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January 15, 2014

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Virginia Electric and Power Company Informational Filing of 2014 Annual Update Docket No. ER09-545-000

Dear Secretary Bose:

Virginia Electric and Power Company, doing business as Dominion Virginia Power ("Dominion"), hereby submits for informational purposes its 2014 Annual Update filing in accordance with Section 1 of Attachment H-16B in the Open Access Transmission Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM").¹ As provided in Section 1.c of Attachment H-16B, this 2014 Annual Update is an Informational Filing that does not require any Commission action.²

As delineated in Section 1.a of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an "Annual Update" to its formula rate no later than September 15 of each year, which is to include:

- (i) Dominion's Annual Transmission Revenue Requirement ("ATRR"), its rate for Network Integration Transmission Service ("NITS"), plus its True-up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;
- (ii) An estimate of the Network Service Peak Load ("NSPL") of the Dominion Zone; and

Attachment H-16B was approved by Commission orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (Virginia Electric and Power Company, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (Virginia Electric and Power Company, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² PJM Interconnection, L.L.C., Intra-PJM Tariffs, Attachment H-16B, Section 1.c (effective September 17, 2010).

> (iii) An explanation of any change in Dominion's accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion's Securities and Exchange Commission Form 10-Q ("Material Accounting Changes").

Dominion had the information described above posted on PJM's web site on September 12, 2013. In accordance with Section 1 of Attachment H-16B to the PJM OATT, that posting included a statement that no Material Accounting Changes occurred during the twelve months ending August 31, 2013.

Section 1.c of the Attachment H-16B requires that any changes to an Annual Update agreed upon by Dominion and any Interested Parties must be made no later than December 18 and that Dominion shall cause the revised Annual Update to be posted on PJM's website no later than January 15. Further, Section 1.c specifies that Dominion "shall cause the Annual Update, as revised . . . to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action."

As described more fully below, Dominion determined that the cost of Project H-3 was overstated by \$88,715 in the 2011 True-Up. Attachment B to this Informational Filing includes the corrected pages as well as related calculations. The credits resulting from this correction are incorporated into the formula rate and True-Up calculations detailed in Attachment A.

Attachments A and B are described in more detail below.

ATTACHMENT A

Attachment A contains the 2014 ATRR and NITS rate, the 2012 True-Up Adjustment, and Dominion's estimated NSPL for 2014 (shown in the calculation of the NITS rate). Dominion has revised the 2014 Annual Update that was posted on PJM's formula rates web page on September 12, 2013 to reflect the corrections addressed in Attachment B relating to an overstatement of the Project H-3 investment amount for the 2011 true-up. These revisions only affect the revenue requirements for Project H-3, which is shown in Attachment A, Part 1, page 33. The revisions do not change the ATRR, the NITS rate, or any amount in the 2014 and 2012 documents other than those on page 33 that are specific to Project H-3.

The version of the transmission formula rate in Attachment A, Part 1 incorporates the revision necessary to correct the overstatement. (This revision is shown in redline in Attachment A, Part 2.) The 2014 Projected Revenue Requirement including True-up Adjustment amounts prior to restatement are struck through and replaced by the restated amounts to be used for 2014 billing at the bottom of page 33. The basis for these changes is explained in Attachment B below.

The three parts of Attachment A are as follows:

- Part 1 A clean version of the transmission formula based on 2014 Projections, which includes the ATRR for 2014 (page 4, line 168), NITS rate for 2014 (page 4, line 171), True-up Adjustment for 2012 (page 4, line 163), and NSPL for 2014 (page 4, line 169).
- Part 2 A redline version of page 33 of the transmission formula based on 2014 Projections, including the adjustment addressed in Attachment B. The only changes result from the corrections to Project H-3.
- Part 3 The transmission formula based on 2012 actual data, which is used to calculate the True-up Adjustment for 2012, without interest.

ATTACHMENT B

Dominion has determined that the "Investment" amount stated in Attachment 7 of the formula for Project H-3 (see Attachment B, Part 1 of this Informational Filing) was overstated by \$88,715 in 2011, affecting the 2011 True-Up.³ The correction to the 2011 true-up necessitated by this overstatement of Investment reduces the 2014 revenue requirement without incentive for this project by \$16,176 and the 2014 revenue requirement with incentive for this project by \$17,293. Attachment B shows the calculations needed to adjust the 2014 revenue requirements for Project H-3 to reflect both (i) the correction to the 2011 true-up adjustments for Project H-3, and (ii) interest.

Attachment B, Part 1 shows the calculations producing the Restated 2014 Projected Revenue Requirements, including True-up Adjustment for Project H-3, which incorporates this correction to 2011. In essence, the amount of the overstatement (\$88,715) is removed from the "Investment" of Project H-3 for 2011 by reducing the 2011 Investment amount from \$13,669,715 to \$13,581,000 (\$13,669,715 - \$13,581,000 = \$88,715). The process for calculating the corrections is described in more detail below:

a. The determination starts with the unrevised 2014 Projected Revenue Requirement including True-up Adjustment for Project H-3 (See Attachment B, Part 1, line 1, column 1 (without incentive) and column 2 (with incentive). The amounts shown here are the same as the strikethrough amounts shown on Attachment A, Part 1, page 33 and are the appropriate Project H-3 amounts for 2014 absent the correction for 2011.

The 2011 True-Up was included as part of Virginia Electric and Power Company's January 8, 2013
 "Informational Filing of 2013 Annual Update" in Docket No. ER09-545-000 in Attachment A, Part 2, page 28 of 44.

- b. The 2011 Actual Revenue Requirement used to determine True-up Adjustment without incentive is reduced from \$2,258,844 to \$2,244,185. This is a reduction of \$14,659. (See Attachment B, Part 1, column 1, lines 2, 3, and 4.)
- c. The 2011 Actual Revenue Requirement used to determine True-up Adjustment with incentive is reduced from \$2,414,718 to \$2,399,047. This is a reduction of \$15,671. (See Attachment B, Part 1, column 2, lines 2, 3, and 4.)
- d. The calculated interest associated with the reductions identified items b. and c. above is shown on line 5, in columns 1 and 2, respectively.
- e. The calculated interest on line 5 is added to the reductions on line 4 to determine the credit amounts with and without incentive. (See Attachment B, Part 1, line 6, columns 1 and 2.)
- f. The credit amounts shown on line 6 are then added to the amounts shown on line 1 to determine the Restated 2014 Projected Revenue Requirement including True-up Adjustment for Project H-3. (See Attachment B, Part 1, line 7, column 1 (without incentive), and column 2 (with incentive).

Attachment B, Part 2 shows the detailed calculation underlying the interest amount provided in Attachment B, Part 1, line 5. The interest amounts are calculated in accordance with Section 35.19a of the Commission's regulations.⁴ Dominion's formula rate uses a midyear convention to determine the number of months for which interest must be calculated with respect to a true-up. Because the correction resulted in a data input change (Investment Cost for Project H-3) in 2011, Dominion computed interest for 36 months (midyear 2011 to midyear 2014).

Attachment B, Part 3, page 28 shows the calculation of the Corrected 2011 Actual Revenue Requirement for Project H-3 that Dominion used to determine the True-up Adjustment shown in Attachment B, Part 1 line 3, column 1 (without incentive), and column 2 (with incentive). Attachment B, Part 3, page 28, line 30 shows the corrected 2011 Actual Revenue Requirement for Project H-3 without the incentive revenue requirement and line 31 shows the corrected 2011 Actual Revenue Requirement. The same 2011 formula rate model and inputs used to calculate the original version of these revenue requirements were used to calculate the corrected version, except for the change from \$13,669,715 to \$13,581,000 for the Investment input for Project H-3 in Attachment 7. The correction to the Project H-3 Investment input did not result in any change to the ATRR or any revenue requirement amount for any project other than Project H-3.

The three parts of Attachment B are as follows:

⁴ 18 C.F.R. § 35.19(a) (2013).

- Part 1 The overall calculations necessary to address the overstatement.
- Part 2 The interest calculation associated with the correction.
- Part 3 The corrected 2011 true-up calculation (before interest). The attachment shows that the cost of Project H-3 on page 28 has been reduced by \$88,715 from the cost originally shown in the 2011 True-Up (before interest) that was included in the January 8, 2013 Informational Filing.

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2010).

Dominion will make copies of this filing available for inspection at Dominion's offices. In addition, Dominion will submit this filing to PJM for posting on its website (www.PJM.com).

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

Very truly yours,

/s/

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Counsel for Virginia Electric and Power Company, doing business as Dominion Virginia Power ATTACHMENT A

ATTACHMENT A, PART 1

2014 ATRR AND NITS RATE

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B Gross Plant Allocator (Note B) (Line 17/10) 19 Transmission Net Plant (Line 44 - 30) \$ 20 Net Plant Allocator (Note B) (Line 19/16) ant Calculations (Note A & 0) p207.58.g/Attachment 5 \$ 21 Transmission Plant In Service (Notes A & 0) p207.58.g/Attachment 5 \$ 22 Less: Generator Step-ups (Notes A & 0) Attachment 5 \$ 24 Total Transmission Plant In Service (Line 27 - 22 - 23) (Line 27 - 22 - 23) 25 General & Intangible (Notes A & 0) p205.5 g + p207.99.g/Attachment 5 p36/Attachment 5 26 Common Plant (Electric Only) (Dotes A & 0) p205.5 g + p207.99.g/Attachment 5 p36/Attachment 5 27 Total General & Common Plant Allocated to Transmission (Line 27 + 28) \$ 28 General & Common Plant Allocated to Transmission (Line 27 + 28) \$ 29 Flant Held for Future Use (Including Land) (Notes C & 0) p219.25.c/Attachment 5 \$ 31 TOTAL Plant In Service (Line 27 - 28)	16	Net Plant		(Line 10 - 15)		18,913,1
In Gross Plant Allocator (Note B) (Line 17/10) 19 Transmission Net Plant (Line 44-30) \$ 20 Net Plant Allocator (Note B) (Line 17/10) 21 Transmission Net Plant (Note B) (Line 19/16) Plant Allocator (Notes A & O) p207.58 g/Attachment 5 \$ Plant Allocator (Notes A & O) p207.58 g/Attachment 5 \$ Attachment 5 \$ Attachment 5 (Notes A & O) p207.58 g/Attachment 5 \$ Attachment 5 \$ Control Facilities Installed Alter March 15, 2000 (Notes A & O) p205.5 g + p207.99 g/Attachment 5 \$ Common Plant Allocated To Transmission (Line 27 - 23) Total General & Common Plant Allocated to Transmission (Line 27 + 28) \$ (Line	17	Transmission Gross Plant		(Line 31 - 30)		5,036,5
20 Net Plant Allocator (Note B) (Line 19 / 16) Ant Calculations Plant In Service 21 Transmission Plant In Service (Notes A & Q) p207.58.g/Attachment 5 \$ 22 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 23 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 24 Total Transmission Plant In Service (Line 21 - 22 - 23) \$ \$ 25 General & Intangible (Notes A & Q) p205.5.9 + p207.99.g/Attachment 5 \$ 27 Total General & Common (Line 27 - 28) \$ \$ 26 Common Plant (Electric Only) (Line 27 - 28) \$ \$ 27 Total General & Common Telant Allocated to Transmission (Line 27 - 28) \$ \$ 30 Plant Held for Future Use (Including Land) (Notes A & Q) p219.25.c/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ \$ 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5	18	Gross Plant Allocator	(Note B)			16.315
20 Net Plant Allocator (Note B) (Line 19 / 16) Ent Calculations Plant In Service Transmission Plant In Service (Notes A & Q) p207.58.g/Attachment 5 \$ 21 Transmission Plant In Service (Notes A & Q) p207.58.g/Attachment 5 \$ 23 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 24 Total Transmission Plant In Service (Line 21 - 22 - 23) 2 25 General & Common Plant (Electric Only) p356/Attachment 5 p356/Attachment 5 27 Total General & Common Plant Allocated to Transmission (Line 27 + 28) \$ 30 Plant Held for Future Use (Including Land) (Notes A & Q) p219.25:c/Attachment 5 \$ 31 TOTAL Plant In Service (Line 27 + 28) \$ \$ 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25:c/Attachment 5 \$ 33 Total Accumulated Depreciation or Transmission (Notes A & Q) p219.25:c/Attachment 5 \$ 34 Total Accumulated Depreciation or Transmission (Notes A & Q) p219.25:c/Attachment 5 \$ 35	19	Transmission Net Plant		(Line 44 - 30)	\$	4,072,3
Plant In Service (Notes A & Q) p207.58.g/Attachment 5 \$ 21 Transmission Plant In Service (Notes A & Q) Attachment 5 \$ 22 Less: Generator Step-ups (Notes A & Q) Attachment 5 \$ 23 Total Transmission Plant In Service (Lines 21 - 22 - 23) \$ 24 Total Transmission Plant In Service (Lines 21 - 22 - 23) \$ 25 General & Common Plant (Electric Only) (Line 25 + 26) \$ 26 Common Plant (Electric Only) (Line 27 - 28) \$ 27 Total General & Common Plant Allocated to Transmission (Line 27 - 28) \$ 28 Wage & Salary Allocation Factor (Line 27 - 28) \$ 29 Flant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Notes A & Q) p219.25.d/Attachment 5 \$ \$ 24 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.d/Attachment 5 \$ 31 TOTAL Plant In Service (Notes A & Q) p219.25.d/Attachment 5 \$ 32 Less Accu			(Note B)		Ŷ	21.531
21 Transmission Plant In Service (Notes A & Q) p207.58.g/Attachment 5 \$ 22 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5	lant C	alculations				
22 Less: Generator Step-ups (Notes A & Q) Attachment 5 23 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 24 Total Transmission Plant In Service (Lines 21 - 22 - 23) 25 General & Intangible Common Plant (Electric Only) (Line 25 + 26) 27 Total General & Common (Line 25 + 26) 28 Zommon Plant Allocated to Transmission (Line 27 * 28) 30 General & Common Plant Allocated to Transmission (Line 27 * 28) 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ 31 Total Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 34 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 35 Total Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 36 Accumulated Depreciat	I	Plant In Service				
23 Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 24 Total Transmission Plant In Service (Lines 21 - 22 - 23) 25 General & Intangible (Notes A & Q) p205.5, g + p207.99,g/Attachment 5 26 Common Plant (Electric Only) p356/Attachment 5 27 Total General & Common (Line 25 + 26) 28 Wage & Salary Allocation Factor (Line 27 * 28) 29 General & Common Plant Allocated to Transmission (Line 27 * 28) \$ 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Transmission (Notes A & Q) p219.25.c/Attachment 5 \$ 35 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 36 Accumulated Depreciation for Transmission					\$	5,277,1
24 Total Transmission Plant In Service (Lines 21 - 22 - 23) 25 General & Intangible Common Plant (Electric Only) (Notes A & Q) p205.5.g + p207.99.g/Attachment 5 26 Common Plant Celectric Only) (Line 25 + 26) (Line 27 + 26) 28 Wage & Salary Allocation Factor (Line 7) 29 General & Common Plant Allocated to Transmission (Line 7) 20 Fortal Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.c/Attachment 5 \$ 35 Total Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.b/Attachment 5 \$ 36 Accumulated Depreciation for Interconnect Facilities In						255,5
25 General & Intangible (Notes A & Q) p205.5.g + p207.9.g/Attachment 5 27 Total General & Common (Line 27 ± 28) (Line 27 ± 28) 28 Wage & Salary Allocation Factor (Line 27 ± 28) \$ 29 Plant Held for Future Use (Including Land) (Notes A & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant in Service (Line 24 + 29 + 30) \$ 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.c/Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.b/Attachment 5 \$ 35 Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.b/Attachment 5 \$ 36 Accumulated Depreciation for Transmission (Notes A & Q) p219.25.b/Attachment 5 \$ 37 Accumulated Depreciation for Transmission (Notes			(Notes A & Q)			39,1 4,982,4
26 Common Plant (Electric Only) p356/Attachment 5 27 Total General & Common (Line 25 + 26) 29 General & Common Plant Allocated to Transmission (Line 27 * 28) 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 31 TOTAL Plant In Service (Line 27 * 28) \$ Accumulated Depreciation 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Accumulated Depreciation for Transmission (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) Attachment 5 \$ 36 Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.c/Attachment 5 \$ 37 Total Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 36 Accumulated Depreciation for Transmission (Line 32 - 33 - 34) (Line 32 - 33 - 34) \$	24			(Lines 21 - 22 - 25)		4,302,4
27 Total General & Common (Line 25 + 26) 28 Wage & Salary Allocation Factor (Line 7) 29 General & Common Plant Allocated to Transmission (Line 7) 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) p219.25.c/Attachment 5 \$ 34 Less Accumulated Depreciation for Transmission (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated Intangible Amortization (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated Common Amortization - Electric (Line 12) \$	25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		890,4
Wage & Salary Allocation Factor (Line 7) 29 General & Common Plant Allocated to Transmission (Line 27 * 28) 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ Accumulated Depreciation 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.25.c/Attachment 5 \$ 35 Total Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated General Depreciation (Notes A & Q) p219.28.b/Attachment 5 \$ 37 Accumulated Intangible Amortization (Notes A & Q) p219.28.b/Attachment 5 \$ 38 Accumulated Depreciation (Electric Only) (Line 12) \$ \$ 38 Accumulated Depreciation (Su						
29 General & Common Plant Allocated to Transmission (Line 27 * 28) \$ 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 \$ 31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated General Depreciation (Notes A & Q) p219.28./Attachment 5 \$ 36 Accumulated General Depreciation for Transmission (Notes A & Q) Attachment 5 \$ 36 Accumulated Idenargible Amortization (Notes A & Q) (Line 12) \$ 37 Accumulated Common Amortization - Electric (Line 13) \$ 39 Common Plant Accumulated Depreciation (Electric Only) (Line 4) \$ 39 Common Plant Accumulated Depreciation (Sum Lines 36 to 39) \$ 41 Wage & Salary Allocation Factor						890,4
31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ Accumulated Depreciation 32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated Intangible Amortization (Notes A & Q) p219.28.b/Attachment 5 \$ 37 Accumulated Common Amortization - Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 39 Common Plant Accumulated Depreciation (Electric Only) (Line 12) \$ \$ 41 Wage & Salary Allocation Factor (Sum Lines 36 to 39) \$ \$ 42 General & Common Allocated to Transmission (Line 40 * 41) \$					\$	6.077 54,1
31 TOTAL Plant In Service (Line 24 + 29 + 30) \$ Accumulated Depreciation 32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated General Depreciation - Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 37 Accumulated Common Amortization - Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 39 Common Plant Accumulated Depreciation (Electric Only) (Line 12) \$ 41 Wage & Salary Allocation Factor (Sum Lines 36 to 39) \$ 42 General & Common Allocated to Transmission (Line 40 * 41) \$	30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	16,8
Accumulated Depreciation (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated General Depreciation (Notes A & Q) p219.28.b/Attachment 5 \$ 37 Accumulated Intagible Amortization (Notes A & Q) p219.28.b/Attachment 5 \$ 38 Accumulated Common Amortization - Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 39 Common Plant Accumulated Depreciation (Electric Only) (Line 13) \$ \$ 40 Total Accumulated Depreciation (Sum Lines 36 to 39) \$ 41 Wage & Salary Allocation Factor (Line 7) \$ 42 General & Common Allocated to Transmission (Line 4 * 41) \$			(1000 0 0 0 0)			
32 Transmission Accumulated Depreciation for Generator Step-ups (Notes A & Q) p219.25.c/Attachment 5 \$ 33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 \$ 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 \$ 35 Total Accumulated Depreciation for Transmission (Notes A & Q) p219.28.b/Attachment 5 \$ 36 Accumulated General Depreciation (Notes A & Q) p219.28.b/Attachment 5 \$ 37 Accumulated Common Amortization Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 38 Accumulated Common Amortization - Electric (Notes A & Q) p219.28.b/Attachment 5 \$ 39 Common Plant Accumulated Depreciation (Electric Only) (Line 13) \$ \$ 40 Total Accumulated Depreciation Factor (Sum Lines 36 to 39) \$ 41 Wage & Salary Allocation Factor (Line 7) \$ 42 General & Common Allocated to Transmission (Line 40 * 41)				(Line 24 + 29 + 30)	ð	5,053,3
33 Less Accumulated Depreciation for Generator Step-ups (Notes A & Q) Attachment 5 34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 35 Total Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) p219.28.b/Attachment 5 36 Accumulated Depreciation for Transmission (Notes A & Q) p219.28.b/Attachment 5 37 Accumulated Intangible Amortization (Notes A & Q) (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation Factor (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 441)		Accumulated Depreciation				
34 Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 35 Total Accumulated Depreciation for Transmission (Line 32 - 33 - 34) 36 Accumulated General Depreciation of Transmission (Notes A & Q) p219.28.b/Attachment 5 37 Accumulated Intangible Amortization (Notes A & Q) (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation Factor (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)					\$	997,9
35 Total Accumulated Depreciation for Transmission (Line 32 - 33 - 34) 36 Accumulated General Depreciation (Notes A & Q) p219.28.b/Attachment 5 37 Accumulated Common Amortization (Notes A & Q) (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation Factor (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)						54,9
36 Accumulated General Depreciation (Notes A & Q) p219.28.b/Attachment 5 37 Accumulated Intargible Amortization (Notes A & Q) (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation Factor (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)			(INOTES A & Q)			7,0 935,3
37 Accumulated Intangible Amortization - Electric (Notes A & Q) (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation Factor (Line 7) 41 Wage & Salary Allocation Factor (Line 0* 41)			(Notes A & O)			935, 376,
38 Accumulated Common Amortization - Electric (Line 13) 39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)						98,
39 Common Plant Accumulated Depreciation (Electric Only) (Line 14) 40 Total Accumulated Depreciation (Sum Lines 36 to 39) 41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)			(20,
41 Wage & Salary Allocation Factor (Line 7) 42 General & Common Allocated to Transmission (Line 40 * 41)	39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		
42 General & Common Allocated to Transmission (Line 40 * 41)						474,
						6.077
43 TOTAL Accumulated Depreciation (Line 35 + 42) \$	42	General & Common Allocated to Transmission		(Line 40 * 41)		28,
	43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	964,1
44 TOTAL Net Property, Plant & Equipment (Line 31 - 43) \$	44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	4,089,1

111	inia Electric and Power Company ACHMENT H-16A		FERC Form 1 Page # or	Page 2	of 57
Form	nula Rate Appendix A	Notes	Instruction (Note H)		2014
	minia Nate Appendix A	Notes			
	Accumulated Deferred Income Taxes				
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(781,981
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(781,981
	Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(6,755
	Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,336
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,330
	Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		6.07719
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		00.00
53 54	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		p227.8c/2 (Line 52 + 53)	\$	<u>30,33</u> 30,339
			(Ţ	,
	Cash Working Capital Transmission Operation & Maintenance Expense		(Line 85)	¢	04 400
55 56	1/8th Rule		(Line 85) x 1/8	\$	91,430 12.59
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	11,429
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		
60	Net Outstanding Credits		(Line 58 - 59)		
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)	\$	(745,631
62	Rate Base		(Line 44 + 61)	\$	3,343,567
8M					
	Transmission O&M				
63	Transmission O&M		n221 112 h/Attachment F		
			p321.112.b/Attachment 5	\$	43,649
64	Less GSU Maintenance		Attachment 5	\$,
65	Less GSU Maintenance Less Account 565 - Transmission by Others			\$	116
65 66	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	Attachment 5 p321.96.b/Attachment 5 PJM Data		116 (24,816
64 65 66 67	Less GSU Maintenance Less Account 565 - Transmission by Others	(Note O)	Attachment 5 p321.96.b/Attachment 5	\$ \$	116 (24,816
65 66 67	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses		Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66)		116 (24,816 68,34 9
65 66 67 68	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M	(Note O) (Note A)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356		116 (24,816 68,349
65 66 67 68 69	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G		Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5		116 (24,816 68,349 388,22
65 66 67 68 69 70	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924	(Note A)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b		116 (24,816 68,349 388,22 11,70
65 66 67 68 69 70 71	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5		116 (24,816 68,349 388,22 11,70 30,72
65 66 67 68 69 70 71 72	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note A) (Note E)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p323.911b/Attachment 5		116 (24,816 68,349 388,22 11,70 30,72 4,45
65 66 67 68 69 70 71 72 73	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less General Advertising Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note A)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.185b p323.19b/Attachment 5 p352-353/Attachment 5	\$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99
65 66 67 68 69 70 71 72 73 74	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses	(Note A) (Note E)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5 p352.33.911b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73)		116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352
65 66 67 68 69 70 71 72	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less General Advertising Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note A) (Note E)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.185b p323.19b/Attachment 5 p352-353/Attachment 5	\$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352 6,07719
65 66 67 68 69 70 71 72 73 74 75 76	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	(Note A) (Note E) (Note D)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5 p323.911b/Attachment 5 p355-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 74 * 75)	\$ \$ \$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352 6,07719
65 66 67 68 69 70 71 72 73 74 75 76 77	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note A) (Note E) (Note D)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 71) (Line 74 * 75) p323.189b/Attachment 5	\$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,999 338,352 6.07719 20,562
65 66 67 68 69 70 71 72 73 74 75 76 77 78	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	(Note A) (Note E) (Note D)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5 p323.911b/Attachment 5 p355-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 74 * 75)	\$ \$ \$	116 (24,816 68,345 388,22 11,70 30,72 4,45 2,99 338,352 6,07719 20,56 2
65 66 67 68 69 70 71 72 73 74 75 76 77 78 79	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note A) (Note E) (Note D)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 (Line 77) (Line 77 + 78)	\$ \$ \$	116 (24,816 68,345 388,22 11,70 30,72 4,45 2,99 338,352 6,07715 20,562
65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928	(Note A) (Note E) (Note D) (Note G) (Note K)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.189b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 71 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.185b	\$ \$ \$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352 6,07719 20,562
65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 920.1	(Note A) (Note E) (Note D)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p352-353/Attachment 5 (Line 7 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.183b/Attachment 5 p323.183b/Attachment 5 p323.185b Attachment 5	\$ \$ \$	43,649 116 (24,816 68,349 388,22 11,70 303,72 4,45 2,99 338,352 6.07719 20,562
65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928	(Note A) (Note E) (Note D) (Note G) (Note K)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.191b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.185b Attachment 5 p323.185b Attachment 5 (Line 77 + 78) p323.185b Attachment 5 (Line 80 + 81)	\$ \$ \$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352 6,07719 20,562
65 66 67 68 69 70 71 72 73 74 75	Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 920.1	(Note A) (Note E) (Note D) (Note G) (Note K)	Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p352-353/Attachment 5 (Line 7 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.183b/Attachment 5 p323.183b/Attachment 5 p323.185b Attachment 5	\$ \$ \$	116 (24,816 68,349 388,22 11,70 30,72 4,45 2,99 338,352 6,07719 20,562

	inia Electric and Power Company			FERC Form 1 Page # or	D	
AII	ACHMENT H-16A			FERC FOIL 1 Fage # 0	Page	3 of 57
For	mula Rate Appendix A		Notes	Instruction (Note H)		2014
	ciation & Amortization Expense		Notes			
86	Depreciation Expense Transmission Depreciation Expense		(Notes A and S)	p336.7b&c/Attachment 5	\$	103.959
87	Less: GSU Depreciation		(101007101100)	Attachment 5	•	5,174
88	Less Interconnect Facilities Depreciation			Attachment 5		758
89	Extraordinary Property Loss			Attachment 5		0
90 91	Total Transmission Depreciation General Depreciation		(Note A)	(Line 86 - 87 - 88 + 89) p336.10b&c&d/Attachment 5		98,027 31,306
92	Intangible Amortization		(Note A)	p336.1d&e/Attachment 5		20,398
93	Total		((Line 91 + 92)		51,704
94	Wage & Salary Allocation Factor			(Line 7)		6.0771%
95	General and Intangible Depreciation Allocated	to Transmission		(Line 93 * 94)		3,142
96	Common Depreciation - Electric Only		(Note A)	p336.11.b		0
97	Common Amortization - Electric Only		(Note A)	p356 or p336.11d		0
98 99	Total Wage & Salary Allocation Factor			(Line 96 + 97) (Line 7)		0 6.0771%
100	Common Depreciation - Electric Only Allocate	d to Transmission		(Line 98 * 99)		0.077178
	,,,,,,,,,,,,,,,,			(-
101	Total Transmission Depreciation & Amortization			(Line 90 + 95 + 100)	\$	101,169
Taxes	Other than Income					
102	Taxes Other than Income			Attachment 2	\$	35,114
103	Total Taxes Other than Income			(Line 102)	\$	35,114
Retur	n / Capitalization Calculations					
	Long Term Interest					
104	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	\$	387,194
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8		0
106	Long Term Interest			(Line 104 - 105)	\$	387,194
107	Preferred Dividends		(Note T), enter positive	p118.29c	\$	16,496
	Common Stock					
108	Proprietary Capital			p112.16c,d/2	\$	9,249,714
109 110	Less Preferred Stock	akanaiya kaama	(Note T), enter negative	(Line 117)		(259,014)
111	Less Account 219 - Accumulated Other Compre Common Stock		(Note T), enter negative	p112.15c,d/2 (Sum Lines 108 to 110)	\$	(22,040) 8,968,661
					Ŷ	0,000,001
110	Capitalization			p112.24c,d/2	\$	6 765 000
112 113	Long Term Debt Less Loss on Reacquired Debt		(Note T), enter negative	p112.240,0/2 p111.81c,d/2	φ	6,765,223 (9,047)
114	Plus Gain on Reacquired Debt		(Note T), enter positive	p113.61c,d/2		4,065
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8		0
116	Total Long Term Debt			(Sum Lines 112 to 115)		6,760,241
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2		259,014
118 119	Common Stock Total Capitalization			(Line 111) (Sum Lines 116 to 118)	\$	8,968,661 15,987,915
120	Debt %	Total Long Term Debt		(Line 116 / 119)		42.3%
121 122	Preferred % Common %	Preferred Stock Common Stock		(Line 117 / 119) (Line 118 / 119)		1.6% 56.1%
122	Common 70	Common Clock				50.1%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)		0.0573
124	Preferred Cost	Preferred Stock		(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J)	Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)		0.0242
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)		0.0010
	Weighted Cost of Common	Common Stock		(Line 122 * 125) (Sum Lines 126 to 128)		0.0640
128 129	Total Return (R)					
128 129 130	Total Return (R) Investment Return = Rate Base * Rate of Return			(Line 62 * 129)		298,245

	ia Electric and Power Company CHMENT H-16A		FERC Form 1 Page # or	Page 4	of 57
					2014
	ula Rate Appendix A te Income Taxes	Notes	Instruction (Note H)		2014
omposi	te income l'axes				
In 131 132 133 134 135	come Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T T/ (1-T)	(Note I) (percent of federal income tax deductible for state purposes) T=1 - {[[1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	Attachment 5 Attachment 5 Per State Tax Code		35.009 6.179 0.009 39.019 63.969
136 137	C Adjustment Amortized Investment Tax Credit T/(1-T)	(Note I) enter negative	Attachment 1 (Line 135)	\$	(170 63.96%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(279
139 In	come Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		138,960
140 T	otal Income Taxes		(Line 138 + 139)		138,682
REVENUE	E REQUIREMENT				
Sι 141 142	Jmmary Net Property, Plant & Equipment Adjustment to Rate Base		(Line 44) (Line 61)	\$	4,089,198 (745,631
143	Rate Base		(Line 62)	\$	3,343,567
144 145 146 147 148	O&M Depreciation & Amortization Taxes Other than Income Investment Return Income Taxes		(Line 85) (Line 101) (Line 103) (Line 130) (Line 140)		91,43 101,16 35,11 298,24 138,68
149 150	Revenue Requirement		(Sum Lines 144 to 149)	\$	664,640
100	Reference Requirement			Ŷ	001,010
Ne 151 152 153 154 155	et Plant Carrying Charge Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return	n or Income Taxes	(Line 150) (Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 151 - 86 - 130 - 140) / 152	\$	664,640 4,047,102 16.4226% 13.8539% 3.0578%
Ne 156 157 158 159 160 161	et Plant Carrying Charge Calculation with 100 Basis Poi Gross Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement with 100 Basis Point increas Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increas Net Plant Carrying Charge with 100 Basis Point increas	se in ROE se in ROE	(Line 150 - 147 - 148) Attachment 4 (Line 156 + 157) (Line 152) (Line 158 / 159) (Line 158 - 86) / 159	\$	227,714 467,679 695,393 4,047,102 17.18259 14.61379
162 163 164 165 166 167	Revenue Requirement True-up Adjustment Plus any increased ROE calculated on Attachment 7 ot Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits		(Line 150) Attachment 6 Attachment 7 Attachment 5 Attachment 3 PJM data	\$	664,640 14,341 3,342 2,147 (10,201
168	Annual Transmission Revenue Requirement (ATRI	<)	(Line 162 + 163 +164 + 165 + 166 + 167)	\$	674,269
_	ate for Network Integration Transmission Service	(Note L)	PJM Data		18,763.0
Ra 169 170	1 CP Peak Rate (\$/MW-Year)	(Note E)	(Line 168 / 169)		35,936.10

