

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2019

Actual

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)		Actual ATSI-Area Qualifying Transmission (g)
							(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)						\$ 1,361,854
2							
3							
4	REVENUE CREDITS	(Note C)		Total		Allocator	
5	Account No. 454	WP02		\$ -	TP	1.00000	\$ -
6	Account No. 456	WP02		\$ 13,391	TP	1.00000	\$ 13,391
7	Revenue Credits Specific to zone	WP02		\$ 9,627	D/A	1.00000	\$ 9,627
8	Reserved			\$ -	TP	1.00000	\$ -
9	Transmission Enhancement Credit	WP07		\$ -	TP	1.00000	\$ -
10	TOTAL REVENUE CREDITS (sum lines 5-9)						\$ 23,018
11	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05					\$ (92,519)
12							
13	Adjustments to Net Revenue Requirement (Note G)						\$ -
14	Interest on Adjustments (Note H)						\$ -
15	Total Adjustment (line 14 + line 15)						\$ -
16	NET REVENUE REQUIREMENTS						\$ 1,246,318
17a	DIVISOR						
17b	1 Coincident Peak (CP) (MW) - ATSI						12,824.5 MW
17c	Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)						\$ 97.2 /MW/Yr
18							
19	<u>O&M/A&G, DEBT SERVICE & OTHER TAXES</u>						
20							
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$ -	TP	100.000%	\$ -
22	Transmission O&M Specific to zone (Note M)	ATSI	WP09	\$ 310,905	D/A	100.000%	\$ 310,905
23	Less Account 565	321.96.b	Form 1	\$ -	TP	100.000%	\$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Trans	321.86.b	Form 1	\$ -	TP	100.000%	\$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$ -	W&S	100.000%	\$ -
26	A&G Specific to zone (Note M)		WP09	\$ 410,427	D/A	100.000%	\$ 410,427
27	Other Amortizations - ATSI (Note N)		WP03	\$ 379,205	D/A	100.000%	\$ 379,205
28	Other Amortizations - other Zone (Note N)		WP03	\$ -			\$ -
29	Other Amortizations - All zones		WP03	\$ -	D/A		\$ -
30	Amortization of Start-Up Costs to zone (Note N)		WP03	\$ 28,423	D/A	100.000%	\$ 28,423
31	TOTAL O&M (sum lines 21, 23, 25-28, less lines 23 and 24)			\$ 1,128,961			\$ 1,128,961
32							
33	DEBT SERVICE						
34	Debt Service (Note L)		WP06	\$ 85,838	TP	100.000%	\$ 85,838
35	Amortization of premium or discount (Note E)			\$ -	TP	100.000%	\$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$ 85,838			\$ 85,838
37	Interest for Working Capital needs		WP06b	\$ 74,939	TP	100.000%	\$ 74,939
38							
39	TAXES OTHER THAN INCOME TAXES (Note F)						
40	LABOR RELATED						
41	Payroll	263.i	Form 1	\$ -	W&S	100.000%	\$ -
42	Highway and vehicle	263.i	Form 1	\$ -	W&S	100.000%	\$ -
43	PLANT RELATED	263.i					
44	Property specific to zone (Note M)	ATSI	WP09	\$ 37,781	D/A	100.000%	\$ 37,781
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$ -	TP	100.000%	\$ -
46	Other	263.i	Form 1	\$ -	D/A	100.000%	\$ -
47	State Franchise Tax	263.i	Form 1	\$ -	D/A	100.000%	\$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			\$ 37,781			\$ 37,781
49							
50	Subtotal (lines 31 + 36 + 37 + 48)			\$ 1,327,519			\$ 1,327,519
51							
52	MARGIN REQUIREMENT (Note I) <u>(WP10)</u>	<u>Margin factor</u>	40.0%	\$ 34,335	D/A	100.000%	\$ 34,335
53							
54	REV. REQUIREMENT (sum lines 50 and 52)			\$ 1,361,854			\$ 1,361,854
55							
56	GROSS PLANT IN SERVICE						
57	Production			\$ -	NA		\$ -
58	Transmission (Note B)	207.58.g	WP01/04	\$ 1,272,505	D/A	100.000%	\$ 1,272,505
59	Distribution			\$ -	N/A		\$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	\$ -	W&S	100.000%	\$ -
61	Reserved			\$ -	TP	100.000%	\$ -
62	Other			\$ -	TP	100.000%	\$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			\$ 1,272,505			\$ 1,272,505
64							
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE						
66							
67	Total transmission plant		WP04	\$ 1,272,505			\$ 1,272,505
68	Less Non-Qualifying Transmission Plant		WP04	\$ -			\$ -
69	Less transmission plant included in OATT Ancillary Services		WP04	\$ -			\$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)			\$ 1,272,505			\$ 1,272,505
71							
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)				TP=	100.00%	

