

## **Projected Formula Rate for AEP East subsidiaries in PJM**

**To be Effective January 1, 2017 through December 31, 2017**

**Docket No ER08-1329**

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Projected Transmission Revenue Requirements (PTRR) for the Rate Year beginning January 1, 2017 through December 31, 2017. All the files pertaining to the Annual Update are to be posted on the PJM website in PDF format. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will increase effective January 1, 2017 from \$30,979.72 per MW per year to \$36,366.48 per MW per year with the AEP annual revenue requirement increasing from \$765,976,584 to \$817,362,162.

The AEP Schedule 1A rate increased from \$.0923 per MWh to \$.1000 per MWh.

An annual revenue requirement of \$43,791,672 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Project revenue requirement includes:

1. b0839 (Twin Branch) \$1,152,475
2. b0318 (Amos 765/138 kV Transformer) \$1,768,582
3. b0504 (Hanging Rock) \$1,015,979
4. b0570 (East Side Lima) \$154,435
5. b1034.1 (Torrey-West Canton) \$924,346
6. b1034.6 (138kV circuit South Canton Station) \$373,191
7. b1231 (West Moulton Station) \$1,270,473
8. b1465.2 (Rockport Jefferson 300 MVAR bank) \$78,310
9. b1465.3 (Rockport Jefferson 765 kV line) \$3,272,061
10. b1712.2 (Altavista-Leesville 138kV line) \$331,658
11. b1864.1 (OPCo Kammer 345/138 kV transformers) \$20,957
12. b1864.2 (West Bellaire-Brues 138 kV circuit) of \$154,877
13. b2020 (Rebuild Amos-Kanawha River) \$2,549,339
14. b2021 (APCo Kanawha River Gen Retirement Upgrades) \$336,317
15. b2017 (APCo Rebuild Sporn-Waterford Muskingum River 345kV line) \$2,546,840
16. b1659.14 (Ft. Wayne Relocate) \$(55,404)
17. b2048 (Tanners Creek-Transformer Replacement) \$119,294
18. b1818 (Expand the Allen Station) \$1,563,176
19. b1819 (Rebuild Robinson Park 138kV line corridor) \$565,140
20. b1465.4 (Switching imp at Sullivan Jefferson 765kV station) \$47,859
21. b2021 (OPCo 345/138kV Transformer) \$(1,002,373)
22. b2032 (Rebuild 138kV Elliott Tap-Poston) \$24,088
23. b1034.2 (Loop South Canton-Wayview) \$694,261

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- 24. b1034.7 (Replace circuit breakers Torrey/Wagenhals) \$1,082,787
- 25. b1970 (Reconductor Kammer-West Bellaire) \$200,266
- 26. b2018 (Loop Conesville-Bixby 345kV) \$74,270
- 27. b1032.4 (Loop the existing South Canton-Wayview 138kV circuit) \$269,207
- 28. b1666 (Build an 8 breaker 138kV station Fosteria-East Lima) \$808,527
- 29. b1957 (Terminate transformer #2 SW Lima) \$551,006
- 30. b1962 (Add four 765kV breakers Kammer) \$11,714
- 31. b2019 (Burger 345/138kV Station) \$1,828,873
- 32. b2017 (OPCo Reconductor Sporn-Waterford-Muskingum River) \$1,583,831
- 33. b1032.3 (Convert Ross-Circleville 138kV) \$1,508,826
- 34. b1660 (Install 765/500 kV transformer Cloverdale) \$8,889,735
- 35. b1660.1 (Cloverdale Establish 500 kV station) \$3,514,742
- 36. b1663.2 (Jacksons-Ferry 765kV breakers) \$1,141,031
- 37. b1875 (138 kV Bradley to McClung upgrades) \$58,204
- 38. b1797.1 (Reconductor Cloverdale-Lexington 500 kV line) \$3,438,786
- 39. b1712.1 (Altavista-Leesville 138kV line) \$35,555
- 40. b1032.2 (Two 138kV outlets to Delano&Camp) \$836,737
- 41. b1818 (Expand Allen w/345/138kV xfmr) \$51,695