Virginia Electric and Power Company **ATTACHMENT H-16A** FERC Form 1 Page # or Page 5 of 57 2014 Formula Rate -- Appendix A Notes Instruction (Note H) Notes А Electric portion only - VEPCO does not have Common Plant. В Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate С Includes Transmission portion only. D Excludes all EPRI Annual Membership Dues F Includes all regulatory commission expenses. Includes all safety related advertising included in Account 930.1. Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h. G The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 н balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below. The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = ı. the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income .1 Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as FERC order in Docket No. authorized by the Commission. Education and outreach expenses relating to transmission, for example siting or billing. κ Т As provided for in Section 34.1 of the PJM OATT. Amount of transmission plant excluded from rates per Attachment 5. Μ N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167. 0 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66. Р Securitization bonds may be included in the capital structure. O Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1. R Calculated using average of beginning and end of vear balances. Beginning and end of vear balances are from Form 1. The depreciation rates are included in Attachment 9. s For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282 ADIT-283 ADIT-190 Subtotal Waqes & Salary Allocator Gross Plant Allocator End of Vear ADIT End of Previous Year ADIT (from Sheet 1A-ADIT (3)) Average Beginning and End of Year ADIT	(860,191) 0 (22) (860,213) (860,213) (735,212) (797,712)	(98.671) (5,168) 213,683 109,844 16.3158% 17,922 15,767 16,844	(66,314) (1,709) 56,009 (12,013) 6.0771% (730) (1,495) (1,113)	(843,021) (720,940) (781,981)
End of Year ADIT End of Previous Year ADIT Average Beginning and End of Year ADIT In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E with amounts exceeding \$100,000 will be listed seprately.	(843,021) (720,940) (781,981) and each separate ADIT iter	n will be listed. Dissi	milar items	

End of Year Balances :

End of Year Balances :	Р	c	D	Е	-	G
A	в	Production	Only	-	r	G
ADIT-190	Total	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
		Holatoa	Nolatod	Heidicu	Heidice	
ADFIT - OTHER COMPREHENSIVE INCOME	(20,427)	(20,427)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	12,542	12,542				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES CAPITALIZED INTEREST - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	100,412	100,412				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	211,833			211,833		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CHARITABLE CONTRIBUTIONS	-	-				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE CIAC NC - NONOP CWIP	1,368 159	1,368 159				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,655	1,655				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	31,722	31,722				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	66,983	66,983				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND CWIP ABANDONMENT NON CURRENT	(0) 980	(0) 980				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONWENT NON CORRENT	960	960				Not applicable to Transmission Cost of Service calculation. Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events
DECOMMISSIONING & DECONTAMINATION	-	-				test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION	(53) (91)	(53) (91)				Not applicable to Transmission Cost of Service calculation. Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION DEFERRED GAIN/LOSS OPERATING-GENERAL	(91)	(91)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-DENERATION	503	503				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION	(111)		(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	379	379				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI DFIT 190 OPERATING NONCURRENT ASSET	(3,863)	(3,863)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,221	1,221				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN DSIT 190 OPERATING NONCURR ASSET W.V. NOL	(36)	(36)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT ISO OPERATING NONCORRASSET W.V. NOL	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPN.C.	3,135	3,135				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP VA	96,670	96,670				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP W.V.	2,818	2,818				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING D.C.	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING N.C.	2,497	2,497				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	73,587	73,587				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING W.V. DSM	2,197	2,197				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY						Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,782	4,782				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	51	51				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	816	816				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) FAS 109 ITC DSIT GROSSUP D.C.	25	25				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C. FAS 109 ITC DSIT GROSSUP N.C.	32	32				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	522	522				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,056	3,056				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	630	630				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,518	3,518				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

			ATTACHMEN		
			eferred Income Ta	ixes (ADIT) N	Vorksheet - December 31, 2014
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	14,164	14,164			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	7,131	7,131			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	223	223			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	1,007	1,007			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	42	42			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA FAS 143 ASSET OBLIGATION-OTHER	17,941	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER FAS 143 ASSET OBLIGATION-TRANSMISSION	89	17,941	89		Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	140,380	140,380			Represents ARO acculars not deductible for tax.
	195,939	195,939			
FAS143 DECOMMISSIONING - OTHER FEDERAL EFFECT OF STATE NONOPERATING	13,555	13,555			Represents ARO accruals not deductible for tax. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	141,142	141,142			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	141,142	141,142			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	78	78			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	337	337			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	1			1	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0			0	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	869	869			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,660	1,660			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	13,199	13,199			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	105	105			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,066	1,066			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,712				7,712 Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
	63,903	63,903			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL OBSOLETE INVENTORY	-	-			Books estimate expense, tax deduction taken when paid.
	5,797	-			Not applicable to Transmission Cost of Service calculation.
OPEB PERFORMANCE ACHIEVEMENT PLAN	5,797				5,797 Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	400	-			
		001			
	499	499		1 8/9	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,849			1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the yield to maturity method; taxes amortize staight line.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE	1,849 47	47		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amoritize staight line. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL	1,849			1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the yield to maturity method; taxes amortize staight line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND	1,849 47	47		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the yield to maturity method; taxes amoritze staight line. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY	1,849 47 169 - -	47 169 - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staight line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE	1,849 47 169 - - (4,655)	47 169 - - (4,655)		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staight line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINAL CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP	1,849 47 169 - -	47 169 - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staight line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEOGE REG FUEL HEOGE REG FUEL HEOGE NONOP REG HEDGES CAPACITY	1,849 47 169 - - (4,655)	47 169 - - (4,655)		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC	1,849 47 169 - - (4,655)	47 169 - - (4,655)		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staidht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEOGE REG FUEL HEOGE REG FUEL HEOGE NONOP REG HEDGES CAPACITY	1,849 47 169 - - (4,655)	47 169 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amortize staidht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - NC ENTERPRISE QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT	1,849 47 169 - - - (4,655) 4,661 - - -	47 169 - - (4,655)		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staicht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the acrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC	1,849 47 169 - - - (4,655) 4,661 - - -	47 169 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amortize staidht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATR CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT	1,849 47 169 - - - (4,655) 4,661 - - -	47 169 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	1,849 47 169 - - - (4,655) 4,661 - - -	47 169 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staidht line. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED OL CAPACITY HEDGE - CURRENT	1,849 47 169 	47 169 - - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staicht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the acrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABLITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES OEBT REG LAB - ATR CURRENT REG LAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR	1,849 47 169 	47 169 - - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes anorize staidht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABLITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DET VALUATION - MTM - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB AS REC COSTS - VA NON CURRENT	1,849 47 169 	47 169 - - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB- DERT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISCULIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staicht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED SALUATION - NTM - NON CURRENT REG LIAB A FRE COSTS - VA NON CURRENT REG LIAB - FTR CURRENT REG LIAB - ATR CURRENT REG LIAB A TRR VA NON CURRENT	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staidht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB- ATRR CURRENT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED GL CAPACITY HEDGE - NOT USUED REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GL ON - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - FTR CURRENT	1,849 47 169 	47 169 		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINIA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFTERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFFERRED VALUATION - MTM - NON CURRENT REG LIAB DEFFERRED VALUATION - MTM - NON CURRENT REG LIAB A REC COSTS - VA NON CURRENT REG LIAB ATR VA.NON CURRENT REG LIAB ATR VA.NON CURRENT REG LIAB ATR VA.NON CURRENT REG LIAB ATR VA.NON CURRENT REG LIAB - CURRENT TIDER AB BEAR GARDEN AFUDC DEBT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB	1,849 47 169 	47 169 - - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staicht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABLITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATR CURRENT REG LIAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT NDER AG BACAGADEN AFUDC DEBT	1,849 47 169 	47 169 - (4,655) 4,661 - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amoritze staipht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABLITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT NIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT	1,849 47 169 	47 169 - - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - NC ENTERPRISE REG FUEL HEDGE CAPACITY REG FUEL HEDGE NONOP REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIBB - ATRR CURRENT REG LIBB - DEBT VALUATION - MTM - CURRENT REG LIBB - DEFTERED DISQUALIFIED DEBT NOT ISSUED REG LIBB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIBB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIBB - DEFERRENT REG LIBB - DER CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIBB - DER CUC CURRENT REG LIBB OTHER NCUC CURRENT REG LIBB OTHER NCUC CURRENT REG LIBB OTHER NCUC NON CURR REG LIBB OTHER NCUC NON CURR	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize stainht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG HEDGES CAPACITY NC REG LAB. DET VALUATION - MTM - CURRENT REG LAB. DEFT VALUATION - MTM - CURRENT REG LAB. DEFT VALUATION - MTM - CURRENT REG LAB. DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LAB. DEFERRED GAL CAPACITY HEDGE - CURRENT REG LAB. CURRENT RIDER AB BEAR GARDEN AFUDC DEBT	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
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PREMUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - INC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DEET VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DED NOT ISSUED REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRENT REG LIAB - DURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG LIAB OTHER NOUC CURRENT REG LIAB UNTY EDCOMRISSIONING REG LIABLITY DECOMRISSIONING REG LIABLITY DECOMRISSIONING REG LIABLITY DECOMRESSIONING REG RATER RUND - CURRENT REGULATORY ASSET - VA A LS TAX REGULATORY ASSET - VA SLS TAX REFIREMENT - (FASB 87) RETIREMENT -	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amorize staipht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - VIRCINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - DETEVILAUTION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CORRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CONRUR DOE SETTLEMENT REG LIAB OTHER NCUC CONRUR DOE SETTLEMENT REG LIAB OTHER CURC COMMISSIONING REG LIAB UNT CONTAR VASLSTX REG LIAB OTHER CURC AVASLSTX REG LIAB OTHER CURC AVASLST REG LIAB OTHER NCUC VASLST AX REMEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD RETIREMENT - (FASB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SALES TAX RECOVERY BEAR GARDEN	1,849 4,77 169 (4,655) 4,661 264 264 264 	47 169 (4,655) 4,661 		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method; taxes amoritze staipht line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE P'SHIP INCOME - NC ENTERPRISE P'SHIP INCOME - INC ENTERPRISE P'SHIP INCOME - VIRGINA CAPITAL QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGE NONOP REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIBB - DEET VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEST NOT ISSUED REG LIAB - DEFERRED OL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER ROUC CURRENT REG LIAB OTHER ROUC CURRENT REG LIAB UNTHER CURRENT REG LIAB UNTHER CURRENT REG LIAB UNTHER CURRENT REG LIAB UNTY EDGOMISSIONING REG LIABULTY DECOMRISSIONING REG LIABULTY DECOMRESSIONING REG LIABULTY DECOMRESSIONING REG LIABULTY DECOMRESSIONING REG RATER RUND - CURRENT REGULATORY ASSET - VA ALS TAX REGULATORY ASSET - VA SUS TAX REFIREMENT - (FASB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SALES TAX RECOVERY BEAR GARDEN SALES TAX RECOVERY VCHEC	1,849 47 169 	47 169 - (4.655) 4.661 - - - - - - - - - - - - -		1,849	Represents the difference between the book accrual expense and the actual funded amount. Books record the vield to maturity method: taxes amorize staight line. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

	Attachmer	nt 1 - Accumulated D	eferred Income Ta	axes (ADIT) V	/orksheet - Dece	
SEPARATION/ERT - NON CURRENT	-				-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-				-	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,798	8,798				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,809	1,809				Federal effect of state deductions.
WEST VA PROPERTY TAX	2,040	2,040				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	20,864	20,864				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,938	3,938				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	26	26				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	268	268				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	5,274	5,274				Not applicable to Transmission Cost of Service calculation.
FASS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,322	1,322				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,524	10,524				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HOPEWELL AFUDC DEBT	1	1				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	137	137				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	247	247				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,600,341	1,324,874	(22)	213,683	61,806	
Less FASB 109 Above if not separately removed	9,301	9,301	0	0	0	
Less FASB 106 Above if not separately removed	5,797	0	0	0	5,797	
Total	1,585,243	1,315,573	(22)	213,683	56,009	<u> </u>

Instructions for Account 190: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014 B C D E F Total Production Only Or Other Transmission Plant Labor

	Attachment	1 - Accumulated D	AIIACHMEI eferred Income T	axes (ADIT) W	prksheet - December 31, 2014
Α	в	С	D	E	F G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor
				Polatod	
AFC DEFERRED TAX - FUEL CWIP	2	Related 2	Related	Related	Related Justification Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)			Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA AFC DEFERRED TAX - PLANT CWIP	(9) (20,184)	(9)			Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,371)	(20,184) (10,914)	(16,456)		Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP CAPITAL EXPENSE	564 (57,600)	(58,968)	1,368	564	Represents the unallowable amount of book interest.
CAPITAL EXPENSE CAPITAL LEASE	(57,600)	(58,968)	1,368		Capitalized for books and current deduction for tax as repairs. Not applicable to Transmission Cost of Service calculation.
					Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 1
CASUALTY LOSS	(109,692)			(109,692)	deduction for repairs to restore to pre-casualty condition. Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction
CASUALTY LOSS AMORTIZATION	17,145			17,145	to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	39,610				39,610 Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP COMPUTER SOFTWARE-TAX AMORT	(12,324) (52,657)	(12,324)			Represents the allowable "In house" deduction for tax. (52,657) Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(17,511)	(14,701)	(822)		(1,988) Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-			Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME DFIT 190 NONOPERATING PLANT NONCURR ASSET	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCORR ASSET	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0			Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC DSIT NONOPERATING VA	101 (3,621)	(3,621)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(0,021)	(1)			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(16)	(16)			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC DSIT OPERATING VA	(17,043) (287,146)	(17,043) (287,146)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,146) (20,633)	(287,146) (20,633)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(29,991)	(29,991)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(16,851)	(16,851)			Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(176) (740)	(176) (740)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(462)	(462)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	- (0)	- (0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(60)	(60)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(20,026)	(20,026)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(22)	(22) (16)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DEFICIENCY (282) - SOUTHAMPTON FAS 109 PLANT DEFICIENCY (282) - VCHEC RIDER	(16) (3,363)	(3,363)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,283)	(2,283)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	(0)	<u>(0)</u> 0			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	- 0	- 0			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0) 0	(0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(242)	(242)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - BREMO R	(7)	(7)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIII R	(1) (214)	(1)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(35) (24)	(35) (24)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - WARREN FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-	(24)	(24)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,859)	(3,859)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(30)	(30)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(126)	(126)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BRUNSWICK	(79)	(79)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	0 (10)	0 (10)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(3,421)	(3,421)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(3) (574)	(3) (574)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(390)	(390)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(119)	(119)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	(4)	(4)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R	(0) (106)	(0) (106)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(108)	(108)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN FEDERAL EFFECT OF STATE NONOPERATING	(12) (6,867)	(12) (6,867)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(35,995)	(35,995)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(6,688)			(6,688)	Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C. FIXED ASSETS - NC	-			-	Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-			-	Represents the state impact of IRS Audit adjustments to plant related differences.
	1			-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	(
FIXED ASSETS - W.V. GAIN(LOSS) INTERCO SALES - BOOK/TAX GOODWILL AMORTIZATION	(59)	(59)			Tax recognizes the intercompany gain/loss over the tax life of the assets. Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 2014

	Attachment	1 - Accumulated D	eferred Income T	Taxes (ADIT) V	Vorksheet - Dece	ember 31, 2014
						Represents the difference between book and tax related to the disposal of telecommunication equipment.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(4,261,320)	(3,365,761)	(844,281)		(51,279)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(203,323)	(203,323)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	198,808	198,808				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,966,771)	(3,941,595)	(860,191)	(98,671)	(66,314)	
Less FASB 109 Above if not separately removed	(83,281)	(83,281)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(4,883,490)	(3,858,314)	(860,191)	(98,671)	(66,314)	

Instructions for Account 282:

Instructions for Account 282: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

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ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014 B C D E F Total Production Only Or Other Transmission Plant Labor

Α

A	B Total	C Production	D Only	E	F	G
ADIT-283		Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
A6 RECEIVABLE CURRENT	(747)	(747)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(2,206)	(2,206)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME		-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC DECOMMISSIONING TRUST BOOK INCOME	(122,986) (358,604)	(122,986) (358,604)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(5,225)	(5,225)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT DEFERRED N.C. SIT NONOP - OCI	(841)	(841)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT DOE SETTLEMENT CURRENT	(6,495)	(6.495)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,115)	(1,115)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA DSIT NONOPERATING WV	(33,060)	(33,060) (1,031)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV DSIT OPERATING DC	(1,031) (3)	(1,031) (3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(2,493)	(2,493)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(73,465)	(73,465)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,293)	(2,293)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY EMISSIONS ALLOWANCES	-	-				Represents advances not recognized for tax.
FAS 109 OTHER DFIT GROSSUP (283)	(27,495)	(27,495)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(112)	(112)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID	(473)	(473)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(38)	(38)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER	(12,798)	(12,798)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,148)	(2,148)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER FAS 109 OTHER DSIT GROSSUP DC	(1,459) (0)	(1,459)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER	(137)	(137)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(22) (15)	(22) (15)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,695)	(4,695)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	- (50)	- (50)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER	(2,187)	(2,187)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(2) (367)	(2) (367)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(367) (249)	(367) (249)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(145)	(145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(2) (0)	(2)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(0) (11)	(0) (11)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11) (8)	(8)				Not applicable to Transmission Cost of Service calculation.
		(0)				

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

	Attachmen	nt 1 - Accumulated D	eferred Income Taxes (ADIT) Worl	ksheet - December 31, 2014
FAS 109 REG ASSET	-	-		Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133 FAS 133 - FTR HEDGE CURRENT ASSET	(26,051)	(26,051)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT	(55)	(55)		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(29,052)	(29,052)		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	8,571	8,571		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	463	463		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT FIXED ASSETS	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)		IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	(===)	-		Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-		Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	=		Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(500)	(500)		Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-		Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-		Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(34)	(34)		Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND REACQUIRED DEBT GAIN(LOSS)	(1,252)	(1,252)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	(1,202)	(1,252)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(15,848)	(15,848)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA				Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(3,518)	(3,518)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(630)	(630)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(223)	(223)		Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	(7,131)	(7,131)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY	(2,150) (1,129)	(2,150) (1,129)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,123)	(1,123)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(3,960)	(3,960)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(220)	(220)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,146)	(3,146)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(527)	(527)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,350)	(2,350)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(1,130)	(1,130)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(2) (136)	(2) (136)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER AG BEAR GARDEN AF ODC DEBT	(1,107)	(1,107)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER AG HOPEWELL AFUDC DEBT		- (1,107)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(846)	(846)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(3,311)	(3,311)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)		Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT REG ASSET- DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(14,164)	(14,164)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET- BEFERRED GAIN/LOSS CAPAC HEDGE NONCOR REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE				Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,030)	(1,030)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(68)	(68)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(5)	(5)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(708)	(708)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(6,226)	(6,226)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT	(163)	(163)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER AS HOREWELL ASUDO DEBT	(29)	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT	(6,781)	(29)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCOR RIDER AG NAIII AF ODC DEBT	(950)	(950)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(10)	(10)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(10)	(10)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(996)	(996)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(9,381)	(9,381)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(775)	(775)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(824)	(824)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(35)	(35)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR REG ASSET RIDER PLANTS NCUC CURRENT	(385) (208)	(385) (208)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NOUC CURRENT REG ASSET RIDER PLANTS NOUC NONCURR	(208) (692)	(208)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	(092)	(092)		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,681)	(5,681)		Not applicable to Transmission Cost of Service calculation.
	, / I	(2,231)		

ATTACHMENT H-16A

	Attachmen	t 1 - Accumulated D	eferred Income Ta	xes (ADIT) W	orksheet - Dece	
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - FAS 112	(1,709)	-			(1,709)	allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - NUG	(2.838)	(2.838)				allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX	(2,080)	(2,080)				allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX CURRENT	(15,698)	(15,698)				allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)				Not applicable to Transmission Cost of Service calculation.
						Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn
W.VA. STATE POLLUTION CONTROL	(5.168)			(5.168)		around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(20,864)	(20.864)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,938)	(3,938)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(26)	(26)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(642)	(642)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(569)	(569)				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(84)	(84)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(5,274)	(5,274)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(2,184)	(2,184)				Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	-				-	Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,524)	(10,524)				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(507)	(507)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)				
Subtotal - p277 (Form 1-F filer: see note 6, below)	(936,093)	(929,217)	-	(5,168)	(1,709)	
Less FASB 109 Above if not separately removed	(53,218)	(53,218)	-	-	-	
Less FASB 106 Above if not separately removed	-					
Total	(882,876)	(875,999)	-	(5,168)	(1,709)	

 Instructions for Account 283:
 (concurrent of the second of t

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization ITC-255

		ŀ	ter	n	Balance	Amortization
1	Amortization					975
2	Amortization to line 136 of Appendix	1	Γot	al		170
3	Total					1,145
4	Total Form No. 1 (p 266 & 267)	F	or	rm No. 1 balance	(p.266) for amortization	1,145
5	Difference /1		+		-	-

/1 Difference must be zero

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year (000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(735,189)	(111.879)	(66,314)	
ADIT-283	0	(5,168)	(1,709)	
ADIT-190	(22)	213,683	43,420	
Subtotal	(735,212)	96,636	(24,603)	
Wages & Salary Allocator			6.0771%	
Gross Plant Allocator		16.3158%		
End of Year ADIT	(735,212)	15,767	(1,495)	(720,940)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

End of Year Balances :	в	c	D	Е	F	G
	Total	Production	Only		•	6
ADIT-190		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(20,427)	(20,427)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	12,542	12,542				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE CAPITALIZED INTEREST OPERATING CWIP	54,134	54,134				Not applicable to Transmission Cost of Service calculation. Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	211,833			211,833		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,368	1,368				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	159	159				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,655	1,655				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	16,987	16,987				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	66,983	66,983				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RESERVE & REFUND	2,122	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST- RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
						Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all
DECOMMISSIONING & DECONTAMINATION DEDESIGNATED DEBT NOT ISSUED	-					events test met as liability is based on prior facility use. Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(91)	(91)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	503	503				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	(111)	(700)	(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE DEFERRED GAIN/LOSS-FUTURE USE NONOP	(736) 1,917	(736) 1,917				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	379	379				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,863)	(3,863)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,221	1,221				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION DOE SETTLEMENT - INVENTORY BASIS REDUCTION	- 6,322	6,322				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. DSIT 283 OP OTHER NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.						Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	3,135	3,135				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	96,670	96,670				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,818	2,818				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	2,497	2,497				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA DSIT OPERATING WV	73,587 2,197	73,587 2,197				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSM	2,137	2,137				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.

EMISSIONS ALLOWANCES					
		-			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,782	4,782			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY DC (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190)	51	51			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	816	816			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	25	25			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP DC	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC	32	32			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	522	522			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV	16	16			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,056	3,056			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET FAS 133 - DEBT HEDGE CURRENT ASSET	630	630			Not applicable to Transmission Cost of Service calculation.
	3,518	3,518			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION- MTM HEDGE NON CURRENT AS FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	14,164 (0)	14,164 (0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 FOLLERRED GAINEOSS CAPACITED GENOR CORREL	(0)	(0)			
FAS 133 - FTR HEDGE CURRENT ASSET	7,131	7,131			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 - POWER HEDGE CURRENT ASSET	223	223			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,007	1,007			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	42	42			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	17,941	17,941			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	89	_	89		Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	135,200	135,200			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - OTHER	190,759	190,759			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	13,555	13,555			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	141,142	141,142			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	<u> </u>	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	78	78			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	337	337			Not applicable to Transmission Cost of Service calculation.
					Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - CURRENT	1	-	1		incurred.
FLEET LEASE CREDIT - NONCURRENT	0		0		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	869	869	0		Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,660	1,660			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	13,199	13,199			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE		- 10,100			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	105	105			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,066	1,066			Not applicable to Transmission Cost of Service calculation.
					Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INTERIM STORAGE - NORTH ANNA	2,329	2,329			filled.
					Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INTERIM STORAGE - SURRY	420	420			filled.
LONG TERM DISABILITY RESERVE	7,712	-		7,712	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
	63,903	63,903			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL		-			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-		5 707	Not applicable to Transmission Cost of Service calculation.
	5,797	-		5,797	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN POWER PURCHASE BUYOUT	499	499			Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,849	499	1,849		Represents the difference between the book accrual expense and the actual funded amount. Books record the yield to maturity method; taxes amortize staight line.
P'SHIP INCOME - NC ENTERPRISE	47	47	1,045		Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL,	169	169			Not applicable to Transmission Cost of Service calculation.
	105	105			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND					Represents the difference between the accrual and payments.
QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY	-				
REACTOR DECOMMISSIONING LIABILITY	- - (4,655)	- - (4,655)			
	- - (4,655) 4,661	- - (4,655) 4,661			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE					Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT	4,661 - - -	4,661 - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATR CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT	4,661 - - -	4,661 - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATR CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB - DEFRERED DISQUALIFIED DEBT NOT ISSUED	4,661 - - -	4,661 - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	4,661	4,661 - - - 264 - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DERT REG LIAB - DEFERRED GIQ CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIQ CAPACITY HEDGE NON CUR	4,661 	4,661 - - - 264 - - - - - 55			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATR CURRENT REG LIAB - DEFT VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	4,661	4,661 - - - 264 - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - DEFENTED REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CURRENT	4,661 	4,661 - - - 264 - - - - - 55			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L PAULATION - MTM - NON CURRENT REG LIAB - FTR CURRENT	4,661 	4,661 - - - 264 - - - - 55 - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - DEFERRED TORENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT REG LIAB - DEFERRED YALUATION - MTM - NON CURRENT REG LIAB - DEFERRENT REG LIAB AS REC COSTS - VA NON CURRENT	4,661 	4,661 - - 264 - - - 55 0 - - - - 103			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB A TRR CURRENT REG LIAB ATRR VA NON CURRENT	4,661	4,661 - - 264 - - - - - - - - - - - - - - - - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED T ALUATION - MTM - NON CURRENT REG LIAB - FTR CURRENT REG LIAB A S REC COSTS - VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	4,661 	4,661 - - 264 - - - 55 0 - - - - 103			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFE VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DERT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - TIT CURRENT REG LIAB - AS REC COSTS - VA NON CURRENT REG LIAB CURRENT RIDER A/B BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A/B BEAR GARDEN COST RESERVE	4,661	4,661 - - 264 - - - - - - - - - - - - - - - - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CURRENT REG LIAB - DEFERRED S/L POWER HEDGE - CURRENT REG LIAB - DEFERRED S/L POWER HEDGE - CURRENT REG LIAB - DEFERRED S/L POWER NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT	4,661	4,661 - - 264 - - - - - - - - - - - - - - - - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB S REC COSTS - VA NON CURRENT REG LIAB CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AG BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CORRENT REG LIAB OTHER NCUC CON CURR	4,661	4,661 - - - - - - - - - - - - - - - - - -	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CURRENT REG LIAB - DEFERRED S/L POWER HEDGE - CURRENT REG LIAB - DEFERRED S/L POWER HEDGE - CURRENT REG LIAB - DEFERRED S/L POWER NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT	4,661	4,661 - - 264 - - - - - - - - - - - - - - - - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEET NOT ISSUED REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - FIR CURRENT REG LIAB A FIR COSTS - VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NON CURR DOE SETTLEMENT	4,661	4,661 - - - - - - - - - - - - - - - - - -			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG LAB - ATRR CURRENT REG LAB - DEFE VALUATION - MTM - CURRENT REG LAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - STRC CORTS - VA NON CURRENT REG LAB A TR VA NON CURRENT REG LAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LAB OTHER NOUC CURRENT REG LAB OTHER NOUC CURR DOE SETTLEMENT REG LAB OTHER NON CURR DOE SETTLEMENT </td <td>4,661</td> <td>4,661 - - - - - - - - - - - - - - - - - -</td> <td>- -</td> <td></td> <td>Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co</td>	4,661	4,661 - - - - - - - - - - - - - - - - - -	- -		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGES CAPACITY REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFE VALUATION - MTM - CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC NON CURR REG LIAB OTHER NCUC NON CURR DE SETTLEMENT REG LIAB OTHER NON C	4,661	4,661 - - - - - - - - - - - - - - - - - -	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG LAB - ATRR CURRENT REG LAB - DEFE VALUATION - MTM - CURRENT REG LAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LAB - STRC CORTS - VA NON CURRENT REG LAB A TR VA NON CURRENT REG LAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LAB OTHER NOUC CURRENT REG LAB OTHER NOUC CURR DOE SETTLEMENT REG LAB OTHER NON CURR DOE SETTLEMENT </td <td>4,661</td> <td>4,661 - - - 264 - - - - - - - - - - - - - - - - - - -</td> <td>- -</td> <td></td> <td>Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co</td>	4,661	4,661 - - - 264 - - - - - - - - - - - - - - - - - - -	- -		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB AS REC COSTS - VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB UANT CONTRA VASLSTX REG LIABILITY HEDGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT	4,661	4,661 - - - - - - - - - - - - - - - - - -	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE NONOP REG FUEL HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DET NOT ISSUED REG LIAB - DEFERRED OL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - FTR CURRENT REG LIAB ATR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC RURENT REG LIAB OTHER NCON CURR DOE SETTLEMENT REG LIAB OTHER NCON CURRENT REG LIABLITY HEDGES DEBT	4,661	4,661 - - - - - - - - - - - - - - - - - -	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERED SIQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB A TFR CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CUHER NCUC NON CURR REG LIAB CHER NCUC CURRENT REG LIAB CHER NCUC CURRENT REG LIAB CHER NOU CURRENT REG LIAB CHER NON CURRENT REG LIAB CHER NON CURRENT REG LIAB CHER NON CURRENT REG LIAB CHER NON CURRENT REG LIAB CHER RONC CURRENT REG LIAB CHER CURRENT REG LIAB CHER RONC CURRENT REG LIAB CHER CURRENT REG LIAB INT CONTRA VASLSTX REG LIAB INT CONTRA VASLSTX REG LIAB INT HEDGES DEBT REG RATE REFUND - OURRENT REG RATE REFUND - CURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NORCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NORCURRENT REG RATE REFUND NORCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NORCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NORCURRENT REG RATE REFUND NORCURRENT REG RATE RE	4,661	4,661	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFEN REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CON CURR REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB VA OTHER CURRENT REG LIAB ILTY HEDGES DEBT REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - VASLSTAX	4,661	4,661 	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB AFTR CURRENT REG LIAB AFTR CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCON CURR REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB UNTHER CURRENT REG RATE REFUND - ONNCURRENT REG RATE REFUND - CURRENT REG RATE REFUND - ONNCURRENT REG RATE REFUND - ONN	4,661	4,661	- -		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERED SIOUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB COHER NCUC CURRENT REG LIAB COHER NCUC CURRENT REG LIAB OTHER NCUC RON CURR REG LIAB OTHER NCUC RON CURRENT REG LIAB OTHER NCUC RON CURRENT REG LIAB COHER NCUC CURRENT REG LIAB UTHER CURRENT REG LIAB UTHER CURRENT REG LIAB UTHER CURRENT REG LIAB LOTHER REFUND - MONCURRENT REG LIABUTY DEOCOMISSIONING REG LIABUTY DEOCOMISSIONING REG LIABUTY DEOCOMISSIONING REG LIABUTY DEOCOMISSIONING REG LIABUTY BEFENTE DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND NONCURENT REG RATE REFUND NONCURRENT RE	4,661	4,661 	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE REG VALUENDONOP REG HEDGES CAPACITY REG HEDGES CAPACITY REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB STRC VANON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB VA OTHER CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG LIAB LENERGY RESOURCE CREDIT RESTRCTED STOCK AWARD RETIREMENT - (FASB 87)	4,661	4,661 	- -		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NCUC CURRENT REG LIAB OTHER NON CURR DOE SETTLEMENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB OTHER NON CURRENT REG LIAB ULANT ONTAVASLSTX REG LIAB ILATY DECOMMISSIONING REG LIABILITY HEDGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND NONCURRENT REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD RETIREMENT - (FASB 87) RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	4,661	4,661 	- -		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES DEBT REG LIAB - ATRR CURRENT REG LIAB - DEFER CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NON CURR DOE SETTLEMENT REG LIAB DTHER NON CURR DOE SETTLEMENT REG LIAB UNT CONTRA VASLISTX REG LIAB UNTHER CURRENT REG LIAB UNTHER CURRENT REG LIAB ILTY DECOMINSIONING REG LIAB ILTY DECOMINES DEBT REG RATE REFUND - VONCURRENT REG RATE REFUND NOCURRENT REG RATE REFUND NOCURRENT RETREMENT - (FASB 87) RETREMENT - SUPPLEMENTA RETR	4,661	4,661 	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REACTOR DECOMMISSIONING LIABILITY REG FUEL HEDGE REG FUEL HEDGE REG FUEL HEDGE NONOP REG HEDGES CAPACITY REG HEDGES CAPACITY NC REG HEDGES CAPACITY NC REG LIAB - ATRR CURRENT REG LIAB - DEFERRED MILITY REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - FTR CURRENT REG LIAB AS REC COSTS - VA NON CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NOUC CURRENT REG LIAB OTHER NON CURR DOE SETTLEMENT REG LIAB OTHER NON CURRENT REG LIAB UANT CONTRA VASLSTX REG LIABILITY HEDGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND NONCURRENT REG RATE REFUND - CURRENT REG RATE REFUND - COMMENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - COMPRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - COMPRENT REG RATE REFUND - COMPRENT REG RATE REFUND - COMPRENT REG RATE REFUND - COMPRENT REG	4,661	4,661 	Image: Control of the sector of the		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co