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2019

Projected or Actual

Line No.	(Note A) Page, Line, Col.	Notes	Company Total	Allocator	Actual ATSI-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)	(f)
					(e) x (f) Allocated Amount
73	TRANSMISSION EXPENSES				
74	Total transmission expenses (line 21+22 Column e)				
75	Less transmission expenses included in O&M Ancillary Services (Note J)				
76	<hr/>				
77	Included transmission expenses (line 76 less line 77)				
78					
79					
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)				
81	Percentage of transmission plant included in ISO Rates (line 72)				
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)				
83					
84					
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)				
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Rate Formula Template
Utilizing Informational FERC Form 1 Data

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.)
References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A AMPT will maintain and post with informational filings an Informational FERC Form 1.
- B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs
- C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest
- E Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.
- F Includes amounts recorded to accounts 428 and 429.
- G Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- H Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement.
- I Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.
- J Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission
- K Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, 561.3 and 561.BA.
- L AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission
- M PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records
- N With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.
- O If ASTI zone, entry is WP09, line Col (d) for O&M and A&G
- P If AEP zone, entry is WP09, line Col (d) for O&M and A&G
- Q Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2019

Line No.	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2018		991,772		-	-	991,772
2	January	2019		991,772		-	-	991,772
3	February	2019		991,772		-	-	991,772
4	March	2019		1,076,952		-	-	1,076,952
5	April	2019		1,115,124		-	-	1,115,124
6	May	2019		1,111,674		-	-	1,111,674
7	June	2019		1,111,674		-	-	1,111,674
8	July	2019		1,111,674		-	-	1,111,674
9	August	2019		1,111,674		-	-	1,111,674
10	September	2019		1,649,258		-	-	1,649,258
11	October	2019		1,649,258		-	-	1,649,258
12	November	2019		1,581,013		-	-	1,581,013
13	December	2019		2,048,947		-	-	2,048,947
14								
15	13-month Average		-	1,272,505	-	-	-	1,272,505

Asset Retirement Cost for Transmission Plant		
Transmission		
	[A]	207.57.g
December	2018	-
January	2019	-
February	2019	-
March	2019	-
April	2019	-
May	2019	-
June	2019	-
July	2019	-
August	2019	-
September	2019	-
October	2019	-
November	2019	-
December	2019	-
13-month Average		-

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

H-32A-WP02 - Revenue Credits

Add Lines if needed			
Line No.	<u>REVENUE CREDITS</u>	<u>Amount</u>	<u>Description of Revenue Credits</u>
(a)	(b)	(c)	(d)
<u>ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS</u>			
1	Account No. 454	\$ -	
2	Account No. 454 Revenue Credits specific to zone		
3	Account No. 454 Revenue Credits allocable to all zones	\$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones	\$ 13,391	
10			
11			
12	Other Revenue Credits specific to zone	\$ 9,627	PTP/Through and Out Revenues in ATSI
13			
14			
15			

