Regulatory Asset Electric SFAS109-Regulatory Liability Electric	FAS109 Non-TCJA FAS109 Non-TCJA	N/A N/A	(156,526,748) 1,286,587	(54,784,362) 450,305	(11,896,033) 97,781	4,163,611 (34,223)	(62,516 513			
	SFAS109-Regulatory Liability Electric	FAS109 TCJA	N/A								
	Total FERC Account 190			\$ 304,399,168	106,539,709 \$	38,589,438	\$ (13,506,303)	131,622			
	FERC Account 282 - Property (Note A)										
	Fixed Asset Basis Differences (PowerTax) - Protected Fixed Asset Basis Differences (PowerTax) - Non-Protected	Protected Property (PowerTax) Non-Protected Property (PowerTax)	Protected Property Unprotected Property	\$ (2,311,845,643) (2,111,838,818)	(809,145,975) \$ (739,143,586)		\$	(809,145 (739,143			
	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	149,683,320	52,389,162			52,389			
	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (PowerTax FT) - Non-Protected Marviand Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	(281,503,159)	(98,526,106)	(112.640.145)	39.424.051	(98,526 (73,216			
	Maryland Fixed Asset Differences (PowerTax) - Non-Protected Maryland Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property		1	(112,640,145) 8,226,018	39,424,051 (2,879,106)	(73,216 5,346			
	Maryland Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property			(12,662,589)	4,431,906	(8,230			
	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property			(740,953) 875,565	259,333 (306,448)	(481			
	DC Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property			(112,117,870)	39,241,254	(72,876			
	DC Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property			5,666,813	(1,983,384)	3,683			
	DC Fixed Asset Differences (PowerTax FT) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property		1	(4,499,321) (510,434)	1,574,762 178,652	(2,924			
	DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property			603,167	(211,108)	390			
	Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property	(16,465,645) 19,456,991	(5,762,976) 6,809,947			(5,762 6,809			
	Total FERC Account 282	Non-Folected Property (Non-Fower Lax)	Olipidiected Property	\$ (4.552.512.954)	(1.593.379.534) \$	(227.799.750)	\$ 79.729.912	(1.741.449			
	FERC Account 283 - Non-Current (Note A) Unamortized Loss on Reacquired Debt - General	Reacquired Debt	Non-Property	\$ (3.209.084)	(1.123.180) S	(243.890)	\$ 85,362 5	(1.281			
	Unamortized Loss - Pollution Bonds	Reacquired Debt	Non-Property	(114.313)	(40.009)	(8,688)	3.041	(45			
	Unamortized Loss - First Mortgage Bonds Prepayments - Other Taxes	Reacquired Debt Maryland Property Taxes	Non-Property Non-Property	(11,903,056) (25,368,491)	(4,166,070) (8,878,972)	(904,632) (1,928,005)	316,621 674,802	(4,754			
	Prepayments - Other Taxes Prepayments - General	Maryland Property Taxes Prepaid Interest	Non-Property Non-Property	(25,368,491) (1,484,384)	(8,878,972) (519,534)	(1,928,005) (112,813)	674,802 39,485	(10,132			
	Prepayments - Workmen's Compensation	Prepayments	Non-Property	(615.222)	(215.328)	(46,757)	16.365	(245			
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM Regulatory Asset - DSM	Non-Property Non-Property	(184,067,950) (34,886,805)	(64,423,783) (12,210,382)	(13,989,164) (2,651,397)	4,896,207 927,989	(73,516			
	Reg Assets-FERC Formula Rate Adj-Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Non-Property	(3,060,224)	(1,071,078)	(232,577)	81,402	(1,222			
		Regulatory Assets	Non-Property	(242 995)	(120 048)	(26.068)	9 124	(126			
	Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(63,845,418) (57,593,938)	(22,345,896) (20,157,878)	(4,852,252) (4,377,139)	1,698,288 1,531,999	(25,499 (23,003			
	Regulatory Assets - DC	Regulatory Assets	Non-Property	(10,512,194)	(3,679,268)	(798,927)	279 624	(4.196			
		Regulatory Assets Regulatory Assets	Non-Property	(11,180,184)	(3,913,064)	(849,694)	297,393	(4,465			
	Regulatory Assets - MD		Non-Property	(190,253,767) (1,247,199)	(66,588,818) (436,520)	(14,459,286) (94,787)	5,060,750 33,175	(75,987 (496			
	Regulatory Assets - MD Regulatory Assets - DC Power Line Undergrounding Regulatory Committee Committee Recovery-MD Dist	Regulatory Assets					55,170	(13.820			
	Regulatory Assets - MD Regulatory Assets - DC Power Line Undergrounding Regulatory Committee Committee Recovery-MD Dist	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(34.604.376)	(12.111.531)	(2,629,933)	920,476				
	Regulatory Assets - MD Regulatory Assets - DC Power Line Undergrounding Reg Assets-Third Party Supplier Recovery-MD Dist Regulatory Asset - Wisz Comp/LT Disability Accrual Regulatory Assets-DC Residential Add	Regulatory Assets Regulatory Assets Regulatory Assets	Non-Property Non-Property	(34,604,376) (2,434,560)	(12,111,531) (852,096)	(185,027)	64,759	(972			
	Regulatory Assets - MD Regulatory Assets - DC Power Line Undergrounding Reg Assets - DC Power Line Undergrounding Reg Assets - DC Power Line Undergrounding Regulatory Asset - Whis Complicit Disability Accrual Regulatory Assets - DC Residential Aid Regulatory Assets - DC Residential Aid Regulatory Assets - Manyland Meters Regulatory Assets - Manyland Meters - Resulatory Assets - Manyland Meters - Resultatory - Resultatory - Manyland Meters - Resultatory - Resultatory - Resultatory - R	Regulatory Assets Regulatory Assets Regulatory Assets Regulatory Assets	Non-Property Non-Property Non-Property	(34,604,376) (2,434,560) (69,912,829)	(12,111,531) (852,096) (24,469,490)	(185,027) (5,313,375)		(972 (27,923 (175			
	Regulatory Assets - MD Regulatory Assets - DC Power Line Undergrounding Reg Assets-Third Party Supplier Recovery-MD Dist Regulatory Asset - Wisz Comp/LT Disability Accrual Regulatory Assets-DC Residential Add	Regulatory Assets Regulatory Assets Regulatory Assets	Non-Property Non-Property	(34,604,376) (2,434,560)	(12,111,531) (852,096) (24,469,490) (154,048) (115,355,217)	(185,027)	64,759 1,859,681 11,708 8,766,996	(972 (27,923 (175 (131,636			

In Accordance Will ASC 740, deferred tax assets and ladellites are adjusted (in measured) for the effect of the charges in tax law (including tax rates) in the period that the charges is executed. Adjustments are seconded in the appropriate deferred forcers in the accordance Will Asset 200 and the appropriate place of the first and and the charges of the accordance will be appropriate. The accordance will be accordance of the appropriate that the accordance of the accordance will be accordance of the accordance will be accordance of the accordanc

For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected propeny, unprotected property, and unprotected non-property).

 Set the allocation percentages equal to the applicable percentages at the date of the rate change. Notes

- A Categorization of items as protected or ron-protected will remain as originally agreed, absert a change in guidance from the Internal Revenue Service (RSS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absert audit adjustments, tax enturn amendments, or a change in IRS guidance. Any resulting remigrate with pre-principally disclosed including the basis for the change.

Tax Cuts	and Jobs Act of 20												
	ADIT - Post R	ate Change (Decem	ber 31, 2017)					ent / (Excess) Deferred Incom	e Taxes (December 31, 2	2017)			
Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability Deferred Taxes	Total Deficient / (Excess) ADIT Balance	Jurisdiction Allocator	Electric Transmission	Allocator (Note B)	Transmission Allocated Deficient / (Excess) ADIT Balance	FERC Account
(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
\$ 528,972	\$ 111,084 \$	40,202	\$ (8,442) \$	142,844	\$ 68,428	\$ -	s -	\$ 68,428	Labor	Yes No	10.090%	\$ 6,904	190
27,544,340 1,324,005 1,904,937	5,784,311 278,041 400,037	2,093,370 100,624 144,775	(439,608) (21,131) (30,403)	7,438,074 357,534 514,409	3,563,136 171,273 246,423	1	1	3,563,136 171,273 246,423	100% DC Labor Labor		0.000% 10.090% 10.090%	17,281 24,864	190 190
1,904,937 301,988 54,355,782	63,417 11.414,714	22,951 4.131.039	(4,820) (867.518)	81,549 14.678,235	246,423 39,065 7,031,464	1	1	246,423 39,065 7,031,464	Labor	Yes Yes	10.090% 10.090% 10.090%	24.864 3.942 709.475	190 190
4,248,709 473,540	11,414,714 892,229 99,443	322 902	(67,809) (7,558)	1,147,321 1,27,875	7,031,464 549,613 61,257		1	7,031,464 549,613 61,257	Labor Labor Labor	Yes Yes Yes	10.090% 10.090% 10.090%	55,456 6,181	190 190
7,429,389 20,000	1,560,172 4 200	35,989 564,634 1,520	(118,573) (319)	2,006,232 5,401	961,066 2,587	÷	1	961,066	Labor	Yes	10.090%	96,972 261	190 190
173,807 3,934,817	36,499 826,312	13,209 299,046	(2,774) (62,800)	46,935 1,062,558	22,484 509,008	457,649	1	22,484 51,359	Labor 100% Transmission	Yes Yes Yes	10.090%	2,269 51,359	190 190 190
7,680,551 7,227,360	1,612,916 1,517,746	583,722 549,279	(122,582) (115,349)	2,074,056 1,951,676	993,556 934,931	-	1	993,556 934,931	Labor	Yes Yes	10.090%	100,250 94,335	190 190 190
355,346 13,909,345	74,623	27,006	(5,671) (221,993)	95,958 3,756,080	45,968 1 799 313	1.799.313	1	45,968	Labor Labor	Yes No No	10.090%	4,638	190
160,000,000 76,247	33,600,000 16.012	12,160,000	(2,553,600)	43,206,400	20,697,600 9,863	1,733,313	1	20,697,600 9.863	100% DC	No Ver	0.000%	995	190
(285,855) 885,155	(60,030) 185.883	(21,725) 67,272 669,278	(1,217) 4,562 (14,127) (140,548)	20,590 (77,192) 239,027 2,378,050	(36,978) 114,504	114,504	1	(36,978)	Labor Labor Labor	Yes Yes No	10.090%	(3,731)	190 190 190 190 190 190
8,806,290 7,074,536	1,849,321 1,485,653		(112 910)	1.910.408	1,139,182 915,162		1	1,139,182 915.162	100% MD	No No No	0.000%	:	190
2,516,575 2,209,792	528,481 464,056	191,260 167,944	(40,165) (35,268)	679,576 596,732	325,544 285,859	1	1	325,544 285,859	100% DC 100% MD	No No	0.000%	:	190 190
1		12,533 8,634	(2,632) (1,813)	9,901 6,821	(1,755) (1,209)	(1,755) (1,209)	1	1	Labor Labor	No No	0.000%	:	190 190 190
12,748,541	2,677,194	626,545	(131,574)	2,677,194 494,971	1,784,796 (87,716)	1,784,796 (87,716)	1	:	Labor Labor	No No	0.000%	:	190
3,175,708	666,899	438,135 241,354	(92,008) (50,684)	346,127 857,568	(61,339) 410,810	(61,339)		410,810	Labor Labor	No Yes	0.000% 10.090%	41.451	190 190
771,974 (22,102) 26,684,952	162,115 (4,641) 5,603,840	58,670 (1,680) 2,028,056	(12,321) 353	208,464 (5,968) 7,206,004	99,863 (2,859)	(2,859)	1	99,863 0	Labor Labor	Yes No No	10.090% 0.000%	10.076	190 190 190 190 190
26,684,952 36,501,922 305,637			(425,892) (582,571)		3,451,965 4,721,889	39 537		3,451,965 4,721,889	Labor Labor		0.000% 10.090% 0.000%	476,439	190 190
789,383	64,184 165,770	23,228 59,993	(4,878) (12,599)	82,534 213,165	39,537 102,115	102,115	1	. 0	Labor Labor	No No	0.000%	:	190 190 190
2,068,546 9,120,596	434,395 1,915,325 1,166,392	157,209 693,165 422,123	(33,014) (145,565)	558,590 2,462,926 1,499,869	267,587 1,179,840	267,587 1,179,840 718,498	1	:	Labor Labor	No No No	0.000%	:	190 190 190
5,554,249 14,115,127	1,166,392 2,964,177 147,250	1.072.750	(88,646) (225,277)		718,498 1,825,933	718,498 1,825,933	1	(0)	Labor Labor	No	0.000% 0.000% 0.000%	:	190
701,192 2,500,000 2,959,146	147,250 525,000 621,421	53,291 190,000	(11,191) (39,900)	189,350 675,100 621,421	90,706 323,400 414,280	323,400		90,706	100% DC Labor Labor	No No Yes	0.000% 0.000% 10.090%	41.801	190 190
2,959,146 - 3,485,135	731,878	3,630,153 264,870	(762,332) (55,623)	621,421 2,867,821 941,126	414,280 (508,221) 450,837	:	1	414,280 (508,221) 450,837	Plant Labor	Yes Yes No	10.090% 17.320% 0.000%	41.801 (88,024)	190 190 190 190
3,485,135 (3,357,069) 3,485,135	731,878 (704,984) 731,878	(255,137) 264,870	(55,623) 53,579 (55,623)	941,126 (906,543) 941,126	450,837 (434,270) 450,837	1	1	450,837 (434,270) 450,837	Labor Labor	No No	0.000%	:	190
3,485,135 (3,485,135) 975,399	(731,878) 204,834	(264,870) 74,130	(55,623) 55,623 (15,567)	941,126 (941,126) 263,397	450,837 (450,837) 126,178	1	1	450,837 (450,837) 126,178	Labor 100% MD	No No	0.000%	:	190
2,536,480 692,633	532,661 145,453	192,773 52,640	(40,482) (11,054)	684,951 187,039	328,119 89,599	÷	1	328,119 89,599	100% MD 100% MD	No No	0.000%		190 190 190 190 190 190
1,375,838	288,926	104,564 5.307,670	(21,958) (1.114.611)	371,531 4.193,059	177,978 (743.074)	÷ 1	1	177,978 (743,074)	100% DC Plant		0.000%	(128 700)	190
39.488.433	8.292.571	9,626,335	(2,021,530)	7,604,805 8,292,571	(1,347,687)	:		(1,347,687) 5,528,381	Plant	Yes Yes Yes	17.320% 17.320%	(233.419) 957.516	190 190 190
1,934,714 (18,162,734)	406,290 (3,814,174)	147,038 (1,380,368) (11,896,033)	(30,878) 289.877	522,450 (4,904,665)	250,275 (2,349,531) (20,248,300)		(2,349,531)	250 275	Plant N/A N/A	Yes No No	17.320% 0.000%	43.348	190 190 190
(156,526,748) 1,286,587	(32,870,617)	(11,896,033) 97,781	289,877 2,498,167 (20,534)	(42,268,483) 347,430	(20,248,300) 166,433	1	(20,248,300) 166,433	:	N/A	No	0.000%	:	190
973,762,350 \$ 1,278,161,518	204,490,093 \$ 268,413,919 \$	74,005,939 112,595,376	(15,541,247) \$ (23,645,029) \$	262,954,785 357,364,266	\$ (262,954,785) \$ (225,741,423)	\$ 8,458,293	(262,954,785) \$ (285,386,183)	\$ 51,186,468	N/A	No	0.000%	\$ 2,291,935	190
\$ (2,311,845,643)	\$ (485,487,585) \$		s - s	(485,487,585)	\$ (323,658,390)	\$ -	\$ -		Plant	Yes	17.320%	\$ (56,057,633)	282
(2,111,838,818) 149,683,320 (281,503,159)	(443,486,152) 31,433,497 (59,115,663)		:	(443,486,152) 31,433,497 (59,115,663)	(295,657,435) 20,955,665 (39,410,442)	1		(295,657,435) 20,955,665	Plant Plant Plant	Yes No	17.320% 0.000% 17.320%	(51,207,868)	282 282
(281,503,159)	(59,115,663)	(112,640,145) 8,226,018	23,654,431 (1,727,464)	(59,115,663) (88,985,715) 6,498,554	(39,410,442) 15,769,620 (1,151,643)	:	(39,410,442)	15,769,620 (1,151,643)	Plant	Yes Yes No	17.320% 17.320% 0.000%	2,731,298	282 282 282
1	- 1	(12,662,589) (740,953)	2,659,144 155,600	(10,003,445) (585,353)		1	1,772,762	(1,151,643)	Plant Plant	Yes Yes	17.320% 17.320%	17,967	282 282 282 282
÷ .		875,565 (112.117.870)	(183,869) 23,544,753	691,696	103,733 (122,579) 15,696,502	÷	1	(122,579) 15,696,502	Plant Plant	No Yes	0.000% 17.320%	2.718.634	282 282 282
		5,666,813 (4,499,321)	(1,190,031) 944,857	4,476,782 (3,554,464)	(793,354) 629,905	:	629,905	(793,354)	Plant Plant	No Yes	0.000% 17.320%	2,710,034	282 282
1		(510,434) 603,167	107,191 (126,665)		71,461 (84,443)	÷ 1	023,563	71,461	Plant	Yes No	17.320% 0.000%	12,377	282
(16,465,645) 19,456,991	(3,457,785)	1		476,502 (3,457,785) 4,085,968	(2,305,190) 2,723,979	:		(84,443) (2,305,190) 2,723,979	Plant Plant	Yes No	17.320%	(399.259)	282 282 282
\$ (4.552.512.954)	\$ (956.027.720) \$	(227.799.750)	\$ 47.837.947 \$	(1.135.989.523)	\$ (605.459.849)	s -	\$ (37.007.775)	\$ (568.452.074)	-		_	\$ (102.184.484)	
\$ (3,209,084)	\$ (673,908) \$	(243,890)	\$ 51,217 \$	(866,581)	\$ (415,127)	\$.	s -	\$ (415,127)	Labor	Yes Yes	10.090%	\$ (41,886)	283
(114,313) (11,903,056)	(24,006) (2,499,642)	(8,688) (904,632)	1,824 189,973 404,881	(30,869) (3,214,301)	(14,787) (1,539,779)		:	(14,787) (1,539,779)	Labor		10.090% 10.090% 10.090%	(1,492) (155,364)	283 283
(25,368,491) (1,484,384) (615,222)	(5,327,383) (311,721) (129,197)	(1,928,005) (112,813) (46,757)	404,881 23,691 9,819	(6,850,507) (400,843) (166,135)	(3,281,668) (192,020) (79,585)		:	(3,281,668) (192,020) (79,585)	Labor Labor Labor	Yes Yes Yes	10.090% 10.090% 10.090%	(331,120) (19,375) (8,030)	283 283 283
(184,067,950)	(38,654,270)	(46,757) (13,989,164) (2,651,397)	2,937,724	(166,135) (49,705,709) (9,420,833)	(23,811,030)		:	(79,585) (23,811,030) (4,512,957)	100% MD	Yes No No	0.000%	(8,030)	283 283 283
(34,886,805) (3,060,224)	(7,326,229) (642,647)		556,793 48,841	(926 292)	(4,512,957) (395,871)		:		100% MD 100% Transmission	Yes	0.000% 100.000%	(395.871)	283
(342,995) (63,845,418) (57,593,938)	(72,029) (13,407,538) (12,094,727)	(26,068) (4,852,252) (4,377,139)	5,474 1,018,973 919,199	(92,622) (17,240,817) (15,552,667)	(44,370) (8,259,043) (7,450,352)		:	(44,370) (8,259,043) (7,450,352)	Labor 100% DC 100% MD	No No No	0.000% 0.000% 0.000%	:	283 283 283
(10,512,194) (11,180,184)	(2,207,561) (2,347,839)	(4,377,139) (798,927) (849,694)	167,775 178,436	(2,838,713) (3,019,097)	(1,359,857) (1,446,269)			(7,450,352) (1,359,857) (1,446,269)	100% MD 100% MD	No No	0.000%		283 283 283
(190,253,767)	(39,953,291)		3,036,450 19,905	(51,376,127)	(24,611,227)			(24,611,227)	100% MD 100% DC 100% MD	No	0.000%		283
(34,604,376) (2.434.560)	(7,266,919) (511,258)	(94,787) (2,629,933) (185,027)	19,905 552,286 38,856	(9,344,566) (657,429)	(4,476,422) (314,935)			(161,338) (4,476,422) (314,935)	Labor 100% DC	No Yes No	10.090%	(451,671)	283 283 283
(69,912,829) (440,137)	(14,681,694) (92,429)	(5,313,375) (33,450)	38,856 1,115,809 7,025	(18,879,260) (118,855)	(9,043,924) (56,936)			(9,043,924) (9,66,936)	100% MD 100% DC	No No	0.000%		283 283 283
(329,586,334) \$ (1.036,663,460)	(69.213.130)	(25,048,561) (78.786.423)	5.260.198	(89,001,494) (279,940,601)	(42,635,288) \$ (134.102.785)	\$	\$ -	(42,635,288) \$ (134.102.785)	Labor	Yes	10.090%	(4.301.901) \$ (5.706.710)	283
\$ (4,311,014,896)		(193,990,796)		(1,058,565,857)	\$ (965,304,056)	\$ 8,458,293	\$ (322,393,958)		-			\$ (105,599,258)	
											-		
							Protected Property	\$ (317,879,735)				\$ (55,056,770)	
							Unprotected Property Non-Property	(244,793,684) (88,694,973)				(46,126,851) (4,415,637)	
							Total Unprotected		-			\$ (50,542,488)	
							Total Deficient / (Excess) ADIT	\$ (651,368,391)			=	\$ (105,599,258)	