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SALES TAX RECOVERY WARREN	3,876	3,876				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	(2,896)	-			(2,896)	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-	-			-	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8.798	8,798				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1.809	1,809				Federal effect of state deductions.
WEST VA PROPERTY TAX	2.040	2,040				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	20,864	20,864				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,938	3,938				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	26	26				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-					Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	268	268				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	- 200	- 200				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	5.274	5.274				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-					Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	-				-	Book estimate accrued and expensed; tax deduction when paid.
FAS133 - DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,322	1,322				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4.541	4.541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10.524	10,524				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HOPEWELL AFUDC DEBT	1	1				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	137	137				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	247	247				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				
Subtotal - p234	1,516,378	1,253,500	(22)	213,683	49,217	
Less FASB 109 Above if not separately removed	9,301	9,301	-	-	-	
Less FASB 106 Above if not separately removed Total	5,797 1.501.280	1.244.199	(22)	0 213.683	5,797 43,420	
TOLAI	1,501,280	1,244,199	(22)	213,683	43,420	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT- 282	B Total	C Production Or Other	D Only Transmission	E Plant	F	G
	- 1	Related	Related	Related	Related	Justification
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE AFC DEFERRED TAX - FUEL IN SERVICE NA	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - POEL IN SERVICE NA	(9) (10,391)	(9) (10,391)				Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP AFC DEFERRED TAX - PLANT IN SERVICE	(27,371)	(10,391) (10,914)	(16,456)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(27,371)	(10,914)	(10,430)			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAP EXPENSE	(38,175)	(39,543)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	(00,110)	(00,040)	1,000			Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(122,900)			(122,900)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	17,145	_		17,145		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	39,610	-			39,610	
COMPUTER SOFTWARE-CWIP	(12,324)	(12,324)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(52,657)	-			(52,657) Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(2,321)	(2,023)	1,690		(1,988) Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	101	101				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(3,621)	(3,621)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(17,043)	(17,043)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,146)	(287,146)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV FAS 109 OTHER DFIT DEFICIENCY (282)	(20,633)	(20,633)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(29,991) (16,851)	(29,991) (16,851)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(16,651)	(10,851)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(740)	(740)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	(140)	(1+0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(462)	(462)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	(102)	- (102)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(60)	(60)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(20,026)	(20,026)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,363)	(3,363)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,283)	(2,283)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(242)	(242)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	(5)	(5)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWEL	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWEL FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIII R	(1)	(214)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(214)	(214)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - SOUTHAM	(0)	(35)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - VCHEC R	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
The ree Part Der DEr Oleno Frie. (202) WARAEN	(24)	(24)				

FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,859)	(3,859)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(30)	(30)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(126)	(126)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(79)	(79)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(3,421)	(3,421)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(574)	(574)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(390)	(390)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(119)	(119)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(113)	(113)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRONSWI	(2)	(2)			
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R	(0)	(0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(6,867)	(6,867)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(35,995)	(35,995)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(6,688)	-		(6,688)	Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-		-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-		-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-		-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-		-	Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	(59)	(59)			Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
					Represents the difference between book and tax related to the disposal of telecommunication
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-			equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-			Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)			Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,912,641)	(3,139,572)	(721,791)		(51,279) Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(203,323)	(203,323)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION: - PLANT FUTURE USE	207	207			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION: - PLANT NON UTILITY	(495)	(495)			Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	195,336	195,336			Not applicable to Transmission Cost of Service calculation.
	,				
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
Capital Lease	(295)	(295)			Not applicable to Transmission Cost of Service calculation.
Nuclear Fuel - Permanent Disposal	(200)	(4)			Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT -ASSET BASIS REDUCTION	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Round	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Tround	(0)	(0)			
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,590,364)	(3,676,981)	(735,189)	(111,879)	(66,314)
	(4,350,304)	(83,281)	(735,109)	(111,079)	0
Less FASB 109 Above if not separately removed		(00,201)	-		
Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed Total	(4,507,083)	(3,593,700)	(735,189)	(111,879)	(66,314)

Instructions for Account 282: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	в	с	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	
ADFIT - OTHER COMPREHENSIVE INCOME	-	Related -	Related	Related	Related	Justification Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT AMORT EXP - SEC 197 INTANGIBLES	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	(747)	(747)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT DECOMM POUROVER	(2,206) (46,651)	(2,206) (46,651)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC DECOMMISSIONING TRUST BOOK INCOME	(121,446) (358,604)	(121,446) (358,604)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(10,865)	(10,865)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER DEFERRED FUEL EXPENSE - OTHER CURRENT	(0) (634)	(0) (634)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(841)	(841)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT DOE SETTLEMENT CURRENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN DSIT NONOPERATING DC	(10)	(10)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,115)	(1,115)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA DSIT NONOPERATING WV	(33,060) (1,031)	(33,060) (1,031)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV DSIT OPERATING DC	(1,031) (3)	(1,031)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(2,493)	(2,493)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA DSIT OPERATING WV	(73,465) (2,293)	(73,465) (2,293)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES FAS 109 OTHER DFIT GROSSUP (283)	(27,495)	(27,495)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(112)	(112)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(473)	(473)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DETEGROSSUP (283) - BRUNSWICK RIDER	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER	(38) (12,798)	(38) (12,798)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(10) (2,148)	(10) (2,148)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(1,459)	(1,459)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUISWICK RIDER FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	(0)	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0) 0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(137)	(137)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER FAS 109 OTHER DSIT GROSSUP VA	(15) (4,695)	(15) (4,695)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	0 (7)	0 (7)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER	(2,187)	(2,187)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(2) (367)	(2) (367)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(249)	(249)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(145)	(145) (1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	- (2)	- (2)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(0) (68)	(0) (68)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(11) (8)	(11) (8)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
						Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM
FAS 109 REG ASSET FAS 133	(26,051)	(26,051)				related ADIT. Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.

SAL UNDER UNDERSTAND Image: Solution in an analysis in a statuse in a difference in a differen	FAS 133-REG-GL HEDGE CAPACITY CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
		-	-	
All Bale Data Data Data Data Data Data Data Dat	FAS 133 REG GL CAPACITY HEDGE NONCURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
	FAS 133 REG HEDGE DEBT NONCURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
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REG ASSET CURRENT RUDER A6 WARREN COST RESERVE (14) Not applicable to Transmission Cost of Service calculation. REG ASSET: DEFERRED CANNLOSS CAPAC HEDGE NONCUR - Not applicable to Transmission Cost of Service calculation. REG ASSET: DEFERRED CANNLOSS CAPAC HEDGE NONCUR - Not applicable to Transmission Cost of Service calculation. REG ASSET: INCLEC LIRRENT (14) (14) Not applicable to Transmission Cost of Service calculation. REG ASSET: INCLEC LIRRENT (14) (14) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUC LIRRENT (14) (15) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUC RIDER A4 LTAYISTA COST RESERVE (16) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUR RIDER A4 BEAR GARDEN AFUDC DEBT (170) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUR RIDER A4 BEAR GARDEN AFUDC DEBT (16) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUR RIDER A4 BEAR GARDEN AFUDC DEBT (16) Not applicable to Transmission Cost of Service calculation. REG ASSET INCLUR RIDER A4 BEAR GARDEN AFUDC DEBT (19) Not applicable to Transmission Cost of Service calculation. REG ASSET INC				
REG ASSET: DEET VALUATION - MTMNON CURRENT (14,164) Mot applicable to Transmission Cost of Service calculation. REG ASSET: DECERENDE CANLOUG COST ENDORUG - Not applicable to Transmission Cost of Service calculation. REG ASSET: DECE DECEDESIGNATED DEET NOT ISSUE - Not applicable to Transmission Cost of Service calculation. REG ASSET INTRAL DISASTER NCUC CORRENT (16,03) (1,030) Not applicable to Transmission Cost of Service calculation. REG ASSET INCUR RIDER AS ALTAVISTA AFUED DEET (68) Not applicable to Transmission Cost of Service calculation. REG ASSET INCUR RIDER AS ALTAVISTA COST RESERVE (5) 60 Not applicable to Transmission Cost of Service calculation. REG ASSET INCUR RIDER AS ALE ANUSTA AFUED DEET (62) Not applicable to Transmission Cost of Service calculation. REG ASSET NOCUR RIDER AS ALE AND CO DET - - Not applicable to Transmission Cost of Service calculation. REG ASSET NOCUR RIDER AS BREND AFUDC DEET - - Not applicable to Transmission Cost of Service calculation. REG ASSET NOCUR RIDER AS HARE GARDEN COCO DET - - Not applicable to Transmission Cost of Service calculation. REG ASSET NOCUR RIDER AS HARE GARDEN COCO DET - - Not applicable to Transmission Cost of Service calculation. REG ASSET N		. ,		
REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE NONCURR . Interpretation REG ASSET - INDEC DEBT CO-DESCIGNATED DEBT NOT ISSUE . Interpretation REG ASSET - INDEQ DEBT CO-DESCIGNATED DEBT NOT ISSUE . Interpretation REG ASSET INTURAL DISASTER NCUC CURRENT (476) Interpretation REG ASSET INDURAL DISASTER NCUC CURRENT (476) Net applicable to Transmission Cost of Service calculation. REG ASSET INDURAL DISASTER NCUC NONCURR (1,000) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS ALTAVISTA AFUOC DEBT (68) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS BER AG ANDEN ANDEC DEBT (76) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS BERNO AFUOC DEBT (76) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS HERMO AFUOC DEBT (76) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS HALLFXA XFUOC DEBT (76) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS HALLFXA XFUOC DEBT (29) (20) Net applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS HALLFXA XFUOC DEBT (10) Ne				
REG ASSET -HEDGE DEBT DE-DESIGNATED DEET NOT ISSUE		(14,104)	(14,164)	
REG ASSET NATURAL DISASTER NUCL CURRENT (476) (476) Not applicable to Transmission Cost of Service calculation. REG ASSET NUCLANDRAUG STRENCUC NORCURR (103) (103) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS ALTAVISTA ACUDC DEBT (68) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS BEAR GARDEN ACUC DEBT (706) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS BEAR GARDEN ACUC DEBT (6.226) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER AS BERNO AFUDC DEBT (-	-	
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REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT (68) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 BLAR GARDEN AFUDC DEBT (708) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT (708) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE (6.226) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 BERMO AFUDC DEBT (6.226) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 BREND AFUDC DEBT (163) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT (29) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT (29) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SURT NONCUR RIDER A6 SURT NONCUR RIDER A6 SURT NONCUR RIDER A6 SURT NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT (10) Not applicable to Transmission Cost of Service calculation.				
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REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT (10) (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT (10) (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SOUTHAMPTON OFUDC DEBT (10) (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT (10) (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE (9.381) (9.381) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT (175) (775) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT (175) (775) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN COST RESERVE (824) (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RONCUR RIDER A6 WARREN AFUDC DEBT (15) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RONCUR RIDER A6 WARREN AFUDC DEBT (264) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (254) (824)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT (10) (10) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE - Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE (996) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE (9,381) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT (775) (775) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN COST RESERVE (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RONCUR RIDER A6 WARREN COST RESERVE (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RUNCUC RIDER A6 WARREN COST RESERVE (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RI	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT			
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REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE (9,381) (9,381) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT (775) (775) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN OCOST RESERVE (824) (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RUNCURRIT - - Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (5681) (5681) Not applicable to Transmission Cost of Service calculation. REG AND CURRENT SM AS RIDER - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(950) (10)	(950) (10)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT (775) (775) (775) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN COST RESERVE (824) (824) Not applicable to Transmission Cost of Service calculation. REG ASSET NONCUR RIDER A6 WARREN COST RESERVE (824) (824) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NOLC CURRENT - Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (5681) Not applicable to Transmission Cost of Service calculation. REG ANDR NON CURRENT SM AS RIDER - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. <t< td=""><td>REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE</td><td>(950) (10) (10) -</td><td>(950) (10) (10) -</td><td>Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.</td></t<>	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(950) (10) (10) -	(950) (10) (10) -	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE (824) Not applicable to Transmission Cost of Service calculation. REG HEDGE DEBT - CURRENT - Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (365) 0 Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (581) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (5,681) Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - No	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(950) (10) (10) - (996)	(950) (10) (10) - (996)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT - . Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (36) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (36) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (5,68) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (5,68) Not applicable to Transmission Cost of Service calculation. REG NON CURRENT SM AS RIDER (5,68) Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - <	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 P7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(950) (10) (10) - (996) (9,381)	(950) (10) (10) - (996) (9,381)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT (35) (35) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC NONCURR (365) Not applicable to Transmission Cost of Service calculation. REG ASSET RETIREMENT NCUC CURRENT (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC UNRENT (5681) Not applicable to Transmission Cost of Service calculation. REG ANDR CURRENT DSM AS RIDER - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AST LOC DEBT REG ASSET NONCUR RIDER A6 VCHEC AST LOC DEBT	(950) (10) (10) - (996) (9,381) (775)	(950) (10) - (996) (9,381) (775)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR (385) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC CURRENT (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) Not applicable to Transmission Cost of Service calculation. REG ATR NON CURRENT (5,681) Not applicable to Transmission Cost of Service calculation. REG NON CURRENT DSM AS RIDER - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 P77 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(950) (10) (10) - (996) (9,381) (775)	(950) (10) - (996) (9,381) (775)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT (208) (208) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER PLANTS NCUC NONCURR (692) Not applicable to Transmission Cost of Service calculation. REG ASSET RIDER NOL CURRENT (5,681) Not applicable to Transmission Cost of Service calculation. REG NON CURRENT DSM AS RIDER - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 P7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG MEDGE DEDT - CURRENT	(950) (10) (10) (996) (9,381) (775) (824) -	(950) (10) - (996) (9,381) (775) (824) -	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR (692) (692) Not applicable to Transmission Cost of Service calculation. REG ATRR NON CURRENT (5,681) Not applicable to Transmission Cost of Service calculation. REG NON CURRENT DSM SA RIDER - Not applicable to Transmission Cost of Service calculation. REG NON CURRENT DSM SA RIDER - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC CAFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG HEDGE DEBT - CURRENT REG ASSET RTIREMENT NCUC CURRENT	(950) (10) (10) (996) (9,381) (775) (824) - (35)	(950) (10) (10) (996) (9,381) (775) (824) - (35)	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT (5,681) Not applicable to Transmission Cost of Service calculation. REG NON CURRENT DSM AS RIDER - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG HEDGE DEBT - CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC NONCURR	(950) (10) (10) (996) (9,381) (775) (824) (824) (35) (35) (385)	(950) (10) (10) - (996) (9,381) (775) (824) - (385) (385)	Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - CURRENT - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - - Not applicable to Transmission Cost of Service calculation.	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 P7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET RONCUR RIDER A6 WARREN COST RESERVE REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT	(950) (10) (10) (996) (9,381) (775) (824) - (824) - (385) (385) (208)	(950) (10) (10) (996) (9381) (775) (824) - (35) (385) (208)	Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. REG POWER HEDGE - Represents cost that for regulatory purpose needs to be anontized over a prescribed life. However	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC CAFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RIDER PLANTS NCUC CURRENT REG ASSET RIDER PLANTS NCUC CURRENT REG ASSET RIDER PLANTS NCUC CURRENT	(950) (10) (10) (9381) (9381) (775) (824) (824) (35) (385) (208) (692)	(950) (10) (10) (996) (9381) (775) (824) (775) (824) (735) (385) (385) (385) (208) (692)	Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - Not applicable to Transmission Cost of Service calculation. Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG HEDGE DEBT - CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RIDER PLANTS NCUC ONNCURR REG ASSET RIDER PLANTS NCUC NONCURR REG ATRR NON CURRENT	(950) (10) (10) (9381) (9381) (775) (824) (824) (35) (385) (208) (692)	(950) (10) (10) (996) (9381) (775) (824) (775) (824) (735) (385) (385) (385) (208) (692)	Not applicable to Transmission Cost of Service calculation.
Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 P7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET NONCUR RIDER A6 WARREN COST RESERVE REG ASSET RONCUR RIDER A6 WARREN COST RESERVE REG ASSET RETIREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RIDER PLANTS NCUC NONCURR REG NON CURRENT DSM A5 RIDER	(950) (10) (10) (9381) (9381) (775) (824) (824) (35) (385) (208) (692)	(950) (10) (10) (996) (9381) (775) (824) (775) (824) (735) (385) (385) (385) (208) (692)	Not applicable to Transmission Cost of Service calculation. Not app
	REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT REG ASSET NONCUR RIDER A6 NAIII COST RESERVE REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET RONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET RONCUR RIDER A6 WARREN COST RESERVE REG ASSET RITREMENT NCUC CURRENT REG ASSET RETIREMENT NCUC CURRENT REG ASSET RIDER PLANTS NCUC CURRENT REG ASSET RIDER PLANTS NCUC CURRENT REG ASSET RIDER PLANTS NCUC NONCURR REG ATRR NON CURRENT REG ATRR NON CURRENT REG ATRR NON CURRENT REG MOWER HEDGE - CURRENT	(950) (10) (10) (9381) (9381) (775) (824) (824) (35) (385) (208) (692)	(950) (10) (10) (996) (9381) (775) (824) (775) (824) (735) (385) (385) (385) (208) (692)	Not applicable to Transmission Cost of Service calculation. Not app

						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - FAS 112	(1,709)	-			(1,709)	allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - NUG	(2,838)	(2,838)				allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - PJM CURRENT	-	-				allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX	(2,080)	(2,080)				allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX CURRENT	(15,698)	(15,698)				allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)				Not applicable to Transmission Cost of Service calculation.
	(200)	(200)				Book expense for emissions allowances based on moving-average-cost, tax expense based on
SO2 ALLOWANCES - NONCURRENT						specific identification.
NOZ ALLOWANGLO NONOGRIKLINI						Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD						pollution control projects are placed in service.
	-					Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
W.VA. STATE POLLUTION CONTROL	(5,168)			(5,168)		turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(20,864)	(20.864)		(3,100)		Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3.938)	(3,938)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(3,338)	(3,938)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(642)	(642)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(569)	(569)				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(369)	(84)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(5,274)	(5,274)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	(5,274)	(5,274)				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)				Not applicable to Transmission Cost of Service calculation.
A PROPERTY TAX	(173)	(173)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(2.184)	(2.184)				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(2,184)	(2,184) (507)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	(507)	(507)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(10.524)	(10.524)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
-AS 133 FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB						
FAS 133-DEFERRED G/L POWER HEDGE NON CORRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
EDERAL TAX INTEREST EXPENSE NC	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)				
Subtotal - p277 (Form 1-F filer: see note 6, below)	(938,850)	(931,973)	0	(5,168)	(1,709)	
ess FASB 109 Above if not separately removed	(53,218)	(53,218)	-	-	-	
Less FASB 106 Above if not separately removed	-					
Fotal	(885.632)	(878,756)	-	(5.168)	(1.709)	

Instructions for Account 283: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 2 - Taxes Other Than Income Worksheet 2014 (000's)

ner Taxes	age 263 Col (i)	Allocator		located mount
Plant Related	Gre	oss Plant Alloc	ator	
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Plant Related Taxes 2 3 4 5	\$ 32,391 0	100.0000% 16.3158%	\$	32,391 - - - - -
Total Plant Related	\$ 32,391		\$	- 32,391
Labor Related	Wage	es & Salary Allo	cator	
6 Federal FICA & Unemployment & State Unemployment	\$ 44,817			
Total Labor Related	\$ 44,817	6.0771%	\$	2,724
Other Included	Gr	oss Plant Alloc	ator	
7 Sales and Use Tax	\$ -			
Total Other Included	\$ -	16.3158%	\$	-
Total Included	\$ 77,207		\$	35,114
Currently Excluded				
8 Business and Occupation Tax - West Virginia 9 Gross Receipts Tax 10 IFTA Fuel Tax	\$ 20,956 5,714 0			
11 Property Taxes - Other 12 Property Taxes - Generator Step-Ups and Interconnects	145,517 1,465			
13 Sales and Use Tax - not allocated to Transmission 14 Sales and Use Tax - Retail	7,015 0			
15 Other 16 17 18 19	16,500 0 0 0			
20	0			
21 Total "Other" Taxes (included on p. 263)	\$ 197,166			
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 274,373			
23 Difference	\$ (77,207)			

Criteria for Allocation:

В Allocator. If the taxes are 100% recovered at retail they will not be included.

Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator. Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are D directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant А Allocator. If the taxes are 100% recovered at retail they will not be included. Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary

С

VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function <u>2014</u>

Directly Assigned Property Taxes	\$	179,373
Production Property Tax		72,402
Transmission Property Tax		32,286
GSU/Interconnect Facilities		1,465
Distribution Property tax		71,486
General Property Tax		1,734
Total check		179,373
Allocation of General Property Tax to Tran General Property Tax Wages & Salary Allocator Trans General	<u>nsmis</u> \$	<u>sion</u> 1,734 6.0771% 105
Total Transmission Property Taxes		
Transmission	\$	32,286
General	<u> </u>	105
Total Transmission Property Taxes	\$	32,391

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 3 - Revenue Credit Workpaper 2014 (000's)

	(***)			
			Transmission	Production/Other	
	Account 454 - Rent from Electric Property		Related	Related	<u>Total</u>
	1 Rent from Electric Property - Transmission Related (Note 3)		8,581		8,581
	2 Total Rent Revenues	(Sum Lines 1)	8,581	-	8,581
	Account 456 - Other Electric Revenues (Note 1)				
:	3 Schedule 1A				
	4 Net revenues associated with Network Integration Transmission Service (NITS) and for	r the			
	transmission component of the NCEMPA contract rate for which the load is not include	d in the			
	divisor. (Note 4)		1,872		1,872
	5 Point to Point Service revenues received by Transmission Owner for which the load is	not included in the divisor (Note 4)	-		-
	6 PJM Transitional Revenue Neutrality (Note 1)		-		-
	7 PJM Transitional Market Expansion (Note 1) 8 Professional Services (Note 3)		- 6,642		- 6,642
	9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		2,849		2,849
	0 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		2,040		-
1	1 Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	19,944	-	19,944
1	2 Less line 14g	, , ,	(9,743)	-	(9,743)
1	3 Total Revenue Credits		10,201	-	10,201
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		15,223	-	15,223
14b	Costs associated with revenues in line 14a		4,264	-	4,264
14c	Net Revenues (14a - 14b)		10,959	-	10,959
14d	50% Share of Net Revenues (14c / 2)		5,480	-	5,480
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered	be	0,100		0,100
	through the formula times the allocator used to functionalize the amounts in the FERC	account	-	-	-
	to the transmission service at issue				
14f	Net Revenue Credit (14d + 14e)		5,480	-	5,480
14g	Line 14f less line 14a		(9,743)	-	(9,743)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE <u>2014</u> (000's)

A	Return and Taxes with Basis Point increase in ROE Basis Point increase in ROE and Income Taxes			(Line 130 + 140)	467,67
В	100 Basis Point increase in ROE	(Note J from Append	dix A)	Fixed	1.00
ırn Calcu	Ilation				
<u>ie Ref.</u> 62	Rate Base			(Line 44 + 61)	3,343,56
02					0,040,00
	Long Term Interest				007.4
104	Long Term Interest	(Nata D)		p117.62c through 67c	387,1
105 106	Less LTD Interest on Securitization Bonds Long Term Interest	(Note P)		Attachment 8 (Line 104 - 105)	387,1
107	Preferred Dividends		enter positive	p118.29c	16,4
	Common Stock				
108	Proprietary Capital			p112.16c,d/2	9,249,7
109	Less Preferred Stock		enter negative	(Line 117)	-259,0
110	Less Account 219 - Accumulated Other Compre	hensive Income	enter negative	p112.15c,d/2	-22,0
111	Common Stock			(Sum Lines 108 to 110)	8,968,6
	Capitalization				
112	Long Term Debt			p112.24c,d/2	6,765,2
113	Less Loss on Reacquired Debt		enter negative	p111.81c,d/2	-9,0
114	Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2	4,0
115	Less LTD on Securitization Bonds		enter negative	Attachment 8	
116	Total Long Term Debt			(Sum Lines 112 to 115)	6,760,2
117	Preferred Stock			p112.3c,d/2	259,0
118	Common Stock			(Line 111)	8,968,6
119	Total Capitalization			(Sum Lines 116 to 118)	15,987,9
120	Debt %		Total Long Term Debt	(Line 116 / 119)	42.3
121	Preferred %		Preferred Stock	(Line 117 / 119)	1.6
122	Common %		Common Stock	(Line 118 / 119)	56.1
123	Debt Cost		Total Long Term Debt	(Line 106 / 116)	0.05
124	Preferred Cost		Preferred Stock	(Line 107 / 117)	0.06
125	Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points	0.12
126	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.02
127	Weighted Cost of Preferred		Preferred Stock	(Line 121 * 124)	0.00
128	Weighted Cost of Common		Common Stock	(Line 122 * 125)	0.06
129	Total Return (R)			(Sum Lines 126 to 128)	0.09
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	317,0
ırn Calcu	Ilation				
	Income Tex Better				
131	Income Tax Rates FIT=Federal Income Tax Rate				0.35
132	SIT=State Income Tax Rate or Composite				0.06
133	p = percent of federal income tax deductible for sta	ate purposes		Per State Tax Code	0.00
134	T		(1 - FIT)] / (1 - SIT * FIT * p)} =		0.39
135	T/ (1-T)				0.63
	ITC Adjustment				
136	Amortized Investment Tax Credit		enter negative	Attachment 1	-1
137	T/(1-T)			(Line 135)	0.63
138	ITC Adjustment Allocated to Transmission		(Note I from Appendix A)	(Line 136 * (1 + 137))	-2
139	Income Tax Component =	CIT=(T/1-T) * Inve	estment Return * (1-(WCLTD/R)) =		150,95

								Attachment 5 - Cost Support 2014 - Protoction	Attachment 5 - Cost Support										
Electric / Non-elec	Electric / Non-electric Cost Support	Matas		Previous Year					1	Durrent Year							non Non	a danteja. Dantian	Page 26 d 57
Plant	uesu promis Plant Allocation Factors	KOIGS				reu	M	la de	r fam			dae finv	b Oct	NON NON		744			Details
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21 23 25 25 25 25 25 25 26 0 0 2 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	Them service them service research strains of the service devices the service devices it services is more than the service devices it service (service) and services its service devices its service its service of the service of the service devices its service its service of the service of the service devices its service of the service of the service of the service devices its service of the service of the service of the service devices its service of the service of the service of the service devices its service of the service of the service of the service devices its service of the service of the service of the service devices its service of the service of th	(Notes A & Q) (Notes A & Q)) p207.58.91 Tans. kpul Shi Tans. inpul Shi inpul Shi p205.5.9.8 p207.99.9(58.1 Wkshi p356.	4,847,531 255,563 39,135 880,827	4,937,803 255,563 39,135 882,432 882,432	4,951,495 255,563 39,135 884,037	255,563 255,563 39,135 885,642	5039.852 255.563 39.135 887.247	2,091,765 2,55,563 39,135 888,852	5,346,703 5, 255,563 39,135 39,135 890,457	5,407,383 5,5 255,563 5,3 39,135 892,062 8	255.563 255.563 21 39.135 21 893.667 8	5.544.168 5.4 255.563 2. 39.135 8 895.272 8	5.618.325 5.63 255.563 251 39.135 39.135 31 896.877 891	5,635,205 5,6 255,563 2, 39,135 9 898,482 9	5,652,218 265,563 39,135 900,087	25577,132 255,563 39,135 890,457	00 00	
32 Accur 33 11 36 A	Transmiss upstream by the contract of the cont	(Notes A & Q) (Notes A & Q)) p219.25.cTrans.input Shi GSU input Shi Input Shi p219.28.b	959,002 53,169 7,268 357,086	965,012 53,024 7,265 360,370	971,122 53,406 7,334 363,654	977,284 53,788 7,403 366,938	983,532 54,170 7,472 370,222	989,889 54,551 7,540 373,506	996,553 1) 54,933 7,609 376,790	1,003,522 1,0 55,315 7,678 380,074 3	1,010,678 1,0 55,696 1, 7,746 33	1,017,966 1,0 56,078 7,815 7,815 386,642 3	1,025,330 1,03 56,460 5 7,884 39,926 39	1,032,783 1,0 56,842 7,953 393,210 3	1,040,268 57,223 8,021 396,493	997,918 54,973 7,615 376,790	00 0	
50 Ul	Materials and Supplies Unstantured Source Exp Allocated Genera & Common Expenses	(Notes A & R)	(Notes A&R) p227.4c.&16.c		- 14 - 14													0	Respondent is Electric Utility only.
68 C	Common Plant O&M Denreciation Expense	(Nate A)	p356													Floc		0	
86 91 87 98 98 97 0 0 97 0 0 0 0 97 0 0 0 0 0 0 0 0 0	Specialized Transmission Dependencie Cennel Dependencie Transmission Dependencie Transmission Dependencie Transmission Common Specialione : Leachic Only Common Specialione : Leachic Only	(Note A) (Note A) (Note A) (Note A) (Note A)	p336.7b&c p336.1d&eMtachman15 p336.11b p336.0 p336.11d														103,959 31,306 5,174 5,174 758 0		Respondent is Electric Utility only.
O&M Expenses				Previous Year						Ourrent Year						Γ			
Line#s Desor 63 Tr 64 G 64 G 17	criptions Transmission O&M Generator Sign-Ups Transmission by Othors	Notes (Note A)	Page #'s & Instructions p321.112.b/Trans. Input Sht Input Sheet p321.96.b	Form 1Dec	Jan 3.263 (2.068)	Feb A 3.250 A (2.068)	Mar 1.967 (2.068)	Apr 3.6.79 (2.068)	May 3.477 (2.068)	10 3,157 Ju 3,157 (2,068)	ul 4,291 4,291 (2,068)	Aug Sep 5,102 3; (2,068) (0	2.721 2.721 (2.068)	4,768 Nov 4,768 (4,398 4,398 (2,068)	Dec Tot 3,576 (2,068)	als Non- 43,649 116 (24,816)	helectric Portion 14,831 0 0	Details
Wages & Salary				Previous Year						Ourrent Year									
	Total Viuge Beeness Total Viuge Expense Total Alice Vigaes Expense Total Alice Vigaes Expense Generator Stepulas	Notes Note A) Note A) Note A)	Page #'s & Instructions p354_280/Tans: VM.sht p354_27b/Tans: VM.sht p354_21b/Tans: VM.sht Tans: VM.sht	Form 1Dec	Jan	Feb	Mar A	Apr	May Val		ul Au	Aug Sep	0 d	d Nov	Form 1	Dec	als Non- 590,649 30,007 54	electric Portion 0 0 0	Details
Transmission / No	Tanamission / Mon-transmission. Cost Support	Mater		Previous Year						Current Year							and Non-tra	anomine ion Dalated	Specific identification
30 Pl	ues uptours Plant Held for Future Use (Including Land)	(Notes C & C)	rayer so monoronis	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	1990 - 19900 - 19900 - 19900 - 19900 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990	291	27.162 2	2912	27,162	27,162	10,320	bedits then the second plant records. The following plant is investments are included:
															Form 1 Amount 27,16	Transmission mount Related 27,162 16,842		Non-transmis sion Related 10,320	Enter Details
EPRI Dues Cost Support Line #s Descriptions	Support Tiptions	Notes	Page#'s&Instructions												Form	1 EPRI	Dues		Details
	Allo caled General & Common Expenses Less EPRI Duce	(Note D)													Amount \$2,998	n B	2,998		See Form 1

Regulatory Expense Related & Taromission Cost Sagoori 	Wights Excite and Power Compary ArrAddment 4 tak ArrAndoment 5. Col Support 2011 Projection 2011 Projection Event Arrange Control Cont	Page 27 d 57 Navis
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77 Regulary Commission Eig Account/28 (Note G) p223 (Histuitutement) Statish Balanda Aniw Kisin Den Stational		
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81 General Advertising Exp Account 930.1	4,66	4,456
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andonin un varies 132 SIT-Stale facome Tax Rale or Composite (Note I)	Va KC Wa 55/K 02/K 02/K	Enter Calculation 6.17%
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Directly Assigned A&G General Advertising Exp Account 930.1	466 0	4,456
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ine 4s Discriptions Adust met to Remove Revenue Requirements Associated with Excluded Transmission Facilities		Description of the Facilities
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		Minghal Electic and Power Company ATTACHMENT 14.14A AttAchement 5- coas Stepoet 2014 - Projection	
Outstanding Network Credits Cost Support	Notes Page #"s & Instructions		Page 28 d 57 Description of the Credits
Metwork Credits		Begibraligy Year End of Year Average Bediance Balance Balance	
58 Outstanding Network Credits	(Note N) From PJM		General Description of the Credits
59 Less Accumulated Depreciation Associated with Facilities with Outstanding Metwork Creatis	(Note N) From PJM	s · s · s · s	None Add more lines if necesary
Ext aordinary Property Loss			
	Notes Page#'s & Instructions	Annunt FolYens Annoftzikon Winteest Annunt - Ann	Number of years Amortization
89			n n
mieresi un cutstantamig remotir creans così support. Line #s Descriptions	Notes Page#'s & Instructions		Description of the interest on the Credits
		0	General Description of the Credits
		Enter 5	None
			Add more lines if necessary
Facility Credits under Section 30.9 of the P.JM OATT.			
Line #s Descriptions Revenue Requirement	Notes Page#'s&Instructions	Airout	Description & PJM Documentation
165 Facility Credits under Section 30.9 of the PJM OATT.		2,47	ODE C/NCE/MC Transmission Charges
DIM and Ond Connect			
	Notes Page #15 & Instructions	1 CP Res	Description & PJM Documentation
Network Zonal Service Rate 1 CP Peak	Vote L)	Enter 1876.0	
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	Notes Page#'s & Instructions	Juneury	
Total A&C Expenses Loce OBER. Trimmer Vision	p323.19.7b	20,212 20,212 20,212	
Plus: Stated OPEB (2008 actual) 69 Current Year Total A&G Expenses	Fixed (2008 actual)	02788	