AMP Transmission LLC

Formation Cost (Start-up) Workpaper

Add Columns and lines as needed

AMP Transmission LLC
2018 Start-Up Costs

3-year Amorts
Deferred from
and Incurred in
2018

Up Front Costs - Deferred - Amort Acct during 2019	
Consultants - Acct 566	\$ 8,550
Meetings - Acct 930	\$ 678
AMPT Labor/Overhead - Acct 920	\$ 111,153
Consulting/Legal - Acct 923	\$ 50,157

Total Up-Front Costs	\$ 170,538	See Tab "Detail of 3-Yr ATSI"
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Number of anticipated Transmission Zones	2	ATSI and AEP East
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Amortization period	3	years beginning 1/1/2019
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Yearly Amortization	\$ 28,423	ATSI Zone
Deferred to AEP Zone (or Next Zone)	\$ 85,269	AEP zone for future request at FERC

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019

	<u>Total</u>	<u>term</u>	<u>Yearly Amortization</u>	See Tab "Detail of 1-Yr ATSI"
2018 Cost Amortized through Account 561 NERC compliance fees/PJM fees	\$ 13,101	1	\$ 13,101	
2018 Cost Amortized through Account 566 PJM Fees/Grid Reliability	\$ 1,744	1	\$ 1,744	
2018 Cost Amortized through Account 920 Start-up Admin Salaries	\$ 119,914	1	\$ 119,914	
2018 Cost Amortized through Account 923 - legal/consulting	\$ 239,761	1	\$ 239,761	Add lines as needed
2018 Cost Amortized through Account 930 - travel/insurance	\$ 4,655	1	\$ 4,655	
2018 Cost Amortized through Account 933	\$ 30	1	\$ 30	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
		1	\$ -	
Total 1-year Amort to ATSI zone	\$ 379,205		\$ 379,205	

Other Amortizations - AEP

	<u>Total</u>	<u>term</u>	<u>Yearly Amortization</u>	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
Total AEP zonal Amortizations	\$ -	0	\$ -	

AMP Transmission LLC

Zonal Investment Workpaper

Add Zones if necessary. Add lines for more project investment

Line No.

AMPT Transmission Investment - Gross Plant

	(a)	(b)	(c)	(d)	(e)
		<u>ATSI</u>	<u>AEP</u>	<u>Other zone</u>	AMPT <u>Total</u>
1					
2					
3					
4					
5					
6	City of Napoleon	\$ 1,081,599	\$ -	\$ -	\$ 1,081,599
6a	City of Amherst	\$ 154,911			\$ 154,911
6b	City of Wadsworth	\$ 35,995			\$ 35,995
6c	Project 4	\$ -			\$ -
6d	Project 5	\$ -			\$ -
6e		\$ -			\$ -
6f		\$ -			\$ -
6g					
7	<u>Non-Qualifying in ATSI zone</u>				
8	2nd Zone Purchase 1		\$ -		\$ -
9	2nd Zone area Purchase 2		\$ -		\$ -
10			\$ -		\$ -
11	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
12	Total Qualifying	\$ 1,272,505	\$ -	\$ -	\$ 1,272,505
13					
14	Zonal Allocation	100.00%	100.00%	0.00%	
15					
16	Allocated To Zone	\$ 1,272,505	\$ -	\$ -	\$ 1,272,505

Transmission Plant recovered in Ancillary Services

	<u>ATSI</u>	<u>AEP</u>	<u>Other Zone</u>	AMPT <u>Total</u>
17				
18				
19				
20				
21				
22				
23				
24				
25	Amount	\$ -	\$ -	\$ -
26				
27	Zonal Allocation	0%	0%	0%
28				
29	Allocated To Zone	\$ -	\$ -	\$ -

Wages and Salaries Proxy - Gross Plant in Each Zone

30				
31				
32				
33				
34	Line 12(a, b, or c) divided by Line 12 (e)	100.0%	0.0%	0.0%