Attachment 2 - Taxes Other Than Income Worksheet

or Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gi	oss Plant Alloca	tor
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	12,358,828 42,889,494	100% 0% 18.4632% 18.4632% 18.4632% 18.4632%	\$ 12,358,828 \$ - \$ - \$ - \$ - \$ - \$ -
Total Plant Related	55,248,321		12,358,828
Labor Related	Wag	es & Salary Alloc	eator
6 Federal FICA & Unemployment & state unemployment	6,502,127		
Total Labor Related	6,502,127	10.9394%	711,291
Other Included	Gı	oss Plant Alloca	tor
7 Miscellaneous			
Total Other Included	0	18.4632%	0
Total Included			13,070,119
Currently Excluded			
8 MD Franchise Tax	26 128 425		

8	MD Franchise Tax	26,128,425
9	MD Environmental Surcharge	1,721,247
10	MD Universal Surcharge	7,121,995
11	MD Montgomery County Fuel	122,871,199
12	MD PSC Assessment	2,582,063
13	MD Sales & Use Tax	(5,501)
14	MD Real Property Taxes	617,436
15	DC PSC Assessment	11,055,374
16	DC Delivery Tax	73,731,052
17	DC Real Property Tax	4,376,193
18	DC Business Improvement Tax	148,296
19	DC Ballpark	16,500
20	DC Right-of-Way	22,866,372
21	DC RETF, SETF and EATF Funds	29,922,734
22	VA Property Taxes	507,197
23	Misc. Other-Sales and Use DC	717,763
24.1	Exclude State Dist RA amort in line 6	7,812
25	Total "Other" Taxes (included on p. 263)	366,136,605
26	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	366,136,605

27 Difference Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included

0

- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2020

Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,111,136,974 3,730,525,943 245,633,030 5,087,295,948
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.2184140623 0.7333023244 0.0482836133 1.00000000000
Property Taxes	\$	55,248,321
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	12,067,010 40,513,722 2,667,589 55,248,321
General Property Tax Trans Labor Ratio Trans General	\$	2,667,589 10.939% 291,817

Total Transmission Property Taxes	
Transmission	\$ 12,067,010
General	\$ 291,817
Total Transmission Property Taxes	\$ 12,358,828

Attachment 3 - Revenue Credit Workpaper

		То	tal Amount	Allocation Factor	Allocation %		tal Amount ided In Rates
Account 454 - Rent from Electric Property 1 Rent from Electric Property - Transmission Related (Note 3)		S	11,861,790	Transmission	100%	\$	11,861,790
2 Total Rent Revenues	(Sum Lines 1)					\$	11,861,790
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	547,200	Transmission	100%	\$	547,200
4 Net revenues associated with Network Integration Transmission Service (NITS) for load is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%	-	-
5 Point to Point Service revenues for which the load is not included in the divisor re	eceived by Transmission Owner (Note 4)	\$	2,382,873	Transmission	100%		2,382,873
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%		-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	-	-
11 Affiliate Credits		\$	3,703,480	Wages and Salaries	10.94%		405,137
11a Miscellaneous Credits (Attachment 5)				Various		\$	-
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,495,343			\$	15,197,001
13 Less line 18g		\$	(7,565,272)	Transmission	100%	\$	(7,565,272)
14 Total Revenue Credits						\$	7,631,729

- Revenue Adjustment to determine Revenue Credit

 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

 (1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
 (2) transmission base floeress for wireless anterinas; (3) right-d-way properly lesses for property of the control of the cont

\$ 11,861,790 Attachment 5 - Cost Support Costs associated with revenues in line 18a

18c Net Revenues (18a - 18b)

18d 50% Share of Net Revenues (18c / 2)

18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18d Net Revenue Credit (18d + 18e)

18f Net Revenue Credit (18d + 18e)

18g Line 10f liess line 18a

19 Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 4,296,518 4,296,518 (7,565,272) 75.023.026 171,907,845

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

138

Total Income Taxes

100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 85,157,226 Α В 100 Basis Point increase in ROE 1.00% Return Calculatio 59 Rate Base (Line 39 + 58) 978.735.297 Long Term Interest 100 p117.62c through 67c 147,339,783 Long Term Interest 101 102 Less LTD Interest on Securitization Be (Note P) Attachment 8 "(Line 100 - line 101) 147,339,783 Long Term Interest 103 Preferred Dividends p118.29c 0 enter positive Common Stock 104 Proprietary Capital p112.16c 3,093,162,241 105 Less Preferred Stock enter negative (Line 114) 106 Less Account 216.1 enter negative p112,12c -1.646.367 107 Common Stock (Sum Lines 104 to 106) 3,091,515,874 Capitalization 108 Long Term Debt p112.17c through 21c 3.058.895.950 109 Less Loss on Reacquired Debt p111.81c -11,056,348 enter negative p113.61c 110 111 Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss enter positive Attachment 1B - ADIT EOY, Line 7 3,046,798 enter negative 112 Less LTD on Securitization Bonds enter negative Attachment 8 (Sum Lines 108 to 112) Total Long Term Debt 3.050.886.401 113 114 Preferred Stock p112.3c 115 Common Stock (Line 107) 3.091.515.874 116 Total Capitalization (Sum Lines 113 to 115) 6,142,402,275 117 Debt % Total Long Term Debt (Line 108 / (108+114+115)) 49.7% (Line 114 / (108+114+115)) (Line 115 / (108+114+115)) 118 Preferred % Preferred Stock 0.0% Common Stock Common % 50.3% 119 Debt Cost (Line 102 / 113) 0.0483 120 Total Long Term Debt Preferred Stock Common Stock (Line 103 / 114) Appendix A % plus 100 Basis Pts Preferred Cost 0.0000 122 Common Cost (Note J from Appendix A) 0.1150 (Line 117 * 120) 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) 0.0240 (Line 117 120) (Line 118 * 121) (Line 119 * 122) (Sum Lines 123 to 125) 124 Weighted Cost of Preferred Preferred Stock 0.0000 125 Weighted Cost of Common Common Stock 0.0578 **0.0818** Total Return (R) 126 (Line 59 * 126) 127 Investment Return = Rate Base * Rate of Return 80.083.977 Composite Income Taxes 128 FIT=Federal Income Tax Rate (Note I from ATT H-9A) 21.00% SIT=State Income Tax Rate or Composite (Note I from ATT H-9A) 129 8.30% 130 131 p = percent of federal income tax deductible for state purposes T =1 - {[(1 - SIT * (1 - SIT * FIT * p))} = Per State Tax Code 0.00% 27.56% 132a T/ (1-T) 38.04% Tax Gross-Up Factor 1*1/(1-T) 132b 1.3804 (Note U from ATT H-9A) ITC Adjustment 133 Investment Tax Credit Amortization enter negative Attachment 1A - ADIT (24,210) 134 Tax Gross-Up Factor
ITC Adjustment Allocated to Transmission (Line 132b) (Line 133 * 134) 1.3804 -33,419 136 (Note I from Appendix A) Other Income Tax Adjustment 136a Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note T from ATT H-9A) Attachment 5, Line 136a 200,449 136b Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note T from ATT H-9A) Attachment 5. Line 136b -11.930.299 Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-9A) -504,975 136c Attachment 5, Line 136c Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit) 136d (Note T from ATT H-9A Attachment 5, Line 136d 343,668 (Line 136a + 136b + 136c + 136d) -11,891,158 136e Tax Gross-Up Factor
Other Income Tax Adjustment 136f (Line 132b) -16,414,502 136q 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 21,521,170 (Line 135 + 136a +137) 5.073.249

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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$ 25,080 \$-	- \$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703	## \$ 372,165,370

Nam	ne of Respondent		This Repo	rt is:	Re	submission Date	Year/Period of Report				
PHI	Service Company	(1) X An Original (2) A Resubmission			(Mo, Da, Yr)	Dec 31, 2020					
_	Rehadule VVIII. Applicate of										
Schedule XVII - Analysis of Billing - Associate Companies (Account 457) 1. For services rendered to associate companies (Account 457), list all of the associate companies.											
1.	For services rendered to associate companies (Account	457), IIs	st all of the	associate comp	panle	6.					
_	Name of Associate Company	Acces	ount 457.1	Account 457.3	,	Account 457.3	Total Amount Billed				
Line	Harrie of Autocase Company		osts Charged	Indirect Costs Che		Compensation For Use	Total Amount once				
No.			•			of Capital					
	(m)		(b)	(c)		(d)	(e)				
1	Potomac Electric Company		36,530,869	109,194	1,360	104,149	145,829,374				
2	Delmarva Power & Light Company		30,272,152	84,249	,890	59,676	114,577,718				
3	Atlantic City Electric Company		22,549,593			56,582					
4	Exelon Business Services Company, LLC		200				8,429,626				
5	Pepco Holdings LLC		106,980	22	2,954	132	130,066				
6	Commonwealth Edison Company		45,398		3,199		123,597				
7	Constellation NewEnergy, Inc.				,785		105,785				
8	PECO Energy Company		11,157		1,764		42,921				
9	Baltimore Gas and Electric Company				5,080		25,080				
10	Aeroleb Enterprises, LLC		7,229				7,225				
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40	Total	-	89,523,574			220,538	372,165,370				
40	lotal	-	89,523,574	282,42	1,261	220,538	372,166,370				
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Service Company Billing Analysis by Utility FERC Account

