

AEPTCo subsidiaries in PJM - Transmission Formula Rate Revenue Requirement
Forecasted Costs through December 31, 2017
For charges effective January 1, 2017

Revenue Requirements for Network and Point-to-Point Transmission Service

Line No.			AEPTCo subsidiaries in PJM Annual Revenue Requirement	APPALACHIAN TRANSMISSION COMPANY Annual Revenue Requirement	INDIANA MICHIGAN TRANSMISSION COMPANY Annual Revenue Requirement	KENTUCKY TRANSMISSION COMPANY Annual Revenue Requirement	OHIO TRANSMISSION COMPANY Annual Revenue Requirement	WEST VIRGINIA TRANSMISSION COMPANY Annual Revenue Requirement
A. Network Service								
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	\$583,214,564	\$98,423	\$150,171,841	\$9,939,217	\$342,043,393	\$80,961,691
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	\$148,834	\$0	\$0	\$0	\$148,834	\$0
3	CURRENT YEAR AEPTCo ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(TCOS Ln 3)	\$583,065,730	\$98,423	\$150,171,841	\$9,939,217	\$341,894,559	\$80,961,691
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:							
5	RTEP UPGRADES ATRR (W/O INCENTIVES)	(TCOS Ln 5)	\$142,452,722	\$0	\$46,887,455	\$5,097,838	\$45,052,975	\$45,414,454
6	OTHER UPGRADES ATRR (W/O INCENTIVES)	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0
7	SUBTOTAL		\$142,452,722	\$0	\$46,887,455	\$5,097,838	\$45,052,975	\$45,414,454
8	EXISTING AEPTCo ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	\$440,613,008	\$98,423	\$103,284,386	\$4,841,379	\$296,841,584	\$35,547,236
9	INCREMENTAL APPROVED INCENTIVE ATRR	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0
10	EXISTING AEPTCo ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	\$440,613,008	\$98,423	\$103,284,386	\$4,841,379	\$296,841,584	\$35,547,236
11	PRIOR YEAR TRUE-UP (INCLUDING INTEREST)		\$22,945,505	-\$48,252	\$4,890,609	-\$101,148	\$19,473,693	-\$1,269,397
12	EXISTING AEPTCo ATRR FOR AEP ZONE OF PJM OATT	(Ln 10 + Ln 11)	\$463,558,513	\$50,170	\$108,174,995	\$4,740,231	\$316,315,277	\$34,277,839
B. Point-to-Point Service								
13	2017 AEP East Zone Network Service Peak Load (1 CP)		22,475.7	MW				
	Line 16 is provided from PJM records							
14	Annual Point-to-Point Rate in \$/MW - Year	(Ln 12 / Ln 13)	\$20,624.88					
15	Monthly Point-to-Point Rate in \$/MW - Month	(Ln 14 / 12)	\$1,718.74					
16	Weekly Point-to-Point Rate in \$/MW - Weekly	(Ln 14 / 52)	\$396.63					
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 260)	\$79.33					
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 365)	\$56.51					
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 4160)	\$4.96					
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 8760)	\$2.35					
C. PJM Regional Service								
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	142,452,722	-	46,887,455	5,097,838	45,052,975	45,414,454
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet J)	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST		9,621,696	-	(475,499)	-	5,488,940	4,608,255
24	RTEP ATRR FOR PJM COLLECTION UNDER SCHEDULE 12		\$ 152,074,418	-	46,411,956	5,097,838	50,541,916	50,022,709

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Annual Revenue Requirement for Scheduling, System Control and Dispatch Services - Schedule 1A

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A. Schedule 1A ARR							
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)	\$2,296,929	\$86	\$583,227	\$41,566	\$1,327,640	\$344,410
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)	\$0	\$0	\$0	\$0	\$0	\$0
4	Total 561 Internally Developed Costs (Ln 1 - Ln 2 - Ln 3)	\$2,296,929	\$86	\$583,227	\$41,566	\$1,327,640	\$344,410
5	Less: PTP Service Credit	\$0	\$0	\$0	\$0	\$0	\$0
6	EXISTING ZONAL ARR (Ln 4 - Ln 5)	\$86	\$86	\$0	\$0	\$0	\$0
7	BILLED HISTORICAL YEAR (2016) ACTUAL ARR	\$0					
8	BILLED PROJECTED (2016) ARR FROM PRIOR YEAR	\$0					
9	PRIOR YEAR TRUE-UP (Ln 7 - Ln 8)	\$0	\$0	\$0	\$0	\$0	\$0
10	INTEREST ON PRIOR YEAR TRUE UP	\$0	\$0	\$0	\$0	\$0	\$0
11	Net Schedule 1A Revenue Requirement for Zone	\$86	\$86	\$0	\$0	\$0	\$0
B. Schedule 1A Rate Calculations							
12	Prior Calendar Year (2016 Est.) AEP East Zone Annual MWh <i>Line 12 is provided from PJM records</i>	134,310,000					
13	AEP Zone Rate for Schedule 1A Service. (Line 11 / Line 12)	\$0.0000					