Line #s Descriptions	Notes	Page#'s & Instructions	laconte
Interest on Long-Term Debt Less Interest on Strot-IT erm Debt Included in Account 4.30 104 Total Interest on Long-Term Debt		p117.62c through 67c	387.552 387.942 387.942

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
 - ¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- ² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

А	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	493,469.73
В	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	480,027.55
С	Difference (A-B)	13,442
D	Future Value Factor (1+i)^24	1.06685
Е	True-up Adjustment (C*D)	14,341

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
- No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- ² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet

(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per Section 2008 and 2009 and 200 _, the ROE for each specific project identified in that

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

	-	Formula Line	e	
3	A	154	Net Plant Carrying Charge without Depreciation	13.8539%
4	В	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.6137%
5	С		Line B less Line A	0.7599%
6 FC	R if a CIAC			
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.0578%

D Net Plant Carrying Charge without Depreciation, Return, or Income Taxes 7 155

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10	Details			Project A Project							
11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222			
12	Life		51	Upgrade Mt.Storm	- Doubs 500 kV		51	Install 150 MVAR capacitor			
13	FCR W/O incentive	Line 3	13.8539%				13.8539%	at Loudoun			
	Incentive Factor (Basi		0				0				
	FCR W incentive L.13	s +(L.14*L.5)	13.8539%				13.8539%				
	Investment		1,911,923				1,671,946				
	Annual Depreciation E		37,489				32,783				
18	In Service Month (1-12	2)	12				9				
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
	W / O incentive	2006					1,671,946	9,562	1,662,384		
	W incentive	2006					1,671,946	9,562	1,662,384		
22	W / O incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601		
23	W incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601		
24	W / O incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818		
25	W incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818		
26	W / O incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034		
27	W incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034		
28	W / O incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251		
29	W incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251		
30	W / O incentive	2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468		
31	W incentive	2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468		
32	W / O incentive	2012	1,760,406	37,489	1,722,918		1,498,468	32,783	1,465,685		
33	W incentive	2012	1,760,406	37,489	1,722,918		1,498,468	32,783	1,465,685		
34	W / O incentive	2013	1,722,918	37,489	1,685,429		1,465,685	32,783	1,432,901		
35	W incentive	2013	1,722,918	37,489	1,685,429		1,465,685	32,783	1,432,901		
36		2014	1,685,429	37,489	1,647,940	268,389	1,432,901	32,783	1,400,118	229,025	
37	W incentive	2014	1,685,429	37,489	1,647,940	268,389	1,432,901	32,783	1,400,118	229,025	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows: "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project. "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Beginning" less "Depreciation" Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning") glus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning") divided by two times line 15 times the quotient of 12.5 divided by 12 bills "Depreciation" thereafter. Formula Logic to be copied on new lines added each year after line 25. Using 2008 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

Α	Projected Revenue Requirement without Incentive for Previous Calendar Year*	282,334	241,136
в	Projected Revenue Requirement with Incentive for Previous Calendar Year*	282,334	241,136
С	Actual Revenue Requirement without Incentive for Previous Calendar Year *	290,391	247,992
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	290,391	247,992
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	8,057	6,856
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	8,057	6,856
G	Future Value Factor (1+i)^24 months from Attachment 6	1.06685	1.06685
н	True-Up Adjustment without Incentive (E*G)	8,595	7,314
1	True-Up Adjustment with Incentive (F*G)	8,595	7,314

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	e	
W / O incentive	276,985	236,339
W incentive	276,985	236,339

Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates

	Project I	E			Projec	t G-1			Project (3-2	
Yes	B0226			Yes	B0403			Yes	B0403		
51	Install 500/230 kV t	ransformer at		51	2nd Dooms 500)/230 kV transfo	rmer	51	2nd Dooms 500/23	30 kV transforme	er
13.8539%	Clifton and Clifton §	500 KV 150 MV	٨R	13.8539%	addition			13.8539%	addition		
0	capacitor			0				0			
13.8539%				13.8539%				13.8539%	Spare Transforme	r Addition	
8,241,202				7,173,623				2,414,294			
161,592				140,659				47,339			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8.241.202	60.597	8,180,605		7.173.623	17.582	7,156,041					
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,534,236	161,592	7,372,644		6,593,403	140,659	6,452,744		2,286,084	47,339	2,238,745	
7,534,236	161,592	7,372,644		6,593,403	140,659	6,452,744		2,286,084	47,339	2,238,745	
7,372,644	161,592	7,211,052		6,452,744	140,659	6,312,085		2,238,745	47,339	2,191,406	
7,372,644	161,592	7,211,052		6,452,744	140,659	6,312,085		2,238,745	47,339	2,191,406	
7,211,052	161,592	7,049,460	1,149,410	6,312,085	140,659	6,171,426	1,005,385	2,191,406	47,339	2,144,067	347,655
7,211,052	161,592	7,049,460	1,149,410	6,312,085	140,659	6,171,426	1,005,385	2,191,406	47,339	2,144,067	347,655

1,211,302	1,057,684	365,393
1,211,302	1,057,684	365,393
1,243,888	1,087,859	375,859
1,243,888	1,087,859	375,859
32,586	30,175	10,466
32,586	30,175	10,466
1.06685	1.06685	1.06685
34,764	32,192	11,165
34,764	32,192	11,165

1,184,174	1,037,577	358,820
1,184,174	1,037,577	358,820

	Projec	t H-1			Proj	ect H-2			Project	H-3	
Yes	b0328.1			Yes b0328.1				Yes	b0328.1		
51	Build new Meadov	vbrook-Loudon 50	0kV circuit	51	Build new Meado	wbrook-Loudon 5	00kV circuit	51	Build new Meadowbroo	k-Loudon 500kV circuit	
13.8539%	(30 of 50 miles)				(30 of 50 miles)			13.8539%	(30 of 50 miles)		
1.5				1.5				1.5			
14.9937%	line 2101 v11				Line 2030 & 559	v12 & v13		14.9937%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000		13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000		13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949		13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949		13,192,654	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654		12,926,360	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654		12,926,360	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360		12,660,066	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360		12,660,066	
19,904,499	428,438	19,476,061	3,156,307	41,515,963	884,102	40,631,861	6,574,435	12,660,066		12,393,772	2,001,759
19,904,499	428,438	19,476,061	3,380,734	41,515,963	884,102	40,631,861	7,042,589	12,660,066	266,294	12,393,772	2,144,539

3,316,990 3,538,391 3,442,039 3,648,691 95,049 110,300 1,0685 101,403 117,674	6,907,002 7,368,642 7,105,099 7,598,534 198,097 229,891 1,06685 211,340 245,260		2,102,221 2,242,940 2,162,633 2,313,046 60,412 70,105 1,06685 64,450 74,792 See note at left.
3,257,710	6,785,775	2,050,034	2,066,210
3,498,408	7,287,850	2,202,038	2,219,331

Г		Project I	1-4			Project	H-5			Project	H-6	
	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
	51	Build new Meadowbrook	 Loudon 500kV circui 	t	51	Build new Meadowbrook	k-Loudon 500kV circuit	t	51	Build new Meadowbroo	k-Loudon 500kV circu	ıit
		(30 of 50 miles)				(30 of 50 miles)			13.8539%	(30 of 50 miles)		
	1.5				1.5				1.5			
		Line 124				Line 114			14.9937%	Clevenger DP/580		
	11,224,282				14,655,559				16,900,800			
	220,084				287,364				331,388			
	4				6				9			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	11.224.282	155,893	11,068,389		14.655.559	155,655	14,499,904		16,900,800	96,655	16.804.145	
	11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
	11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
	11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
	10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
	10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
	10,628,221	220,084	10,408,137		13,925,176	287,364	13,637,812		16,141,369	331,388	15,809,980	
	10,628,221	220,084	10,408,137		13,925,176	287,364	13,637,812		16,141,369	331,388	15,809,980	
	10,408,137	220,084	10,188,053	1,646,770	13,637,812	287,364	13,350,448	2,156,825	15,809,980	331,388	15,478,592	2,498,730
	10.408.137	220.084	10.188.053	1,764,147	13,637,812	287,364	13,350,448	2,310,629	15,809,980	331,388	15,478,592	2,677,041

1,744,051	2,269,361	2,623,861
1,860,720	2,421,236	2,799,574
1,779,360	2,330,268	2,699,296
1,903,038	2,492,306	2,887,113
35,309	60,906	75,435
42,319	71,069	75,435 87,539
1.06685	1.06685	1.06685
37,669	64,978	80,478
45,148	75,821	93,391

1,684,440 1,809,294	2,221,803 2,386,450	2,579,207 2,770,432
1,809,294	2,386,450	2,770,432

Г		Project I	H-7			Project	H-8			Project	H-9	
	Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
	51	Build new Meadowbrook	-Loudon 500kV circui	t	51	Build new Meadowbrook	-Loudon 500kV circui	t	51	Upgrade Mt Storm 500	kV Substation	
	13.8539%	(30 of 50 miles)			13.8539%	(30 of 50 miles)			13.8539%			
	1.5				1.5				1.5			
	14.9937%	Line 580 - Phase 2			14.9937%	Line 535			14.9937%			
	11,362,770				90,096,502				13,726,825			
	222,799				1,766,598				269,153			
	12				4				5			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	11,362,770	9,283	11,353,487									
	11,362,770	9,283	11,353,487									
	11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
	11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
	11,130,687	222,799	10,907,888		88,845,162	1,766,598	87,078,564		13,558,604	269,153	13,289,451	
	11,130,687	222,799	10,907,888		88,845,162	1,766,598	87,078,564		13,558,604	269,153	13,289,451	
	10,907,888	222,799	10,685,088		87,078,564	1,766,598	85,311,966		13,289,451	269,153	13,020,297	
L	10,907,888	222,799	10,685,088		87,078,564	1,766,598	85,311,966		13,289,451	269,153	13,020,297	
L	10,685,088	222,799	10,462,289	1,687,666	85,311,966	1,766,598	83,545,367	13,463,249	13,020,297	269,153	12,751,144	2,054,326
	10,685,088	222,799	10,462,289	1,808,184	85,311,966	1,766,598	83,545,367	14,425,555	13,020,297	269,153	12,751,144	2,201,196

These segments had the same in-service month.

	Project H-8A + Project H-8B = F	Project H-8	
1,771,909	13,106,215 2,100,964	15,207,179	2,
1,890,644	13,985,203 2,241,957	16,227,160	2
1,822,883		14,539,320	2
1,949,797		15,552,423	2
50,974		(667,859)	
59,153		(674,737)	
1.06685		1.06685	
54,382		(712,507)	
63,108		(719,845)	

1,742,048	12,750,742	2,218,775
1,871,291	13,705,710	2,382,862

	P	oject H-10			Projec	t I-1			Project	I-2A	
	6	n 500 kV Substation		Yes b0329 51 Carson-Sulfolk 500 kV line + 13.8539% Sulfolk 500/230 # 2 transformer + 1.5 Sulfolk - Thrasher 230kV line 14.9937% 2,434,850 2,434,850 Cost associated with below 500 kV elements. 47,742 12				Yes 51 13.8539% 1.5 14.9937% 38,982,049 764,354 6	b0329 Carson-Suffolk 500 kV Suffolk 500/230 # 2 tra Suffolk - Thrasher 230/ Cost associated with b	nsformer + <v line<="" th=""><th>s.</th></v>	s.
Beginnin	g Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,12 3,08 3,08 3,02 3,02 3,02	3,926 38,3 3,926 38, 3,643 61,4 3,643 61,4 3,89 61,1 3,389 61,1 3,389 61,1	1000000000000000000000000000000000000	467,520	2,434,850 2,432,861 2,432,861 2,385,119 2,385,519 2,337,376 2,239,634 2,289,634 2,289,634 2,289,634	1,989 1,989 47,742 47,742 47,742 47,742 47,742 47,742 47,742 47,742 47,742	2,432,861 2,335,119 2,385,119 2,337,376 2,289,634 2,289,634 2,289,634 2,241,892 2,241,892 2,241,892	355.024	38,982,049 38,982,049 38,568,024 37,803,670 37,903,670 37,903,670 37,903,976	414,025 414,025 764,354 764,354 764,354 764,354	38,568,024 38,568,024 37,803,670 37,039,316 37,039,316 36,274,962	5,842,792
	3,136 61,2		500,944	2,241,892	47,742	2,194,150	380,305	37,039,316	764,354	36,274,962	6,260,605

		Project I-2A +	Project I-2AA =	Project I-2A
410,137	372,978	5,342,969	5,532,863	10,875,832
437,649	397,907	5,701,378	5,904,165	11,605,543
504,865	383,680			6,309,225
540,051	410,326			6,749,032
94,727	10,702			(4,566,607)
102,401	12,419			(4,856,511)
1.06685	1.06685			1.06685
101,060	11,417			(4,871,895)
109,247	13,249			(5,181,181)

970,897	366,442	568,580
970,897 1,079,424	366,442 393,554	568,580 610,191

1	Project	l-2B			Proje	ct J			Project K-	1	
Yes	b0329			Yes	b0512			No	-		
51	Carson-Suffolk 500 kV I	ine +		51	MAPP Project	Dominion Portic	on	51	Loudoun Bank # 1 transfe	ormer	
13.8539%	Suffolk 500/230 # 2 tran	sformer +		13.8539%				13.8539%	replacement		
1.5	Suffolk - Thrasher 230k	V line		1.5				1.5			
14.9937%				14.9937%				14.9937%			
163,310,192	Cost associated with Re	egional Facilities and						13,672,006			
3,202,161	Necessary Lower Volta	ge Facilities.		-				268,079			
5		•						12			
									-		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
							-				-
								13,672,006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
161,308,842	3,202,161	158,106,681		-	-	-		13,124,679	268,079	12,856,600	
161,308,842	3,202,161	158,106,681		-	-	-		13,124,679	268,079	12,856,600	
158,106,681	3,202,161	154,904,520		-	-	-		12,856,600	268,079	12,588,522	
158,106,681	3,202,161	154,904,520		-	-	-		12,856,600	268,079	12,588,522	
154,904,520	3,202,161	151,702,360	24,440,644	-	-	-	-	12,588,522	268,079	12,320,443	1,993,508
154,904,520	3.202.161	151,702,360	26,187,974	-	-	-	-	12.588.522	268.079	12.320.443	2,135,463

Project I-2B +	Project I-2BB =	Project I-2B
15,089,034	3,847,241	18,936,275
16,101,214	4,105,423	20,206,637
		26,392,925
		28,232,363
		7,456,650
		8,025,726
		1.06685
		7,955,146
		8,562,265

32,395,790	2,069,390
34,750,239	2,222,418

	Project	K-2			Project L-	-1a			Project	L-1b	
No 51 13.8539% 1.5 14.9937% 14,628,051 286,825 5	Loudoun Bank # 2 tra replacement	insformer		No 51 13.8539% 1.5 14.9937% 10,714,404 210,086 7	Ox Bank # 1 transf replacement	former		No 51 13.8539% 1.5 14.9937% 3,072,185 60,239 12	Ox Bank # 1 tran: spare	sformer	
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786 14,161,961	286,825 286,825	14,161,961 13,875,137		10,408,028 10,197,942	210,086 210,086	10,197,942 9,987,855		3,009,436 2,949,197	60,239 60,239	2,949,197 2,888,958	
14,161,961	286,825	13.875.137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
13.875.137	286.825	13.588.312		9.987.855	210,086	9,987,855		2,949,197	60,239	2,000,950	
13,875,137	286.825	13,588,312		9,987,855	210,086	9,777,769		2,888,958	60,239	2,828,719	
13,588,312	286.825	13.301.488	2,149,466	9,777,769	210,086	9.567.683	1.550.135	2,828,719	60,239	2,768,480	447.954
13,588,312	286,825	13,301,488	2,302,709	9,777,769	210,086	9,567,683	1,660,383	2,828,719	60,239	2,768,480	479,852

2,257,592	1,628,962	470,608
2,408,647	1,737,716	502,061
2,322,423	1,675,651	484,111
2,483,882	1,791,896	
64,831	46,689	13,503
75,235	54,180	15,670
1.06685	1.06685	1.06685
69,165	49,810	14,406
80,265	57,802	16,718

2,218,631	1,599,945	462,360
2,382,974	1,718,185	496,569

	Projec	:t L-2		Project M Project N					rt N		
No				No				No			
51	Ox Bank # 2 tran	sformer		51	Yadkin Bank # 2 trar	nsformer		51	Carson Bank # 1 t	ransformer	
13.8539%	replacement			13.8539%	replacement			13.8539%	replacement		
1.5				1.5				1.5			
14.9937%				14.9937%				14.9937%			
11,501,538				16,559,471				18,855,036			
225,520				324,696				369,707			
3				6				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001									
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,254,263	369,707	17,884,556	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,254,263	369,707	17,884,556	
10,646,440	225,520	10,420,920		15,734,203	324,696	15,409,508		17,884,556	369,707	17,514,850	
10,646,440	225,520	10,420,920	1 050 001	15,734,203	324,696	15,409,508	0.407.000	17,884,556	369,707	17,514,850	0 770 505
10,420,920	225,520	10,195,399	1,653,601	15,409,508	324,696	15,084,812	2,437,020	17,514,850	369,707	17,145,143	2,770,585
10,420,920	225,520	10,195,399	1,771,092	15,409,508	324,696	15,084,812	2,610,805	17,514,850	369,707	17,145,143	2,968,109

1,738,066	2,556,144	2,851,810
1,853,999	2,727,212	3,042,623
1,787,837	2,632,994	2,993,520
1,911,756	2,816,083	3,201,635
49,771	76,850	141,711
57,757	88,871	159,012
1.06685	1.06685	1.06685
53,098	81,988	151,184
61,618	94,812	169,642

1,706,699	2,519,007	2,921,769
1,832,710	2,705,617	3,137,751

	Projec	t O			Projec	ct P		Project Q			
No 51 13.8539% 1.5 14.9937% 10,471,304 205,320 12	Lexington Bank # 1 replacement	transformer		No 51 13.8539% 1.5 14.9937% 18,897,625 370,542 8	No 51 13.8539% 1.5 14.9937% 18.897,625 370,542			No 51 13.8539% 1.5 14.9937% 12,056,414 236,400 12	Valley Bank # 1 trar replacement	isformer	
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414 12,056,414	9,850 9,850	12,046,564 12,046,564	
10,471,304	8.555	10,462,749		18.897.625	138,953	18,758,672		12,030,414	236,400	11,810,164	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429		18,758,672	370,542	18,388,130		11,810,164	236,400	11,573,763	
10,462,749	205,320	10,257,429		18,758,672	370,542	18,388,130		11,810,164	236,400	11,573,763	
10,257,429	205,320	10,052,110		18,388,130	370,542	18,017,589		11,573,763	236,400	11,337,363	
10,257,429	205,320	10,052,110	1 592 705	18,388,130	370,542	18,017,589	2 9 4 4 0 1 4	11,573,763	236,400	11,337,363	1 700 600
10,052,110 10,052,110	205,320 205,320 205,320	9,846,790 9,846,790	1,583,705 1,697,107	18,017,589 18,017,589	370,542 370,542	17,647,047 17,647,047	2,841,011 3,044,261	11,337,363 11,337,363	236,400 236,400	11,100,963 11,100,963	1,790,69 1,918,56

1,425,607	3,013,154	1,828,498
1,521,400	3,215,446	1,951,026
1,709,682	3,067,539	1,934,161
1,829,005	3,281,458	2,068,824
284,076	54,384	105,663
307,605	66,012	117,797
1.06685	1.06685	1.06685
303,067	58,020	112,727
328,169	70,426	125,673

1,886,772	2,899,031	1,903,417
2,025,277	3,114,686	2,044,237

	Project R-1			Project R-2				Project R-3			
No	s0124			No	s0124			No	s0124		
51	Garrisonville 230 kV	UG line		51	Garrisonville 230	kV UG line		51	Garrisonville 230	kV UG line	
13.8539%	Phase 1			13.8539%	Phase 2			13.8539%	Phase 3		
1.25				1.25				1.25			
14.8037%				14.8037%				14.8037%			
92,038,76				32,204,664				13,383,673			
1,804,68				631,464				262,425			
	6			6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
92,038,76 92,038,76		91,061,233 91,061,233									
91,061,23		89.256.551		32,204,664	342,043	31,862,621					
91,061,23		89.256.551		32,204,664	342,043	31,862,621					
89,256,55		87,451,870		31,862,621	631,464	31,231,157		13,383,673	229,622	13,154,051	
89,256,55		87,451,870		31,862,621	631,464	31,231,157		13.383.673	229,622	13,154,051	
87,451,87		85,647,188		31,231,157	631,464	30,599,693		13,154,051	262,425	12,891,626	
87.451.8		85.647.188		31,231,157	631,464	30,599,693		13,154,051	262,425	12.891.626	
85,647,18		83,842,506	13,545,136	30,599,693	631,464	29,968,229	4,826,969	12,891,626	262,425	12,629,201	2,030,238
85,647,18		83,842,506	14,350,061	30,599,693	631,464	29,968,229	5,114,613	12,891,626	262,425	12,629,201	2,151,439

14,051,915	4,726,553	1,664,616
14,835,591	4,990,824	1,757,846
14,634,376	5,212,309	1,915,518
15,482,394	5,515,094	2,026,952
582,461	485,756	250,901
646,802	524,270	269,106
1.06685	1.06685	1.06685
621,400	518,230	267,675
690,043	559,319	287,096
690,043	559,319	287,096

14,166,536	5,345,200	2,297,913
15,040,103	5,673,931	2,438,536

	Projec	:t S-1		Project S-2					Projec	t T-1	
No	s0133			No	s0133			Yes	b0768		
51	Pleasant View Ha	amilton 230kV		51	Pleasant View Harr	nilton 230kV		51	Glen Carlyn Line	251 GIB substa	ation project
13.8539%	transmission line			13.8539%	transmission line			13.8539%			
1.25				1.25				1.25	Loop Line 251 Id	lylwood Arling	ton into
14.8037%				14.8037%				14.8037%	the GIS sub		
84,701,301				1,298,462				205,578			
1,660,810				25,460				4,031			
10				2				6			
Beginning	Depreciation	Ending	Rev Reg	Beginning	Depreciation	Ending	Rev Reg	Beginning	Depreciation	Ending	Rev Req
			•	5 5		5		.5 5		. 5	
84.701.301	346,002	84.355.299						205.578	2,183	203,395	
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
82,694,489	1,660,810	81,033,679		1,276,184	25,460	1,250,724		199,364	4,031	195,333	
82,694,489	1,660,810	81,033,679		1,276,184	25,460	1,250,724		199,364	4,031	195,333	
81,033,679	1,660,810	79,372,869		1,250,724	25,460	1,225,264		195,333	4,031	191,302	
81,033,679	1,660,810	79,372,869		1,250,724	25,460	1,225,264		195,333	4,031	191,302	
79,372,869	1,660,810	77,712,060	12,541,993	1,225,264	25,460	1,199,804	193,443	191,302	4,031	187,271	30,254
79,372,869	1,660,810	77,712,060	13,288,006	1,225,264	25,460	1,199,804	204,960	191,302	4,031	187,271	32,052

11,320,254	1,040,474	35,052
11,952,128	1,098,613	37,006
13,548,089	208,923	32,687
14,333,815	221,050	34,582
2,227,835	(831,551)	(2,364)
2,381,687	(877,563)	(2,425)
1.06685	1.06685	1.06685
2,376,771	(887,142)	(2,522)
2,540,909	(936,230)	(2,587)

14,918,764	(693,699)	27,732
15,828,915	(731,270)	29,465

	Project	t T-2			Projec	t U-1		Project U-2			
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
51	Glen Carlyn Line 2	251 GIB substatio	n project	51	Convert Remingte	on - Sowego		51	Add Sowego - Ga	ainsville 230 kV	
13.8539%				13.8539%	115kV to 230kV			13.8539%			
1.25	Loop Line 251 Idyl	wood Arlington	i into	1.25				1.25			
14.8037%	the GIS sub			14.8037%				14.8037%			
23,483,583				1,472,605				13,477,012			
460,462				28,875				264,255			
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
			-				-				-
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,477,012	165,159	13,311,853	
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,477,012	165,159	13,311,853	
22,773,703	460,462	22,313,241		1,406,434	28,875	1,377,559		13,311,853	264,255	13,047,597	
22,773,703	460,462	22,313,241		1,406,434	28,875	1,377,559		13,311,853	264,255	13,047,597	
22,313,241	460,462	21,852,779	3,519,817	1,377,559	28,875	1,348,685	217,720	13,047,597	264,255	12,783,342	2,053,550
22,313,241	460,462	21,852,779	3,729,566	1,377,559	28,875	1,348,685	230,667	13,047,597	264,255	12,783,342	2,176,223

3,507,038	232,609	890,958
3,703,165	245,590	940,878
3,800,806	235,196	1,380,767
4,021,597	248,833	1,461,116
293,768	2,587	489,809
318,432	3,243	520,239
1.06685	1.06685	1.06685
313,407	2,760	522,554
339,720	3,460	555,018

3,833,224	220,480	2,576,104
4,069,286	234,127	2,731,241

	Project V Project W							Project X			
Yes	b0337			Yes	b0467.2			Yes	b0311		
51	Build Lexington 230kV	ring bus		51	Reconductor the D	ckerson - Pleas	sant	51	Reconductor Idylw	ood to Arlingto	n
13.8539%				13.8539%	View 230 kV circuit			13.8539%	230 kV		
1.25				1.25				1.25			
14.8037%				14.8037%				14.8037%			
6,407,258				5,246,724				3,196,608			
125,633				102,877				62,679			
3				6				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
5,930,901	125,633	5,805,269		5,088,122	102,877	4,985,245		2,985,068	62,679	2,922,389	
5,930,901	125,633	5,805,269		5,088,122	102,877	4,985,245		2,985,068	62,679	2,922,389	
5,805,269	125,633	5,679,636	921,185	4,985,245	102,877	4,882,368	786,401	2,922,389	62,679	2,859,711	463,201
5,805,269	125,633	5,679,636	975,728	4,985,245	102,877	4,882,368	833,263	2,922,389	62,679	2,859,711	490,661

968,239	795,410	486,730
1,022,059	839,892	513,815
995,965	849,180	500,684
1,053,493	898,509	529,635
27,726	53,770	13,954
31,434	58,617	15,819
1.06685	1.06685	1.06685
29,580	57,365	14,886
33,535	62,536	16,877

950,765	843,765	478,088
1,009,263	895,799	507,538

	Projec	t AA - 1		Project AB-2 Project AC					t AC		
Yes	b0231			Yes	b0456			Yes	b0227		
51	Install 500 kV b	reakers and		51	Re-Conductor 9.4 miles	of Edinburg - N	It. Jackson	51	Install 500/230 kV	transformer at B	risters;
13.8539%	500 kV bus wo	rk at Suffolk		13.8539%	115 kV			13.8539%	build new 230 kV E	Bristers- Gainesv	ville circuit,
0				0				0	upgrade two Loud	oun - Brambletor	n circuits
13.8539%				13.8539%				13.8539%			
21,756,777				4,839,985				21,403,678			
426,603				94,902				419,680			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,850,245	426,603	20,423,641		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,850,245	426,603	20,423,641		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,423,641	426,603	19,997,038		4,543,417	94,902	4,448,516		19,917,311	419,680	19,497,632	
20,423,641	426,603	19,997,038		4,543,417	94,902	4,448,516		19,917,311	419,680	19,497,632	
19,997,038	426,603	19,570,434	3,167,420	4,448,516	94,902	4,353,614	704,620	19,497,632	419,680	19,077,952	3,091,7
19,997,038	426,603	19,570,434	3,167,420	4,448,516	94,902	4,353,614	704,620	19,497,632	419,680	19,077,952	3,091,7

3,327,778	740,293	3,249,187
3,327,778	740,293	3,249,187
3,423,242	761,530	3,342,293
3,423,242	761,530	3,342,293
95,464	21,237	93,106
95,464	21,237	93,106
1.06685	1.06685	1.06685
101,846	22,657	99,330
101,846	22,657	99,330

3,269,266	727,277	3,191,119
3,269,266	727,277	3,191,119

	Project A	٨G			2009 Ad	d-1	2009 Add-6			d-6	
Yes	b0455			Yes	B0453.3			Yes	B0837		
51	Add 2nd Endless Ca	averns 230/115	kV	51	Add Sowego 230/11	5/ kV transform	er	51	At Mt. Storm, replace	e the existing I	MOD on
13.8539%	transformer			13.8539%				13.8539%	the 500 kV side of t	he transformer	with a
0				1.25				0	circuit breaker		
13.8539%				14.8037%				13.8539%			
3,554,673				3,355,513				779,172			
69,699				65,794				15,278			
5				9				6			
			_								
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3.554.673	43.562	3.511.111		3.355.513	19.190	3.336.323		779.172	8.276	770.896	
3.554.673	43,562	3.511.111		3.355.513	19,190	3.336.323		779.172	8.276	770,896	
3.511.111	69,699	3.441.411		3.336.323	65,794	3.270.529		770.896	15.278	755.619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,302,012	69,699	3,232,313		3,138,940	65,794	3,073,145		725,063	15,278	709,785	
3,302,012	69,699	3,232,313		3,138,940	65,794	3,073,145		725,063	15,278	709,785	
3,232,313	69,699	3,162,613	512,672	3,073,145	65,794	3,007,351	486,987	709,785	15,278	694,507	112,552
3,232,313	69,699	3,162,613	512,672	3,073,145	65,794	3,007,351	515,864	709,785	15,278	694,507	112,552

538,801	511,696	118,282
538,801	540,177	118,282
554,237	526,369	121,672
554,237	556,812	
15,436	14,673	3,389
15,436	16,635	3,389
1.06685	1.06685	1.06685
16,468	15,653	3,616
16,468	17,747	3,616

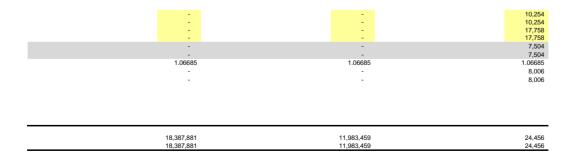
529,140	502,640	116,168
529,140	533,610	116,168

	Projec	t AJ			Project	: AK-1			Project	AK-2	
Yes	B0327			Yes	B1507			Yes	B1507		
51	Build 2nd Harrise	onburg - Valley	230 kV	51	Rebuild Mt Stor	m - Doubs 500	kV	51	Rebuild Mt Stor	m - Doubs 500	kV
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
6,211,387				23,947,642				21,791,010			
121,792				469,562				427,275			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6.211.387	55,821	6.155.566									
6.211.387	55,821	6,155,566									
6,155,566	121.792	6.033.774		23.947.642	19,565	23,928,077					
6,155,566	121,792	6.033.774		23.947.642	19,565	23.928.077					
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963	
6.033.774	121,792	5,911,982		23.928.077	469,562	23,458,515		21,791,010	267,047	21,523,963	
5.911.982	121,792	5,790,190		23,458,515	469,562	22,988,954		21,523,963	427,275	21,096,689	
5.911.982	121,792	5,790,190		23,458,515	469.562	22,988,954		21,523,963	427.275	21.096.689	
5,790,190	121,792	5,668,398	915,522	22,988,954	469,562	22,519,392	3,621,899	21,096,689	427,275	20,669,414	3,320,389
5,790,190	121,792	5,668,398	915,522	22,988,954	469,562	22,519,392	3,621,899	21,096,689	427,275	20,669,414	3,320,389

946,613	6,189,040	-
946,613	6,189,040	-
989,099	3,910,006	2,232,565
989,099	3,910,006	2,232,565
42,486	(2,279,034)	2,232,565
42,486	(2,279,034)	2,232,565
1.06685	1.06685	1.06685
45,326	(2,431,394)	2,381,818
45,326	(2,431,394)	2,381,818