AMP Transmission LLC
True-Up and Adjustments Workpaper

AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)	-	Actual Revenue Requirement For Year (ATRR)	=	True-up Adjustment - (Over)/Under Recovery
\$ 1,422,011		\$ 1,338,836		\$ (83,175)

Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)	0.4333%				

As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021

Calculation of Interest

				Monthly		
January	Year 2019	(6,931)	0.4333%	12	360	7,292
February	Year 2019	(6,931)	0.4333%	11	330	7,262
March	Year 2019	(6,931)	0.4333%	10	300	7,232
April	Year 2019	(6,931)	0.4333%	9	270	7,202
May	Year 2019	(6,931)	0.4333%	8	240	7,172
June	Year 2019	(6,931)	0.4333%	7	210	7,141
July	Year 2019	(6,931)	0.4333%	6	180	7,111
August	Year 2019	(6,931)	0.4333%	5	150	7,081
September	Year 2019	(6,931)	0.4333%	4	120	7,051
October	Year 2019	(6,931)	0.4333%	3	90	7,021
November	Year 2019	(6,931)	0.4333%	2	60	6,991
December	Year 2019	(6,931)	0.4333%	1	30	6,961
					2,343	85,518
				Annual		
January through December	Year 2020	85,518	0.4333%	12	4,447	89,965

Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months

				Monthly			
January	Year 2021	(89,965)	0.4333%		390	(7,710)	82,644
February	Year 2021	(82,644)	0.4333%		358	(7,710)	75,293
March	Year 2021	(75,293)	0.4333%		326	(7,710)	67,909
April	Year 2021	(67,909)	0.4333%		294	(7,710)	60,494
May	Year 2021	(60,494)	0.4333%		262	(7,710)	53,046
June	Year 2021	(53,046)	0.4333%		230	(7,710)	45,566
July	Year 2021	(45,566)	0.4333%		197	(7,710)	38,053
August	Year 2021	(38,053)	0.4333%		165	(7,710)	30,508
September	Year 2021	(30,508)	0.4333%		132	(7,710)	22,931
October	Year 2021	(22,931)	0.4333%		99	(7,710)	15,320
November	Year 2021	(15,320)	0.4333%		66	(7,710)	7,677
December	Year 2021	(7,677)	0.4333%		33	(7,710)	(0)
					2,554		

True-Up with Interest	\$ (92,519)
Less Over (Under) Recovery	\$ (83,175)
Total Interest	\$ (9,344)

Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up

AMP Transmission LLC
Debt Service Workpaper - Monthly

Debt Service Payments - Year End 12/31/2019

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

AMPT Projects			Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From WP06	Total Debt Service Over Loan Term		-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)												
Year	Month											
2019	1/1/2019	\$4,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	2/1/2019	\$4,419			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	3/1/2019	\$4,597			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	4/1/2019	\$5,095			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	5/1/2019	\$4,435			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	6/1/2019	\$4,464			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	7/1/2019	\$5,306			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	8/1/2019	\$3,144	\$1,666		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	9/1/2019	\$4,733	\$2,509		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	10/1/2019	\$4,528	\$2,400		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	11/1/2019	\$3,029	\$1,606	\$1,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	12/1/2019	\$4,428	\$2,347	\$2,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	1/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	2/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	3/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	4/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	5/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	6/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	7/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	8/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	9/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	10/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	11/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	12/1/2020	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	1/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	2/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	3/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	4/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	5/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	6/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	7/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	8/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	9/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	10/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	11/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	12/1/2021	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	1/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	2/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	3/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	4/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	5/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	6/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	7/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	8/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	9/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	10/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	11/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	12/1/2022	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	1/1/2023	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