YTD Dec 2020

Total PHI										
FERC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-		Not included
	Misc Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
	System cont & load dispatch	988	0	(0)				-		Not included
	Other expenses	841,268	558,229	1,153,976				-		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				-		100% included
	Load Dispatching - Reliability	117	51	(9)				-		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:		18,498	10,112				-		100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				-		100% included
	Reliability, Planning and Standards	16,185	5,898	-				-		100% included
561.7	Generation Interconnection Studies	-	-	101,615				-		100% included
	Station expenses	-	-	178				-		100% included
	Underground Line Expenses - Transmission	-	-	(0)				-		100% included
566	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-	4,747,958	100% included
567	Rents	-	-	575				-	575	100% included
568	Maintenance Supervision & Engineering	232	-	-				-	232	100% included
569	Maint of structures	7,046	1,595	13,456				-	22,097	100% included
569.2	Maintenance of Computer Software		· -	6,099				-	6,099	100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
571	Maintenance of overhead lines	453,587	394,795	239,433				-	1.087,815	100% included
	Maintenance of underground lines	1,094	633	14,412				_		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				_		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				_	579.244	Not included
	Load dispatching	64,564	13,211	30,353				_		Not included
	Station expenses	(268)	0	46,508				_		Not included
	Overhead line expenses	1,751	7,023	40,038			584			Not included
	Underground line expenses	1,829	(23,531)	21,738	_		292			Not included
	Street lighting	87	(20,001)	21,100			202			Not included
	Meter expenses	920.375	292,568	16,233						Not included
	Customer installations expenses	367,555	157,569	378,872						Not included
	Miscellaneous distribution expenses	2.275.999	1.168.406	2.156.528	_	_	7.264			Not included
	Rents	2,213,333	1,100,400	14.044			1,204			Not included
	Maintenance Supervision & Engineering	83.596		119,373						Not included
	Maintain structures	60,536	280	2.175				-		Not included
	Maintain structures Maintain equipment	159.127	141.177	575,250				-		Not included
	Maintain equipment Maintain overhead lines	1,262,118	1,423,710	1,267,022		29.851	4,960	-		Not included
	Maintain overnead lines Maintain underground line	2,863	3,409	37,387	-	23,031	4,360	-		Not included
			3,403 692	43,643						Not included
	Maintain line transformers	381 1.427	692 854	43,643 6.814				-		Not included Not included
	Maintain street lighting & signal systems									
	Maintain meters	362,021	3	2,446				-		Notincluded
	Maintain distribution plant	19,774	21,032	15,414				-		Notincluded
	Other gas supply expenses	258,121	-	-				-		Not included
	Meter & house regulator expense	729,545	-	-				-		Not included
	Maintenance of mains	(7)	-	-				-		Notincluded
	Maintenance of compressor station equipment	26	-	-				-		Not included
	Maintenance of services	2	-	-				-		Not included
	Maintenance of meters & house regulators	353,069		-				-		Not included
	Uncollectable Accounts	101,361	306,961					-		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-		Not included
	Supervision - Customer Svo & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
925	Injuries & damages	377	352	643				-		Wage & Salary Factor
928	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission Only
930.1	General ad expenses	304,315	287,329	529,169				-	1,120,814	Direct transmission Only
930.2	Miscellaneous general expenses	441,469	487,661	900,804				-	1,829,934	Wage & Salary Factor
935	Maintenance of general plant	7	-	12				-	19	Wage & Salary Factor
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	•

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Area	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ 127,845.55	\$ 109,738.86	\$ 215,654.97	\$ 339,703.00	\$ 990,316.23	\$ 363,895.57	\$ 6,426,377.40	\$ 8,573,531.58
BSC Communications	762,650.69	654,901.56	1,286,512.97	2,052,892.38	4,973,716.73	1,997,392.65	16,154,224.85	\$ 27,882,291.83
BSC Corp Development	352,004.44	302,172.30	593,742.24	935,143.71	2,215,929.44	921,360.33	12,714,357.41	\$ 18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$ 8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6,718,398.27	2,796,164.86	32,760,795.57	\$ 48,896,182.78
BSC Corporate SLA	258,169.37	221,605.49	435,218.58	686,234.04	1,621,421.88	675,344.63	3,863,095.31	\$ 7,761,089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1,878,832.22	\$ 70,895,808.07
BSC Exelon Transmission Co	-	-	-	-	-	-	11,385.61	\$ 11,385.61
BSC Finance	6,738,123.89	5,976,671.79	11,887,327.70	17,142,474.18	32,323,665.37	15,159,127.76	79,087,183.73	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7,096,169.49	3,233,864.26	16,477,099.82	\$ 35,374,061.38
BSC Gen Counsel	345,943.65	296,509.84	582,730.86	957,438.07	28,216,108.99	943,947.55	5,270,666.81	\$ 36,613,345.77
BSC HR	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$ 72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$ 1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$ 1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$ 33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$ 21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$ 90,090,273.33
BSC Unassigned Departments		-	-	-	23,923.26	-	-	\$ 23,923.26
Total	104,830,135	85,255,323	140,483,051	303,091,591	471,971,897	227,604,454	686,634,686	2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-9A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,759,323,171 1,216,778,387	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	46,492,904 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,100,200 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,070,119 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,631,729) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	3,201,843 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	75,164,346 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17f 17g 17f 17j 17i 17i 17i 17i 17n 17n 17n 17n 17o	Zonal Burghos Sub Burches Hall 500/20 kV transformer - second 1000 MVA Reconductor Deckeroso Quince Orchard 230 kV Reconductor Deckeroso Quince Orchard 230 kV Recht Point 230 kV Breaker 18 Chalk Point 230 kV Breaker 2A Recht Sub Recht 250 kV 250 kV 250 kV Rechtie Benning Lost 240 kH 250 kV 250 kV Rechtie Benning Sub 240 kH 250 kV 250 kV Rechtie Benning Sub 240 kH 250 kV 250 kV Rechtie Benning Sub 240 kH 250 kV 250 kV Rechtie Benning Sub 240 kH 250 kV 250 kV Rechtie German 250 kV 250 kV Rechtie German 250 kV 250 kV Rechtie Sub 250 kV 250 kV Rechtie Sub 250 kV 250 kV Rechtie Sub 250	Zonal B0238 B0319 B0258 B0319 B0507-B0367-2 B0507-2 B0512-3 B0512-9 B0	\$ 1,415,19,266 \$ 31,558,200,000 \$ 16,700,000 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 3,000,000 \$ 3,000,000 \$ 5 2,000,000 \$ 5 2,000,000 \$ 5 3,000	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	44_205,448 J.1897/04 1.147/973 62_560 62_560 62_560 62_560 62_560 924,145 J.823,415 163,499 955,000 959,743 28_7775	\$ 23,051,411 \$ 27,437,619 \$ 14,952,38 \$ 14,952,38 \$ 1,952,38 \$ 1,952,38 \$ 22,791,361 \$ 45,191,188 \$ 4,032,222 \$ 15,221,584 \$ 43,422,927 \$ 7,320,180 \$ 6,685,714 \$ 33,14,286	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	61,070,106 1,484,618 1,767,110 965,003 9,8,300 9,9,327 7,88,746 1,467,870 2,910,523 2,50,694 97,527 2,71,454 430,511,100 507,377	90,322,842 958,811 1,048,571 571,49 57,143 37,143 451,582 844,124 1,673,748 149,349 544,368 246,386 227,143 1,114,286 225,287	135,658,306 3.9921,313 3.062,655 2.166,000 2.16,003 2.16,003 2.17,239,909 3.236,139 6.416,685 572,534 2.118,822 969,253 4.415,393 1.058,509	150 150 150 - - - 150 150 - - - - - - - - - - - - - - - - - - -	188,967 225,312 122,786 100,628 187,270	135,653,306 3,682,100 4,183,966 2,282,815 216,003 216,003 217,230 217,230 3,422,409 6,414,685 5,72,534 2,244,97 3,422,409 4,415,393 1,1058,509		13,663.99 3,682.100 4,183.966 2,282.815 210,003 210,003 210,003 217,230 217,230 217,230 3,423,409 6,416,685 577,2534 2,242,072 5,975,82 909,253 4,415,393 1,058,509
18	Annual Totals		1,759,323,171		55,031,494	1,216,778,387		78,366,189	40,156,668	173,554,351		950,118	174,504,469		174,504,469

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule Under the Applicable Schodul

Attachment 6A True-Up Potomac Electric Power Company

			Revenue Rec	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculati	on		
2					-					
	A	В	С	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3					-	-	-	-	#DIV/0!	#DIV/0!
3a					-	-	-	-	#DIV/0!	#DIV/0!
3b				-	-	-	-	-	#DIV/0!	#DIV/0! #DIV/0!
3c 3d				-	-	-	-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3a 3e				-	-	-	-		#DIV/0!	#DIV/0! #DIV/0!
3f					-	-			#DIV/0!	#DIV/0!
3g				1		1			#DIV/0!	#DIV/0!
3h					_	_	_	_	#DIV/0!	#DIV/0!
3i				_	-	-	_	_	#DIV/0!	#DIV/0!
3j				-	-	_		-	#DIV/0!	#DIV/0!
3k				-	-	-	-	-	#DIV/0!	#DIV/0!
31					-	-	-	-	#DIV/0!	#DIV/0!
3m					-	-	-	-	#DIV/0!	#DIV/0!
3n				-	-	-	-	-	#DIV/0!	#DIV/0!
30				-	-	-	-	-	#DIV/0!	#DIV/0!
3p					-	-	-	-	#DIV/0!	#DIV/0!
3q				-	-	-	-	-	#DIV/0!	#DIV/0!
3r 3s										
3s 3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-		#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	
	Notes:					Interest Income (Expense)			#DIV/0!	

- Notes:
 1 From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for the project based on the actual costs for the Rate Year.
 3) From Ratachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.
 3) The Tevenue Received on line 2, col. (E), is the total anomat of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
 Column E, lines 3 are the dollar amounts of Revenue Received fields the Projected Net Revenue Requirement in Column C.
 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Friber Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5		-	-	-
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
0	TO calculates NITS revenues, net of frue-ups, received in calendar rear 1 (e.g., 2016)			
7		(A)	(B)	(C)
,				
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			
11				
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template wi	th Voor 1 actuals		
12	To calculates reconciliation revenues for Teal T (e.g. 2010) by populating template with	iii i eai i aciuais.		
13	Jan-Dec (Year 1)			

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

[A]

			FERC Monthly
		Month (Note A)	Interest Rate
1		January	
2		February	
3		March	
4		April	
5		May	
6		June	
7		July	
8		August	
9		September	
10		October	
11		November	
12		December	
13		January	
14		February	
15		March	
16		April	
17		May	
18	Average of lines 1-17 above		#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

0	A	В	С	D	Е	F
Project Name		RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
,			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
			H H		above	E E
1 Total		Zonal	11	17	#DIV/0!	#DIV/0!
a		0	i i	17	#DIV/0!	#DIV/0!
b		0		17	#DIV/0!	#DIV/0!
c		0		17	#DIV/0!	#DIV/0!
d		0	_	17	#DIV/0!	#DIV/0!
e		0	_	17	#DIV/0!	#DIV/0!
f		o o	_	17	#DIV/0!	#DIV/0!
g		0	-	17	#DIV/0!	#DIV/0!
h		0	-	17	#DIV/0!	#DIV/0!
i		0	-	17	#DIV/0!	#DIV/0!
j		0	-	17	#DIV/0!	#DIV/0!
k		0	-	17	#DIV/0!	#DIV/0!
1		0	-	17	#DIV/0!	#DIV/0!
m		0	-	17	#DIV/0!	#DIV/0!
n		0		17	#DIV/0!	#DIV/0!
0		0	-	17	#DIV/0!	#DIV/0!
p		0	-	17	#DIV/0!	#DIV/0!
q		0	-	17	#DIV/0!	#DIV/0!
r		0	-	17	#DIV/0!	#DIV/0!
S		0	-	18	#DIV/0!	#DIV/0!
t						
Total			_			#DIV/0!

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Ch	harge		
2	Fixed Charge Rate (I	FCR) if no	t a CIAC	
3	F	ormula Lin	e	
4	A	160	Net Plant Carrying Charge without Depreciation	10.9632%
5	В	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciati	11.5213%
6	С		Line B less Line A	0.5581%
7	FCR if a CIAC			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	4.5227%
9	The FCR resulting fr	om Formu	ıla in a given year is used for that year only.	
10	Therefore actual rev	enues col	lected in a year do not change based on cost data for subsequent years	
11	The ROE is 10.5% w	hich inclu	des a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and	a 50 basis poin