960,848	1,190,505	5,702,206
960,848	1,190,505	5,702,206

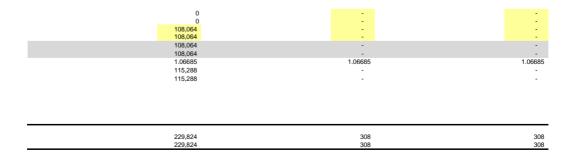
	Projec	t AK-3			Projec	t AK-4		Project AL			
Yes	B1507			Yes	B1507			Yes	B0457		
51	Rebuild Mt. Sto	orm-Doubs 500 k	XV.	51	Rebuild Mt Sto	rm - Doubs 500	kV	51	Replace both wa	ave traps on	
13.8539%				13.8539%				13.8539%	Dooms - Lexing	ton 500 kV	
0				0				0			
13.8539%				13.8539%				13.8539%			
118,562,114				140,544,873				108,763			
2,324,747				2,755,782				2,133			
5				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								108,763	89	108,674	
								108,763	89	108,674	
								108,703	2,133	106,542	
								108,674	2,133	106,542	
118.562.114	1.452.967	117.109.147						106,674	2,133	106,542	
	1,452,967	117,109,147						106,542	2,133	104,409	
118,562,114	2,324,747	114,784,400	10 207 001	140.544.873	1,492,715	139,052,158	11 092 450	106,542	2,133	104,409	16,450
117,109,147			18,387,881				11,983,459				
117,109,147	2,324,747	114,784,400	18,387,881	140,544,873	1,492,715	139,052,158	11,983,459	104,409	2,133	102,276	16,450



	Project	t AM			Projec	ct AO			Project	AP-1	
Yes 51 13.8539% 0 13.8539% 75,695 1,484 10	B0784 Replace wave tra Ladysmith 500 k		inna to	Yes 51 13.8539% 0 13.8539% 14,061,578 275,717 4	B1224 Install 2nd Clove kV transformer MVAr capacitor	and a 150		Yes 51 13.8539% 0 13.8539% 246,223 4,828 7	B1508.3 Upgrade a 115 at Merck and Ec Merck		tor banks
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
75,695 75,695 75,386	309 309 1,484	75,386 75,386 73,902						246,223	2,213	244,010	
75,386 73,902 73,902	1,484 1,484 1,484	73,902 72,417 72,417		14,061,578 14,061,578	195,300 195,300	13,866,278 13,866,278		246,223 244,010 244,010	2,213 4,828 4,828	244,010 239,182 239,182	
72,417 72,417	1,484 1,484	70,933 70,933	11,414 11,414	13,866,278 13,866,278	275,717 275,717	13,590,561 13,590,561	2,177,637 2,177,637	239,182 239,182	4,828 4,828	234,354 234,354	37,630 37,630

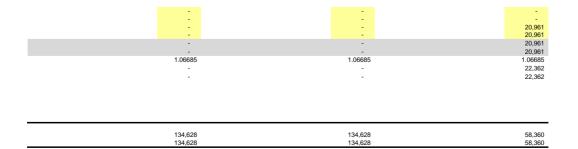
16,033 16,033		0
12,323 12,323		18,526 18,526
(3,710) (3,710)	-	18,526 18,526
1.06685 (3,958)	1.06685	1.06685 19,765
(3,958)	-	19,765
7,456	2,177,637	57,394
7,456	2,177,637	57,394

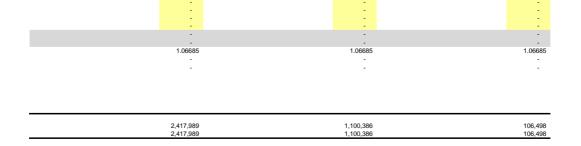
	Project	AP-2			Projec	t AQ		Project AR				
Yes 51 13.8539% 0 13.8539% 755,038 14,805 2	B1508.3 Upgrade a 115 k at Merck and Ed Edinburg	V shunt capac	itor banks	Yes 51 13.8539% 0 13.8539% 2,000 39 1	B1647 Upgrade the nar rating at Morrisv breaker 'H1T57 50kA breaker	ne plate ille 500 kV		Yes 51 13.8539% 0 13.8539% 2,000 39 1	B1648 Upgrade the nar at Morrisville 500 breaker 'H2T545 50kA breaker	me plate rating) kV		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
755,038	12,954	742,084										
755,038 742,084	12,954 14,805	742,084 727,279		2,000	38	1,962		2,000	38	1,962		
742,084	14,805	727,279		2,000	38	1,962		2,000	38	1,962		
727,279	14,805	712,475	114,536	1,962	39	1,923	308	1,962	39	1,923	308	
727,279	14,805	712,475	114,536	1,962	39	1,923	308	1,962	39	1,923	308	



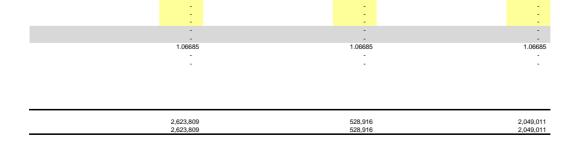
ATTACHMENT H-16A Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

	Project	t AS			Projec	t AT			Project	: AU-1			
Yes	B1649			Yes	B1650			Yes	B1188.6				
51	Replace Morrisvi			51	Replace Morrisv			51	Install one 500/230 kV				
13.8539%	breaker 'H1T580	' with		13.8539%	breaker 'H2T569	9' with		13.8539%	transformer and	two 230 kV bre	akers		
0	50kA breaker			0	50kA breaker			0	at Brambleton				
13.8539%				13.8539%				13.8539%					
873,155				873,155				235,892					
17,121				17,121				4,625					
1				1				6					
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
								235,892	2,505	233,387			
								235,892	2,505	233,387			
873,155	16,407	856,748		873,155	16,407	856,748		233,387	4,625	228,761			
873,155	16,407	856,748		873,155	16,407	856,748		233,387	4,625	228,761			
856,748	17,121	839,627	134,628	856,748	17,121	839,627	134,628	228,761	4,625	224,136	35,997		
856,748	17.121	839.627	134,628	856,748	17,121	839,627	134,628	228,761	4.625	224,136	35,997		





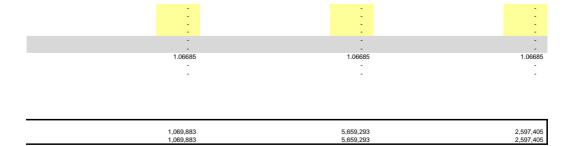
	Project	AU-2			Projec	t AV			Project	AW	
Yes	B1188.6			Yes	B1188			Yes	B1698.1		
51	Install one 500/2	230 kV		51	Brambleton 500	kV three		51 Install a 500 kV breaker at			
13.8539%	transformer and	two 230 kV bre	eakers	13.8539%	us connected to	the Loudoun		13.8539%	Brambleton		
0	at Brambleton			0 Isant View 500 kV line				0			
13.8539%				13.8539%				13.8539%			
16,086,697				7,320,784				708,520			
315,425				143,545				13,893			
1				1				1			
								<u> </u>			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Rec
16,086,697	302,283 302.283	15,784,414	2,417,989	7,320,784	137,564 137,564	7,183,220	1,100,386	708,520 708,520	13,314 13,314	695,206 695,206	106,4 106,4



	Projec	ct AX			Projec	t AY			Projec	t AZ		
Yes	B1321			Yes	B0756.1			Yes	B1797			
51	Build a new 230	kV line North A	Anna Oak	51	Install two 500 k	V breakers at		51	Wreck and rebu	ild 7 miles of the	е	
13.8539%	Green and insta	II a 224 MVA 2	30/115	13.8539% Chancellor 500 kV				13.8539% Dominion owned section of Cloverd				
0	kV transformer a	at Oak Green		0				0	Lexington 500 k	V		
13.8539%				13.8539%				13.8539%				
30,772,655				3,410,364				18,403,331				
603,385				66,870				360,850				
6				5				4				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Ree	
						0 000 570						
				3,410,364	41,794	3,368,570						
				3,410,364 3,410,364	41,794 41,794	3,368,570 3,368,570						
30,772,655	326,834	30,445,821	2,623,809				528,916	18,403,331	255,602	18,147,729	2,049,0	

ATTACHMENT H-16A Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

	Projec	t BA			Projec	t BB			Proje	ct BC	
Yes 51 13.8539% 0 13.8539% 18,098,635 354,875 8	B1799 Build 150 MVAR Switched Shunt at Pleasant View 500 kV			Yes 51 13.8539% 0 13.8539% 95,735,211 1,877,161 8	B1798 Build a 450 MV/ switched shunt a	AR SVC and 30		Yes 51 13.8539% 0 13.8539% 35,975,838 705,409 7	B1805 Install a 250 MV Storm 500kV si	AR SVC at the	existing Mt.
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18,098,635 18,098,635	133,078 133,078	17,965,557 17,965,557	1,069,883 1,069,883	95,735,211 95,735,211	703,935 703,935	95,031,276 95,031,276	5,659,293 5,659,293	35,975,838 35,975,838	323,312 323,312	35,652,526 35,652,526	2,597,405 2,597,405



ATTACHMENT H-16A Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

If Yes for Schedule 12 Include in this Total.	If No for Schedule 1 this Sum.	12 include in
	Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
Total	Sum	Sum
144,459,953 149,703,256	55,697,423	52,355,454

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper (000's)

Line #	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16% 4.76%
Tools, Shop and Garage Equipment	13.23%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT A, PART 2

REDLINE OF PAGE 33 OF 2014 ATRR AND NITS RATE

Project H-1					Proj	ect H-2			Project	H-3	
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadow	wbrook-Loudon 50	0kV circuit	51	Build new Meado	wbrook-Loudon 5	00kV circuit	51	Build new Meadowbroo	k-Loudon 500kV circuit	
13.8539%	(30 of 50 miles)			13.8539%	(30 of 50 miles)			13.8539%	(30 of 50 miles)		
1.5				1.5				1.5			
14.9937%	line 2101 v11			14.9937%	Line 2030 & 559	v12 & v13		14.9937%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21.618.250		45,089,209	36,838	45,052,371					
21,850,320	232.070	21,618,250		45,089,209	36,838	45.052.371					
21,618,250	428,438	21,189,812		45.052.371	884,102	44,168,269		13.581.000	122,051	13.458.949	
21,618,250	428,438	21,189,812		45.052.371	884,102	44,168,269		13,581,000		13,458,949	
21,189,812	428,438	20.761.374		44,168,269	884,102	43.284.167		13.458.949		13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949		13,192,654	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654		12,926,360	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654		12,926,360	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360	266,294	12,660,066	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360	266,294	12,660,066	
19,904,499	428,438	19,476,061	3,156,307	41,515,963	884,102	40,631,861	6,574,435	12,660,066	266,294	12,393,772	2,001,759
19,904,499	428,438	19,476,061	3,380,734	41,515,963	884,102	40,631,861	7,042,589	12,660,066	266,294	12,393,772	2,144,539

3,316,990 3,538,391	6,907,002 7,368,642		2,102,221 2,242,940
3,412,039	7,105,099		2,162,633
3,648,691	7,598,534		2,313,046
95,049	198,097	PROJECT H-3	60,412
110,300	229,891	ADJUSTED	70,105
1.06685	1.06685	REVENUE	1.06685
101,403	211,340	REQUIREMENTS	64,450
117,674	245,260	FOR 2014	74,792
		BILLING. SEE	
		INFORMATIONAL	See note
		FILING	at left.
		TRANSMITTAL	<
		LETTER.	
3.257,710	6,785,775	2,050,034	2,066,210
3,498,408	7,287,850	2,202,038	2,219,331

ATTACHMENT A, PART 3

CALCULATION OF 2012 TRUE-UP

VIRGINA ELECTRIC AND POWER COMPANY Adjusted ATRR and the True-Up Adjustment Before Interest for 2012

To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)

In accordance with Section 2.a. of the Formula Rate Implementation Protocols, Virginia Electric and Power Company ("VEPCO") is providing the following information to be posted on the www.pjm.com website:

- (i) the adjusted ATRR for the previous calendar year, calculated by applying the methodology set out in Attachment H-16A Appendix A to VEPCO's actual costs for that calendar year; and
- (ii) the True-Up Adjustment Before Interest for the previous calendar year, calculated pursuant to Attachment H-16A, Attachment 6. The True-Up Adjustment Before Interest for 2012 is shown on page 27 of the Attachment.

The True-up Adjustment before interest includes the effects of Dominion's 2012 implementation of a refined capital overhead policy that increases the level of overhead costs allocated to generation related capital projects, thereby reducing the pool of Administrative and General expenses which are allocated to multiple functions including transmission. In addition to the above information, VEPCO is also providing the adjusted Annual Revenue Requirement for the previous calendar year and True-up Adjustment before interest for each Annual Revenue Requirement included in Attachment 7 that is calculated in accordance with Attachment H-16A, Attachment 6A. This information is shown on pages 29 through 47 of the Attachment.

Please note that in this instance the previous calendar year is 2012 and that the information being provided will not affect transmission rates until January 1, 2014.

	jinia Electric and Power Company ACHMENT H-16A		FERC Form 1 Page # or		Page 1 of 49
For	mula Rate Appendix A	Notes	Instruction (Note H)		2012
Sha	ded cells are input cells		· · ·		(000's)
Alloca	itors				
1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b/ Attachment 5	\$	27,746
2	Less Generator Step-ups		Attachment 5	Ψ	54
3	Net Transmission Wage Expenses		(Line 1 - 2)		27,692
4 5	Total Wages Expense Less A&G Wages Expense		p354.28b/Attachment 5 p354.27b/Attachment 5		557,610 82,302
6	Total		(Line 4 - 5)	\$	475,308
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		5.8262%
	Plant Allocation Factors				
8	Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	\$	26,651,814
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		26,651,814
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)		10,404,254
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		118,418
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14 15	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Notes A & Q)	p356/Attachment 5 p219.29c/Attachment 5		0 10,522,672
16	Net Plant		(Line 10 - 15)		16,129,142
17 18	Transmission Gross Plant	(Note P)	(Line 31 - 30)		3,774,486
10	Gross Plant Allocator	(Note B)	(Line 17 / 10)		14.1622%
19	Transmission Net Plant		(Line 44 - 30)	\$	2,918,113
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		18.0922%
Plant	Calculations				
	Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	3,987,942
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		223,537
23 24	Less: Interconnect Facilities Installed After March 15, 2000 Total Transmission Plant In Service	(Notes A & Q)	Attachment 5 (Lines 21 - 22 - 23)		39,390 3,725,014
24			(Lines 21 - 22 - 23)		3,723,014
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		849,123
26 27	Common Plant (Electric Only) Total General & Common		p356/Attachment 5 (Line 25 + 26)		0 849.123
27	Wage & Salary Allocation Factor		(Line 25 + 26) (Line 7)		5.8262%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	49,472
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	3,696
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	3,778,182
	Accumulated Depreciation		(Ť	
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	881,732
33 34	Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) (Notes A & Q)	Attachment 5 Attachment 5		45,375 5,728
34 35	Total Accumulated Depreciation for Transmission	(NOLES A & Q)	(Line 32 - 33 - 34)		5,728 830,629
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		323,446
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		118,418
38	Accumulated Common Amortization - Electric		(Line 13)		0
39 40	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 14) (Sum Lines 36 to 39)		0 441,864
40	Wage & Salary Allocation Factor		(Sum Lines 36 to 39) (Line 7)		5.8262%
42	General & Common Allocated to Transmission		(Line 40 * 41)		25,744
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	856,373
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	2,921,809
44	TO TAL NET TO PETTY, FIANT & Equipment		(Line 31 - 43)	φ	2,321,009

Virginia Electric and Power Company ATTACHMENT H-16A

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Formula Rate -- Appendix A

Adjustment To Rate Base

Instruction (Note H)

Notes

2012

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TT	ACHMENT H-16A			FERC Form 1 Page # or		Page 3 of
orn	nula Rate Appendix A		Notes	Instruction (Note H)		2012
ixes	Other than Income					
102	Taxes Other than Income			Attachment 2	\$	25,3
103	Total Taxes Other than Income			(Line 102)	\$	25,3
eturn	n / Capitalization Calculations					
104	Long Term Interest Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	\$	387,1
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	\$	387.1
06	Long Term Interest			(Line 104 - 105)	\$	387,1
07	Preferred Dividends		(Note T), enter positive	p118.29c	\$	16,4
08	Common Stock Proprietary Capital			p112.16c.d/2	\$	9,249,7
109	Less Preferred Stock		(Note T), enter negative	(Line 117)	Ŷ	(259,0
10 11	Less Account 219 - Accumulated Other Comprehens Common Stock	ive Income	(Note T), enter negative	p112.15c,d/2 (Sum Lines 108 to 110)	\$	<mark>(22,0)</mark> 8,968,6
	Capitalization					
12	Long Term Debt			p112.24c,d/2	\$	6,765,2
13 14	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		(Note T), enter negative (Note T), enter positive	p111.81c,d/2 p113.61c,d/2		(9,0 4
15	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8		
16	Total Long Term Debt			(Sum Lines 112 to 115)		6,760,
17	Preferred Stock		(Note T), enter positive	p112.3c,d/2		259,
18 19	Common Stock Total Capitalization			(Line 111) (Sum Lines 116 to 118)	\$	8,968, 15,987,9
20	Debt %	Total Long Term Debt		(Line 116 / 119)		42
21	Preferred %	Preferred Stock		(Line 117 / 119)		1
22	Common %	Common Stock		(Line 118 / 119)		56
23	Debt Cost	Total Long Term Debt		(Line 106 / 116)		0.0
24	Preferred Cost	Preferred Stock	a	(Line 107 / 117)		0.0
25	Common Cost	Common Stock	(Note J)	Fixed		0.1
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)		0.0
27	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)		0.0
28 29	Weighted Cost of Common Total Return (R)	Common Stock		(Line 122 * 125) (Sum Lines 126 to 128)		0.0
	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)		215,
	osite Income Taxes			(Line 02 129)		213
	Income Tax Rates					
31	FIT=Federal Income Tax Rate			Attachment 5		35.
32	SIT=State Income Tax Rate or Composite	(normant of fodges) is seen to the	(Note I)	Attachment 5		6.
33 34	р Т	(percent of federal income tax dedu T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 3		Per State Tax Code		0.0 39.0
35 35	T/ (1-T)	i=i ((i Sii) (i-iii)]/(i-i				63.9
	ITC Adjustment		(Note I)			
36	Amortized Investment Tax Credit		enter negative	Attachment 1	\$	(*
37 38	T/(1-T) ITC Adjustment Allocated to Transmission			(Line 135) (Line 136 * (1 + 137))	\$	63.9 (2
39	Income Tax Component =	CIT=(T/1-T) * Investment Return	* (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		100,4
50			(. ([(120, 120)]]		. 50,

	ia Electric and Power Company CHMENT H-16A		FERC Form 1 Page # or		Page 4 of 49
Formu	ıla Rate Appendix A	Notes	Instruction (Note H)		2012
REVENUE	EREQUIREMENT				
Su	Immary				
141	Net Property, Plant & Equipment		(Line 44)	\$	2,921,809
142	Adjustment to Rate Base		(Line 61)	•	(505,468)
143	Rate Base		(Line 62)	\$	2,416,341
144	O&M		(Line 85)		81.741
145	Depreciation & Amortization		(Line 101)		76.815
146	Taxes Other than Income		(Line 103)		25,309
147	Investment Return		(Line 130)		215,537
148	Income Taxes		(Line 140)		100,146
149					
150	Revenue Requirement		(Sum Lines 144 to 149)	\$	499,547
Ne	et Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$	499.547
152	Net Transmission Plant		(Line 24 - 35)	•	2,894,386
153	Net Plant Carrying Charge		(Line 151 / 152)		17.2592%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152		14.5208%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152		3.6140%
Ne	et Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$	183,865
157	Increased Return and Taxes		Attachment 4		337,907
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)		521,772
159	Net Transmission Plant		(Line 152)		2,894,386
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)		18.0270%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159		15.2886%
162	Revenue Requirement		(Line 150)	\$	499,547
163	True-up Adjustment		Attachment 6	•	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7		3,504
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5		485
166	Revenue Credits		Attachment 3		(10,067)
167	Interest on Network Credits		PJM data		C
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 +164 + 165 + 166 + 167)	\$	493,470
Ra	ate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data		20,084.7
170	Rate (\$/MW-Year)		(Line 168 / 169)		24,569.44
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)		24,569.44
171	rate for Metwork integration transmission pervice (p/MWW/Tear)		(Line 170)	4	4,009.44

Notes

- A B
- Electric portion only VEPCO does not have Common Plant. Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues
- E Includes all regulatory commission expenses
- Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h. The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1

balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.

- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Т

Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce

rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)

- multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income. Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per J FERC order in Docket No. , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- Education and outreach expenses relating to transmission, for example siting or billing.
- As provided for in Section 34.1 of the PJM OATT.
- Amount of transmission plant excluded from rates per Attachment 5.
- Ν Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A
- Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167. O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- Р Securitization bonds may be included in the capital structure.
- 0 Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- The depreciation rates are included in Attachment 9. S
- For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(615,051)	(102,326)	(65,392)	
ADIT-283	0	(5,474)	(1,670)	
ADIT-190	(25)	225,165	31,910	
Subtotal	(615,075)	117,365	(35,152)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(615.075)	16.621	(2.048)	(600.502)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(481,090)	7,096	(3,604)	(477,598)
Average Beginning and End of Year ADIT	(548,083)	11,859	(2,826)	(539,050)
End of Year ADIT	(600,502)			
End of Previous Year ADIT	(477,598)			
Average Beginning and End of Year ADIT	(539,050)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

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Name Name <th< th=""><th>ADIT-190</th><th>Total</th><th></th><th></th><th>Plant</th><th>Labor Justification</th></th<>	ADIT-190	Total			Plant	Labor Justification
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Add DBCSAdd DBC	ADFIT - OTHER COMPREHENSIVE INCOME	(14,440)	(14,440)			Not applicable to Transmission Cost of Service calculation.
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FAST33 - DEFERED GAINLOSS CAPAC HEDGE NON CURRE 227 227 Not applicable to Transmission Cost of Service calculation. FAS 133 - DEFERRED GAINLOSS CAPAC HEDGE NON CURRET - - Not applicable to Transmission Cost of Service calculation. FAS 133 - FIT HEDGE CURRENT ASSET - - Not applicable to Transmission Cost of Service calculation. FAS 133 - FIT HEDGE CURRENT ASSET 349 - Not applicable to Transmission Cost of Service calculation. FAS 133 FOWER HEDGE CURRENT ASSET 349 349 Not applicable to Transmission Cost of Service calculation. FAS 133 FOWER HEDGE CURRENT - - Not applicable to Transmission Cost of Service calculation. FAS 134 SECT OBLIGATION-DISTRIBUTION 972 972 Not applicable to Transmission Cost of Service calculation. FAS 143 ASSET OBLIGATION-DISTRIBUTION 972 972 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 440 40 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 87 67 Represents ARO accruals not deductible for tax.						
FAS 133 REG FTR CURRENT - Not applicable to Transmission Cost of Service calculation. FAS 133 -FTR HEOGE CURRENT ASSET - - Not applicable to Transmission Cost of Service calculation. FAS 133 -FTR HEOGE CURRENT ASSET 349 349 Not applicable to Transmission Cost of Service calculation. FAS 133 -FTR HEOGE CURRENT ASSET 349 349 Not applicable to Transmission Cost of Service calculation. FAS 133 SEG HEOGE DEBT CURRENT - - Not applicable to Transmission Cost of Service calculation. FAS 143 ASET OBLIGATION-DISTRIBUTION 972 972 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-GENERAL 40 40 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-OTHER 16,519 16,519 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-FINALSSION 67 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-FINAL 67 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-FINAL 67 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-FINAL 67 Represents ARO accruals not deductible for tax. FAS 143 ASET OBLIGATION-FINAL SINGSION 67						
FAS 133. FTR HEDGE CURRENT ASSET - Not applicable to Transmission Cost of Service calculation. FAS 133. FTR HEDGE CURRENT ASSET 349 Not applicable to Transmission Cost of Service calculation. FAS 133. REP HEDGE DEFD CURRENT - Not applicable to Transmission Cost of Service calculation. FAS 133. REP HEDGE DEFD CURRENT - Not applicable to Transmission Cost of Service calculation. FAS 133. REP HEDGE DEFD CURRENT - Not applicable to Transmission Cost of Service calculation. FAS 134. SEET OBLIGATION-DISTRIBUTION 972 972 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-NA 40 40 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-NA 416.519 16.519 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-THER 16.519 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-THER 87 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-TARNSHISSION 87 Represents ARO accruals not deductible for tax. FAS 143. ASSET OBLIGATION-TARNSHISSION No. +NA 130.09 130.09 Represents ARO accruals not deductible for tax.	FAS 133 REG FTR CURRENT		- 221			
FAS 133 REG HEDGE DEET CURRENT - Not applicable to Transmission Cost of Service calculation. FAS 133 REG HEDGE DEET CURRENT 972 Representa RAO accruals not deductible for tax. FAS 134 ASET OBLIGATION-DISTRIBUTION 972 972 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-GENERAL 60 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-OTHER 442 442 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-OTHER 16,519 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-OTHER 16,519 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-TRANSMISSION 87 67 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-TRANSMISSION 87 67 Representa RAO accruals not deductible for tax. FAS 143 ASET OBLIGATION-TANSMISSION 87 67 Representa RAO accruals not deductible for tax.	FAS 133 - FTR HEDGE CURRENT ASSET	-	-			
FAS 143 ASSET OBLIGATION-DISTRIBUTION 972 972 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 40 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-NA 16,519 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-THER 16,519 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-THER 87 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-TARNSMISSION 87 Represents ARO accruals not deductible for tax. FAS 143 DECOMMISSIONING - NA 130,609 130,809		349	349			
FAS 143 ASSET OBLIGATION-GENERAL 40 40 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-NA 442 442 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-OTHER 16,519 16,519 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-OTHER 16,519 16,519 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-OTHER 16,519 16,519 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-TRANSMISSION 87 67 Represents ARO accruate not deductible for tax. FAS 143 ASSET OBLIGATION-TRANSMISSION - NA 130,009 130,009 Represents ARO accruate not deductible for tax.		-	-			
FAS 143 ASSET OBLIGATION-NA 442 442 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-THER 16,519 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-THER 87 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-TRANSMISSION 87 87 Represents ARO accruals not deductible for tax. FAS 143 ASSET OBLIGATION-TARNSMINSION NA 130,809 130,809 Represents ARO accruals not deductible for tax.						
FAS 143 ASSET OBLIGATION-OTHER 16,519 Represents ARQ accruate not deductible for tax. FAS 143 ASSET OBLIGATION-TRANSMISSION 87 67 Represents ARQ accruates not deductible for tax. FAS 143 ECOMMISSION(N- NA 130,609 130,809 Represents ARQ accruates not deductible for tax.						
FAS 143 DECOMMISSIONING - NA 130,809 130,809 Represents ARO accruals not deductible for tax.			16,519			Represents ARO accruals not deductible for tax.
			100.000	87		
LAS143 DECOMMISSIONING - OTHER	FAS 143 DECOMMISSIONING - NA FAS143 DECOMMISSIONING - OTHER	130,809	130,809 185,874			Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.

ATTACHMENT H-16A

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012						
	12,332	t 1 - Accumulated D	eterrea income i	axes (ADII) N	orksneet - Dece	
FEDERAL EFFECT OF STATE NONOPERATING FEDERAL EFFECT OF STATE OPERATING	139,368	12,332				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OF EXAMING	139,308	139,308				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	896	896				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	291	291				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-					Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	2			2		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT FUEL DEF CURRENT LIAB	0	2.395		0		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred. Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	5,631	5,631				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	9,849	9,849				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-					Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-				Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613				Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	115	115				Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	996	996				Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,755				7,755	Book estimate accrued and expensed; tax deduction when paid.
METERS NOL	1,867 74,976	1,867 74.976				Books pre-capitalize when purchased; tax purposes when installed.
	/4,9/6	74,976				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL OBSOLETE INVENTORY	-					Books estimate expense, tax deduction taken when paid. Not applicable to Transmission Cost of Service calculation.
OPEB	6.977				6,977	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-				0,011	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,813			1,813		Books record the yield to maturity method; taxes amortize staight line.
P'SHIP INCOME - NC ENTERPRISE	47	47				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND						Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY						Represents the difference between the accrual and payments.
REG FUEL HEDGE REG FUEL HEDGE NONOP	(4,655) 4,661	(4,655) 4,661				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	4,001	4,001				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC						Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT						Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	5,182	5,182				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT						Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED						Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT						Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT						Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT REG LIAB CATRR VA NON CURRENT	635 0	635 0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB CATER VA NON CORRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE						Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	1,038	1,038				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	14,990	14,990				Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT						Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	175,238	175,238				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT						Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	2,533	2,533				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D						Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT	4	4				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	- 4	4				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	16,841				16,841	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	140	140				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHEC	6	6				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2				2	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	1					Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	7,312				7 212	months. Book amount accrued as its earned; tax deduction is actual payout.
DOODEDO DIARE FEAN	1,312				1,312	Dook amount accroed as no editied, tax deduction is actual payout.