AMP Transmission LLC
Debt Service Workpaper - Monthly

Debt Service Payments - Year End 12/31/2019

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment			Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From WP06	Total Debt Service Over Loan Term		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)												
Year	Month											
2019	1/1/2019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	2/1/2019		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	3/1/2019		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	4/1/2019		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	5/1/2019	\$524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	6/1/2019	\$550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	7/1/2019	\$653	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	8/1/2019	\$387	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	9/1/2019	\$583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	10/1/2019	\$558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	11/1/2019	\$373	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2019	12/1/2019	\$545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	1/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	2/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	3/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	4/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	5/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	6/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	7/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	8/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	9/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	10/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	11/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2020	12/1/2020		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	1/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	2/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	3/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	4/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	5/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	6/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	7/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	8/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	9/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	10/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	11/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	12/1/2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	1/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	2/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	3/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	4/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	5/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	6/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	7/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	8/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	9/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	10/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	11/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	12/1/2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	1/1/2023		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

AMP Transmission LLC

Zonal Investment Workpaper

Line No.	<u>Components - Description</u>	Amounts
(a)	(b)	(c)
1	AMPT Working Capital Loan from AMP	\$ 1,968,863
2		
3	Prime Rate	various
4		
5	Interest on Working Capital Loan ¹	\$ 74,939
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2)	(3)	(4)
	<u>Reference</u>	<u>Transmission</u>	<u>Allocator</u>	
1	Gross Transmission Plant - Total		\$ 1,272,505	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		\$ 1,128,961	
6	Annual Allocation Factor for O&M		88.72%	88.72%
7				
8	DEBT SERVICE		\$ 85,838	
9	Annual Allocation Factor for Debt Service		6.75%	6.75%
10				
11	MARGIN REQUIREMENT		\$ 34,335	
12	Annual Allocation Factor for Margin Requirement		2.70%	2.70%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		\$ 37,781	
16	Annual Allocation Factor for Other Taxes		2.97%	2.97%
17				
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16		101.13%
19				
20				
21	Add lines for projects as needed			
22				
23				
24				
25				
26				

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	True-up Adjustment	Annual Revenue Requirement with True-up
				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
30		b	\$ -	101.13%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
31		b	\$ -	101.13%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
32		b	\$ -	101.13%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -

2 Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

Notes

- 41 A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.
- 42 B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
- 43 C
- 43 D Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
- 44 E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- 45 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC
Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up
To be completed after WP07 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
				from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC
Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)	
1	Total Transmission O&M - 2019 Actual	321.112.b	\$ 327,175		From Informational AMPT Form 1 - ATRR True-up	
2					Est. for Zone	
3	<u>Total Transmission O&M Specific to ATSI zone</u>	<u>Total</u>	<u>Alloc</u>	<u>ATSI</u>	<u>2nd Zone</u>	<u>Actual</u>
4	Total Transmission O&M Specific to ATSI zone - FERC Form 1 321.112.b	\$ 327,175	100%	\$ 327,175	\$ -	Transmission O&M - From Form 1
5	Remove Deferred Costs Amortized through O&M Accounts	\$ (16,270)	100%	\$ (16,270)	\$ -	See WP03 - account 500s 1-year amortization of start up in 2019 - and 3-yr amort
6			100%	\$ -	\$ -	
7				\$ -	\$ -	
8		\$ 310,905		\$ 310,905	\$ -	sum of transmission O&M specific to ATSI zone
9	Total Transmission O&M Specific to AEP zone			\$ -	\$ -	Add description
10	Total Transmission O&M Specific to AEP zone	\$ -		\$ -	\$ -	Add description
11	Total Transmission O&M Specific to AEP zone			\$ -	\$ -	Add description
12	Total Transmission O&M Specific to AEP zone			\$ -	\$ -	Add description
13	Total Transmission O&M Specific to AEP zone			\$ -	\$ -	Add description
14	Total Transmission O&M Specific to AEP zone			\$ -	\$ -	Add description
15	List transmission specific to AEP zone here - add rows if necessary			\$ -	\$ -	Add description
16		\$ -		\$ -	\$ -	sum of transmission O&M specific to AEP zone
17	<u>Total Transmission O&M Specific to all zones</u>			\$ -	\$ -	
18	List transmission specific to all zones here - add rows if necessary		100%	\$ -	\$ -	Add description
19	List transmission specific to all zones here - add rows if necessary		100%	\$ -	\$ -	Add description
20	List transmission specific to all zones here - add rows if necessary		100%	\$ -	\$ -	Add description
21	List transmission specific to all zones here - add rows if necessary		100%	\$ -	\$ -	Add description
22	List transmission specific to all zones here - add rows if necessary		100%	\$ -	\$ -	Add description
23	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	Add description
24	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	Add description
25	<u>Total Transmission O&M Specific to all zones</u>	\$ 310,905		\$ 310,905	\$ -	sum of transmission O&M specific to all zones
26						
27						
28						