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basi

	Details			B0288 Bi	righton Sub		BO319 Bur	ches Hill 500/230 kV	transformer - seco	nd 1000 MVA	BO367.1/BO367	7.2 Reconductor Did	ckerson-Quince O	rchard 230 kV	BO5	12.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 "Useful life of project "Yes" if the customer has paid a	Schedule 12 Life	(Yes or No)	Yes 35		•		No 35				Yes 35				Yes 35			
lump sum payment in the amount of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes" 16 on line 14 Line 6 times line 15 divided by	Base FCR		10.9632%				10.9632%				10.9632%				10.9632%			
17 100 basis points	FCR for This Project		11.8004%				11.8004%				11.8004%				10.9632%			
Columns A, B or C from 18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation/	/ Amortization Fun	958.811				1.048.571				571.429				57.143			
From Columns H, I or J from	Allitual Depreciation/	AITIUI IIZAIIUIT EXP	930,011				1,046,371				3/1,429				57,143			
20 Attachment 6	Month In Service or Monti	h for CWIP	6.50				8.00				8.00				8.00			
		Invest Vr	Reginning	Depreciation	Ending	Revenue	Reginning	Depreciation	Ending	Revenue	Reginning	Denreciation	Ending	Revenue	Reginning	Denreciation	Ending	Revenue
45	Base FCR	Invest Yr 2020	Beginning 23.530.816	Depreciation 958.811	Ending 22.572.006	Revenue 3.433.422	Beginning 27.961.905	Depreciation 1.048.571	Ending 26.913.333	Revenue 3,999,130	Beginning 15.238.095	Depreciation 571.429	Ending 14.666.667	Revenue 2.179.363	Beginning 1.523.810	Depreciation 57.143	Ending 1.466.667	Revenue 217.936
45 46	Base FCR W Increased ROE																	
		2020	23,530,816	958,811	22,572,006	3,433,422	27,961,905	1,048,571	26,913,333	3,999,130	15,238,095	571,429	14,666,667	2,179,363	1,523,810	57,143	1,466,667	217,936
46	W Increased ROE	2020 2020	23,530,816 23,530,816	958,811 958,811	22,572,006 22,572,006	3,433,422 3,622,389	27,961,905 27,961,905	1,048,571 1,048,571	26,913,333 26,913,333	3,999,130 4,224,442	15,238,095 15,238,095	571,429 571,429	14,666,667 14,666,667	2,179,363 2,302,148	1,523,810 1,523,810	57,143 57,143	1,466,667 1,466,667	217,936 217,936
46 47	W Increased ROE Base FCR	2020 2020 2021	23,530,816 23,530,816 22,572,006	958,811 958,811 958,811	22,572,006 22,572,006 21,613,195	3,433,422 3,622,389 3,328,306	27,961,905 27,961,905 26,913,333	1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762	3,999,130 4,224,442 3,884,173	15,238,095 15,238,095 14,666,667	571,429 571,429 571,429	14,666,667 14,666,667 14,095,238	2,179,363 2,302,148 2,116,716	1,523,810 1,523,810 1,466,667	57,143 57,143 57,143	1,466,667 1,466,667 1,409,524	217,936 217,936 211,672
46 47 48	W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021	23,530,816 23,530,816 22,572,006 22,572,006	958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195	3,433,422 3,622,389 3,328,306 3,509,246	27,961,905 27,961,905 26,913,333 26,913,333	1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762	3,999,130 4,224,442 3,884,173 4,100,707	15,238,095 15,238,095 14,666,667 14,666,667	571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238	2,179,363 2,302,148 2,116,716 2,234,718	1,523,810 1,523,810 1,466,667 1,466,667	57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524	217,936 217,936 211,672 211,672
46 47 48 49	W Increased ROE Base FCR W Increased ROE Base FCR	2020 2020 2021 2021 2022	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195	958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238	571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524	57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	217,936 217,936 211,672 211,672 205,407
46 47 48 49 50	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021 2022 2022	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195	958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 25,864,762	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238	571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524	57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	217,936 217,936 211,672 211,672 205,407 205,407
46 47 48 49 50 51	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2020 2020 2021 2021 2022 2022 2022 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384	958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142
46 47 48 49 50 51	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384	958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142
46 47 48 49 50 51 52 53	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236 3,539,303	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878
46 47 48 49 50 51 52 53	W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236 3,539,303 3,729,501	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878
46 47 48 49 50 51 52 53 54	W Increased ROE Base FCR Base FCR	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 20,654,384 19,695,573 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951	3,433,422 3,622,839 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236 3,539,303 3,729,501 3,424,346	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,695,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613
46 47 48 49 50 51 52 53 54 55	W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 17,777,951	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841 3,056,673	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 22,779,048 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,654,260 3,853,236 3,539,303 3,729,501 3,424,346 3,605,766	15,238,095 15,238,095 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,095,238 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129 1,964,995	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613
46 47 48 49 50 51 52 53 54 55 56	W Increased ROE Base FCR	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951 16,819,140	3,433,422 3,622,839 3,228,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841 3,056,673 2,802,725	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	3,999,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236 3,539,303 3,729,501 3,424,346 3,605,766 3,309,389	15,238,095 15,238,095 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,952,381 12,952,381 12,952,381 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,695,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524 11,238,095	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129 1,964,995 1,803,482	1,523,810 1,523,810 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,995	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	217,936 217,936 211,672 211,672 205,407 199,142 199,142 192,878 192,878 186,613 186,613 180,348
46 47 48 49 50 51 52 53 54 55 56 57	W Increased ROE Base FCR W Increased ROE	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 19,695,573 19,695,573 18,736,762 17,777,951 17,777,951 17,777,951 17,777,951	3,433,422 3,622,389 3,328,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841 3,056,673 2,802,725 2,943,530	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 21,670,476 21,670,476 21,670,476 20,621,905 20,621,905	3,99,130 4,224,442 3,884,173 4,100,707 3,769,217 3,976,971 3,654,260 3,853,236 3,739,303 3,729,501 3,424,346 3,605,766 3,300,339 3,482,031	15,238,095 15,238,095 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129 1,964,995 1,803,482 1,897,564	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,238,095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,180,952 1,180,952 1,123,810 1,123,810	217,936 217,936 211,672 211,672 205,407 205,407 199,142 192,878 192,878 186,613 180,348 180,348
46 47 48 49 50 51 52 53 54 55 56 57 58	W Increased ROE Base FCR Base FCR Base FCR Base FCR	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 17,777,951 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951 16,819,140 15,860,330	3,433,422 3,622,889 3,228,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841 3,056,673 2,802,725 2,943,530 2,697,608	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 22,779,048 22,719,048 21,670,476 21,670,476 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 20,621,905 20,621,905 19,573,333	3,99,130 4,224,442 3,884,173 4,100,707 3,769,217 3,654,260 3,853,236 3,539,303 3,729,501 3,424,346 3,605,766 3,309,389 3,482,031 3,194,432	15,238,095 15,238,095 14,666,667 14,095,238 14,095,238 13,522,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524 11,238,095	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,238,095 11,238,095 10,666,667	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129 1,964,995 1,803,482 1,897,564 1,740,835	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,95 1,180,952 1,123,8095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,409,524 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,180,952 1,180,952 1,123,810 1,123,810 1,066,667	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613 186,613 180,348 174,084
46 47 48 49 50 51 52 53 54 55 56 57 58 59	W Increased ROE Base FCR Base FCR Base FCR Base FCR	2020 2020 2021 2021 2022 2022 2023 2023	23,530,816 23,530,816 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 17,777,951 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	22,572,006 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951 16,819,140 15,860,330	3,433,422 3,622,889 3,228,306 3,509,246 3,223,189 3,396,103 3,118,073 3,282,960 3,012,957 3,169,816 2,907,841 3,056,673 2,802,725 2,943,530 2,697,608	27,961,905 27,961,905 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 22,779,048 22,719,048 21,670,476 21,670,476 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 20,621,905 20,621,905 19,573,333	3,99,130 4,224,442 3,884,173 4,100,707 3,769,217 3,654,260 3,853,236 3,539,303 3,729,501 3,424,346 3,605,766 3,309,389 3,482,031 3,194,432	15,238,095 15,238,095 14,666,667 14,095,238 14,095,238 13,522,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524 11,238,095	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,238,095 11,238,095 10,666,667	2,179,363 2,302,148 2,116,716 2,234,718 2,054,069 2,167,287 1,991,422 2,099,856 1,928,775 2,032,426 1,866,129 1,964,995 1,803,482 1,897,564 1,740,835	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,95 1,180,952 1,123,8095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,409,524 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,180,952 1,180,952 1,123,810 1,123,810 1,066,667	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613 186,613 180,348 174,084

is point adder and, thus, their ROE is 12.0%.

BOS	512.8 Chalk Point 2	30 kV Breaker 1B		В	O512.9 Chalk Poin	230 kV Breaker 2/	Δ.	B(0512.12 Chalk Poin	t 230 kV Breaker 3.	A	BO478 Bu	rches Hill-Palmer C	Cr Upgrade 23090, 9	91, 92, 93	BO4	99 Burches Hill Sul	o: Add 3rd 500/230	DkV
Yes				Yes				Yes				Yes				Yes			
35				35				35				35				35			
No				No				No				No				No			
INU				NO				IVO				IVO				INO			
0				0				0				150				150			
10.9632%				10.9632%				10.9632%				10.9632%				10.9632%			
10.703276				10.703276				10.703276				10.703276				10.703276			
10.9632%				10.9632%				10.9632%				11.8004%				11.8004%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,523,810	57,143	1,466,667	217,936	1,523,810	57,143	1,466,667	217,936	1,542,857	57,143	1,485,714	220,024	12,473,514	453,582	12,019,932	1,771,350	23,213,423	844,124	22,369,299	3,296,512
1,523,810	57,143	1,466,667	217,936	1,523,810	57,143	1,466,667	217,936	1,542,857	57,143	1,485,714	220,024	12,473,514	453,582	12,019,932	1,871,978	23,213,423	844,124	22,369,299	3,483,782
1,466,667	57,143	1,409,524	211,672	1,466,667	57,143	1,409,524	211,672	1,485,714	57,143	1,428,571	213,760	12,019,932	453,582	11,566,350	1,721,623	22,369,299	844,124	21,525,174	3,203,969
1,466,667	57,143	1,409,524	211,672	1,466,667	57,143	1,409,524	211,672	1,485,714	57,143	1,428,571	213,760	12,019,932	453,582	11,566,350	1,818,453	22,369,299	844,124	21,525,174	3,384,173
1,409,524	57,143	1,352,381	205,407	1,409,524	57,143	1,352,381	205,407	1,428,571	57,143	1,371,429	207,495	11,566,350	453,582	11,112,767	1,671,896	21,525,174	844,124	20,681,050	3,111,427
1,409,524	57,143	1,352,381	205,407	1,409,524	57,143	1,352,381	205,407	1,428,571	57,143	1,371,429	207,495	11,566,350	453,582	11,112,767	1,764,929	21,525,174	844,124	20,681,050	3,284,563
1,352,381	57,143	1,295,238	199,142	1,352,381	57,143	1,295,238	199,142	1,371,429	57,143	1,314,286	201,230	11,112,767	453,582	10,659,185	1,622,169	20,681,050	844,124	19,836,925	3,018,884
1,352,381	57,143	1,295,238	199,142 192,878	1,352,381	57,143	1,295,238	199,142	1,371,429	57,143	1,314,286 1,257,143	201,230	11,112,767	453,582	10,659,185	1,711,405	20,681,050	844,124	19,836,925	3,184,953 2,926,341
1,295,238	57,143	1,238,095		1,295,238	57,143	1,238,095	192,878	1,314,286	57,143		194,966	10,659,185	453,582	10,205,603	1,572,442	19,836,925 19,836,925	844,124	18,992,801	
1,295,238 1,238,095	57,143 57.143	1,238,095 1,180,952	192,878 186.613	1,295,238 1,238,095	57,143 57.143	1,238,095 1,180,952	192,878 186,613	1,314,286 1,257,143	57,143 57.143	1,257,143 1,200,000	194,966 188,701	10,659,185 10,205,603	453,582 453,582	10,205,603 9.752.020	1,657,880 1.522,715	18,992,801	844,124 844,124	18,992,801 18,148.676	3,085,344 2,833,798
1,238,095	57,143	1,180,952	186,613	1,238,095	57,143	1,180,952	186,613	1,257,143	57,143	1,200,000	188,701	10,205,603	453,582 453,582	9,752,020	1,604,356	18,992,801	844,124 844,124	18,148,676	2,833,798
1,238,095	57,143	1,180,952	180,348	1,238,095	57,143	1,180,952	180,613	1,257,143	57,143	1,200,000	182,436	9,752,020	453,582 453,582	9,752,020	1,472,987	18,992,801	844,124 844,124	17,304,552	2,741,255
1,180,952	57,143	1,123,810	180.348	1,180,952	57,143	1,123,610	180,348	1,200,000	57,143	1,142,857	182,436	9,752,020	453,562	9,290,430	1,472,967	18.148.676	844,124	17,304,552	2,741,255
1,180,952	57,143	1,123,810	174.084	1,180,952	57,143	1,123,810	174,084	1,200,000	57,143	1,142,857	176,172	9,752,020	453,582 453,582	9,298,438 8.844.856	1,423,260	17.304.552	844,124 844,124	16,460,427	2,886,124
1,123,810	57,143	1,066,667	174,084	1,123,810	57,143	1,066,667	174,084	1,142,657	57,143	1,085,714	176,172	9,290,430	453,562	8.844.856	1,423,200	17,304,552	844.124	16,460,427	2,046,712
1,123,010	37,143	1,000,007	174,004	1,123,010	37,143	1,000,007	774,004	1,142,037	37,143	1,003,714	170,172	7,270,430	733,302	0,044,030	1,477,307	17,304,332	044,124	10,400,427	2,700,314

	BO526 F	Ritchie-Benning: In	stall (2) 230kV Lir	ies	BO701.1	Benning Sub: Add	I 3rd 230/69kV, 250	MVA	BO496 Brig	hton Sub: Upgrade	T1 500/230kv Tran	nsormer	B1125 Co	nvert Buzzard to R	itchie Line - 138kV	f to 230kV
	Yes 35				Yes 35				Yes 35				Yes 35			
	No 0				No 0				No 150				No 0			
	10.9632%				10.9632%				10.9632%				10.9632%			
	10.9632%				10.9632%				11.8004%				10.9632%			
	58,581,170				5,226,954				19,021,804				51,852,352			
	1,673,748				149,342				543,480				1,481,496			
	6.00				6.00				2.00				10.00			
ı	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	46,028,062	1,673,748	44,354,314	6,536,394	4,106,892	149,342	3,957,551	583,215	15,493,324	543,480	14,949,844	2,182,459	44,163,675	1,481,496	42,682,179	6,160,823
	46,028,062 44,354,314	1,673,748 1,673,748	44,354,314 42,680,567	6,536,394 6,352,898	4,106,892 3,957,551	149,342 149,342	3,957,551 3,808,209	583,215 566,843	15,493,324 14,949,844	543,480 543,480	14,949,844 14,406,364	2,307,616 2,122,877	44,163,675 42,682,179	1,481,496 1,481,496	42,682,179 41,200,683	6,160,823 5,998,404
	44,354,314	1,673,748	42,680,567	6,352,898	3,957,551	149,342	3,808,209	566,843	14,949,844	543,480	14,406,364	2,122,077	42,682,179	1,481,496	41,200,663	5,998,404
	42,680,567	1,673,748	41,006,819	6,169,402	3,808,209	149,342	3,658,868	550,470	14,406,364	543,480	13,862,884	2,063,294	41,200,683	1,481,496	39,719,188	5,835,984
	42,680,567	1,673,748	41,006,819	6,169,402	3,808,209	149,342	3,658,868	550,470	14,406,364	543,480	13,862,884	2,179,350	41,200,683	1,481,496	39,719,188	5,835,984
- 1	41,006,819	1,673,748	39,333,071	5,985,906	3,658,868	149,342	3,509,526	534,097	13,862,884	543,480	13,319,404	2,003,711	39,719,188	1,481,496	38,237,692	5,673,565
	41,006,819	1,673,748	39,333,071	5,985,906	3,658,868	149,342	3,509,526	534,097	13,862,884	543,480	13,319,404	2,115,218	39,719,188	1,481,496	38,237,692	5,673,565
	39,333,071	1,673,748	37,659,324	5,802,410	3,509,526	149,342	3,360,185	517,725	13,319,404	543,480	12,775,923	1,944,128	38,237,692	1,481,496	36,756,196	5,511,146
	39,333,071	1,673,748	37,659,324	5,802,410	3,509,526	149,342	3,360,185	517,725	13,319,404	543,480	12,775,923	2,051,085	38,237,692	1,481,496	36,756,196	5,511,146
	37,659,324	1,673,748	35,985,576	5,618,913	3,360,185	149,342	3,210,843	501,352	12,775,923	543,480	12,232,443	1,884,546	36,756,196	1,481,496	35,274,700	5,348,727
	37,659,324	1,673,748	35,985,576	5,618,913	3,360,185	149,342	3,210,843	501,352	12,775,923	543,480	12,232,443	1,986,953	36,756,196	1,481,496	35,274,700	5,348,727
	35,985,576	1,673,748	34,311,828	5,435,417	3,210,843	149,342	3,061,502	484,980	12,232,443	543,480	11,688,963	1,824,963	35,274,700	1,481,496	33,793,205	5,186,308
	35,985,576	1,673,748	34,311,828	5,435,417	3,210,843	149,342	3,061,502	484,980	12,232,443	543,480	11,688,963	1,922,820	35,274,700	1,481,496	33,793,205	5,186,308
	34,311,828	1,673,748	32,638,080	5,251,921	3,061,502	149,342	2,912,160	468,607	11,688,963	543,480	11,145,483	1,765,380	33,793,205	1,481,496	32,311,709	5,023,889
I	34,311,828	1,673,748	32,638,080	5,251,921	3,061,502	149,342	2,912,160	468,607	11,688,963	543,480	11,145,483	1,858,687	33,793,205	1,481,496	32,311,709	5,023,889