ATTACHMENT H-16A

	A 44 a a b m a m	t 1 - Accumulated D			Varlahant Daa	
VA PROPERTY TAX	Attacrimen	t 1 - Accumulated D	elerrea income i	axes (ADIT) V	orksneet - Dece	
	-					Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-					Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,145	12,145				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,916	1,916				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,571	1,571				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	14,550	14,550				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,343	3,343				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	7	7				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-					Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	74	74				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,394	1,394				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,515	10,515				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	345	345				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,475,934	1,211,907	(25)	225,165	38,886	
Less FASB 109 Above if not separately removed	9,666	9,666	0	0	0	
Less FASB 106 Above if not separately removed	6,977	0	0	0	6,977	
Total	1,459,291	1,202,242	(25)	225,165	31,910	

Instructions for Account 190:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column F
 ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A ADIT- 282	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
AFC DEFERRED TAX - FUEL CWIP		Related	Related	Related	Related	Justification
AFC DEFERRED TAX - FUEL CWIP AFC DEFERRED TAX - FUEL IN SERVICE	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	1	1				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP AFC DEFERRED TAX - PLANT IN SERVICE	(4,866) (27,699)	(4,866) (11,285)	(16,414)			Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(27,099)	(11,285)	(10,414)			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAP EXPENSE CAPITAL LEASE	(17,654)	(17,654)				Capitalized for books and current deduction for tax as repairs. Not applicable to Transmission Cost of Service calculation.
	-					Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162
CASUALTY LOSS	(108,811)			(108,811)		deduction for repairs to restore to pre-casualty condition. Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction
CASUALTY LOSS AMORTIZATION	11,498			11,498		to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,193	(0.054)			36,193	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP COMPUTER SOFTWARE-TAX AMORT	(9,854) (50,833)	(9,854)			(50.833)	Represents the allowable "In house" deduction for tax. Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(5,431)	(5,835)	2,423			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME DFIT 190 NONOPERATING PLANT NONCURR ASSET						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET DSIT NONOPERATING DC	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	18	18				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,307)	(4,307)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV DSIT OPERATING DC	(1) (15)	(1) (15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC DSIT OPERATING NC	(29,780)	(29,780)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(269,723)	(269,723)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(19,865)	(19,865)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) FAS 109 PLANT DFIT DEFICIENCY (282)	(25,774) (19,345)	(25,774) (19,345)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(80)	(80)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DEFICIENCY (282) - BREMO RIDER FAS 109 PLANT DEFICIENCY (282) - BRUNSWICK RI	(127)	(127)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R		-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(34) (15,430)	(34) (15,430)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(31)	(10,100)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(3,715) (499)	(3,715) (499)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R	0 (0)	0 (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	(8)	(8)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIII R	(0) (169)	(0) (169)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(103)	(103)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(40)	(40)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,140)	(3,140)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(14) (131)	(14) (131)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	- (131)	(131)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BRUNSWICK	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	-	- 0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX K FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(2,637)	(2,637)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(6)	(6)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(85)	(85)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(97)	(97)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R		-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,081)	(7,081)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING FIXED ASSETS	(36,399) (5,577)	(36,399)		(5,577)		Not applicable to Transmission Cost of Service calculation. Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
						Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA						Represents the state impact of IRS Audit adjustments to plant related differences
FIXED ASSETS - VA FIXED ASSETS - W. V. GAINCLOSS) INTERCO SALES - BOOK/TAX	- (68)	(68)				Represents the state impact of IRS Audit adjustments to plant related differences. Tax recognizes the intercompany gain/loss over the tax life of the assets.
FIXED ASSETS - VA FIXED ASSETS - W.V.	- (68) -	(68)		-		

ATTACHMENT H-16A

	Attachmen	t 1 - Accumulated D	eferred Income 7	Taxes (ADIT) W	/orksheet - Dece	mber 31, 2012
LIBERALIZED DEPRECIATION - FUEL						Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,582,085)	(2,932,293)	(601,060)		(48,732)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE						Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(210,230)	(210,230)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	191,864	191,864				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE						Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(183)	(183)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
	-					Book amount accrued as it's earned; tax deduction is actual payout.
	-					Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,222,840)	(3,440,071)	(615,051)	(102,326)	(65,392)	
Less FASB 109 Above if not separately removed	(73,149)	(73,149)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(4,149,690)	(3,366,922)	(615,051)	(102,326)	(65,392)	

Instructions for Account 282:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
AUI1-265						
A6 RECEIVABLE CURRENT	(607)	Related (607)	Related	Related	Related	Justification Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME		-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT CONTINGENT CLAIMS CURRENT						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(41,457)	(41,457)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(369) (100,447)	(369) (100,447)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST FOR REALIZED GAIN/LOGG TRUE	(349,088)	(349,088)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER DEFERRED FUEL EXPENSE - OTHER CURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CORRENT DEFERRED FUEL EXPENSE CURRENT	(632) (922)	(632) (922)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 253 OF ERATING NONCORRENT LIAB DFIT EFFECT ON SIT NONOP - OCI						Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN DSIT 283 OP OTHER NONCURR LIAB VA MIN	10 (10)	10 (10)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 285 OF OTHER NONCORK LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,765)	(1,765)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(28,294)	(28,294) (883)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV DSIT OPERATING DC	(883)	(883)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OF ERATING DC	(4,479)	(4,479)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(71,785)	(71,785)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY EMISSIONS ALLOWANCES						Represents advances not recognized for tax. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(26,145)	(26,145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(51)	(51)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(490)	(490)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(81)	- (81)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(9,864) (20)	(9,864)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DETEGROSSUP (283) - PP7 RIDER FAS 109 OTHER DETEGROSSUP (283) - SOUTHAMPTON RID	(20)	(20) (23)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,374)	(2,374)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(318)	(318)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTS RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	0 (0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	(0) (0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(280)	(280)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(108)	(108)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(4,465)	(4,465)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(84)	(84)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	0 (4)	0 (4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSOP VA - HOPEWELL RIDER	(1,686)	(4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(405) (54)	(405)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
	(04)	(34)				

ATTACHMENT H-16A

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012						
FAS 109 OTHER DSIT GROSSUP WV	(138)	(138)	eterrea income	axes (ADII) V		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSOP WV - BREMORIDER FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(0) (52)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(13)	(13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DOTT GROSSOF WV - WARREN RIDER	(2)	(2)				
FAS 109 REG ASSET	-					Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133 FAS 133 - FTR HEDGE CURRENT ASSET	(26,061)	(26,061)				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CORRENT ASSET FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB FAS 133 FTR NON CURRENT LIAB	(635)	(635)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(28,091)	(28,091)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,498	7,498				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE FEDERAL TAX INTEREST EXPENSE NON CURRENT	(670)	(670)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS						Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)				IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX GOODWILL AMORTIZATION						Tax deferred recognition of intercompany gain/loss due to consolidated return rules. Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(647)	(647)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL						Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-					Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN POWERTREE CARBON CO, LLC.	(34)	- (34)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-					Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,434)	(1,434)				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY REG ASSET - A4 RAC COSTS CURRENT	(9,842)	(9,842)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CORRENT REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT REG ASSET - DEBT VALUATION - MTM - CURRENT	(178)	- (178)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(401)	(401)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(349)	(349)				Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR REG ASSET - FTR CURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(1,561)	(1,561)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(788)	(788)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT REG ASSET CURRENT RIDER A4 NON VA OTHER	(8,712)	(8,712)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NOUC CURRENT	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,332)	(3,332)				Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT CURRENT	(86)	(86)				Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT NONCURR REG ASSET CURRENT RIDER A4 NON VA OTHER	(569) (2,510)	(569) (2,510)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(977)	(977)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(98) (1,158)	(98) (1,158)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	(1,100)	(1,100)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(902) (2,488)	(902) (2,488)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(2,488) (86)	(2,488) (86)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(35,712)	(35,712)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(227)	(227)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE REG ASSET NATURAL DISASTER NCUC CURRENT	- (475)	(475)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,268)	(1,268)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(29)	(29)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(1) (551)	(1) (551)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(2,498)	(2,498)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDO DEBT	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT	- (14)	(14)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCOR RIDER AN HOPEWELL AFODE DEBT	(5,296)	(14)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII COST RESERVE	(574)	(574)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(13)	(13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(1,131)	(1,131)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(4,932)	(4,932)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(111) (97)	(111) (97)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCOR RIDER AG WARREN COST RESERVE	(56)	(56)				Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(381)	(381)				Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT REG ASSET RIDER PLANTS NCUC NONCURR	(208)	(208)				Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR REG HEDGE DEBT - CURRENT	(796)	(796)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(2,695)	(2,695)				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112	(1,670)				(1,670)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
					(1,070)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
	(3,210)	(3,210)				for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - NUG						Represents cost that for regulatory purposes needs to be amonized over a prescribed life. However, allowable
REGULATORY ASSET - VA SLS TAX	(2,612)	(2,612)				for tax when incurred.
		(2,612)				

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012								
						Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around		
W.VA. STATE POLLUTION CONTROL	(5,474)			(5,474)		once placed in service.		
ADFIT - OTHER COMPREHENSIVE INCOME	(14,550)	(14,550)				Not applicable to Transmission Cost of Service calculation.		
DEFERRED SIT NONOP - OCI	(3,343)	(3,343)				Not applicable to Transmission Cost of Service calculation.		
DFIT EFFECT ON SIT NONOP - OCI	(7)	(7)				Not applicable to Transmission Cost of Service calculation.		
CONTINGENT CLAIMS CURRENT	(656)	(656)				Not applicable to Transmission Cost of Service calculation.		
DEDESIGNATED DEBT NOT ISSUED	(603)	(603)				Not applicable to Transmission Cost of Service calculation.		
DEFERRED REVENUE CURRENT	(19)	(19)				Not applicable to Transmission Cost of Service calculation.		
FUEL DEF CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.		
REG LIAB - DEBT VALUATION - MTM - CURRENT						Not applicable to Transmission Cost of Service calculation.		
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)				Not applicable to Transmission Cost of Service calculation.		
FIXED ASSETS EFFECT NON CURRENT CURRENT	(430)	(430)				Not applicable to Transmission Cost of Service calculation.		
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.		
RETIREMENT - FASB 87						Not applicable to Transmission Cost of Service calculation.		
FAS 133	(10,515)	(10,515)				Not applicable to Transmission Cost of Service calculation.		
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB						Not applicable to Transmission Cost of Service calculation.		
RESTRICTED STOCK AWARD	(512)	(512)				Not applicable to Transmission Cost of Service calculation.		
REG ASSET - A5 REC COST VA						Not applicable to Transmission Cost of Service calculation.		
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.		
EMISSIONS ALLOW ANCES						Not applicable to Transmission Cost of Service calculation.		
FEDERAL TAX INTEREST EXPENSE NC						Not applicable to Transmission Cost of Service calculation.		
REG ASSET - PLANT						Not applicable to Transmission Cost of Service calculation.		
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE						Not applicable to Transmission Cost of Service calculation.		
REG ATRR NON CURRENT		-				Not applicable to Transmission Cost of Service calculation.		
ROUNDING	0	0						
Subtotal - p277 (Form 1-F filer: see note 6, below)	(860,588)	(853,444)		(5,474)	(1,670)			
Less FASB 109 Above if not separately removed	(46,748)	(46,748)	-	-				
Less FASB 106 Above if not separately removed	-							
Total	(813,840)	(806,696)	-	(5,474)	(1,670)			

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Piant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization ITC-255

			Ite	em	Balance	Amortization
			Τ			
			Ι			
			Τ			
1	Amortization		Ι			975
2	Amortization to line 136 of Appendix	A '	T	otal		170
3	Total					1.145
•	TOCA.		1			1,140
4	Total Form No. 1 (p 266 & 267)	1	F	orm No. 1 balance	(p.266) for amortization	1,145
	Difference /1					

/1 Difference must be zero

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year (000%)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(481,173)	(86,051)	(61,054)	
ADIT-283	0	(6,091)	(9,774)	
ADIT-190	83	142,246	8,977	
Subtotal	(481,090)	50,104	(61,851)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(481,090)	7,096	(3,604)	(477,598)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :	в	с	D	E	F	G
A	Total	Production	Only		F.	6
ADIT-190		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(11,585)	(11,585)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	9,708	9,708				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES CAPITALIZED INTEREST - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	106,815	106,815				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE CIAC DC - NONOP IN SERVICE	140,330 1,784	1,784		140,330		Represents tax "In Service" capitalized Interest placed in service net of tax amortization. Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,335	2,335				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP CIAC VA - NONOP IN SERVICE	567 91,333	567 91,333				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	2,695	2,695				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT CUSTOMER ACCOUNTS-RESERVE & REFUND	1,105 2,095	1,105 2,095				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-					Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING DEFERRED GAIN/LOSS OPERATING	(53) (369)	(53)		(369)		Not applicable to Transmission Cost of Service calculation. Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)		(309)		Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI DEFERRED SIT NONOP - OCI	214 (2,259)	(2,259)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	(2,233)	(2,233)				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	2,062	2,062				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB DFIT 283 NONOPERATING CURRENT LIAB	101,223	101,223				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	8,259	8,259				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY DFIT 283 OPERATING NONCURRENT CURRENT LIAB	12,838	12,838				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCORRENT CORRENT LIAB	39,000	39,000				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI DIRECTOR CHARITABLE DONATION	717	717				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	1,328	1,328				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	5,856	5,856				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C. DSIT 190 NONOP CURRENT ASSET N.C.	1 120	1 120				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	1,766	1,766				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	71	71				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C. DSIT 190 NONOP NONCURRENT ASSET N.C.	27 4,441	<u>27</u> 4,441				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	65,605	65,605				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V. DSIT 190 NONOP PLANT NONCURR ASSET D.C.	2,012	2,012				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 130 NONOP PLANT NONCURR ASSET N.C.	1,056	1,056				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	15,606	15,606				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V. DSIT 190 OPERATING CURRENT ASSET D.C.	479 7	479				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	1,196	1,196				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA DSIT 190 OPERATING CURRENT ASSET W.V.	17,667 709	<u>17,667</u> 709				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CORRENT ASSET W.V.	2	2				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	384	384				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA DSIT 190 OPERATING NONCURR ASSEST VA MIN	5,666 1,610	5,666				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCORR ASSEST VAMIN DSIT 190 OPERATING NONCURR ASSEST W.V.	67	67				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V. NOL DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C. DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	41 6,874	41 6,874				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	101,462	101,462				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V. DSIT 283 OP OTHER NONCURR LIAB N.C.	3,112	3,112				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCORR LIAB N.C. DSIT 283 OP OTHER NONCORR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSM EARNEST MONEY	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,344	5,344				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190) FAS 109 ITC DSIT DEFICIENCY N.C. (190)	0 62	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	915	915				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) FAS 109 ITC DSIT GROSSUP D.C.	28 0	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C. FAS 109 ITC DSIT GROSSUP N.C.	40	0 40				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	585	585				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V. FAS 109 ITC GROSSUP (190)	18 3,419	18 3,419				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133	41,137	41,137				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	200	200				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	7,740	7,740				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	15,797	15,797				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	639	639				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	8,104	8,104				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	1,190	1,190				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	15,562	15,480	83			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	309,801	309,801				Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	1,164	1,164				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	389	389				Not applicable to Transmission Cost of Service calculation.
						Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - CURRENT	23			23		incurred.
						Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - NONCURRENT	3			3		incurred.
FUEL DEF CURRENT LIAB	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,961	1,961				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-				Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	98	98				Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	829	829				Not applicable to Transmission Cost of Service calculation.
	010	020				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INT STOR NORTH ANNA	4,252	4,252				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
	7,232	7,202				
INT STOR SURRY	(905)	(905)				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,494	(000)			7,494	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,882	1,882			7,434	Book estimate accided and expensed, tax deduction when paid. Books pre-capitalize when purchased; tax purposes when installed.
NOI	71,478	71,478				Not applicable to Transmission Cost of Service calculation.
	(294)					
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)				Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY OPEB	40.455	-			40.455	Not applicable to Transmission Cost of Service calculation.
	13,455				13,455	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499		0.050		Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,259			2,259		Books record the yield to maturity method; taxes amortize staight line.
P'SHIP INCOME - NC ENTERPRISE	49	49				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	206	206				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-				Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)				Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,669	4,669				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	0	0				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	0					
	0 - -					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	0 - - -					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	0 - - - 0					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT		0 - - -				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NOR UR REG LIAB - DEFERRED G/L OPWER HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT		0 - - -				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - FTR CURRENT	- - - 0 -	0 - - -				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NOC UR REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - FTR CURRENT REG LIAB - FTR CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	- - - 0 - 3	0 - - 0 - 3				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GJL POWER HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CHERN RIDER AB BEAR GARDEN COST RESERVE REG LIAB CHERN RIDER AB DEAR GARDENT	- - - 0 - 3	0 - - 0 - 3				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER A6 DEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER A6 DEAR TILEMENT REG LIAB CURRENT NODER SETTLEMENT		0 - - - 3 (173) - 12,618				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NOL CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - FTR CURRENT REG LIAB - TFR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CHTER NON CURR DOE SETTLEMENT REG LIAB PLANT CONTRA VASLSTX REG LIAB VA OTHER CURRENT	- - - - - - - - - - - -	0 - - 0 - - 3 3 (173) - - 12,618 9,939				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER A6 DEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER A6 DEAR TILEMENT REG LIAB CURRENT NODER SETTLEMENT	- - - - - - - - - - - - - - - - - - -	0 - - - 3 (173) - 12,618				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER AB DEAR GARDEN OST RESERVE REG LIAB CURRENT NODE SETTLEMENT REG LIAB VA OTHER CURRENT REG LIAB VA OTHER CURRENT REG LIABLITY DECOMINISSIONING REG LIABLITY HEDGES DEBT	- - - - - - - - - - - - - - - - - - -	0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CHERN NON CURR DOE SETTLEMENT REG LIAB OTHER NON CURR DOE SETTLEMENT REG LIAB OTHER NON CURR DOE SETTLEMENT REG LIAB OTHER NON CURRENT REG LIABLITY DECOMMISSIONING REG LIABLITY HEDGES DEBT REG ARTE REFUND - CURRENT	- - - - - - - - - - - - - - - - - - -	0 - - 0 - - 3 3 (173) - - 12,618 9,939				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED VALUATION - NTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LIAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LIAB PLANT CONTRA VASLSTX REG LIAB VA OTHER NON CURR DOE SETTLEMENT REG LIAB VA OTHER CURRENT REG LIABILITY DECOMMISSIONING REG LIABILITY HEDGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT	- - - - - - - - - - - - - - - - - - -	0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT NODE SETTLEMENT REG LIAB VA OTHER CURRENT REG LIAB VA OTHER CURRENT REG LIABLITY HEDGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND INTEREST - CURRENT	- - - - - - - - - - - - - - - - - - -	0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LUBB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUBB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBB - DEFERRED VALUATION - MTM - NON CURRENT REG LUBB - TIR CURRENT REG LUBB - TIR CURRENT REG LUBB - TIR CURRENT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUBB - CONTRA VASLSTX REG LUBB - CONTRA VASLSTX REG LUBB - CONTRA VASLSTX REG LUBBLITY DECOMMISSIONING REG LUBBLITY HEOGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND NONCURRENT REG RATE REFUND NONCURRENT REG LARD RATE REFUND - CURRENT REGULATORY ASSET - D & D	- - - - - - - - - - - - - - - - - - -	0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - TR CURRENT REG LUAB - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUAB VA OTHER CURRENT REG LUABLITY HEORGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG GATE REFUND NETREST - CURRENT REGULATORY ASSET - UA SLS TAX	- - - - - - - - - - - - - - - - - - -	0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN TO REG LIAB CURRENT RIDER AB BEAR GARDEN TO REG LIAB LANT CONTRA VASLSTX REG LIAB LANT CONTRA VASLSTX REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - SURRENT REG RATE REFUND - SURRENT REG LATORY ASSET - 0 A D REGULATORY ASSET - 0 A LS TAX REMEWABLE ENERGY RESOURCE CREDIT		0 - - - - - - - - - - - - -				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LUAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - TR CURRENT REG LUAB - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN COST RESERVE REG LUAB CURRENT NIDER AG BEAR GARDEN COST RESERVE REG LUAB CURRENT NIDER AG BEAR GARDEN COST RESERVE REG LUAB CURRENT NIDER AG BEAR GARDEN COST RESERVE REG LUAB PLANT CONTRA VASLSTX REG LUAB PLANT CONTRA VASLSTX REG LUABILITY DECOMMISSIONING REG LUABILITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - 0 A D REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD		0 			(8 230)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - TR CURRENT REG LUAB - TR CURRENT REG LUAB CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LAB VA OTHER CURRENT REG LIAB VA OTHER CURRENT REG LIABULTY HEDGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - UA SLS TAX REMEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD REITREMENT - (FASB 87)		0 - - - - - - - - - - - - -			(8,230)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - TR CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LIAB PLANT CONTRA VASLSTX REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG LIABLITY HEOGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND INTEREST - CURRENT REGULATORY ASSET - VA SLS TAX REGULATORY ASSET - VA SLS TAX RETIREMENT - (FASB 87) RETIREMENT - EACS SUP RET (ESRP) - NONOP		0 			(8,230)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - TR CURRENT REG LUAB - TR CURRENT REG LUAB CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LAB VA OTHER NON CURR DOE SETTLEMENT REG LIAB VA OTHER CURRENT REG LIABULTY HEDGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - UA SLS TAX REMEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD REITREMENT - (FASB 87)		0 - - - - - - - - - - - - -			(8,230)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - TR CURRENT REG LUAB - TR CURRENT REG LUAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AB BEAR GARDEN ACOST RESERVE REG LUAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LUAB CURRENT RIDER AB BEAR GARDEN TOST REG LUAB THANN CURR DOS SETTLEMENT REG LUAB LANT CONTRA VASLSTX REG LUABLITY DECOMMISSIONING REG LUABLITY DECOMMISSIONING REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - SLORRENT REGULATORY ASSET - VA SLS TAX REMEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD RETIREMENT - EXEC SUPP RET (ESRP) - NONOP RETIREMENT - SUPPLEMENTAL RETIREMENT		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
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REG LUBA - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED VALUATION - MTM - NON CURRENT REG LUBA - TR CURRENT REG LUBA - TR CURRENT REG LUBA - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUBA CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUBA CURRENT NIDER AG BEAR GARDEN OST RESERVE REG LUBA PLANT CONTRA VASLSTX REG ATTE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RETREMENT - (FABB 87) RETIREMENT - (FABB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT - NON CURRENT SEPARATION/ERT SUCCESS SHARE PLAN VA SALES S USE TAX AUDT (INCL. INT) VA SALES SU SET TAX REST VA DAUDT (INCL. INT) VACATON ACCRUAL W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost
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REG LUBA - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED VALUATION - MTM - NON CURRENT REG LUBA - TR CURRENT REG LUBA - TR CURRENT REG LUBA - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUBA CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUBA CURRENT NIDER AG BEAR GARDEN OST RESERVE REG LUBA PLANT CONTRA VASLSTX REG ATTE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RETREMENT - (FABB 87) RETIREMENT - (FABB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT - NON CURRENT SEPARATION/ERT SUCCESS SHARE PLAN VA SALES S USE TAX AUDT (INCL. INT) VA SALES SU SET TAX REST VA DAUDT (INCL. INT) VACATON ACCRUAL W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost
REG LAB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LAB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LAB - DEFERRED GJL OPWER HEDGE - CURRENT REG LAB - TR CURRENT REG LAB - TR CURRENT REG LAB - TR CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LAB PLANT CONTRA VASLSTX REG LAB PLANT CONTRA VASLSTX REG LABLITY HEDGES DEBT REG LABLITY HEDGES DEBT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND NENCERST - CURRENT REG RATE REFUND NENCERST - CURRENT REG RATE REFUND NENCERST - CURRENT REGULATORY ASSET - D & D REGULATORY ASSET - D & S TAX RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT VA SALES & USE TAX AUDIT (INCL INT) VA CATION ACCIVAL WVA. STATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX ADEIT - OTHER COURDE INCOME DEFERRED ST NONOP - OCI		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LUB - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUB - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUB - DEFERRED VALUATION - MTM - NON CURRENT REG LUB - TR CURRENT REG LUB - TR CURRENT REG LUB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LUB CURRENT RIDER AB BEAR GARDEN OST RESERVE REG LUB CURRENT RIDER AB BEAR GARDEN OST RESERVE REG LUB PLANT CONTRA VASLSTX REG LUB PLANT CONTRA VASLSTX REG LUB PLANT CONTRA VASLSTX REG LUB PLANT CONTRA VASLSTX REG LUBLITY DECOMMISSIONING REG LUBLITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURENT REG RATE REFUND - NONCURENT REGULATORY ASSET - VA SLS TAX RENEWABLE ENEGY RESOURCE CREDIT RETREMENT - (FABB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SUCCESS SHARE PLAN V VA SALES & USE TAX AUDIT (INCL. INT) VACATION ACCRUAL W VA SATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX ADFIT - OTHER COMPRENSIVE INCOME DEFERRED ST NONOP OCL		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LAB- DEFERRED GAL CAPACITY HEDGE - CURRENT REG LAB- DEFERRED GAL CAPACITY HEDGE NON CUR REG LAB- DEFERRED GAL CAPACITY HEDGE NON CUR REG LAB- DEFERRED VALUATION - MTM - NON CURRENT REG LAB- TR CURRENT REG LAB- TR CURRENT REG LAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LAB CURRENT RIDER AB BEAR GARDEN ACOST RESERVE REG LAB CURRENT RIDER AB BEAR GARDEN COST RESERVE REG LAB CURRENT RIDER AB BEAR GARDEN TON REG LAB PLANT CONTRA VASLSTX REG LAB PLANT CONTRA VASLSTX REG LABLITY HEDGES DEBT REG CATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND NTERSCH - CURRENT REGRATE REFUND NTERSCH - CURRENT RETREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT - NON CURRENT SEPARATION/ERT - NON CURRENT SUCCESS SHARE PLAN VA PROPERTY TAX ADFIT - OTHER COMPREHENSIVE INCOME DEFERRED STI NONOP - OCI		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Book amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cos
REG LAB- DEFERRED GAL CAPACITY HEDGE - CURRENT REG LAB- DEFERRED GAL CAPACITY HEDGE NON CUR REG LAB- DEFERRED GAL CAPACITY HEDGE NON CUR REG LAB- DEFERRED CAL VATON- NTM - NON CURRENT REG LAB- CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LAB- CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LAB CURRENT RIDER AB BEAR GARDEN ACOST RESERVE REG LAB PLANT CONTRA VASLSTX REG LAB PLANT CONTRA VASLSTX REG LABLITY DECOMMISSIONING REG LABLITY DECOMMISSIONING REG LABLITY HEOGES DEBT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - 0 A D REDULATORY ASSET - 0 A D REDULATORY ASSET - 0 A D RETIREMENT - (FASB 8/) RETIREMENT - IFASB 8/) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SUCCESS SHARE PLAN VA SALES & USE TAX AUDT (INCL. INT) VACATION ACCRUAL WI-A STATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX ADDIT - OTHER CURRENT INCOME DEFERRED SIT NONOP - OCI DETERFEND SIT NONOP - OCI DEDESIGNATED DEBT NOT ISSUED		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Sock estimate accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LUBA - DEFERRED GJL CAPACITY HEDGE - CURRENT REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED GJL CAPACITY HEDGE NON CUR REG LUBA - DEFERRED VALUATION - MTM - NON CURRENT REG LUBA - TRE CURRENT REG LUBA - TRE CURRENT REG LUBA - TRE CURRENT MIDER AG BEAR GARDEN AFUDC DEBT REG LUBA CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUBA CURRENT NIDER AG BEAR GARDEN OST RESERVE REG LUBA CURRENT NIDER AG BEAR GARDEN OST RESERVE REG LUBA PLANT CONTRA VASLSTX REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURENT REGULATORY ASSET - 0 A D REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RETIREMENT - (FABB 87) RETIREMENT - SUCC SUPP RET (ESRP) - NONOP RETIREMENT - OTHER COMPREHENSIVE INCOME DEFEREND SUT NONOP - OCI DET EFFECT ON SIT NONOP - OCI DET EFFECT ON SIT NONOP - OCI DET EFFECT ON SIT NONOP - OCI		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB CURRENT RIDER A7 BEAR GARDEN COST RESERVE REG LIAB CUTHER NON CURRENT REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - VA SLS TAX REGULATORY ASSET - VA SLS TAX RETREMENT - (FASB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT VA SALES & USE TAX AUDIT (INCL. INT) VA CATORY ACRUAL WYAS STATE REFUND CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX ADFTI-E OMENDENDENDENDENDENDENDENDENDENDENDENDENDE		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Sock assume taccrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cos
REG LUAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LUAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - DEFERRED VALUATION - MTM - NON CURRENT REG LUAB - CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN AFUDC DEBT REG LUAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUAB CURRENT RIDER AG BEAR GARDEN OST RESERVE REG LUAB CURRENT NIDER AG BEAR GARDEN OST RESERVE REG LUAB PLANT CONTRA VASLSTX REG LUAB PLANT CONTRA VASLSTX REG LUABLITY DECOMMISSIONING REG LUABLITY DECOMMISSIONING REG LUABLITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - 0 A D REGULATORY ASSET - 0 A D REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RETREMENT - (FASB 87) RETIREMENT - (FASB 87) RETIREMENT - LEXE SUPP RET (ESRP) - NONOP RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT SUCCESS SHARE PLAN VA PROPERTY TAX ADFIT - OTHER COMTREHENSIVE INCOME DEFERRED SUS TAVADIT (INCL. INT) VA SALES SUS TAX AUDIT (INCL. INT) VA SALES SUS TAVADIT (INCL. INT) VA SALES A US TAX AUDIT (INCL. INT) VA SALES AUS TAX AUDIT (INCL. INT) VA SALES AUR AUDIT AUDIT (INCOMTROL - EDERAL EFFECT WEST VA PROPERTY TAX ADF		0 				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LIAB - DEFERRED GAL CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED GAL CAPACITY HEDGE NON CUR REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB - CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER AB BEAR GARDEN ACOST RESERVE REG LIAB CURRENT RIDER AB BEAR GARDEN ACOST RESERVE REG LIAB CURRENT RIDER AB SEAR GARDEN TO REG LIAB PLANT CONTRA VASLSTX REG LIAB PLANT CONTRA VASLSTX REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REGULATORY ASSET - D A D REDULATORY ASSET - VA SLS TAX RETIREMENT - SUCOLCE CREDIT RETREMENT - SUCOLCE CREDIT RETREMENT - SUCOLCE CREDIT SEPARATIONCET - NON CURRENT SEPARATIONCET - NON CURRENT SUCCESS SHARE PLAN VA SALES & USE TAX AUDIT (INCL. INT) VACATION ACRUAL W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT WEST VA PROPERTY TAX ADFIT - OTHER COMPREHENSIVE INCOME DEFERRED SIT NONOP - OCI DEDESIONATED DEBT NON TI SOUED FUEL DEF CURRENT LIAB REG LIAB DEFT VALIANON - MTM - CURRENT REG LIAB CURRENT RIDER AB BEAR GARDEN COST RESERVE VA PROPERTY TAX VA PR		0 			1,483 - - -	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG LAB - DEFERRED G/L CAPACITY HEDGE - CURRENT REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT REG LIAB CURRENT RIDER A6 BEAR GARDEN OST RESERVE REG LIAB PLANT CONTRA VASLSTX REG LIAB PLANT CONTRA VASLSTX REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG LIABLITY DECOMMISSIONING REG LABLITY DECOMMISSIONING REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - NONCURRENT REG RATE REFUND - SUTT REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT RETIREMENT - (FASB 87) RETIREMENT - (FASB 87) RETIREMENT - SUPPLEMENTAL RETIREMENT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SEPARATION/ERT SETAX DUTT (INCL INT) VA SALES & USE TXA XUDT (INCL INT) VA SALES & USE TXA XUDT (INCL INT) VA SALES & USE TXA XUDT (INCL INT) VA SALES & USE TAX XUDT (INCL INT		0 			1,483 - - -	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Sock amount accrued and expensed; tax deduction when paid. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cos

REG ASSET - A5 REC COST VA	183	183				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	866	866				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	1,175	1,175				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,538	1,538				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434	434				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	72	72				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	294	294				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,542,243	1,377,482	83	142,246	22,433	
Less FASB 109 Above if not separately removed	10,411	10,411	-	-	-	
Less FASB 106 Above if not separately removed	13,455	0	0	0	13,455	
Total	1,518,377	1,367,071	83	142,246	8,977	

Instructions for Account 190:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & A Dare included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column E

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B Total	C Production	D Only	E	F	G
ADIT- 282	, otar	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(15)	(15)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE AFC DEFERRED TAX - PLANT CWIP	(5,382)	(5,382)				Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(25,276)	(8,935)	(16,342)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER BOOK CAPITALIZED INTEREST CWIP	434			434		Not applicable to Transmission Cost of Service calculation. Represents the unallowable amount of book interest.
CAP EXPENSE CAPITAL LEASE	(8,555)	(8,555)				Capitalized for books and current deduction for tax as repairs.
	-					Not applicable to Transmission Cost of Service calculation. Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
CASUALTY LOSS	(82,742)			(82,742)		Sec 162 deduction for repairs to restore to pre-casualty condition. Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction
CASUALTY LOSS AMORTIZATION	287			287		to tax basis.
COMPUTER SOFTWARE-BOOK AMORT COMPUTER SOFTWARE-CWIP	29,040 (6,780)	(6,780)			29,040	Represents total Book Computer Software Amortization Schedule M addition. Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(45,525)				(45 505)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(30,529)	(28,465)	(86)			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING						Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET DFIT 190 OPERATING NONCURR ASSET	(6,001)	(6,001)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	(39,021)	(39,021)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - D.C. DSIT 282 NONOP NONCURR PLAN LIABLITY - N.C.	-	<u> </u>				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - W.V. DSIT 282 NONOP PLANT NONCURR LIAB D.C.	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	(5,888)	(5,888)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V. DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	(1) (164)	(1) (164)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C. DSIT 282 OPERATING PLANT NONCURR LIAB VA	(29,728)	(29,728)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(242,190) (17,127)	(242,190) (17,127)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(18,580)	(18,580)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(28,942) (872)	(28,942) (872)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(79)	(79)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(7,937)	(7,937)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(23) (3,552)	(23) (3,552)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(3)	(3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(277)	- (277)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(277)	(277)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - NAIII R	(1) (89)	(89)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - WCHEC R FAS 109 PLANT DSIT DEFICIENCY N.C. (202) - WARREN	(44)	(44)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-		-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(4,155) (150)	(4,155) (150)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	(13)	(13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(1,357)	(1,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(4) (610)	(4) (610)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(129)	(129)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(0)	(0) (18)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FIXED ASSETS - D.C.	(2,858)			(2,858)		Represents IRS audit adjustments to plant-related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	(64)			(64)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA FIXED ASSETS - W.V.	(1,075) (33)			(1,075) (33)		Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(107)	(107)		(55)		Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Represents the difference between book and tax related to the disposal of telecommunication
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS						equipment. Recognized for tax purposes when utilized.
	(7,501)	(7 504)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL LIBERALIZED DEPRECIATION - FUEL CWIP	(7,501) (0)	(7,501) (0)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation. Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,038,328)	(2,530,992)	(464,745)		(40 504)	
LIBERALIZED DEPRECIATION - PLANT ACUFILE LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	(3,038,328) 290	(2,530,992) 290	(404,745)		(42,591)	Difference between book and tax depreciation taking in consideration flow-through and ARAM. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND LIBERALIZED DEPRECIATION - PLANT OTHER	791 (180,876)	(180,876)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY REG ASSET PLANT ABANDONMENT	- 22	- 22				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(1,874)	(1,874)				Not applicable to Transmission Cost of Service calculation.

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CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
YORKTOWN IMPLOSION - TAX DEPLIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,631,805)	(3,003,527)		(86,051)	(61,054)	
Less FASB 109 Above if not separately removed	(67,515)	(67,515)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(3.564.290)	(2.936.011)	(481,173)	(86.051)	(61.054)	

Instructions for Account 282: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & B are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
ADFIT - OTHER COMPREHENSIVE INCOME	-	Related	Related	Related	Related	Justification Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-					Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-					Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES DECOMM POUR OVER	(31,695)	(31,695)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(110)	(110)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC DECOMMISSIONING TRUST BOOK INCOME	(74,057) (330,993)	(74,057) (330,993)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(42,664)	(42,664)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(5,568)	(5,568)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT DEFERRED FUEL EXPENSE CURRENT	(10,326) (87,180)	(10,326) (87,180)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI DFIT 190 NONOPERATING CURRENT ASSET	- (685)	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CORRENT ASSET	(25,230)	(685) (25,230)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET DFIT 190 OPERATING NONCURR ASSET	(6,853) (2,742)	(6,853) (2,742)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	(2,742)	(2,742)				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB DFIT EFFECT ON SIT NONOP - OCI						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(2,713)	(2,713)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	(23,852)	(23,852)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - D.C. DSIT 283 NONOP CURRENT LIABILITY - N.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - VA.	(1)	(20)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - D.C. DSIT 283 NONOP NONCURR LIABILITY - N.C.	(9) (1,454)	(9) (1,454)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - VA.	(21,475)	(21,475)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - W.V.	(658)	(658)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN DSIT 283 OP OTHER NONCURR LIAB D.C.	10 (41)	10 (41)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCORR LIAB D.C. DSIT 283 OP OTHER NONCURR LIAB N.C.	(6,865)	(6,865)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA.	(101,411)	(101,411)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA. MIN DSIT 283 OP OTHER NONCURR LIAB W.V.	(10) (3,110)	(10) (3,110)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C.	(3,110)	(14)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA DSIT 283 OPERATING CURRENT LIABILITY W.V.	(33,110) (1,314)	<u>(33,110)</u> (1,314)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(28,047) (558)	(28,047) (558)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(000)	(000)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDE	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER	(50) (5,076)	(50)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR	(2,274)	(2,274)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER COR FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(336)	(336)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(323)	(323)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER	(57)	(57)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(0) (28)	(0) (28)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER FAS 109 OTHER DSIT GROSSUP VA	(4)	(4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(96)	(96)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	- (9)	(9)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER	(868)	(868)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR	(391)	(391)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(57)	(57)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(148) (3)	(148)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(0) (27)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET						Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(41,146)	(41,146)				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
FAS 133-REG-GL HEDGE CAPACITY CURRENT	-					Not applicable to Transmission Cost of Service calculation.