	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)
35	A&G Expense - 2019 Actual	323.197.b	\$ 862,114		From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
36		Total			
37	Total A&G Specific to ATSI zone	350.d			
38	Admin & General Expense Form 1 page 323.197.b	\$ 862,114	\$ 862,114	\$ -	Total ATSI area A&G expense 2019 - includes \$120,657 related to AMPT formula filing that should be shared between first two zones
39					See WP03 - Account 900s 1-year amortization of start-up in 2019 and 3-year amort
40	Remove Deferred Costs Amortized through A&G Accounts	\$ (391,358)	\$ (391,358)	\$ -	
41	List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
42	List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
43	List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
44		\$ 470,756	\$ 470,756	\$ -	sum of A&G specific to ATSI zone
45	Total A&G Specific to AEP zone	323.189.b			
46	Regulatory Commission Expense - included in line 38	\$ 120,657	\$ (60,329)	\$ 60,329	FERC Docket ER19-263 - AMPT formula rate filing - 1/2 of \$120,657 to 2nd Zone
47	List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
48	List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
49	List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
50	List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
51		\$ 120,657	\$ (60,329)	\$ 60,329	sum of A&G specific to AEP zone
52	Total A&G Specific to all zones				
53	AMP Labor and Overheads Allocable to the ASTI Zone	100%	\$ -	\$ -	AMP staff labor and overhead
54	List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
55	List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
56	List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
57	List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
58	Total A&G Specific to all zones	\$ -	\$ 410,427	\$ 60,329	sum of A&G specific to all zones
59					
60		263.i			
61	Other Taxes - 2019 Actual	\$ 37,781	\$ 37,781		From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
62		263.i.1			
63	Other Taxes specific to ATSI Zone				
64	Henry Co. Property Tax- Napoleon Assets	\$ 37,781	\$ 37,781	\$ -	Form 1 page 262 - Napoleon Assets property tax
65	Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
66	Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
67	Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
68	Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
69	Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description
70		\$ 37,781	\$ 37,781	\$ -	sum of Other Taxes specific to ATSI zone
71	Other Taxes specific to 2nd Zone				
72	Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
73	Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
74	Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
75	Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
76	Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description
77			\$ -	\$ -	sum of Other Taxes specific to AEP zone
78	Other Taxes Specific to all zones				
79	Other Tax specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
80	Other Tax specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
81	Other Tax specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
82	Other Tax specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
83	Other Tax specific to all zones here - add rows if necessary		\$ -	\$ -	Add description
84	Total Other Taxes Specific to all zones		\$ -	\$ -	sum of Other Taxes specific to all zones

AMP Transmission LLC

Development of Margin Requirement

Line No.	Item	12-Month Period=	2019
(a)	(b)		(c)
1	Debt Service Payments ¹		\$160,777
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		\$ 74,939
5	Premium paid on Debt and included in debt service		\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		\$ -
7	Add Additional deductions to Debt Service Payments as needed		\$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorough 7)		\$ 85,838
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		\$ 34,335
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		

American Municipal Power Transmission
 3 Year Deferred Start Up Costs
 As of 12/31/2019