b2008 Re	conductor feeder D	ickerson to Quince	Orchard	b0467.1 Recond	ductor the Dickerso	n - Pleasant View	230kV circuit	b1126 Upgra	de the 230kV line fr	om Buzzard 016 -	Ritchie 059	kV '23032' cir	ctor the Dickerson cuit and upgrade to "H" and Quince On	erminal equipment	at Dickerson			
Yes				Yes				Yes				Yes						
35				35				35				35						
No				No				No				No						
0				0				0				0						
-												-						
10.9632%				10.9632%				10.9632%				10.9632%						
10.9632%				10.9632%				10.9632%				10.9632%						
8,623,505				9.000.000				39.000.000				9.200.000						
246,386				257,143				1,114,286				262,857						
2.00				6.00				6.00				6.00						
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	ncentive Charger	Revenue Credi
7,443,373	246,386	7,196,987	1,035,405	6,814,286	257,143	6,557,143	976,015	32,871,429	1,114,286	31,757,143	4,595,880	8,017,143	262,857	7,754,286	1,112,974	\$ 38,736,776		\$ 38,736,776
7,443,373	246,386	7,196,987	1,035,405	6,814,286	257,143	6,557,143	976,015	32,871,429	1,114,286	31,757,143	4,595,880	8,017,143	262,857	7,754,286	, ,	\$ 39,686,894	\$ 39,686,894	
7,196,987 7,196,987	246,386 246,386	6,950,601 6,950,601	1,008,393	6,557,143 6,557,143	257,143 257,143	6,300,000 6,300,000	947,824 947,824	31,757,143 31,757,143	1,114,286 1,114,286	30,642,857 30,642,857	4,473,719 4,473,719	7,754,286 7,754,286	262,857 262,857	7,491,429 7,491,429	1,084,156 1,084,156			\$ 37,658,675
6,950,601	246,386	6,704,215	981,381	6,300,000	257,143	6,042,857	919,633	30,642,857	1,114,286	29,528,571	4,473,719	7,754,200	262,857	7,491,429		\$ 36,580,574		\$ 36,580,574
6.950.601	246,386	6.704,215	981.381	6.300,000	257,143	6.042,857	919.633	30.642.857	1.114.286	29.528.571	4.351,558	7,491,429	262,857	7,228,571		\$ 37,456,686	\$ 37.456.686	30,300,31
6,704,215	246.386	6,457,829	954,370	6,042,857	257,143	5.785.714	891.441	29,528,571	1,114,286	28.414.286	4,229,397	7,228,571	262.857	6,965,714	,,	\$ 35,502,474		\$ 35,502,474
6,704,215	246,386	6,457,829	954,370	6,042,857	257,143	5,785,714	891,441	29,528,571	1,114,286	28,414,286	4,229,397	7,228,571	262,857	6,965,714	1,026,521		\$ 36,341,582	,,
6,457,829	246.386	6,211,444	927,358	5,785,714	257,143	5,528,571	863,250	28,414,286	1,114,286	27,300,000	4,107,236	6,965,714	262,857	6,702,857	997,704	\$ 34,424,373		\$ 34,424,373
6,457,829	246,386	6,211,444	927,358	5,785,714	257,143	5,528,571	863,250	28,414,286	1,114,286	27,300,000	4,107,236	6,965,714	262,857	6,702,857	997,704	\$ 35,226,479	\$ 35,226,479	
6,457,829 6,211,444			927,358 900,346	5,528,571	257,143 257,143	5,528,571 5,271,429	835,059	27,300,000	1,114,286	27,300,000 26,185,714	3,985,074	6,702,857	262,857	6,702,857 6,440,000	968,886	\$ 35,226,479 \$ 33,346,272		\$ 33,346,272
6,211,444 6,211,444	246,386 246,386 246,386	6,211,444 5,965,058 5,965,058	900,346 900,346	5,528,571 5,528,571	257,143 257,143	5,271,429 5,271,429	835,059 835,059	27,300,000 27,300,000	1,114,286 1,114,286	26,185,714 26,185,714	3,985,074 3,985,074	6,702,857 6,702,857	262,857 262,857	6,440,000 6,440,000	968,886 968,886	\$ 33,346,272 \$ 34,111,375	\$ 34,111,375	
6,211,444 6,211,444 5,965,058	246,386 246,386 246,386 246,386	6,211,444 5,965,058 5,965,058 5,718,672	900,346 900,346 873,335	5,528,571 5,528,571 5,271,429	257,143 257,143 257,143	5,271,429 5,271,429 5,014,286	835,059 835,059 806,868	27,300,000 27,300,000 26,185,714	1,114,286 1,114,286 1,114,286	26,185,714 26,185,714 25,071,429	3,985,074 3,985,074 3,862,913	6,702,857 6,702,857 6,440,000	262,857 262,857 262,857	6,440,000 6,440,000 6,177,143	968,886 968,886 940,069	\$ 33,346,272 \$ 34,111,375 \$ 32,268,172	\$ 34,111,375	\$ 33,346,272 \$ 32,268,172
6,211,444 6,211,444 5,965,058 5,965,058	246,386 246,386 246,386 246,386	6,211,444 5,965,058 5,965,058 5,718,672 5,718,672	900,346 900,346 873,335 873,335	5,528,571 5,528,571 5,271,429 5,271,429	257,143 257,143 257,143 257,143	5,271,429 5,271,429 5,014,286 5,014,286	835,059 835,059 806,868 806,868	27,300,000 27,300,000 26,185,714 26,185,714	1,114,286 1,114,286 1,114,286 1,114,286	26,185,714 26,185,714 25,071,429 25,071,429	3,985,074 3,985,074 3,862,913 3,862,913	6,702,857 6,702,857 6,440,000 6,440,000	262,857 262,857 262,857 262,857	6,440,000 6,440,000 6,177,143 6,177,143	968,886 968,886 940,069 940,069	\$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,996,271	\$ 34,111,375 \$ 32,996,271	\$ 32,268,172
6,211,444 6,211,444 5,965,058 5,965,058 5,718,672	246,386 246,386 246,386 246,386 246,386 246,386	6,211,444 5,965,058 5,965,058 5,718,672 5,718,672 5,472,286	900,346 900,346 873,335 873,335 846,323	5,528,571 5,528,571 5,271,429 5,271,429 5,014,286	257,143 257,143 257,143 257,143 257,143	5,271,429 5,271,429 5,014,286 5,014,286 4,757,143	835,059 835,059 806,868 806,868 778,677	27,300,000 27,300,000 26,185,714 26,185,714 25,071,429	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	26,185,714 26,185,714 25,071,429 25,071,429 23,957,143	3,985,074 3,985,074 3,862,913 3,862,913 3,740,752	6,702,857 6,702,857 6,440,000 6,440,000 6,177,143	262,857 262,857 262,857 262,857 262,857	6,440,000 6,440,000 6,177,143 6,177,143 5,914,286	968,886 968,886 940,069 940,069 911,251	\$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,996,271 \$ 31,190,071	\$ 34,111,375 \$ 32,996,271	
6,211,444 6,211,444 5,965,058 5,965,058	246,386 246,386 246,386 246,386	6,211,444 5,965,058 5,965,058 5,718,672 5,718,672	900,346 900,346 873,335 873,335	5,528,571 5,528,571 5,271,429 5,271,429	257,143 257,143 257,143 257,143	5,271,429 5,271,429 5,014,286 5,014,286	835,059 835,059 806,868 806,868	27,300,000 27,300,000 26,185,714 26,185,714	1,114,286 1,114,286 1,114,286 1,114,286	26,185,714 26,185,714 25,071,429 25,071,429	3,985,074 3,985,074 3,862,913 3,862,913	6,702,857 6,702,857 6,440,000 6,440,000	262,857 262,857 262,857 262,857	6,440,000 6,440,000 6,177,143 6,177,143	968,886 968,886 940,069 940,069 911,251	\$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,996,271	\$ 34,111,375 \$ 32,996,271	\$ 32,268,172
6,211,444 6,211,444 5,965,058 5,965,058 5,718,672	246,386 246,386 246,386 246,386 246,386 246,386	6,211,444 5,965,058 5,965,058 5,718,672 5,718,672 5,472,286	900,346 900,346 873,335 873,335 846,323	5,528,571 5,528,571 5,271,429 5,271,429 5,014,286	257,143 257,143 257,143 257,143 257,143	5,271,429 5,271,429 5,014,286 5,014,286 4,757,143	835,059 835,059 806,868 806,868 778,677	27,300,000 27,300,000 26,185,714 26,185,714 25,071,429	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	26,185,714 26,185,714 25,071,429 25,071,429 23,957,143	3,985,074 3,985,074 3,862,913 3,862,913 3,740,752	6,702,857 6,702,857 6,440,000 6,440,000 6,177,143	262,857 262,857 262,857 262,857 262,857	6,440,000 6,440,000 6,177,143 6,177,143 5,914,286	968,886 968,886 940,069 940,069 911,251	\$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,996,271 \$ 31,190,071	\$ 34,111,375 \$ 32,996,271	\$ 32,268,172

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #			
	101	Long Term Interest Less LTD Interest on Securitization Bonds	0
	112	Capitalization Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumula	ted Amortization		Net Plant In Service	
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
No	Month (a)			Common		General (f)	Common (g)	intanginie (h)	Common	i ransmission (j)	(k)	Common
	Attachment H-9A. Line No:	(b)	(c) 23	(u)	(e) 30	31	12	10	(1)	0)	(K)	(1)
	Attachment ri-9A, Line No.	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1, page	:	Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year.	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		I)	of year, records for other months	records for other months		for other months	other months	for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,723,217,446	465,178,350	-	529,881,202	128,866,187	-	39,732,242	-	1,193,336,244	296,579,921	-
2	January	1,730,606,312	470,208,680	-	531,012,709	130,581,172	-	41,005,745	-	1,199,593,603	298,621,763	-
3	February	1,761,567,297	471,720,755	-	532,809,339	131,598,939	-	42,289,961	-	1,228,757,958	297,831,855	-
4	March	1,758,900,749	475,951,150		535,175,134	132,625,555	-	43,602,892	-	1,223,725,615	299,722,703	-
5	April	1,763,477,402	477,651,730	-	535,906,434	133,418,112	-	44,933,025	-	1,227,570,968	299,300,593	-
6	May	1,764,154,612			537,982,092		-	46,270,422	-	1,226,172,520		-
7	June	1,761,725,580		-	541,133,209	135,791,046	-	47,679,420	-	1,220,592,371	302,866,776	-
8	July	1,765,158,828	488,570,291	-		136,699,533	-	48,918,241	-	1,221,155,923	302,952,517	-
9	August	1,766,925,470		-	547,990,437		-	50,303,523	-	1,218,935,033	301,322,947	-
	September	1,764,231,650		-	330,277,014		-	51,735,071	-	1,213,933,836		-
	October	1,769,553,161	509,831,175	-	554,542,505		-	53,286,185	-	1,215,010,598	316,566,499	-
	November	1,770,977,754		-	555,038,644	140,595,492	-	54,952,700	-	1,215,939,110		-
	December	1,770,704,957		-	557,309,701			56,749,747		1,213,395,256		-
	Average of the 13 Monthly Balances (Attachment 9A)	1,759,323,171			542,544,783	135,464,708		47,804,552		1,216,778,387	306,177,762	
	Less Merger Cost to Achieve (Attachment 10)		2,115,776			78,068		930,300		-	1,107,408	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,759,323,171	487,331,246	-	542,544,783	135,386,640	-	46,874,252	-	1,216,778,387	305,070,354	-

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(11)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	43a	28	50 227. 8. c + 227.5.c (see Att	47	45	-	43b				
			2146 16 16		(227.16.c * Labor Ratio) for							
		(Note C)	214 for end of year, records for other months	year, records for other months	end of year, records for other months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(Note C)	outer monus	- 12,199,384		32,689,713		597,293	Attachment 1	Attachment 1	Attachinent 1	Attachment 1
	January			- 12,186,148		37,505,951		587,019				
	February			- 12,108,776		36,441,232	_	576,744				
	March		-	- 11,923,384		35,247,890	-	566,470				
21			-	- 11,687,830		34,149,638	_	556,195				
22	May		-	- 11,462,027		32,973,555	-	545,921				
23	June		-	- 11,837,070		31,854,936	-	535,646				
24			-	- 11,911,953		30,704,833	-	525,371				
	August		-	- 11,865,525		29,487,239	-	515,097				
	September		-	- 11,882,536		31,664,911	-	504,822				
	October		-	- 12,022,064		30,520,661	-	494,548				
	November		-	- 11,976,977		29,300,413	-	484,273				
	December APPER AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF		-	- 12,125,489		31,212,417	-	473,999				*
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)			11,937,628	-	32,596,415	-	535,646				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC.

 Includes only UPP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (iii) - D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

 Hammore deviation of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- when cost are inst recovered.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, secrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion of any balance are collected from customers through cost accruals to account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offs
- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