FAS 133 REG FUEL HEDGE NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT	-					Not applicable to Transmission Cost of Service calculation.
FAS 133 DEBT VALUATION - MTM - CURRENT LIAB FAS 133 DEFERRED G/L CAPACITY HEDGE - NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB FAS 133 FTR NON CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(7,136)	(7,136)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	1,175	1,175				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	547	547				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(157)	(157)				IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules. Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(1,014)	(1,014)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
	-	-				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN POWERTREE CARBON CO, LLC.	(34)	(34)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	(34)	- (34)				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,779)	(1,779)				Not applicable to Transmission Cost of Service calculation.
REG FTR	-					Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY REG ASSET - A4 RAC COSTS CURRENT	- (22,489)	(22,489)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CORRENT REG ASSET - A4 RAC COSTS NONCURRENT	(22,489) (4,723)	(4,723)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(4,723)	183				Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(13,871)	(13,871)				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(7,740)	(7,740)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(200) (1,190)	(200) (1,190)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	(8,104)	(8,104)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(9,504)	(9,504)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER REG ASSET CURRENT RIDER A5 DSM	(2,424) 866	(2,424) 866				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	000	000				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(637)	(637)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(1,043)	(1,043)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(190) (15,797)	(190) (15,797)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(15,797) (639)	(15,797) (639)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,538	1,538				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(1,199)	(1,199)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	(28)	(28)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER AG NAIII AFUDC DEBT	(2,865)	(2,865)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(185)	(185)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(4,373)	(4,373)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT REG HEDGE DEBT - CURRENT	(195)	(195)				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,179)	(3,179)				Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-					Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
	(4 E 4 5)				(A. E. (F.)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - FAS 112	(1,545)				(1,545)	However, allowable for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - ISABEL	-					However, allowable for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - NUG	(3,955)	(3,955)				However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT						Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
						Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)				However, allowable for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX CURRENT	(11,117)	(11,117)				However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)				Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-					Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
						Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD	-					pollution control projects are placed in service. Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
W.VA. STATE POLLUTION CONTROL	(6,091)	(10.007)		(6,091)		turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME DEFERRED SIT NONOP - OCI	(12,827) (2,478)	(12,827) (2,478)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(77)	(77)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED FUEL DEF CURRENT LIAB	(670) (0)	(670)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE VA PROPERTY TAX	(173) (23)	(173) (23)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	(8,230)				(8,230)	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB REG ASSET - A5 REC COST VA	(0) (183)	(0) (183)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(866)	(866)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES FEDERAL TAX INTEREST EXPENSE NC	(19,911) (1,175)	(19,911) (1,175)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,623)	(1,623)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE REG ATRR NON CURRENT	(1,538) (4,822)	(1,538) (4,822)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)		(0.05.1)	(0.7=))	Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below) Less FASB 109 Above if not separately removed	(1,060,496) (43,192)	(1,044,631) (43,192)	0	(6,091)	(9,774)	
Less FASB 106 Above if not separately removed	-					
Total	(1,017,304)	(1,001,439)	-	(6,091)	(9,774)	

Instructions for Account 283: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 2 - Taxes Other Than Income Worksheet 2012 (000's)

Other Taxe	25	age 263 Col (i)	Allocator		located mount
Plant	Related	Gro	oss Plant Alloca	ator	
	Transmission Personal Property Tax (directly assigned to Transmission) Other Plant Related Taxes	\$ 22,906 0	100.0000% 14.1622%	\$	22,906 - - - - - -
Total	Plant Related	\$ 22,906		\$	- 22,906
Labo	r Related	Wage	es & Salary Allo	cator	
6	Federal FICA & Unemployment & State Unemployment	\$ 40,853			
Total	Labor Related	\$ 40,853	5.8262%	\$	2,380
Othe	r Included	Gro	oss Plant Alloca	ator	
7	Sales and Use Tax	\$ 159			
Total	Other Included	\$ 159	14.1622%	\$	23
Total	Included	\$ 63,918		\$	25,309
	Currently Excluded				
9	Business and Occupation Tax - West Virginia Gross Receipts Tax IFTA Fuel Tax	\$ 19,522 11,241 6			
11 12 13 14	Property Taxes - Other Property Taxes - Generator Step-Ups and Interconnects Sales and Use Tax - not allocated to Transmission Sales and Use Tax - Retail Other	125,859 1,394 5,860 399 92 0 0 0 0 0 0 0 0			
	Total "Other" Taxes (included on p. 263)	\$ 164,374			
	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 228,292			
23	Difference	\$ (63,918)			

Criteria for Allocation:

Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant А Allocator. If the taxes are 100% recovered at retail they will not be included.

Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary В Allocator. If the taxes are 100% recovered at retail they will not be included.

С

Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator. Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are D directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function 2012

Directly Assigned Property Taxes	\$	150,159
Production Property Tax		62,932
Transmission Property Tax		22,810
GSU/Interconnect Facilities		1,394
Distribution Property tax		61,365
General Property Tax		1,658
Total check		150,159
Allocation of General Property Tax to Tran General Property Tax Wages & Salary Allocator	nsmis \$	1,658 5.8262%
Trans General		97
<u>Total Transmission Property Taxes</u> Transmission	\$	22.040
General	Ф	22,810 97
Total Transmission Property Taxes	\$	22,906

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 3 - Revenue Credit Workpaper 2012 (000's)

	2012 (500 37			
			Transmission	Production/Other	
	Account 454 - Rent from Electric Property		Related	Related	Total
	1 Rent from Electric Property - Transmission Related (Note 3)		9,044	14,445	23,489
2	2 Total Rent Revenues	(Sum Lines 1)	9,044	14,445	23,489
	Account 456 - Other Electric Revenues (Note 1)				
:	3 Schedule 1A				
	4 Net revenues associated with Network Integration Transmission Service (NITS) and transmission component of the NCEMPA contract rate for which the load is not inclu- divisor. (Note 4)		1,872	89,315	91,187
	5 Point to Point Service revenues received by Transmission Owner for which the load	is not included in the divisor (Note 4)	-	00,010	-
	5 PJM Transitional Revenue Neutrality (Note 1)		-		-
-	7 PJM Transitional Market Expansion (Note 1)		-		-
1	8 Professional Services (Note 3)		6,005	82,819	88,824
	 Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3) 		2,719	(2,298)	421
1.	1 Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	19.640	184,281	203.921
	2 Less line 14g	(0000 - 000 - 00)	(9,573)	(48,632)	(58,205)
1:	3 Total Revenue Credits		10,067	135,649	145,716
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 1	0)	15,049	97,264	112,313
14b	Costs associated with revenues in line 14a		4,097	-	4,097
14c	Net Revenues (14a - 14b)		10,952	97,264	108,216
14d	50% Share of Net Revenues (14c / 2)		5,476	48,632	54,108
14e	Cost associated with revenues in line 14b that are included in FERC accounts recover	ered	,	,	
	through the formula times the allocator used to functionalize the amounts in the FER	C account	-	-	-
	to the transmission service at issue		F 470	40.000	54.400
14f	Net Revenue Credit (14d + 14e) Line 14f less line 14a		5,476	48,632	54,108 (58,205)
14g			(9,573)	(48,632)	(58,205)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE <u>2012</u> (000's)

А	Basis Point increase in ROE and Income Taxes			(Line 130 + 140)	337,9
В	100 Basis Point increase in ROE	(Note J from Append	dix A)	Fixed	1.0
rn Calcı	lation				
<u>e Ref.</u> 62	Rate Base			(Line 44 + 61)	2,416,3
	Long Term Interest				
104	Long Term Interest			p117.62c through 67c	387,
105	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	
106	Long Term Interest			(Line 104 - 105)	387,
107	Preferred Dividends		enter positive	p118.29c	16,
	Common Stock				
108	Proprietary Capital			p112.16c,d/2	9,249,
109	Less Preferred Stock		enter negative	(Line 117)	-259,
110 111	Less Account 219 - Accumulated Other Compre Common Stock	ehensive Income	enter negative	p112.15c,d/2 (Sum Lines 108 to 110)	-22, 8,968,
	Common Stock			(Sum Lines 100 to 110)	0,900,0
	Capitalization				
112	Long Term Debt			p112.24c,d/2	6,765,2
113 114	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c,d/2 p113.61c,d/2	-9,0 4,0
114	Filds Gaill of Reacquired Debt		enter positive	p113.010,0/2	4,0
115	Less LTD on Securitization Bonds		enter negative	Attachment 8	
116	Total Long Term Debt			(Sum Lines 112 to 115)	6,760,2
117	Preferred Stock			p112.3c,d/2	259,0
118	Common Stock			(Line 111) (Sum Lines 116 to 118)	8,968,0
119	Total Capitalization			(Sum Lines 110 to 118)	15,987,9
120	Debt %		Total Long Term Debt	(Line 116 / 119)	42.
121	Preferred %		Preferred Stock	(Line 117 / 119)	1.
122	Common %		Common Stock	(Line 118 / 119)	56.
123	Debt Cost		Total Long Term Debt	(Line 106 / 116)	0.05
124	Preferred Cost		Preferred Stock	(Line 107 / 117)	0.00
125	Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points	0.1
	Weishiel Oser of Data			(Line 400 ± 400)	0.0
126 127	Weighted Cost of Debt Weighted Cost of Preferred		Total Long Term Debt (WCLTD) Preferred Stock	(Line 120 * 123) (Line 121 * 124)	0.02 0.00
127	Weighted Cost of Common		Common Stock	(Line 121 124) (Line 122 * 125)	0.00
129	Total Return (R)		Common Crook	(Sum Lines 126 to 128)	0.0
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	229,0
130	investment Return = Rate base Rate of Return				229,
rn Calcu	ulation				
	Income Tax Rates				
131	FIT=Federal Income Tax Rate				0.3
132	SIT=State Income Tax Rate or Composite			Day State Tay Cade	0.0
133 134	p = percent of federal income tax deductible for sta T		(1 - FIT)] / (1 - SIT * FIT * p)} =	Per State Tax Code	0.0
135	T/ (1-T)	i = i - ii(i - 011)	(1 11) ₁ , (1 - 011 111 p)) =		0.6
100	ITC Adjustment			Attachment 1	
136 137	Amortized Investment Tax Credit T/(1-T)		enter negative	Attachment 1 (Line 135)	- 0.6
138	ITC Adjustment Allocated to Transmission		(Note I from Appendix A)	(Line 136 * (1 + 137))	-
139	Income Tax Component =	CIT=(T/1-T) * Inv	estment Return * (1-(WCLTD/R)) =		109,0

Benetic Anno electric Cost Support Lee 5: Discriptions Plant Allocation Factors 8 Exector Plant in Service 1 Accumulated Dependation (Foal Exector Pant) 12 Accumulated Common Americation 13 Accumulated Common Manchenetation - Benetic	Notes Page #'s & Instructions															0 1 1 0 1 1 0 1 1 0 1 1 0 1 0 1 0 1 0 1
Plan		Previous Year					Curr	Current Year								Page 24 01 49
Plan		Form1Dec	Jan	Feb	Mar Apr	x May	nnr k	InC	Aug	Sep	Oct	Nov	Form 1 Dec	Average N	Ion-electric Portion	Details
			25,399,294	25,488,519 25			25.753,225 25,872,604		27,783,299	27,811,202	27,918,537	27,973,451	28,195,669	26,651,814	0	
	(Notes A & C) p219.29c	10,199,756	10,361,850	¥	10			36 10,586,754	10,636,143	10,608,977	10,660,888	10,699,781	10,614,837	10,522,672	0	
		108,756	110,432	112,074	113,592	115,372 11	117,168 117,146	118,778	120,787	123,545	125,400	127,408	128,983	118,418	0	Respondent is Electric Utility only.
								•	•				•		0	
	(Noles A & Q) p356						•	•	•				•		0	
Plan																
21 Transmission Plant in Service	(Notes A & Q) p207.58.g/Trans.Input Sht	3,814,455	3,822,267				e	4	শ	4	4,102,122	4,129,870	4,254,493	3,987,942	0	
	Trans. Input Sht	201,447	201,405	201,434							250,544	250,602	250,745	223,537	0	
	Inpul Shi		39,472	39,480		39,481 31					39,322	39,322	38,887	39,390		
		813,776	818,024	830,849	833,522		839,383 844,066	56 839,864	841,650	880,040	880,136	883,214	897,146	8.49,123	0	
	(Notes A & Q) p356						•	•	•				•		0	
Acci																
32 Transmission Accumulated Depreciation	(Notes A & Q) p219.25.c/Trans.Input Sht	861,443	865,298	865,970	869,059				w	893,006	897,360	901,485	906,851	881,732	0	
3 Transmission Accumulated Depreciation - Generator Step-Ups	GSU Input Sht	43.213	43,552	43,891	44.230				46,081	46,499	46.921	47,343	47,765	45,375	0	
	Input Shi	5,331	5.397	5.464	5.530						5.993	6.059	6.124	5.728		
	(Notes A & C) n219 28 h	310.863	317.940	320.575	322 565	323.976 32	325.958 327.756	323.345	325.421	326.777	327.052	328.805	323.750	323 446	C	
Mataziale and Surveline																
PIM																
50 Undistributed Stores Exp Altercated General & Common Expenses	(Noles A & K) p227.6C & 16.0														Ð	Respondent is Electric Utility only.
68 Common Plant O&M	(Note A) p356						•	•	•						0	
Dep														Electric		
Depreciation-Transmission	(Note A) p336.7.b&c													79,261	0	
Depreciation-General	(Note A)													27,577	0	
92 Depreciation-Intangible	(Note A) p336.1d&e/Altachment 5													22.182	0	Respondent is Electric Utility only.
														4 55.2	0	
ar Danzaialinn - Internanacijan Facililias														202		
	(Mote A) n336 11 h														~ ~	
	(Note A) p356 or p336.11d													0	0	
UKM Expenses		Previous Year					Curr	Current Year								
Des	Notes Page // & Instructions	Form1Dec	ner 1011	Feb	Mar Apr	May	dun Jun		Aug	Sep	Oct	Nov	Form 1 Dec		ION-Electric Portion	Details
	(wore A) p.321.111.2.0/17ans.input.Snt		1/1/1	2,010	6bC,1					4,103	4,/03	3,2144	0,484	180'/2	184,401	EXCludes PJW admin & UDEC ancillary revenue
04 Generator Step-ups	Input Sreet		(0 5 10)	m 1.401	m 1443						VEAL N	(4 2.00)	(1.04)	0110		reimoursements, v.A. Sales & Use Lax, itans, deletrals,
a Iransmission by Uniers	p321.96.0		(94-0'7)	(866,2)	(050,7)	(75677)	(UN/ 1) (54C/7)	(cn/1) (ns	(1,/40)	(1,740)	(10/1)	(0.89/1)	(1,631)	(24,816)	0	and charges for generation-related anoillary services.
Wanse & Salary		Dravinue Vaar					Circo	Curront Voar					ſ			
ing its Descriptions	Notes Page #'s & Instructions	Form 1Dec	lan	Feb	Mar Anr	Mav	۹۲	In	Aun	Sen	Oct	Nov	Form 1 Dec	Totals	Ion-electric Portion	Details
	Moto A)								Frank	400				EE7 410	0	
5 Total A&G Wanes Expense														82.302		
														27,746	0	
2 Generator Step-Ups	Trans. Wksht													54	0	
																Consultant international Street Street
Trene wheelsen (Man treasmission Cost Canadat		Developer Voine					C.mass	Present Vone					ſ			Specific identification
ransmission ruorruansmission cost support	Alatan Daar dia 9 Januarijaan	LIVENUS LOU		L. 1	Mar And	Marr			A.u.A		0a1	Marc	Correct Doo	Autornau Man	Non transmission Dolated	A Deteile

16	Common Amortization - Electric Only	(Note A)	p356 or p336.11d													00	00		
O&M Expenses	Tenses			Previous Year						Current Year									
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May .	L nuL	lui A	Aug Sep	p Oct	Nov	Form1 Dec	ec Totals	Non-electric Portion	tion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht		1/171	2,010	1,549	712	1,625	4,272	3,296	3,188	4,163 4,7	4,763 3,	3,844 6	6,489 37,081	104,987	Excludes PJM ad	Excludes PJM admin & ODEC ancillary revenue
5	Generator Step-Ups		Input Sheet		(0 m co)	0. 2.00	100 000	10 - 10	10 10 10	10 10001	14 mont						116 0	reimbursements,	reimbursements, VA Sales & Use Tax, trans. deferrals,
00	I ransmission by Unies		p321.96.0		(86-017)	(RbC'7)	(05-040)	(7947)	(5/244)	(0.6/1)	(cn/'1)	(1,/40) ((1,/40) (1,	(1) (19/1)	 (0R0/1) 	(1,031) (24,810)		and charges lor g	and charges for generation-related anoiliary services.
Wages & Salary	Salary			Previous Year						Current Year						Γ			
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr N	May .	լ ու	A Iul	Aug Sep	p Oct	Nov	Form1 Dec	ec Totals	Non-electric Portion	tion	Details
4 10	Total Wage Expense Total A&G Wages Expense	(Note A) (Note A)	p364.28b/Trans. Wksht p364.27b/Trans. Wksht													557,610 82,302	10 0		
- 0	Transmission Wages Generator Sken Jos	(Note A)	p 354.21 b/Trans. Wksht Trans. Wksht													27,746	746 0 54 0		
]	-																		Snecrific identification
Transmis.	Transmission / Non-transmission Cost Support			Previous Year						Current Year									
Line #s	ine#s Descriptions	Notes	Page #'s & Instructions	Form1Dec	Jan	Feb	Mar	Apr	May .	լ ոսլ	1ul A	Aug Sep	p Oct	Nov	Form 1 Dec	ec Average	Non-transmission Related	Related	Details
20	Dlant Hald for Entires Lles (horbelling) and	(Modes C. R. C) 2014.17.4		08180	14,0,40	17 145	041 21	22121	101 51	17 216	810 21	1 25.4	- C1	17 202	10 ABC 51	10,432	12 005	Specific identific	Specific identification based on plant records. The following plant investments are included:
2		for a control	N 10 1 174	ADD I'M	10101	201	201511			617101	017/11					Tranemi			
															Form 1 Amount		Non-transmission Related	elated	
															1	16,691 3,696		12,995	Enter Details
																		Chickahominy- Trans Substa Pen	Chidxahominy-Skiffes Creek; Dx-Occoquan-Pohick-Van Dorn; Trans Substration Skiffes Creek; Transmission Easements Pender Oakton, Yorktown; Loudon Sub

ATTACHMENT H-T6A	Attachment 5 - Cost Support	2012 - Actuals	

Page 25 of 49

Line #s Descriptions	Notes	Page #'s & Instructions		Form 1	E P RI Dues	Details
Allocated General & Common Expenses			2 Contraction of the second seco	Amount		
73 Less EPRI Dues	(Note D)	p352-353/Altachment 5	5 C	\$2,998	2,998	See Form 1
Regulatory Expense Related to Transmission Cost Support						

EPRI Dues Cost Support			
Line #s Descriptions	Notes	Notes Page #'s & Instructions	Form1 EPRIDues Details
Allocated General & Common Expenses 73 Less EPRI Dues	(Note D)	(Note D) p352-353/Attachment 5	Approx. 2.998 2.998 Stefam1
Requisitory Expense Related to Transmission Cost Support			
			Tansmission
Line #s Descriptions	Notes	Page #'s & Instructions	Form 1 Amount Related Non-itansmission Related Details
Allocated General & Common Expenses 71 Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	(Note E) p323.189b/Attachment 5	5 29.308 See FERC Form 1 pages 350.351.
77 Regulatory Commission Exp Account 928	(Note G)	(Nole G) p323.189b/Altachment 5	0
Safety Related Advertising Cost Support			

Line #s Des	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount Safety Related Non-selety Related	Details	
81 Din	Nrectly Assigned A&G General Advertising Exp Account 930.1	(Note F)	(Note F) Attachment 5	434 - 434		
MultiState Workpaper	k paper					
Line #s Des	scriptions	Notes	Page #'s & Instructions	State 1 State 3 State 5 State 5 State 3 State 5 State	State 5 Details	
.oul	Income Tax Rates			NC	Enter Calculate	uo
132	SIT=State Income Tax Rate or Composite	(Note I)	_	54/% 0.35% 0.21%	6.17%	

		Education &		
Line #s Descriptions	Notes Page #'s Ainstructions	Form 1 Amount Constraints Other	Other Details	
Directly Assigned A&G				
78 General Advertising Exp Account 930.1	(Note K) p323.191b	4,344 0	4,344	

General Description of the Facilities None Add more lines if scription of the Facilitie 0 ndudes only the costs of any interconnection Facilities constructed for VEPCO's own Generating Facilities ofter March 15, 2000 in accordance with Order 2003. uescreptions Notes Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities elow 69 kV or generator step up transformers included in transmission

		Beginn	Ving Year End &	4 Year Aver			striftsion	
Line #s Descriptions	Notes Page #'s & Instructions	Ba	Balance Balance Balance	ance Bala		Allocation F	Related	Details
47 Transmission Related Account 242 Reserves (exc	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Ë	tiler \$ En	Enter \$			mount	
Directly Assignable to Transmission		s	6,331 \$	6,083 \$	6,207 10.	90%	6.207	
Labor Related, General plant related or Common Plant related	on Plant related	s	1,344 \$	335 \$	839 5.8.	5.826%	46	
Plant Related		s	3,521 \$	2,571 \$	3,046 14.1	14.16%	431	
Other		s	237,881 \$	194,658 \$ 2	216,269 0.0	%00		
Total Transmission Related Reserves		s		• 5			6,687 Toline 47	

e #s Descriptions	Notes	Page #'s & Instructions	Description of the Pro-
40 Decements			Beginning Vier End driver Average
48 Prepayments Wages & Salary Allocator			busince balance balance (OLNe 48 582/66
Pension Liabilities, if any, in Account 242			5 46 5 47 5 47 53266 3 5 4 5 5
Prepayments Prepaid Pensions if not included in Prepayments			\$ 22.266 \$ 21.945 6.82.66 1.279 \$ 5 - 5.82.66 - -

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(Note N) From P.M 5 uited with (Note N) From P.M 5 diffs (Note N) From P.M 5 Notes Page #5.8 Instructions Notes Page #5.8 Instructions		
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Notes Page FS & Instituctions Notes Page FS & Instituctions Notes Page FS & Instituctions	<mark>s - s</mark>	Add more lines if necessary
Notes Page 7's A Instructions Notes Page 7's A Instructions		
		Amount Number d'years Amortization
	Notes Page #'s Instructions	0 Description of the interest on the Credits

Outstanding	Outstanding Network Credits Cost Support		Page 26 of 49
Line //s	Descriptions Page #'s & Instructions		Description of the Credits
	Network Codits	Beginning Year End of Year Average Belance Balance	Conserved Decompositions of the Armidian
58	Outstanding Network Credits (Note N) From P.M		
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits		Notice Add more lines if necessary
Extraordina	\$\$		
Line #s	Descriptions Notes Page #'s & Instructions	Amount # of Years Amontzation Winterest Amount # of Years Amontzation Winterest Amount Amount Amount Amountzation	
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1			
Interest on v	mieresi on Outsiansing revivors Creatis cost support Lihe #s Descriptions Page #'s & Instructions		Description of the Interest on the Credits
			General Description of the Credits
		Endra 8	None
			Add more lines if necessary
Facility Crev	Facility Creedits under Section 30.9 of the PJM OATT:		
Line #s	Descriptions Notes Page #'s & Instructions	Amout	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the P.M.OATT.	982	ODE CMCEMC Transmission Charges
PJM Load C	PJML ad Ct St Support		
Line #s	Descriptions Notes Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	Enter 20,842	
A&G Expen	st Employment Benefits		
Line #s	Descriptions Motes Page #'s & Instructions	Muouny	
69	Total Add Expertess p321.197b Less OPBD current Vear Less Stated OPE B (2008 actual) Puss: Stated Add Expensions	347,154 12,000 21,000 155,000	
Interest on L	Interest on Long-Term Debt Jace & Descriptions Notes Pase #4.8 Instructions	l Annuel Annuel Annuel Annuel	
	hidrest on Long-Term Debt	590,062	
104	Less interest on SnotTerm Debit included in Account 430 Total hierest on Long-Term Debit	N41 (28)	

PJM Load Cost Support					
Line #s Descriptions	Notes	s Page #'s & Instructions	1 CP Peak	Description & PJM Documentation	
Network Zonal Service Rate			Enter		
169 1 CP Peak	(Note L)	(Noie L) P.M. Data	20,084.7		
					1

\&G Expenses - Other Post Employment Benefits			
Line #s Descriptions	Notes	Page #'s & Instructions	Youcard Andrease Andr
Total A&G Expenses		p323.197b	30.54
Pluss OF to Current Teal Plus: Stated OPEB (2008 actual) 69 Current Year Total A&G Expenses		Fixed (2008 actual)	11.650 355,586
nterest on Long-Term Debt			
ine #s Descriptions	Notes	Page #'s & Instructions	Amount

Bare of Log Tom Definition Bill AL2: Invoigh 0: Learning on South Control (20) 323 365 Learning on South Control (20) 303 165 Learning on South Control (20) 303 165 104 Total Interest on Log on Control (20)	interest on Long-Term Debt Line #s Descriptions	Notes P	Page #'s & Instructions	Anoort
	hireest on Long-Term Debt Less Inferest on Stort-Term Debt Induded in Account 430 104 Total Interest on Long-Term Debt		p117.62c through 67c	93/05/ 1001 31/15

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
 - ¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- ² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

- A ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.
 B ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.
- B ATRR based on pro C Difference (A-B)

D Future Value Factor (1+i)^24

E True-up Adjustment (C*D)

493,469.73 480,027.55 13,442 1.00000 13,442

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
- No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- ² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet

(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per Section 2008 and 2009 and 200 ___, the ROE for each specific project identified in that

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

	-	Formula Line	e	
3	A	154	Net Plant Carrying Charge without Depreciation	14.5208%
4	В	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	15.2886%
5	С		Line B less Line A	0.7678%
6 FC	R if a CIAC			
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.6140%

D Net Plant Carrying Charge without Depreciation, Return, or Income Taxes 7 155

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10	Details			Project A				Project	В	
11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222		
12	Life		51	Upgrade Mt.Storm	- Doubs 500 kV		51	Install 150 MVAR ca	apacitor	
13	FCR W/O incentive	Line 3	14.5208%				14.5208%	at Loudoun		
14	Incentive Factor (Basis	s Points /100)	0				0			
15	FCR W incentive L.13	+(L.14*L.5)	14.5208%				14.5208%			
16	Investment		1,911,923				1,671,946			
17	Annual Depreciation E	хр	37,489				32,783			
18	In Service Month (1-12	2)	12				9			
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006					1,671,946	9,562	1,662,384	
21	W incentive	2006					1,671,946	9,562	1,662,384	
22	W / O incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
23	W incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
24	W / O incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
25	W incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
26	W / O incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
27	W incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
28	W / O incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
29	W incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
30	W / O incentive	2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468	
	W incentive	2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468	
	W / O incentive	2012	1,760,406	37,489	1,722,918	290,391	1,498,468	32,783	1,465,685	247,992
33	W incentive	2012	1,760,406	37,489	1,722,918	290,391	1,498,468	32,783	1,465,685	247,992

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

In the formulas used in the Columns for lines 19+ are as follows: "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project. "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year. "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Depreciation" Revenue Requirement used for crediting is ("Beginning") plus "Ending") divided by two times line 13 bits "Depreciation" Revenue Requirement used for crediting is ("Beginning") plus "Ending") divided by two times line 13 bits "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning") plus "Ending") divided by two times line 13 bits "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning") plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning") plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning") plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning") plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" to the first year and after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements declared are arial rine 25. Using 2009 as an example, the logic will be included on lines 26 and 27. Beginning with the annual revenue requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but w

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

А	Projected Revenue Requirement without Incentive for Previous Calendar Year*	282,334	241,136
В	Projected Revenue Requirement with Incentive for Previous Calendar Year*	282,334	241,136
С	Actual Revenue Requirement without Incentive for Previous Calendar Year *	290,391	247,992
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	290,391	247,992
Е	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	8,057	6,856
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	8,057	6,856
G	Future Value Factor (1+i)^24 months from Attachment 6	-	-
н	True-Up Adjustment without Incentive (E*G)	-	-
1	True-Up Adjustment with Incentive (F*G)	-	-
	* These amounts do not include any True-Up Adjustments.		

Additional columns to be inserted after the last project as new projects are added to formula.

cted Revenue Requirement including True-up Adjustment, if applicable

W / O incentive W incentive

Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates

	Project B				Projec	t G-1			Project (3-2	
Yes	B0226			Yes	B0403			Yes	B0403		
51	Install 500/230 kV t	ransformer at		51	2nd Dooms 50	0/230 kV transfo	rmer	51	2nd Dooms 500/2	30 kV transform	er
14.5208%	Clifton and Clifton 5	500 KV 150 MVA	AR .	14.5208%	addition			14.5208%	addition		
0	capacitor			0				0			
14.5208%				14.5208%				14.5208%	Spare Transforme	r Addition	
8,241,202				7,173,623				2,414,294			
161,592				140,659				47,339			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8.241.202	60,597	8,180,605		7.173.623	17.582	7,156,041					
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859

1,211,302	1,057,684	365,393
1,211,302	1,057,684	365,393
1,243,888	1,087,859	375,859
1,243,888	1,087,859	375,859
32,586	30,175	10,466
32,586	30,175	10,466
-	-	-
-	-	-
-	-	-

	Projec	t H-1			Proj	ect H-2			Project	H-3	
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadov	/brook-Loudon 500	kV circuit	51	Build new Meado	wbrook-Loudon &	500kV circuit	51	Build new Meadowbroo	k-Loudon 500kV circu	t
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)		
1.5				1.5				1.5			
15.6725%	line 2101 v11			15.6725%	Line 2030 & 559	v12 & v13		15.6725%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45.052.371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
20,761,374	428,438	20,332,937	3,412,039	43,284,167	884,102	42,400,065	7,105,099	13,192,654	266,294	12,926,360	2,162,633
20,761,374	428,438	20,332,937	3,648,691	43,284,167	884,102	42,400,065	7,598,534	13,192,654	266,294	12,926,360	2,313,046

3,316,990	6,907,002	2,102,221
3,538,391	7,368,642	2,242,940
3,412,039	7,105,099	2,162,633
3,648,691	7,598,534	2,313,046
95,049	198,097	60,412
110,300	229,891	70,105
-	-	-
-	-	-
-	-	

	Project I	H-4			Project	H-5			Project	H-6	
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
	Build new Meadowbrook	k-Loudon 500kV circuit	t		Build new Meadowbrool	k-Loudon 500kV circu	it	51	Build new Meadowbroo	k-Loudon 500kV circui	t
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)		
1.5				1.5				1.5			
15.6725%	Line 124			15.6725%	Line 114			15.6725%	Clevenger DP/580		
11,224,282				14,655,559				16,900,800			
220,084				287,364				331,388			
4				6				9			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221	1,779,360	14,212,540	287,364	13,925,176	2,330,268	16,472,757	331,388	16,141,369	2,699,296
10,848,305	220,084	10,628,221	1,903,038	14,212,540	287,364	13,925,176	2,492,306	16,472,757	331,388	16,141,369	2,887,113

1,744,051	2,269,361	2,623,861
1,860,720	2,421,236	
1,779,360	2,330,268	2,699,296
1,903,038	2,492,306	2,887,113
35,309	60,906	75,435
42,319	71,069	87,539
-	-	
	-	
-	-	-

	Project	H-7			Project	H-8			Projec	t H-9	
Yes 51 14.5208% 1.5 15.6725% 11,362,770 222,799 12		k-Loudon 500kV circui	t	1.5	51 Build new Meadowbrook-Loudon 500kV circuit 14.5208% (30 of 50 miles) 15. 15.6725% 90.096,602 505			Yes 51 14.5208% 1.5 15.6725% 13,726,825 269,153 5	53		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770 11,362,770 11,353,487 11,353,487	9,283 222,799 222,799	11,353,487 11,353,487 11,130,687 11,130,687	4 000 000	90,096,502 90,096,502	1,251,340 1,251,340 1,251,340	88,845,162 88,845,162	44 500 000	13,726,825 13,726,825	168,221 188,221	13,558,604 13,558,604	0.040.000
11,130,687 11,130,687	222,799 222,799	10,907,888 10,907,888	1,822,883 1,949,797	88,845,162 88,845,162	1,766,598 1,766,598	87,078,564 87,078,564	14,539,320 15,552,423	13,558,604 13,558,604	269,153 269,153	13,289,451 13,289,451	2,218,423 2,373,034

These segments had the same in-service month.