Month Recorded	Description	Amount Deffered	50/50 Split		1/3 ATSI Amount	
			ATSI Amount	Second Zone	2019 Amortization	Amortization Account
December-17	Consulting	1,067.50	533.75	533.75	177.92	923
December-17	Labor	438.16	219.08	219.08	73.03	920
September-19	Labor	110,714.80	55,357.40	55,357.40	18,452.47	920
October-19	Consulting	8,550.02	4,275.01	4,275.01	1,425.00	566
October-19	Legal	46,963.00	23,481.50	23,481.50	7,827.17	923
October-19	PJM meeting	678.08	339.04	339.04	113.01	930
December-19	Legal	2,126.70	1,063.35	1,063.35	354.45	923
		<u>170,538.26</u>	<u>85,269.13</u>	<u>85,269.13</u>	<u>28,423.04</u>	

See WP03

American Municipal Power Transmission
1 Year Deferred Start Up Costs
As of 12/31/2019

Month Recorded	Description	Amount Deferred	100% ATSI Amount	
			2019 Amortization	Amortization Account
9/1/2018	Labor	2,800.68	2,800.68	920
9/1/2018	Consultants	69,825.47	69,825.47	923
9/1/2018	Travel	103.55	103.55	930
9/1/2018	Other	103.91	103.91	930
9/1/2018	Auto Expense Gas	29.86	29.86	933
9/30/2018	Labor	553.50	553.50	920
10/1/2018	Fees and License Exp	1,125.00	1,125.00	566
10/1/2018	Trans Consulting Exp	618.75	618.75	566
10/1/2018	Labor	27,257.26	27,257.26	920
10/1/2018	Consultants	40,291.01	40,291.01	923
10/1/2018	Purchased Services Legal	29,505.33	29,505.33	923
10/1/2018	Travel	131.24	131.24	930
10/1/2018	Other	42.45	42.45	930
11/1/2018	Labor	397.12	397.12	920
11/1/2018	Fixed Exp Insurance	2,381.25	2,381.25	930
12/1/2018	PJM Interconnection	5,382.34	5,382.34	561
12/1/2018	Labor	55,226.64	55,226.64	920
12/1/2018	Consultants	3,515.39	3,515.39	923
12/1/2018	Travel	144.97	144.97	930
12/1/2018	Meals And Entertainment	785.14	785.14	930
12/1/2018	Fixed Exp Insurance	793.75	793.75	930
Nov 18/Dec 18	Labor	14,565.42	14,565.42	920
Nov 18/Dec 18/Jan 19	Labor	9,969.15	9,969.15	920
Nov-18/Dec-18	Labor	794.23	794.23	920
Sept-18/Nov-18/Dec-18	Labor	8,349.78	8,349.78	920
1/19/2019	NERC Compliance Consulting	5,718.43	5,718.43	561
1/31/2019	Consultants	28,191.55	28,191.55	923
2/1/2019	Consultants	1,997.75	1,997.75	923
2/19/2019	NERC Compliance Consulting	2,000.00	2,000.00	561
2/28/2019	Consultants	52,338.25	52,338.25	923
2/28/2019	Travel	168.95	168.95	930
3/1/2019	Consultants	2,756.25	2,756.25	923
9/30/2019	Consultants	11,340.27	11,340.27	923
		<u>379,204.64</u>	<u>379,204.64</u>	

See WP03

Summary

2018 Cost Amortized through Account 561 NERC compliance fees/PJM fees	13,100.77
2018 Cost Amortized through Account 566 PJM Fees/Consulting	1,743.75
2018 Cost Amortized through Account 920 Start-up Admin Salaries	119,913.78
2018 Cost Amortized through Account 923 - legal/consulting	239,761.27
2018 Cost Amortized through Account 930 - travel/insurance	4,655.21
2018 Cost Amortized through Account 933 - travel expense	<u>29.86</u>
	379,204.64