_	(Note A)		Gross Plant In Service				Asset Retire	ment Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
e)	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
A 44 b T.T.	(a) I-9A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Attacinnent II	1-97A, Little 140.									o o			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances							
		207104 P :	207.50 P				207.57.g. Projected monthly						
		p207.104.g. Projected monthly balances that are the amounts expected to be	207.58.g. Projected monthly balances that are the amounts expected to be included in		Electric Only, Form No. I	to be included in 207.57.g. + 207.74.g. + 207.83.g. +			Electric Only, Form No 1,				
		included in 207.104.g for end of year and	207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year.	207.98.g. for end of year and	207.57.g for end of year and	207.98.g. for end of year.	page 356 for end of year,				
		records for other months	other months (Note I)	year, records for other months		records for other months			records for other months	Col. (b) - Col. (f)		Col. (d) - Col. (h)	Col. (e) - Col. (i)
December Pri	ior Year	9,571,104,071	1,723,217,446	465,178,350	-	18,834,047				9,552,270,024	1,723,217,446	465,178,350	
January February		9,620,138,743 9,681,496,450	1,730,606,312 1,761,567,297	470,208,680 471,720,755	-	18,691,159 18,785,684				9,601,447,584 9,662,710,765	1,730,606,312 1,761,567,297	470,208,680 471,720,755	
March		9,681,496,430	1,761,367,297	471,720,733 475,951,150		18,763,064				9,662,710,763	1,758,900,749	471,720,733	
April		9,725,197,154	1,763,477,402	477,651,730		18,808,841				9,706,388,312	1,763,477,402	477,651,730	
May		9,830,367,976	1,764,154,612	481,861,148	-	18,806,671				9,811,561,306	1,764,154,612	481,861,148	
June Inly		9,864,954,367 9,896,140,070	1,761,725,580 1,765,158,828	486,337,242 488,570,291		18,804,004 18,801,281				9,846,150,362 9,877,338,789	1,761,725,580 1,765,158,828	486,337,242 488,570,291	
July August		9,896,140,070 9,926,814,013	1,765,158,828 1,766,925,470	488,570,291 489,131,821		18,801,281				9,877,338,789	1,765,158,828	488,570,291 489,131,821	
September		9,944,624,219	1,764,231,650	493,576,930		15,753,879		27,116		9,928,870,340	1,764,231,650	493,549,814	
October		9,997,189,238	1,769,553,161	509,858,291		15,753,879		27,116		9,981,435,359	1,769,553,161	509,831,175	
November December		10,043,393,179 10,093,751,862	1,770,977,754 1,770,704,957	514,679,461 538,193,903		15,753,292 16,250,041		27,116 27,116		- 10,027,639,887 - 10,077,501,821	1,770,977,754 1,770,704,957	514,652,345 538,166,787	
	Average of the 13 Monthly Balances		1,759,323,171	489,455,366		17,896,216		8,343		9,819,674,752	1,759,323,171	489,447,022	
			,,	.,,		21,000,01210		34.30		.,,.			
			Acc	umulated Depreciation & Amorti	zation					Asset Retire	ement Obligations		
	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Assaultance - **													
Attachment H	I-9A, Line No:												
Attachment H	I-9A, Line No:							219 29 c Projected monthly	219 25 c Projected monthly				
Attachment H		219.29.c Projected monthly balances that	219.25.c Projected monthly balances that are					219.29.c Projected monthly balances that are the amounts	219.25.c Projected monthly balances that are the amounts				
Attachment H		are the amounts expected to be included in	the amounts expected to be included in			Electric Only, Form No 1,		balances that are the amounts expected to be included in	balances that are the amounts expected to be included in				Electric Only, Form No 1, page
Auacnment H		are the amounts expected to be included in 219.29.c for end of year and records for	the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records		page 356 for end of year,	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and	219.28c for end of year, records for		356 for end of year, records for	356 for end of year, records for
		are the amounts expected to be included in 219.29.c for end of year and records for other months	the amounts expected to be included in 219.25.c for end of year and records for other months	for other months	records for other months	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for other months		
December Pri		are the amounts expected to be included in 219.29.c for end of year and records for	the amounts expected to be included in 219.25.c for end of year and records for			page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January		are the amounts expected to be included in 219.29.c for end of year and records for other months 3,190,405,030	the amounts expected to be included in 219.25.c for end of year and records for other months 529,881,202	for other months 128,866,187	records for other months 39,732,242 41,005,745 42,289,961	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134,415	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January February March		are the amounts expected to be included in 219.29.c for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,526,051 3,234,933,657	the amounts expected to be included in 219.25.c for end of year and records for other months 529,881,202 531,012,709 532,809,339 535,175,134	for other months 128,866,187 130,581,172 131,598,939 132,625,555	records for other months 39,732,242 41,005,745 42,289,961 43,602,892	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134.415 1,055.940 1,214.877 1,302.445	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January February March April		are the amounts expected to be included in 219.29.c for end of year and records for other months 3.190,405.030 3.199,306.703 3.215,526.051 3.234,933.657 3.241,789.118	the amounts expected to be included in 219.25.c for end of year and records for other months 529,881.202 531,012.709 532.809,339 533,175,134 535,906,434	for other months 128,866,187 130,581,172 131,598,939 132,625,555 133,418,112	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134,415 1,055,940 1,214,877 1,302,445 1,366,857	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January February March April May		are the amounts expected to be included in 219.29.c for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,526,051 3,224,789,118 3,254,769,952	the amounts expected to be included in 219.25.c for end of year and records for other months \$29,881,202 \$31,1012,709 \$32,809,339 \$35,175,134 \$35,906,434 \$37,982,092	for other months 128,866,187 130,581,172 131,598,939 132,625,555 133,418,112 134,655,045	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025 46,270,422	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134,415 1,055,940 1,214,877 1,302,445 1,366,857 1,429,08	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July		are the amounts expected to be included in 219,29c, for end of year and records for other months 3,199,306,703 3,215,326,051 3,244,739,118 3,244,799,118 3,244,799,118 3,274,785,785 3,276,785	the amounts expected to be included in 2190.5c. for end of year and records for other months 559,881,202. 531,012,709 532,809,339 535,175,134 535,506,434 537,982,002 541,133,209 5440,029 5440,029 5440,029 544	for other months 128,866,187 130,581,172 131,598,939 132,625,555 133,418,112 134,655,045 135,791,046 136,699,533	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025 46,270,422 47,679,420 48,918,241	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134.415 1.055,940 1.214.877 1.202.445 1.366.857 1.420,088 1.490,843 1.552,523	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August		are the amounts expected to be included in 219.29e. for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,506,703 3,215,506,703 3,214,933,657 3,224,479,952 3,227,347,855 3,276,888,539 3,203,135,76	the amounts expected to be included in 219 0.5.c for end of year and records for other months 529.881,202 532,003,003 532,003,003 535,175,134 535,064,44 537,962,009 541,133,209 544,002,905	for other months 128,866,187 130,581,172 131,599,399 132,625,555 133,418,112 134,655,045 135,791,046 136,699,533 137,505,351	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025 46,270,422 47,679,420 48,918,241 50,303,523	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.134.415 1.055.940 1.214.877 1.302.445 1.366.857 1.429.008 1.490.843 1.552.532 1.614.835	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September		are the amounts expected to be included for other months 3,190,405,030 3,199,206,703 3,215,206,703 3,241,326,703 3,241,326,703 3,241,326,703 3,241,326,703 3,241,326,703 3,272,347,85 3,276,885,331,248 3,314,708	the amounts expected to be included in 210.25.c for end of year and records for other months 529,881,202 531,002,709 532,809,339 535,175,134 537,762,092 541,133,209 544,002,95 544,7990,37 550,297,814	for other months 128,866,187 130,581,172 131,598,309 132,625,555 133,418,112 134,655,045 135,791,046 136,699,533 137,505,351 138,493,351	records for other months 39,732,242 41,005,748 42,289,961 43,602,892 44,933,025 46,270,422 47,679,420 48,918,241 50,303,523 51,735,071	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.134.415 1.135.446 1.25.4877 1.214.877 1.214.877 1.214.877 1.214.875 1.214.878 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.29.08 1.214.214.20 1.2	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October		are the amounts expected to be included in 219.29e. for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,526,733 3,215,526,733 3,215,526,733 3,215,756,755 3,276,888,539 3,272,374,76,888,539 3,293,313,279,689 3,3322,073,332,333,332,333,332,333,332,333,332,333	the amounts expected to be included in 219 0.5.c for end of year and records for other months 529.881,202 532,003,003 532,003,003 535,175,134 535,064,44 537,962,009 541,133,209 544,002,905	for other months 128,866,187 130,581,172 131,598,939 132,625,555 133,418,112 134,655,045 135,791,046 136,699,533 137,505,351 138,493,809 139,979,278	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025 46,270,422 47,679,420 48,918,241 50,303,523 51,735,071 53,286,188	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other mounts 1,134.415 1,055.940 1,244.877 1,302.445 1,256.877 1,429.098 1,552.532 1,671,336 1,671,336 1,729,621 1,729,621	balances that are the amounts expected to be included in 219.25.c for end of year and records for other mouths	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July Augus September October November	ior Year	are the amounts expected to be included in 219.29e for end of year and records for other months 3.190.056,200 3.199.306,703 3.199.306,703 3.215.506,3000,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300	the amounts expected to be included in 210 2.5. for end of year and records for other months \$19.081,202. \$13,012.709 \$132.003. \$135.175.134 \$135.06.434 \$137.982.002 \$44.002.005 \$47.990.437 \$50.207.814 \$54.542.65 \$55.088.644	for other months 128,866,187 130,581,172 131,598,999 132,025,555 133,418,112 134,655,045 136,791,046 136,699,533 137,750,5351 138,493,809 139,979,278 140,596,806	records for other months 39,732,242 41,005,745 42,289,961 43,300,892 44,933,052 46,270,422 47,679,420 48,918,241 50,303,523 51,735,071 53,286,185 54,952,700 56,749,747	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October November December		are the amounts expected to be included in 219.29e for end of year and records for other months 3.190.056,200 3.199.306,703 3.199.306,703 3.215.506,3000,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300	the amounts expected to be included in 210.25.c for end of year and records for other months 529,881,202 531,012.709 532,8073 535,173,134 537,982,209,434 537,982,209 544,002,995 547,994,377 550,207,814 555,508,648 555,088 555,088 5	for other months 128,866,187 130,581,172 131,598,999 132,625,555 133,418,112 134,655,045 135,791,046 136,699,533 137,505,331 138,493,809 130,979,278	records for other months 39,732,242 41,005,745 42,289,961 43,602,892 44,933,025 46,270,422 47,679,420 48,918,241 50,303,523 51,735,071 53,286,185 54,992,700	page 356 for end of year, records for other months	page 356 for end of year,	balance that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,134.415 (1,055.94) 1,214.877 (1,302.445 (1,366.875 (1,479.078 (1	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October November December	ior Year	are the amounts expected to be included in 219.29e for end of year and records for other months 3.190.056,200 3.199.306,703 3.199.306,703 3.215.506,3000,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300	the amounts expected to be included in 219 0.5.c for end of year and records for other mouths 529,881,202 532,809,339 533,107,109 532,809,339 535,175,134 535,906,434 537,902,090 544,002,005 547,990,437 550,297,814 555,026,814 555,036,644 557,309,049 542,544,783	for other months 128,866,187 130,581,172 131,598,999 132,025,555 133,418,112 134,655,045 136,791,046 136,699,533 137,905,331 138,493,809 139,979,278 140,596,806 140,234,578 135,465,032	records for other months 41,005,745 41,005,745 42,289,961 43,602,892 44,933,002 47,679,402 47,679,402 48,918,241 50,303,532 51,735,071 53,286,185 54,952,700 56,749,747 47,804,552	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October November December	ior Year	are the amounts expected to be included in 219.29e for end of year and records for other months 3.190.056,200 3.199.306,703 3.199.306,703 3.215.506,3000,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300 3.215.506,300	the amounts expected to be included in 219 0.5.c for end of year and records for other mouths 529,881,202 532,809,339 533,107,109 532,809,339 535,175,134 535,906,434 537,902,090 544,002,005 547,990,437 550,297,814 555,026,814 555,036,644 557,309,049 542,544,783	for other months 128,866,187 130,581,172 131,598,999 132,025,555 133,418,112 134,655,045 136,791,046 136,699,533 137,905,331 138,493,809 139,979,278 140,596,806	records for other months 41,005,745 41,005,745 42,289,961 43,602,892 44,933,002 47,679,402 47,679,402 48,918,241 50,303,532 51,735,071 53,286,185 54,952,700 56,749,747 47,804,552	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records fo
December Pri January February March April May June July August September October November December	ior Year Average of the 13 Monthly Balances Month	are the amounts expected to be included in 1912-92e for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,250,031 3,234,933,657 3,241,783,11 3,224,783,12 3,227,784,78 3,227,784,78 3,227,784,78 3,228,31,248 3,314,709,52 3,227,784,78 3,228,31,248 3,314,709,52 3,227,784,78 3,228,31,248 3,314,709,52 3,322,795,117 3,328,932,199 3,352,434,656 3,269,028,596	the amounts expected to be included in 210.25.c for end of year and records for other months 529.881.202 531.012.709 532.807.33 535.575.134 535.906.434 537.902.092 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 541.207.093 542.207.093 5	128,866,187 130,581,172 131,598,399 132,025,555 133,418,112 134,655,045 137,791,146 137,791,146 137,791,146 137,791,146 137,91	records for other months 41,005,745 41,205,946 42,228,961 43,602,892 44,933,025 46,279,422 47,679,420 48,933,025 49,739,420 47,739,420 47,739,420 47,730,430 47,801,552 47,801,552 47,801,552 47,801,552 47,801,552 47,801,552 48,801,802 48,802	page 356 for end of year, records for other months	page 356 for end of year, records for other months	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records fo
December Pri January February March April May June July August September October November December	Average of the 13 Monthly Balances Month (a)	are the amounts expected to be included for other months 31,90,405,030 31,99,306,703 31,99,306,703 32,15,326,738 324,473,657 324,178,952 327,374,758 327,574,888,539 323,134,706,689 3324,932,667 3228,932,196 3328,932,196 3328,932,196	the amounts expected to be included in 219.0 \$5.6 for end of year and records for other mouths \$19.0 \$5.7 (as a fixed point of \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70) \$13.0 12.70	for other months 128,866,187 130,581,172 131,598,399 132,025,555 133,418,112 134,655,045 135,791,046 136,699,533 137,505,351 138,493,809 139,979,278 140,596,806 140,234,578 135,465,032 iaition & Amortization Less Projec General Depreciation	records for other months 37732_42 41,095,745 41,289,014 41,095,745 41,289,014 41,500,2892 44,931,025 46,270,422 47,679,420 48,918,241 59,303,523 51,735,071 51,286,185 54,92,700 5-79,977 47,804,552	page 356 for end of year, records for other months Bigations Common Depreciation (f)	page 356 for end of year. records for other months Common Amortization (g)	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October November December	Average of the 13 Monthly Balances Month (a) 1-9A, Line No:	are the amounts expected to be included in 1912-92e, for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,526,051 3,234,933,657 3,241,783,183 3,247,638,539 3,272,374,538 3,272,374,538 3,322,079,117 3,338,921,931 3,332,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881.202 \$531.012.709 \$31.012.709 \$32.809.33 \$351.75.134 \$353.90c.44 \$453.90c.45 \$40.20.905 \$44.002.905 \$44.002.905 \$45.000.400 \$40.0000 \$40.	128,866,187 130,581,172 131,589,399 132,625,555 133,418,112 134,655,045 136,699,333 136,791,046 136,699,333 138,493,389 139,792,278 140,234,578 140,596,806 140,234,578 135,465,032 140,596,806	records for other months 97.732.242 41.005.745 41.289.01 41.005.745 41.289.01 41.005.745 42.289.01 41.005.745 42.289.01 42.01 43.602.892 44.933.02 46.971.231 51.28	page 356 for end of year, records for other months Digations Common Depreciation (f) 12	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October November December	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e, for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,526,051 3,234,933,657 3,241,783,183 3,247,638,539 3,272,374,538 3,272,374,538 3,322,079,117 3,338,921,931 3,332,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117 3,338,921,931 3,322,079,117	the amounts expected to be included in 210.25.c for end of year and records for other months 529.881.202 531.01.2709 532.807.33 535.506.434 537.982.09 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.13.202 541.202.41.41.41 551.202.78.14 557.300.701 542.54.17.83 Frojected Accumulated Depreed Transmission (c) 30	128,866,187 130,581,172 131,589,399 132,625,555 133,418,112 134,655,045 136,699,333 136,791,046 136,699,333 138,493,389 139,792,278 140,234,578 140,596,806 140,234,578 135,465,032 140,596,806	records for other months 37732_42 41,095,745 41,289,61 41,505,745 41,289,61 41,503,289 44,531,62 48,918,241 59,034,52 51,735,071 51,286,185 54,92,700 54,79,74 47,804,55 54,964,55 64,964,55 64,964,564 64,964,66	page 356 for end of year, records for other months Common Depreciation (f) 12 Col. (f) - Col. (f))	page 356 for end of year. records for other months Common Amortization (g)	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May July June July September October November December December The December Pri January	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e for end of year and records for other months 3,190,405,0330 3,199,306,730 3,215,256,031 3,243,336,77 3,245,433,657 3,226,858,338,338,338,338,338,338,338,338,338	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881,202 \$31,012.709 \$32,209.339 \$35,175,134 \$37,982,1992 \$41,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$54,54,54,52,563 \$57,500,70,814 \$55,536,640 \$57,300,70,10 \$75,200,70 \$75,200	for other months 128,866,187 130,581,172 131,598,399 132,625,553 133,418,113 134,418,113 135,418,113 136,609,533 137,905,351 138,493,809 139,79,278 140,234,578 140,596,806 140,234,578 133,465,032 133,465,032 133,465,032 133,465,032 134,465,032 140,243,478 133,465,032 140,248,668 140,248,668 140,248,668 128,866,187 130,588,1172	records for other months 37732.242 41.005,745 42.289.01 43.602.892 44.93.02 44.93.02 48.918.24 48.918.24 48.918.24 59.303.5.25 51.735.70 51.26.18 54.92.70 47.804.52 56.79.77 47.804.52 57.735.70 57	page 356 for end of year, records for other months Common Depreciation (f) 12 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August October November December Attachment H December Pri January	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e for end of year and records for other months 3,190,405,030 3,199,306,703 3,215,350,313 3,243,336,57 3,241,783,53 3,276,388,539 3,273,374,576 3,276,388,539 3,338,341,719,689 3,389,31,99 3,389,31,99 3,389,31,99 3,389,31,99 3,389,31,99 3,389,31,99 3,389,31,99 3,389,31,389,31,99 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,93 3,389,31,389 3,389,31,31,31 3,389,31 3,389,389,389 3,389,389 3,389,389 3,389,389 3,389,3	the amounts expected to be included in 210.25.c for end of year and records for other months 529.881,202 531,012.709 531,012.709 532.809,33 5351,751,34 535,906,434 5357,906,209 541,133.209 544,002.905 547,990,437 550,279,34 555,267,44 555,300,701 542,544,783 Projected Accumulated Depred Transmission (e) 30 Col. (c) - Col. (i) 529.881,202 531,012.709 532,809,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539 532,509,539	for other months 128,866,187 130,581,172 131,598,390 132,625,555 133,418,112 134,655,045 136,099,533 137,905,351 138,993,3803 138,993,3803 140,234,578 140,234,578 150,465,032 161,003 162,866,187 130,581,172 131,598,390 131,598,300 131,598,300 131,598,300 131,598,300 132,598,300 132,598,300 133,598,300 134,598,300 134,598,300 134,598,300 135,598,300 136,598,300 138,598,300	records for other months 9732.242 41.005,745 41.289,014 41.605,745 41.289,014 41.602,892 44.931,025 46.270,422 47.679,024 48.918,241 9.930,325 51.755,67 51.286,07 51.	page 356 for end of year, records for other months ligations Common Depreciation (f) 12 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June June July June June August September October November December Attachment H December Pri January February March	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92. for end of year and records for other months 3,190,405,0330 3,199,306,7031 3,215,206,1333 3,215,206,1333 3,215,216,216,216,216,216,216,216,216,216,216	the amounts expected to be included in 210.25.c for and of year and records for other months \$529.881.202 \$531.012.709 \$532.809.339 \$535.751.34 \$535.906.434 \$535.906.434 \$545.906.535 \$544.906.337 \$550.207.814 \$545.452.563 \$555.038.644 \$577.900.437 \$50.207.814 \$545.452.563 \$555.038.644 \$577.900.701 \$750.207.814 \$545.452.563 \$750.700 \$	for other months 128,866,187 130,581,172 131,598,399 132,625,555 134,655,404 135,681,313 137,051,351 138,893,809 139,79,278 140,254,578 140,596,806 140,234,578 135,465,032 135,465,032 136,465,032 136,465,032 137,465,032 138,465,808 136,465,032 138,465,808	records for other months 37732.242 41.005,748 42.289,016 44.36,02.892 44.93,032,02 44.93,032,02 46.93,032,03 53.266,182 53.03,03,23 53.75,037) 53.266,182 47.80,452 67.02 67.02 67.02 67.03 67.0	page 356 for end of year, records for other months ligations Common Depreciation (f) (2) (Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February Mayarii May June July August September October November December December January February March April	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e for end of year and records for other months 3.190.405,030 3.199.306,703 3.215,350,313 3.234,933,657 3.241,783,53 3.275,374,575 3.273,374,175 3.234,274 3.244,274 3.2	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881,202 \$51,012.700 \$531,012.700 \$532,003.700 \$532,003.700 \$532,003.700 \$532,003.700 \$532,003.700 \$532,004.700 \$531,013.700 \$540,002.000 \$540,	for other months 128,866,187 130,581,172 131,598,390 132,625,555 133,418,112 134,655,045 136,095,331 137,905,351 138,93,3893 140,394,3893 140,394,578 140,294,578 152,465,032 154,65,032 154,65,032 154,65,032 155,66,032 156,66,032 157,103,581,172 131,598,399 132,625,555 131,1598,399 132,625,555 133,418,112 131,1598,399 132,625,555 133,418,112 131,1598,399 132,625,555 133,418,112 131,1598,399 132,625,555 133,418,112 131,1598,399 132,625,555 133,418,112 133,141,112 133,141,112 133,141,112 133,141,112 133,141,112 131,1598,399 132,625,555 133,141,112 134,	records for other months 9732242 41,005,745 41,208,901 44,602,802 44,931,523 46,270,422 47,679,422 47,679,423 48,918,241 5,930,332 5,178,567 5,128,67 5,128,67 47,804,72 47,804,	page 356 for end of year, records for other months Common Depreciation (f) 12 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July August September October December Pri January February March April May May May May May May May May May May	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92. for end of year and records for other months 3,190,405,0330 3,199,306,7031 3,215,206,1333 3,215,206,1333 3,215,216,216,216,216,216,216,216,216,216,216	the amounts expected to be included in 210.25.c for and of year and records for other months \$529.881.202 \$531.012.709 \$532.809.339 \$535.751.34 \$535.906.434 \$535.906.434 \$545.906.535 \$544.906.337 \$550.207.814 \$545.452.563 \$555.038.644 \$577.900.437 \$50.207.814 \$545.452.563 \$555.038.644 \$577.900.701 \$750.207.814 \$545.452.563 \$750.700 \$	for other months 128,866,187 130,581,172 131,598,399 132,625,555 134,655,404 135,681,313 137,051,351 138,893,809 139,79,278 140,254,578 140,596,806 140,234,578 135,465,032 135,465,032 136,465,032 136,465,032 137,465,032 138,465,808 136,465,032 138,465,808	records for other months 37732.242 41.005,748 42.289,016 44.36,02.892 44.93,032,02 44.93,032,02 46.93,032,03 53.266,182 53.03,03,23 53.75,037) 53.266,182 47.80,452 67.02 67.02 67.02 67.03 67.0	page 356 for end of year, records for other months Common Depreciation (f) Common Depreciation (f) Col. (f) - Col. (f) Col.	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May June July Cottober November December December January January March Attachment H December Pri January March May June July June June June June June June July June June July June July June June July Jun	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 219.29 of for and of year and records for other months 3,190,405,030 3,199,306,703 3,219,526,703 3,217,524,703 3,217,524,703 3,217,524,703 3,217,524,703 3,227,524 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,524 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,523 3,227,524 3,227,524 3,227,524 3,227,523 3,227,524 3,227,524 3,227,524 3,227,524 3,227,524 3,227	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881.202 \$51.01.2.709 \$52.80.335 \$53.51.73.134 \$53.906.344 \$53.906.345 \$54.51.2.506 \$54.51.2.566 \$55.038.644 \$57.300.701 \$52.801.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$52.81.202 \$53.01.73.344 \$53.506.344 \$53.506.344 \$53.506.344 \$53.506.344	for other months 128,866,187 130,581,172 131,598,399 132,025,555 133,418,112 134,655,046 135,791,146 137,905,331 137,905,331 137,905,331 137,905,331 138,493,899 139,79,278 140,234,578 140,596,806 140,234,578 135,465,182 140,596,806 128,866,187 131,598,192 131,598,172 131,598,173	records for other months 37,732,242 41,005,745 41,289,016 41,602,892 41,933,025 46,270,422 41,679,24 41,679,242 41,679,24	page 356 for end of year, records for other months ligations Common Depreciation (f) 12 Col. (f) - Col. (l)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March Apri Apri June July August September October November December December Pri January February Apri Apri May June July June July Agust June July Agust June July Agust Agust June July Agust June July August	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e for end of year and records for other months 3,190,405,030 3,199,206,703 3,215,206,703 3,215,206,703 3,215,206,703 3,225,276,709,52 3,272,374,785 3,276,385,276,385,332,438,331,438 3,314,709,52 3,272,374,785 3,276,385,276,385,332,343,456 3,276,385,276,385,276,385,276,385,276,376,376,376,376,376,376,376,376,376,3	the amounts expected to be included in 210.25.c for end of year and records for other months 529.881.202 531.012.709 532.809.339 535.175.134 537.92.190 541.133.209 541.133.2	for other months 128,866,187 130,581,172 131,598,390 132,025,555 134,418,112 134,655,045 136,699,533 137,903,311 138,993,809 139,979,273 140,596,806 140,234,573 154,65,032 154,65,045 154,66,032 154,	records for other months 37,732,242 41,095,745 41,289,901 44,030,289 44,931,025 44,027,042 44,918,241 5,930,352 5,753,671 5,286,885 54,92,77 47,904,52 Col. (e) - Col	page 356 for end of year, records for other months Bigations Common Depreciation (f) 12 Col. (f) - Col. (l)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January March April May June July Cottober November December Tottober March Attachment H December Pri January February March April June June June June June June June June	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 219.29 of for only own and records for other months 3,190,405,030 3,199,306,703 3,199,306,703 3,215,326,738 3,217,324,738 3,227,318,248 3,227,318,248 3,219,318,248 3,219,318,248 3,224,731,738 3,224,731,738 3,224,731,738 3,224,731,738 3,244,738 3,244,73	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881.202 \$51.01.2.709 \$531.01.2.709 \$535.07.3.134 \$535.906.344 \$535.906.344 \$535.906.344 \$545.25.565 \$555.08.644 \$545.25.656 \$555.08.644 \$545.25.656 \$555.08.644 \$545.25.656 \$555.08.644 \$545.25.656 \$555.08.644	for other months 128,866,187 130,581,172 131,598,399 132,025,555 134,655,045 136,699,351 136,095,351 138,493,809 139,79,278 140,254,578 140,596,806 140,234,578 135,465,012 136,465,012 136,465,012 136,465,012 136,866,187 131,598,393 132,625,555 134,655,012 134,655,012 134,655,013 134,655,013 135,695,351 135,695,351 136,609,553 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 138,805,351	records for other months 37,732,242 41,005,745 41,289,014 41,005,745 42,289,014 41,015,745 42,289,014 43,602,892 44,933,023 46,770,422 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 48,918,245 59,303,532 51,735,071	page 356 for end of year, records for other months	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records fo
December Pri January February March April May May August September October November December Pri January February March Attachment H May March April March April May May May May May August September October	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92e for end of year and records for other months 3,190,405,030 3,199,206,703 3,215,206,703 3,215,206,703 3,215,206,703 3,225,276,709,52 3,272,374,785 3,276,385,276,385,332,438,331,438 3,314,709,52 3,272,374,785 3,276,385,276,385,332,343,456 3,276,385,276,385,276,385,276,385,276,376,376,376,376,376,376,376,376,376,3	the amounts expected to be included in 210.25.c for end of year and records for other months 529.881.202 531.012.709 532.809.339 535.175.134 537.92.190 541.133.209 541.133.2	for other months 128,866,187 130,581,172 131,598,399 122,625,553 133,418,113 134,181,113 135,418,113 136,699,533 137,505,351 138,493,809 139,79,278 140,234,578 133,465,302 133,465,302 133,465,302 128,866,187 131,598,939 132,625,555 134,181,112 134,655,048 135,791,343 134,655,048 135,791,343 134,655,048 135,791,343 138,95,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 138,905,548 139,978,401	records for other months 37732.242 41.005,745 42.289.01 43.602.892 44.933.02 48.918.24	page 356 for end of year, records for other months Common Depreciation 12 12 12 13 13 14 15 15 15 15 15 15 15	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for
December Pri January February March April May Jun Jun Jun August September October November December Pri January February March Attachment H Attachment February March April Muy Jun	Average of the 13 Monthly Balances Month (a) 4-9A, Line No:	are the amounts expected to be included in 1912-92. for and of year and records for other months 3,190,405,0330 3,199,206,703 3,215,226,133 3,215,226,133 3,215,226,133 3,217,374,785 3,276,385,333 3,276,385,333 3,276,385,333 3,276,385,396 3,322,099,117 3,328,927,117 3	the amounts expected to be included in 210.25.c for end of year and records for other months \$29.881,202 \$31,012.709 \$32,209.339 \$35,175,134 \$37,982,1902 \$41,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$44,133,209 \$52,209,339 \$53,175,134 \$53,506,344 \$53,506	for other months 128,866,187 130,581,172 131,598,399 132,025,555 134,655,045 136,699,351 136,095,351 138,493,809 139,79,278 140,254,578 140,596,806 140,234,578 135,465,012 136,465,012 136,465,012 136,465,012 136,866,187 131,598,393 132,625,555 134,655,012 134,655,012 134,655,013 134,655,013 135,695,351 135,695,351 136,609,553 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 137,605,351 138,805,351	records for other months 37,732,242 41,005,745 41,289,014 41,005,745 42,289,014 41,015,745 42,289,014 43,602,892 44,933,023 46,770,422 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 47,679,242 48,918,245 59,303,532 51,735,071	page 356 for end of year, records for other months Common Depreciation (f) 12 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29 c. for end of year and records for other monts. 1.134.415 1.035.5940 1.214.877 1.302.445 1.306.857 1.429.008 1.409.832 1.614.833 1.614.833 1.671.236 1.773.731 1.783.731 1.885.142	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months		356 for end of year, records for	356 for end of year, records for

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
FI	(a)	(b)	(c)	(d)	()		(x)
- 11	&M Cost To Achieve ERC Account	Total A	llocation to Trans.				Total
	Transmission O&M	-	100.00%			\$	-
	A&G	(40,275)	10.94%			\$	(4,40
						\$	-
Te	otal	\$ (40,275)				\$	(4,40
D	repreciation & Amortization Expense Cost To Achieve						
F	ERC Account	Total A	llocation to Trans.				Total
	General Plant	34,310	10.94%			\$	3,75
	Intangible Plant	370,778	10.94%			\$ \$	40,56
Т	otal	\$ 405,088				\$	44,31
							,
C	apital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	cross Plant						Total
	nuary	179,203 179,203	1,936,573 1,936,573			\$	2,115,77 2,115,77
	ebruary	179,203	1,936,573			\$	2,115,77
	farch	179,203	1,936,573			\$	2,115,77
A	pril	179,203	1,936,573			\$	2,115,77
	fay	179,203	1,936,573			\$	2,115,77
	ine .	179,203	1,936,573			\$	2,115,77
	ugust	179,203 179,203	1,936,573 1,936,573			\$ \$	2,115,77 2,115,77
	eptember	179,203	1,936,573			\$	2,115,77
	ctober	179,203	1,936,573			\$	2,115,77
N	ovember	179,203	1,936,573			\$	2,115,77
	tecember	179,203	1,936,573			\$	2,115,77
A	verage	179,203	1,936,573				2,115,77
A	ccumulated Depreciation	General	Intangible				Total
	ecember Prior Year	60,913	746,138			\$	807,05
	anuary	63,772	776,642			\$	840,41
	ebruary	66,631	807,145			\$	873,77
	farch	69,491	837,649			\$	907,14 940,50
	pril fay	72,350 75,209	868,153 898,656			\$ \$	940,50
	ine	78,068	929,248			\$	1,007,31
	ıly	80,927	959,839			\$	1,040,76
	ugust	83,787	991,254			\$	1,075,04
	eptember	86,646	1,022,670			\$	1,109,31
	october fovember	89,505 92,364	1,054,085			\$	1,143,59 1,177,86
	ecember	95,223	1,085,500 1,116,916			\$	1,212,139
	verage	78,068	930,300				1,008,368
	Potomac Electric Power	Company					
	Attachment 10 - Merger Costs	4.5	()	(D			()
N	(a) fet Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()		(x) Total
	ecember Prior Year	118,290	1,190,435	-	-	\$	1,308,725
	nuary	115,431	1,159,931	-	-	\$	1,275,36
	ebruary	112,572	1,129,428	-	-	\$	1,241,99
	farch	109,712	1,098,924	-	-	\$	1,208,63
	pril fay	106,853	1,068,420			er.	
		103 994		-	-	\$	
Ju	ine	103,994 101,135	1,037,917 1,007,325	-	-	\$ \$ \$	1,141,91
Ju	nne July		1,037,917 1,007,325 976,734	- - -	-	\$ \$ \$	1,141,91 1,108,46 1,075,01
Ju Ju A	ugust	101,135 98,276 95,416	1,037,917 1,007,325 976,734 945,319	-	<u>.</u>	\$ \$ \$ \$	1,141,91 1,108,466 1,075,016 1,040,733
Ju Ju A	ıly ugust eptember	101,135 98,276 95,416 92,557	1,037,917 1,007,325 976,734 945,319 913,903	- - - -	- - -	\$ \$ \$ \$	1,141,91 1,108,460 1,075,010 1,040,733 1,006,460
Ju Ju A Se O	ugust	101,135 98,276 95,416	1,037,917 1,007,325 976,734 945,319 913,903 882,488	- - -	- - -	\$ \$ \$ \$	1,141,91 1,108,466 1,075,010 1,040,733 1,006,466 972,186 937,91
Ju Ju A Se O N	ıly ugust etober	101,135 98,276 95,416 92,557 89,698 86,839 83,980	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657	- - - - -	- - -	\$ \$ \$ \$ \$	1,141,91 1,108,466 1,075,016 1,040,73: 1,006,466 972,186 937,91 903,63
Ju A Se O N	aly ugust eptember ctober forember	101,135 98,276 95,416 92,557 89,698 86,839	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63
Ju A Se O N	uly ugust peptember ctober ovember	101,135 98,276 95,416 92,557 89,698 86,839 83,980	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63
Ju Ju Ai Se O N D A	uly ugust peptember ctober ovember	101,135 98,276 95,416 92,557 89,698 86,839 83,980	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63
Ju Ju A Se O N D A D Ja	uly ugust peptember ctober overnber eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) muary	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36
Ju Ju Ad See O N D Ad D Ja Fee	uly ugust eptember ectober ovember ecember verage epreciation (Monthly Change of Accumulated Depreciation from above) unuary behuary	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36
Ju Ju A Se O N D A Te M M	uly ugust peptember tetober ovember ecember verage lepreciation (Monthly Change of Accumulated Depreciation from above) nuuary behaury larch	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504	- - - - -	- - - - - -	s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36
Ju Ju A Se O N D A Pe M A A	uly ugust peptember ctober ovenber eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) numary behuary farich pril	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2,859 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36
Ju Ju A Se O N D A Se M A A M	uly ugust peptember tetober ovember ecember verage lepreciation (Monthly Change of Accumulated Depreciation from above) nuuary behaury larch	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504	- - - - -	- - - - - -	s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,44 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,36
Ju Ju Ad Sé O N D Ad	uly ugust peptember ctober ovember eccember verage sepreciation (Monthly Change of Accumulated Depreciation from above) unuary chruary larch pril lay une	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,36 33,34 33,34
Ju Ju Ad Se O N D Ja Fe M Ad Ju Ju Ad Se O D Ju Ad Se O D D D D D D D D D D D D D D D D D D	uly ugust eptember ectober ovember ecember verage sepreciation (Monthly Change of Accumulated Depreciation from above) mucay beburary larch pril lay une uly ugust	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,591 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,345 33,45 33,45
Ju Ju Ad See O N D Ad Tee M Ad	uly ugust peptember ctober overnber eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) unuary behuary larch pril lay une uly ungust putember	101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,34 33,45 34,27
Ju Ju Ai Se O N D Ja Fe M Ai M Ju Ju Ai Se O O	uly ugust eptember ectober ovember ecember verage sepreciation (Monthly Change of Accumulated Depreciation from above) mucay beburary larch pril lay une uly ugust	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,591 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27
Ju Ju Ai Se O N D Ja Fe M Ai Ju Ai Se O N D D D D D D D D D D D D D D D D D D	uly ugust peptember ctober ovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) unuary bebruary farch pril lay une uly ugust peptember ctober ovember eccember	101.135 98.276 98.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ai Se O N D Ja Fe M Ai Ju Ai Se O N D D D D D D D D D D D D D D D D D D	uly ugust peptember ctober overnage sepreciation (Monthly Change of Accumulated Depreciation from above) unuary behuary larch pril fary unuary unuary sepreciation (Monthly Change of Accumulated Depreciation from above) unuary seprential for the sepreciation from above) unuary seprential for the sepreciation from above) unuary september ctober overnber	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,591 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ai Se O N D Ja Fe M Ai Ju Ai Se O N D D D D D D D D D D D D D D D D D D	uly ugust peptember ctober ovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) unuary bebruary farch pril lay une uly ugust peptember ctober ovember eccember	101.135 98.276 98.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ai Se O N D Ju Ju Ju Ju Ju Ai Se O N D To To To	uly ugust peptember ctober ovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) unuary bebruary farch pril lay une uly ugust peptember ctober ovember eccember	101.135 98.276 98.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ai Se O N D Ja Fe M Ai Ju Ai Se O N D T C D	ugust peptember ctober loovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) muany bebuary latach pril lay ugust peptember ctober loovember eccember ctober loovember leccember lootal lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year	101.135 98.276 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 3.859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ad See O N D Ja Fe M Ad Ju Ju Ad See O N D To C D Ja	ugust peptember ctober ovember eccember verage sepreciation (Monthly Change of Accumulated Depreciation from above) nutury sebruary sebru	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 3,859 2,859 3,859 2,859 3,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ak Se O N D Ja Fe M Ju Ju Ak Se O N D To C D Ja Fe	ugust peptember ctober owenber eccember verage **Pepreciation (Monthly Change of Accumulated Depreciation from above) unuary behuary larch pril lay une aly ungust peptember ctober owenber eccember ottober owenber eccember ottal **Lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year unuary behuary **Lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year unuary	101,135 98,276 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,85	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,44 972,18 937,91 903,63 1,107,40 Total 33,34 33,36 33,36 33,34 33,34 34,27 34,27 34,27 34,27
Ju Ad Sec O N D Ja Fe M D To C D Ja Fe M	ugust peptember ctober ovember eccember verage sepreciation (Monthly Change of Accumulated Depreciation from above) nutury sebruary sebru	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 3,859 2,859 3,859 2,859 3,859 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,44 972,18 937,91 903,63 1,107,40 Total 33,34 33,36 33,36 33,34 33,34 34,27 34,27 34,27 34,27
Ju Ju Ai See O N D Ja Ai See O N D To C D Ja Ai M Ai M M Ai M M Ai M M Ai M M M M M	ugust peptember ctober overnber eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) muary bebuary larch pril lay ugust peptember ctober overnber eccember otal lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muary bebuary larch pril lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muary bebuary larch pril lapy	101.135 98.276 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.15.776 2.115.776 2.115.776 2.115.776 2.115.776	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ai See M Ai Ju Ju Ai See M Ai Ai Ai M Ai Ai M Ai M Ai M Ai M A	ugust peptember ctober footomer eccember verage sepreciation (Monthly Change of Accumulated Depreciation from above) muany behuary farch pril farch pril fay ugust peptember ctober ovember eccember otal apital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year umany farch pril farch farc	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju J	ugust peptember ctober owenber secember verage sepreciation (Monthly Change of Accumulated Depreciation from above) unuary bebruary larch pril fary unue suly unue suly sugust september ctober owenber secember otal sapital Cost To Achieve included in Total Electric Plant in Service secember forial sapital Cost To Achieve included in Total Electric Plant in Service secember forial sapital Cost To Achieve included in Total Electric Plant in Service secember sunary service secember sunary service secember spril spr	101,135 98,276 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,85	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju J	ugust peptember ctober loovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) muany behuary larch pril lay une uly ungust peptember ctober loovember eccember otal lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muany behuary larch pril lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muany behuary larch pril lay une elly unus	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,15,776 2,115,776	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ai See O N D Ju Ai See O N D T C C D Ju Ai Ai M Ju Ju Ai See M M M M M M M M M M M M M M M M M M	ugust peptember ctober owenber secember verage sepreciation (Monthly Change of Accumulated Depreciation from above) unuary bebruary larch pril fary unue suly unue suly sugust september ctober owenber secember otal sapital Cost To Achieve included in Total Electric Plant in Service secember forial sapital Cost To Achieve included in Total Electric Plant in Service secember forial sapital Cost To Achieve included in Total Electric Plant in Service secember sunary service secember sunary service secember spril spr	101,135 98,276 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,85	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73 1,006,46 972,18 937,91 903,63 1,107,40 Total 33,36 33,36 33,36 33,36 33,45 34,27 34,27 34,27 34,27
Ju Ju Ad Sc O N D Ja Fe M D Ju Ju Ad Sc O N D T C C D Ja Fe M D Ju Ju Ad Sc O N D Ju Ad Sc O N D D D D D D D D D D D D D D D D D D	ugust peptember ctober loovember eccember verage lepreciation (Monthly Change of Accumulated Depreciation from above) muany bebuary farch pril lay ugust peptember ctober loovember eccember otal lapital Cost To Achieve included in Total Electric Plant in Service ecember Prior Year muany bebuary larch pril laty larch pril laty lapital Cost To Achieve included in Total Electric Plant in Service ecember Prior Year muany bebuary larch pril laty larch pril laty ugust larch laty ugust l	101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,15,776 2,115,776	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,46 1,075,01 1,040,73: 1,006,46 972,18 937,91 903,63' 1,107,40
Judaka Sacoon No Da Aka Sacoon No Da Aka Sacoon No Da Aka Sacoon No Da Ba Sacoon No Da Ba Sacoon No Da Sacoon	ugust peptember ctober owenber eccember werage lepreciation (Monthly Change of Accumulated Depreciation from above) muary bebuary larch pril lay ugust peptember ctober owenber eccember dotal lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muary bebuary larch pril lapital Cost To Achieve included in Total Electric Plant in Service eccember Prior Year muary bebuary larch pril lay une lay une lay ungust pril lay une lay ungust peptember ctober	101.135 98.276 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.85	1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415 31,415	- - - - - -	- - - - - -	s s s s s s s s s s s s s s s s s s s	1,141,91 1,108,461 1,075,011 1,040,73: 1,006,461 972,188 937,91 903,63 1,107,40: Total 33,36 33,36: 33,36: 33,36: 33,45 33,45 34,27: 34,27: 34,27: 34,27:

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dir	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,379,288		\$	5,379,288
2	Load Dispatch-Reliability	561.1	1,826		\$	1,826
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	755,080		\$	755,080
4	Load Dispatch-Trans Svc & Scheduling	561.3	385		\$	385
5	Scheduling, Sys Control & Dispatch Svc	561.4	34,799		\$	34,799
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	167,981		\$	167,981
9	Reliability Planning & Standard Devel	561.8	9,627		\$	9,627
10	Station Expenses	562.0	17,175		\$	17,175
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,034,766	(29,148)	\$	4,063,914
15	Rents	567.0	53,325		\$	53,325
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,547,012		\$	1,547,012
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	6,271		\$	6,271
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,116,583		\$	10,116,583
23	Maintenance of Overhead Lines	571.0	3,086,370		\$	3,086,370
24	Maintenance of Underground Lines	572.0	1,874,600		\$	1,874,600
25	Maintenance of Misc Transmission Plant	573.0	1,046,948		\$	1,046,948
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 28,132,035	\$ (29,148)	\$	28,161,183

Transmission O&M Total 28,161,183

Potomac Electric Power Company Attachment 11B - A&G Workpaper

				(a)		(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b					
				Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	6,453,776	\$	6,453,776	1 tet 1 faint 7 mocation	Tron recoverable	\$ -
2	Office Supplies and Expenses	921.0	\$	7,554,253	Ψ	7,554,253			<u>-</u>
3	Administrative Expenses Transferred-Credit	922.0	\$	-		-			_
4	Outside Service Employed	923.0	\$	129,042,159		127,252,920		1,789,239	_
5	Property Insurance	924.0	\$	1,609,409		-	1,609,409	1,707,237	_
6	Injuries and Damages	925.0	\$	1,408,928		1,408,928	1,007,407		_
7	Employee Pensions and Benefits	926.0	\$	18,914,320		18,914,320			_
8	Franchise Requirements	927.0	\$	10,714,320		10,714,320			_
9	Regulatory Commission Expenses	927.0	\$	7,458,083				7,199,149	258,934
			\$	7,430,003		-		7,199,149	230,934
10	Duplicate Charges-Credit	929.0		1 206 252		-		1 207 252	-
11	General Advertising Expenses	930.1	\$	1,386,253		7.00.200		1,386,253	-
12	Miscellaneous General Expenses	930.2	\$	1,260,273		769,269		491,004	=
13	Rents	931.0	\$	(15,052)		(15,052)			-
14	Maintenance of General Plant	935	\$	42,113	\$	42,113			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	175,114,515	\$	162,380,528	\$ 1,609,409	\$ 10,865,645	\$ 258,934
16				Allocation Factor		10.94%	19.22%	0.00%	100.00%
17				Transmission A&G 1		17,763,401	309,386	-	258,934
18								Total ²	\$18,331,720

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

	Electric Transmission	
350.2 - ALLOCABLE	Land and Land Rights	1.25%
352 - ALLOCABLE	Structures and Improvements	2.95%
352.1 - DC	Structures and Improvements	2.44%
352.2 - MD	Structures and Improvements	3.27%
352.3 - SMECO	Structures and Improvements	3.01%
353 - ALLOCABLE	Station Equipment	2.67%
353.1 - DC	Station Equipment	1.95%
353.2 - MD	Station Equipment	3.07%
353.3 - SMECO	Station Equipment	3.01%
354 - ALLOCABLE	Towers and Fixtures	1.97%
354.1 - DC	Towers and Fixtures	1.69%
354.2 - MD	Towers and Fixtures	1.91%
354.3 - SMECO	Towers and Fixtures	3.01%
355 - ALLOCABLE	Poles and Fixtures	2.82%
355.1 - DC	Poles and Fixtures	2.63%
355.2 - MD	Poles and Fixtures	2.91%
355.3 - SMECO	Poles and Fixtures	3.01%
356 - ALLOCABLE	Overhead Conductors and Devices	1.79%
356.1 - DC	Overhead Conductors and Devices	1.80%
356.2 - MD	Overhead Conductors and Devices	1.51%
356.3 - SMECO	Overhead Conductors and Devices	3.01%
357 - ALLOCABLE	Underground Conduit	1.77%
357.1 - DC	Underground Conduit	1.75%
357.2 - MD	Underground Conduit	1.50%
357.3 - SMECO	Underground Conduit	3.01%
358 - ALLOCABLE	Underground Conductors and Devices	1.69%
358.1 - DC	Underground Conductors and Devices	1.93%
358.2 - MD	Underground Conductors and Devices	1.24%
358.3 - SMECO	Underground Conductors and Devices	3.01%
359 - ALLOCABLE	Roads and Trails	1.80%
359.1 - DC	Roads and Trails	1.87%
359.2 - MD	Roads and Trails	1.49%
359.3 - SMECO	Roads and Trails	3.01%

-		~ .	
H.I	actric	General	

	Electric General	
390 - ALLOCABLE	Structures and Improvements	2.81%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	1.99%
391.1 - MD	Office Furniture and Equipment	6.67%
391.3 - ALLOCABLE	Office Furniture and Equipment	9.84%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	7.99%
397 - ALLOCABLE	Communication Equipment	6.13%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	1.28%
397.2 - MD	Communication Equipment	11.53%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible Franchises and Con

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%