Project H-8A + Project H-8B = Project H-8

1,771,909	13,106,215	2,100,964	15,207,179	
1,890,644	13,985,203	2,241,957	16,227,160	
1,822,883			14,539,320	
1,949,797			15,552,423	
50,974			(667,859)	
59,153			(674,737)	
			-	
			-	
-			-	

	Project	H-10			Projec	: I-1			Project	1-2A	
61,25	51 Upgrade Loudoun 500 kV Substation 1.5208% 1.5			Yes b0329 51 Carson-Suffolk 500 kV line + 14.5208% Suffolk 500/230 # 2 transformer + 1.5 Suffolk - Thrasher 230kV line 15.6725% 2,434,850 2,434,850 Cost associated with below 500 kV elements. 47,742 12			Yes b0329 51 Carson-Suffolk 500 kV line + 14.5208% Suffolk 500 kV line + 1.5 Suffolk 500 kV line + 166725% Sasseciated with below 500 kV elements. 764,354 6				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,123,92 3,123,92		3,085,643 3,085,643		2,434,850 2,434,850 2,432,861 2,432,861 2,385,119 2,385,119	1,989 1,989 47,742 47,742 47,742 47,742	2,432,861 2,432,861 2,385,119 2,385,119 2,337,376 2,337,376		38,982,049 38,982,049	414,025 414,025	38,568,024 38,568,024	
3,085,64		3,024,389	504,865	2,337,376	47,742	2,289,634	383,680	38,568,024	764,354	37,803,670	6,309,225
3,085,64	3 61,253	3,024,389	540,051	2,337,376	47,742	2,289,634	410,326	38,568,024	764,354	37,803,670	6,749,032

These segments had the same in-service month.

		Project I-2A +	Project I-2AA =	Project I-2A
410,137	372,978	5,342,969	5,532,863	10,875,832
437,649	397,907	5,701,378	5,904,165	11,605,543
504,865	383,680			6,309,225
540,051	410,326			6,749,032
94,727	10,702			(4,566,607)
102,401	12,419			(4,856,511)
				-
				-
				-

	Project I-	-2B			Proje	ect J			Project K-		
Yes	b0329			Yes	b0512			No			
51	Carson-Suffolk 500 kV li	ine +		51	MAPP Project	Dominion Portic	on	51	Loudoun Bank # 1 transfe	ormer	
14.5208%	Suffolk 500/230 # 2 trans	sformer +		14.5208%				14.5208%	replacement		
	Suffolk - Thrasher 230k	/ line		1.5				1.5			
15.6725%				15.6725%				15.6725%			
163,310,192	Cost associated with Re	egional Facilities and						13,672,006			
3,202,161	Necessary Lower Voltag	ge Facilities.		-				268,079			
5								12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								13.672.006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
163.310.192	2,001,350	161.308.842						13.392.758	268.079	13,124,679	
161,308,842	3,202,161	158,106,681	26,392,925					13,124,679	268,079	12,856,600	2,154,417
161,308,842	3,202,161	158,106,681	28,232,363					13,124,679	268,079	12,856,600	2,304,037

These segments had the same in-service month.

Project I-2B +	Proje	ect I-2BB =	Project I-2B
15,08	9,034	3,847,241	18,936,275
16,10	1,214	4,105,423	20,206,637
			26,392,925
			28,232,363
			7,456,650
			8,025,726
			-
			-
			-

	Project	K-2			Project L-	-1a		Project L-1b				
No				No				No				
51	Loudoun Bank # 2 trai	nsformer		51	Ox Bank # 1 transf	former		51	Ox Bank # 1 trans	sformer		
14.5208%	replacement			14.5208%	replacement			14.5208%	spare			
1.5				1.5				1.5				
15.6725%				15.6725%				15.6725%				
14,628,051				10,714,404				3,072,185				
286,825				210,086				60,239				
5				7				12				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
								0.070.405	0.540	0 000 075		
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675		
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675		
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436		
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436		
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197		
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197		
14,161,961	286,825	13,875,137	2,322,423	10,197,942	210,086	9,987,855	1,675,651	2,949,197	60,239	2,888,958	484,111	
14,161,961	286,825	13,875,137	2,483,882	10,197,942	210,086	9,987,855	1,791,896	2,949,197	60,239	2,888,958	517,731	

2,257,592	1,628,962	470,608
2,408,647	1,737,716	
2,322,423	1,675,651	484,111
2,483,882	1,791,896	517,731
64,831	46,689	13,503
75,235	54,180	15,670
		-
-	-	-
-	-	-

	Projec	:t L-2			Project	M			Projec	rt N	
No				No				No			
51	Ox Bank # 2 tran	sformer		51	Yadkin Bank # 2 trar	nsformer		51	Carson Bank # 1 t	ransformer	
14.5208%	replacement			14.5208%	replacement			14.5208%	replacement		
1.5				1.5				1.5			
15.6725%				15.6725%				15.6725%			
11,501,538				16,559,471				18,855,036			
225,520				324,696				369,707			
3				6				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	170 507										
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001									
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
10,871,960	225,520	10,646,440	1,787,837	16,058,899	324,696	15,734,203	2,632,994	18,254,263	369,707	17,884,556	2,993,520
10,871,960	225,520	10,646,440	1,911,756	16,058,899	324,696	15,734,203	2,816,083	18,254,263	369,707	17,884,556	3,201,635

1,738,066	2,556,144	2,851,810
1,853,999	2,727,212	3,042,623
1,787,837	2,632,994	2,993,520
1,911,756	2,816,083	3,201,635
49,771	76,850	141,711
57,757	88,871	159,012
-		-
	-	-

	Project	t O			Proje	ct P			Project	t Q	
No 51 14.5208% 1.5 15.6725% 10,471,304	Project Lexington Bank # 1 replacement			No 51 14.520% replacement 1.5 15.6725% 18,897,625				No 51 14.5208% 1.5 15.6725% 12,056,414	Valley Bank # 1 trar replacement		
205,320				370,542				236,400			
12				0				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10,471,304 10,471,304	8,555 8,555	10,462,749 10,462,749		18,897,625 18,897,625	138,953 138,953	18,758,672 18,758,672		12,056,414 12,056,414 12,046,564 12,046,564	9,850 9,850 236,400 236,400	12,046,564 12,046,564 11,810,164 11,810,164	
10,462,749	205,320	10,257,429	1,709,682	18,758,672	370,542	18,388,130	3,067,539	11,810,164	236,400	11,573,763	1,934,161
10,462,749	205,320	10,257,429	1,829,005	18,758,672	370,542	18,388,130	3,281,458	11,810,164	236,400	11,573,763	2,068,824

1,425,607	3,013,154	1,828,498
1,521,400	3,215,446	1,951,026
1,709,682	3,067,539	1,934,161
1,829,005	3,281,458	2,068,824
284,076	54,384	105,663
307,605	66,012	117,797
-	-	-
-	-	-
-	-	-

	Project R-1				Projec	t R-2			Projec	t R-3	
No	s0124			No	s0124			No	s0124		
51	Garrisonville 230 kV	UG line		51	Garrisonville 230	kV UG line		51	Garrisonville 230	kV UG line	
14.5208%	Phase 1			14.5208%	Phase 2			14.5208%	Phase 3		
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
92,038,769				32,204,664				13,383,673			
1,804,682				631,464				262,425			
6				6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
92,038,769	977,536	91,061,233									
92,038,769	977,536	91,061,233									
91,061,233	1,804,682	89,256,551		32,204,664	342,043	31,862,621					
91,061,233	1,804,682	89,256,551		32,204,664	342,043	31,862,621					
89,256,551	1,804,682	87,451,870	14,634,376	31,862,621	631,464	31,231,157	5,212,309	13,383,673	229,622	13,154,051	1,915,518
89,256,551	1,804,682	87,451,870	15,482,394	31,862,621	631,464	31,231,157	5,515,094	13,383,673	229,622	13,154,051	2,026,952

14,051,915	4,726,553	1,664,616
14,835,591	4,990,824	1,757,846
14,634,376	5,212,309	1,915,518
15,482,394	5,515,094	2,026,952
582,461	485,756	250,901
646,802	524,270	269,106
-	-	-
		-
	-	-

	Projec	t S-1			Project	S-2		Project T-1			
No	s0133			No	s0133			Yes	b0768		
51	Pleasant View Ha	amilton 230kV		51	Pleasant View Han	nilton 230kV		51	Glen Carlyn Line	251 GIB substa	ation project
14.5208%	transmission line			14.5208%	transmission line			14.5208%			
1.25				1.25				1.25	Loop Line 251 Id	ylwood Arling	ton into
15.4805%				15.4805%				15.4805%	the GIS sub		
84,701,301				1,298,462				205,578			
1,660,810				25,460				4,031			
10				2				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
82,694,489	1,660,810	81,033,679	13,548,089	1,276,184	25,460	1,250,724	208,923	199,364	4,031	195,333	32,687
82,694,489	1,660,810	81,033,679	14,333,815	1,276,184	25,460	1,250,724	221,050	199,364	4,031	195,333	34,582

11,320,254	1,040,474	35,052
11,952,128	1,098,613	37,006
13,548,089	208,923	32,687
14,333,815	221,050	34,582
2,227,835	(831,551)	(2,364)
2,381,687	(877,563)	(2,425)
-	-	-
-	-	-
-	-	-

	Project	: T-2			Project U-1 Project U-2					U-2	
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
51	Glen Carlyn Line 2	51 GIB substatio	n project	51	Convert Remingt	on - Sowego		51	Add Sowego - Ga	ainsville 230 kV	
14.5208%				14.5208%	115kV to 230kV			14.5208%			
1.25	1.25 Loop Line 251 Idylwood Arlington into			1.25				1.25			
15.4805%	the GIS sub			15.4805%				15.4805%			
23,483,583				1,472,605				13,477,012			
460,462				28,875			264,255				
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				4 470 005	0.400						
				1,472,605	8,422	1,464,183					
	0.00.007			1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166	0.000.000	1,464,183	28,875	1,435,309	005 400	10 177 010	105 150	10.011.050	1 000 707
23,234,166	460,462	22,773,703	3,800,806	1,435,309	28,875	1,406,434	235,196	13,477,012	165,159	13,311,853	1,380,767
23,234,166	460,462	22,773,703	4,021,597	1,435,309	28,875	1,406,434	248,833	13,477,012	165,159	13,311,853	1,461,116

3,507,038	232,609	890,958
3,703,165	245,590	940,878
3,800,806	235,196	1,380,767
4,021,597	248,833	1,461,116
293,768	2,587	489,809
318,432	3,243	520,239
-	-	-
-	-	-
-	-	-

	Project	/			Project	W			Project X	[
Yes	b0337			Yes	b0467.2			Yes	b0311		
51	Build Lexington 230kV	ring bus		51	Reconductor the Dickerson - Pleasant			51	Reconductor Idylwood to Arlington		
14.5208%				14.5208%	View 230 kV circuit			14.5208%	230 kV		
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
6,407,258				5,246,724				3,196,608			
125,633				102,877				62,679			
3				6				8			
			_				_				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901	995,965	5,190,999	102,877	5,088,122	849,180	3,047,746	62,679	2,985,068	500,684
6,056,534	125,633	5,930,901	1,053,493	5,190,999	102,877	5,088,122	898,509	3,047,746	62,679	2,985,068	529,635

000.000	705 440	100 700
968,239	795,410	486,730
1,022,059	839,892	513,815
995,965	849,180	500,684
1,053,493	898,509	529,635
27,726	53,770	13,954
31,434	58,617	15,819
-	-	-
· ·	-	-
	-	-

	Project	: AA - 1			Project AB	-2			Projec	t AC	
Yes	b0231			Yes	b0456			Yes	b0227		
51	Install 500 kV b	reakers and		51	Re-Conductor 9.4 miles	of Edinburg - M	t. Jackson	51	Install 500/230 kV	transformer at B	risters;
14.5208%	500 kV bus wor	rk at Suffolk		14.5208%	115 kV			14.5208%	build new 230 kV I	Bristers- Gainesv	rille circuit,
0				0				0	upgrade two Loud	oun - Brambletor	n circuits
14.5208%				14.5208%				14.5208%			
21,756,777				4,839,985				21,403,678			
426,603				94,902				419,680			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21.756.777	53,325	21,703,452		4.839.985	11.863	4,828,122		21.403.678	227,327	21.176.351	
21,756,777	53.325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,756,777	426.603	21,703,452		4,839,985	94,902	4,020,122		21,403,678	419.680	20,756,671	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,276,848	426,603			4,020,122	94,902	4,638,319		20,756,671	419,680		
21,276,848	426,603	20,850,245 20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991 20,336,991	
20,850,245	426,603	20,850,245	3,423,242	4,733,221	94,902	4,638,319	761,530	20,336,991	419,680	19,917,311	3,342,293
20,850,245	426,603		3,423,242								
20,850,245	420,003	20,423,641	3,423,242	4,638,319	94,902	4,543,417	761,530	20,336,991	419,680	19,917,311	3,342,293

3,327,778	740,293	3,249,187
3,327,778	740,293	3,249,187
3,423,242	761,530	3,342,293
3,423,242	761,530	3,342,293
95,464	21,237	93,106
95,464	21,237	93,106
-		-
		-
-		-

	Project A	\G			2009 Add		2009 Ad	d-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
51	51 Add 2nd Endless Caverns 230/115kV			51	Add Sowego 230/11	5/ kV transform	er	51	At Mt. Storm, replace the existing MOD on		
14.5208%	transformer			14.5208%				14.5208%	the 500 kV side of t	he transformer	with a
0				1.25				0	circuit breaker		
14.5208%				15.4805%				14.5208%			
3,554,673				3,355,513				779,172			
69,699				65,794				15,278			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	526,369	740,341	15,278	725,063	121,672
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	556,812	740,341	15,278	725,063	121,672

538,801 538,801	511,696 540,177	118,282 118,282
554,237 554,237	526,369 556,812	121,672
15,436 15,436	14,673 16,635	3,389 3,389
		-
-	-	-

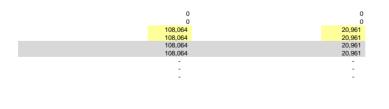
	Projec	t AJ			Project	: AK-1		Project AK-2			
Yes	B0327			Yes	B1507			Yes	B1507		
51	Build 2nd Harriso	onburg - Valley	230 kV	51	Rebuild Mt Stor	m - Doubs 500	kV	51	Rebuild Mt Stor	m - Doubs 500	kV
14.5208%				14.5208%				14.5208%			
0				0				0			
14.5208%				14.5208%				14.5208%			
6,211,387				23,947,642				21,791,010			
121,792				469,562				427,275			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
			-				-				
6,211,387	55,821	6,155,566									
6,211,387	55,821	6,155,566									
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565

946,613	6,189,040	-
946,613	6,189,040	-
989,099	3,910,006	2,232,565
989,099	3,910,006	2,232,565
42,486	(2,279,034)	2,232,565
42,486	(2,279,034)	2,232,565
-	-	-
-	-	-
-	-	-

	Projec	t AL			Projec	t AM			Project	AP-1	
Yes	B0457			Yes	B0784			Yes	B1508.3		
51	Replace both wa	ave traps on		51	Replace wave tra	aps on North A	nna to	51	Upgrade a 115 k	V shunt capaci	tor banks
14.5208%	Dooms - Lexingt	on 500 kV		14.5208%	Ladysmith 500 k	V		14.5208%	at Merck and Edinburg		
0				0				0			
14.5208%				14.5208%				14.5208%	Merck		
108,763				75,695				246,223			
2,133				1,484				4,828			
12				10				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
108.763	89	108,674		75,695	309	75,386					
108,763	89	108,674		75,695	309	75,386					
108,763	2,133	106,542	17,758	75,386	1,484	73,902	12,323	246,223	2,213	244.010	18,526
108,674	2,133	106,542	17,758	75,386	1,484	73,902	12,323	246,223	2,213	244,010	18,526
100,074	2,100	100,042	17,750	75,500	1,404	13,902	12,323	240,223	2,213	2	10,520

10,254	16,033	0
10,254	16,033	0
17,758	12,323	18,526 18,526 18,526
17,758	12,323	18,526
7,504	(3,710)	18,526
7,504	(3,710)	18,526
-	-	-
-	-	-
-	-	-

	Project	AP-2			Projec	ct U				
Yes 51 14.5208% 0 14.5208% 755,038 14,805 2	B1508.3 Upgrade a 115 k at Merck and Edi Edinburg		tor banks	Yes 51 14.5208% 0 14.5208% 235,892 4,625 6	B1188.6 Install one 500/2 transformer and at Brambleton		eakers	If Yes for Schedule 12 Include in this Total.	If No for Schedule this Sum. Annual Revenue Requirement including Incentive	12 include in Annual Revenue Requirement excluding
								Total	if Applicable	Incentive
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		Sum	Sum
755,038 755,038	12,954 12,954	742,084 742,084	108,064 108,064	235,892 235,892	2,505 2,505	233,387 233,387	20,961 20,961	98,739,932 104,212,593	59,785,612	56,281,550



Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper (000's)

Line #	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT B

ATTACHMENT B, PART 1

IMPACT OF RATE ADJUSTMENT TO PROJECT H-3

Impact of Adjustment to Project H-3 (segment of b0328.1) Build new Meadowbrook - Loundon 500 kV circuit ^A 2014 Annual Update (Dollars)			Page 1 of 1
		(1)	(2)
		Rev Req	Rev Req
No. Description	wit	without Incentive	with Incentive
1 2014 Projected Revenue Requirement including True-up Adjustment ^B	Ŷ	2,066,210 \$	2,219,331
2 2011 Actual Revenue Requirement used to determine True-up Adjustment ^c	Ş	2,258,844 \$	2,414,718
3 Corrected 2011 Actual Revenue Requirement used to determine True-up Adjustment ^D	Ŷ	2,244,185 \$	2,399,047
	L.3 - L.2 \$	(14,659) \$	(15,671)
5 Calculated interest ^E	Ş	(1,517) \$	(1,622)
6 Credit amount to incorporated into 2014 Projected Revenue Requirement including True-up Adjustment	L.4 + L.5 \$	(16,176) \$	(17,293)
7 Restated 2014 Projected Revenue Requirement including True-up Adjustment	L.1+L.6 \$	2,050,034 \$	2,202,038
Notes:			
A The cost of this project, which is shown in Attachment 7 of the formula, decreased by \$88,715 from \$13,669,715 to \$13,581,000.	Ċ		
B Column 1 and 2 amounts are obtained from Attachment A, Part 1 of the 2014 Informational Filing. Within Part 1, see Attachment 7, Page 33, the strikethrough amounts at the	nt 7, Page 33,	the strikethrough	amounts at the

- bottom of the page under the Column labeled Rev Req.

 - Column 1 and 2 amounts are obtained from Attachment A, Part 2 of the 2013 Informational Filing. Within Part 2, see Attachment 7, Page 28, Lines 30 and 31. Column 1 and 2 amounts are obtained from Attachment B, Part 3 of the 2014 Informational Filing. Within Part 3, see amounts shown on Attachment 7, Page 28, υ <u></u>
 - Column 1 and 2 amounts are obtained from Attachment B, Part 2 Pages 1 and 2 of the 2014 Informational Filing. Lines 30 and 31 under the column labeled Rev Req. ш

Part 1 Attachment B

ATTACHMENT B, PART 2

INTEREST COMPONENT OF THE ADJUSTMENT TO PROJECT H-3

Attachment B Part 2 Page 1 of 2

Interest Component of the Adjustment to Project H-3 Projected Revenue Requirement (without incentive) including True-up Adjustment Calculated in Accordance with Section 35. 19 a of the **Commission's Regulations**

(1)	(2)	(3)		(4)		(5)		(6)		(7)		(8)
		Monthly Interest Rate		Beginning of Month Adjustment	Pr	ior Quarter		ummulative ior Quarter		Beginning of Month djustment Plus Cummulative Quarterly Interest		1onthly nterest
Year	Month	(Note A)		(Note B)		Interest		Interest		(4) + (5)		3) * (7)
2011	July	0.0027	\$	(14,659)	\$	-	\$	-	\$	(14,659)	\$	(40)
2011	August	0.0028	\$	(14,659)	\$	-	\$	-	\$	(14,659)	\$	(41)
2011	September	0.0027	\$	(14,659)	\$	-	\$	-	\$	(14,659)	\$	(40)
2011	October	0.0028	\$	(14,659)	\$	(120)	\$	(120)	\$	(14,779)	\$	(41)
2011	November	0.0027	\$	(14,659)	\$	-	\$	(120)	\$	(14,779)	\$	(40)
2011	December	0.0028	\$	(14,659)	\$	-	\$	(120)	\$	(14,779)	\$	(41)
2012	January	0.0028	\$	(14,659)	\$	(123)	\$	(243)	\$	(14,902)	\$	(42)
2012	February	0.0026	\$	(14,659)	\$	-	\$	(243)		(14,902)	\$	(39)
	March		\$	(14,659)		-	\$	(243)		(14,902)		(42)
	April	0.0027	\$	(14,659)		(122)	\$	(365)	\$	(15,024)		(41)
	May	0.0028	\$	(14,659)	\$	-	\$	(365)	\$	(15,024)		(42)
	June	0.0027		(14,659)	\$	-	\$	(365)	\$	(15,024)	\$	(41)
2012		0.0028	\$	(14,659)	\$	(123)	\$	(488)	\$	(15,147)		(42)
	August		\$	(14,659)		-	\$	(488)		(15,147)		(42)
	September	0.0027	\$	(14,659)	\$	-	\$	(488)	\$	(15,147)		(41)
	October	0.0027	\$	(14,659)	\$	(126)	\$	(488)	\$	(15,273)		(43)
	November	0.0028		(14,659)	ې \$	(120)	ې \$	(614)	ې \$	(15,273)	\$	(43)
	December	0.0027	ې \$			-	ې \$	(614)				
				(14,659)	\$ ¢					(15,273)	\$ ¢	(43)
	January		\$	(14,659)		(127)	\$	(741)		(15,400)		(43)
	February	0.0025	\$	(14,659)		-	\$	(741)	\$	(15,400)	\$	(38)
	March	0.0028	\$	(14,659)	\$	-	\$	(741)	\$	(15,400)	\$	(43)
	April	0.0027		(14,659)	\$	(125)	\$	(865)		(15,524)	\$	(42)
	May	0.0028	\$	(14,659)	\$	-	\$	(865)				(43)
	June	0.0027		(14,659)		-	\$	(865)		(15,524)		(42)
2013		0.0028	\$	(14,659)	\$	(127)	\$	(993)	\$	(15,652)		(44)
	August	0.0028	\$	(14,659)	\$	-	\$	(993)	\$	(15,652)		(44)
	September	0.0027		(14,659)	\$	-	\$	(993)	\$	(15,652)	\$	(42)
	October	0.0028	\$	(14,659)	\$	(130)	\$	(1,123)		(15,782)	\$	(44)
2013	November	0.0027	\$	(14,659)	\$	-	\$	(1,123)	\$	(15,782)	\$	(43)
2013	December	0.0028	\$	(14,659)	\$	-	\$	(1,123)	\$	(15,782)	\$	(44)
	January	0.0028	\$	(14,659)	\$	(131)	\$	(1,254)	\$	(15,913)		(45)
	February	0.0025		(14,659)	\$	-	\$	(1,254)	\$	(15,913)	\$	(40)
2014	March	0.0028		(14,659)	\$	-	\$	(1,254)	\$	(15,913)	\$	(45)
2014	April	0.0028	\$	(14,659)	\$	(129)	\$	(1,383)	\$	(16,042)	\$	(45)
2014	May	0.0028	\$	(14,659)	\$	-	\$	(1,383)	\$	(16,042)	\$	(45)
2014	June	0.0028	\$	(14,659)	\$	-	\$	(1,383)	\$	(16,042)	\$	(45)
2014	July				\$	(135)					\$	-
Total Inter	oct				\$	(1 517)					\$	(1,517)
	COL				ډ	(1,517)					ڔ	(1,517)

Notes:

The monthly interest rates are from the following FERC website. А http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavT The interest rates for April 2014 through June 2014 were not posted at the time of this filing and were approximated by using the latest monthly interest rate available which was for March 2014.

В See Attachment B Part 1, Line 4 under Column 1.

Attachment B Part 2 Page 2 of 2

Interest Component of the Adjustment to Project H-3 Projected Revenue Requirement (with incentive) including True-up Adjustment Calculated in Accordance with Section 35. 19 a of the Commission's Regulations

(1)	(2)	(3)		(4)		(5)		(6)		(7)		(8)
									Ad	Beginning of Month djustment Plus		
		Monthly		Beginning					(Cummulative		
		Interest		of Month			С	ummulative		Quarterly	Ν	Ionthly
		Rate	А	djustment	Pri	or Quarter	P	rior Quarter		Interest	I	nterest
Year	Month	(Note A)		(Note B)		Interest		Interest		(4) + (5)	(3) * (7)
2011	July	0.0027	\$	(15,671)	\$	-	\$	-	\$	(15,671)	\$	(4
2011	August	0.0028	\$	(15,671)	\$	-	\$	-	\$	(15,671)	\$	(4
2011	September	0.0027	\$	(15,671)	\$	-	\$	-	\$	(15,671)	\$	(4
2011	October	0.0028	\$	(15,671)	\$	(129)	\$	(129)	\$	(15,800)	\$	(4
2011	November	0.0027	\$	(15,671)	\$	-	\$	(129)	\$	(15,800)	\$	(4
2011	December	0.0028	\$	(15,671)	\$	-	\$	(129)	\$	(15,800)	\$	(4
2012	January	0.0028		(15,671)		(131)	\$	(260)	\$	(15,931)		(4
	, February	0.0026		(15,671)	\$	-	\$	(260)	\$	(15,931)	\$	(4
	, March	0.0028	\$	(15,671)	\$	-	\$	(260)	\$	(15,931)	\$	(4
	April	0.0027		(15,671)	\$	(131)	\$	(390)	\$	(16,061)	\$	(4
2012	-	0.0028		(15,671)	\$	-	\$	(390)	\$	(16,061)	\$	(4
2012	-	0.0027		(15,671)		-	\$	(390)	\$	(16,061)		(4
2012		0.0028	\$	(15,671)	\$	(132)	\$	(522)	\$	(16,193)		(4
	August	0.0028	\$	(15,671)	\$	(152)	\$	(522)	\$	(16,193)		(4
	September			(15,671)	\$		\$	(522)	\$	(16,193)		(4
	October		ې \$	(15,671)	\$	(134)	ې \$	(656)	\$	(16,327)	\$	
	November	0.0028				(154)	ې \$	(656)		,		(4 (4
	December	0.0027	ې \$	(15,671)		-	ې \$		ې \$	(16,327)		
				(15,671)				(656)			\$ ¢	(4
	January	0.0028	\$	(15,671)	\$	(136)	\$	(792)	\$	(16,463)	\$	(4
	February	0.0025		(15,671)		-	\$	(792)	\$	(16,463)	\$	(4
	March	0.0028		(15,671)	\$	-	\$	(792)	\$	(16,463)	\$	(4
2013	-	0.0027		(15,671)	\$	(133)	\$	(925)	\$	(16,596)	\$	(4
2013	-	0.0028	\$	(15,671)	\$	-	\$	(925)		(16,596)		(4
2013		0.0027	\$	(15,671)	\$	-	\$	(925)	\$	(16,596)	\$	(4
2013	-		\$	(15,671)		(136)	\$	(1,061)		(16,732)		(4
	August	0.0028		(15,671)	\$	-	\$	(1,061)	\$	(16,732)	\$	(4
	September	0.0027		(15,671)	\$	-	\$	(1,061)	\$	(16,732)	\$	(4
	October	0.0028	\$	(15,671)	\$	(139)	\$	(1,200)	\$	(16,871)		(4
	November	0.0027	\$	(15,671)	\$	-	\$	(1,200)	\$		\$	(4
	December	0.0028	\$	(15,671)	\$	-	\$	(1,200)	\$	(16,871)	\$	(4
	January	0.0028		(15,671)	\$	(140)	\$	(1,340)	\$	(17,011)		(4
	February	0.0025		(15,671)		-	\$	(1,340)		(17,011)		(4
	March	0.0028		(15,671)		-	\$	(1,340)		(17,011)		(4
	April	0.0028		(15,671)	\$	(138)		(1,478)		(17,149)	\$	(4
2014	May	0.0028		(15,671)	\$	-	\$	(1,478)		(17,149)	\$	(4
2014	June	0.0028	\$	(15,671)	\$	-	\$	(1,478)	\$	(17,149)	\$	(4
2014	July				\$	(144)					\$	-
tal Inter	ect				\$	(1,622)					\$	(1,6

Notes:

A The monthly interest rates are from the following FERC website.
 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavT
 The interest rates for April 2014 through June 2014 were not posted at the time of this filing and were approximated by using the latest monthly interest rate available which was for March 2014.

B See Attachment B Part 1, Line 4 under Column 2.

ATTACHMENT B, PART 3

CALCULATION OF CORRECTED ACTUAL 2011 REVENUE REQUIREMENT FOR PROJECT H-3

-					0044
	nula Rate Appendix A	Notes	Instruction (Note H)		2011
	ded cells are input cells				(000's)
llocat	tors				
	Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$	24,588
2	Less Generator Step-ups		Attachment 5		ç
3	Net Transmission Wage Expenses		(Line 1 - 2)		24,579
4 5	Total Wages Expense Less A&G Wages Expense		p354.28b/Attachment 5 p354.27b/Attachment 5		616,605 136,235
6	Total		(Line 4 - 5)	\$	480,37
7	Warner & Colory Allocator	(blata D)	(hing 0 / 0)		E 4467
_/	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		5.1167
	Plant Allocation Factors				
8	Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	\$	24,357,94
9	Common Plant In Service - Electric		(Line 26)		
10	Total Plant In Service		(Sum Lines 8 & 9)		24,357,943
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)		9,787,54
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		134,61
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		- /-
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		
15	Total Accumulated Depreciation		p219.29c/Attachment 5		9,922,16
16	Net Plant		(Line 10 - 15)		14,435,78
17	Transmission Gross Plant		(Line 31 - 30)		3,280,14
	Gross Plant Allocator	(Note B)	(Line 17 / 10)		13.4664
40				•	0 404 50
19 20	Transmission Net Plant	(1) (1)	(Line 44 - 30)	\$	2,464,52
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		17.07239
Plant C	Calculations				
	Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	3,454,65
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		192,04
23 24	Less: Interconnect Facilities Installed After March 15, 2000 Total Transmission Plant In Service	(Notes A & Q)	Attachment 5 (Lines 21 - 22 - 23)		25,01 3,237,59
25 26	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		831,44
26 27	Common Plant (Electric Only) Total General & Common		p356/Attachment 5 (Line 25 + 26)		831,44
27	Wage & Salary Allocation Factor		(Line 25 + 26) (Line 7)		5.1167
20 29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	42,54
			· ·		
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	3,51
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	3,283,659
	Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	839,22
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		41,23
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		5,06
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		792,92
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		308,95
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		134,61
38	Accumulated Common Amortization - Electric		(Line 13)		
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		443,56
41	Wage & Salary Allocation Factor		(Line 7)		5.1167
42	General & Common Allocated to Transmission		(Line 40 * 41)		22,69
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	815,61
_			(Line 31 - 43)	\$	2,468,04
47	TOTAL Net Property, Plant & Equipment				

	ACHMENT H-16A		FERC Form 1 Page # or		
	nula Rate Appendix A	Notes	Instruction (Note H)		2011
just	ment To Rate Base				
	Accumulated Deferred Income Taxes				
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(385,99
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(385,99
47	Transmission O&M Reserves <u>Total Balance Transmission Related Account 242 Reserves</u>	Enter Negative	Attachment 5	\$	(5,98
	Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$	2,17
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	2,17
	Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	- 5.1167
51 52	Wage & Salary Allocation Factor Total Transmission Allocated Materials and Supplies		(Line 7) (Line 50 * 51)		5.1167
53	Transmission Materials & Supplies		p227.8c/2		10,7
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	10,71
	Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	80,84
56	1/8th Rule		x 1/8		12.5
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	10,10
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		
59 60	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N)	Attachment 5 / From PJM (Line 58 - 59)		
	TOTAL Adjustment to Rate Base		. ,		/
61			(Line 46 + 47 + 49 + 54 + 57 - 60)		
				\$	(368,984
62	Rate Base		(Line 44 + 61)	\$	
&M 63	Rate Base Transmission O&M Transmission O&M		(Line 44 + 61) p321.112.b/Attachment 5		2,099,05
&M 63 64	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance		(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5	\$	2,099,05 44,69 1
&M 63 64 65	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others		(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5	\$	2,099,05 44,69 1
&M 63 64 65 66	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data	\$ \$	2,099,05 44,69 1 (15,26
&M 63 64 65	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M	(Note O)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5	\$	2,099,05 44,69 1 (15,26
&M 63 64 65 66 67	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses		(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66)	\$ \$	2,099,05 44,69 1 (15,26
8.M 63 64 65 66 67 68	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M	(Note O) (Note A)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356	\$ \$	2,099,05 44,69 1 (15,26 59,94
& M 63 64 65 66 67 68 69	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G		(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5	\$ \$	2,099,05 44,69 1 (15,26 59,94 421,09
& M 63 64 65 66 67 68 69 70	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924	(Note A)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b	\$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,81
&M 63 64 65 66 67 68 69 70 71	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b	\$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,4(
&M 63 64 65 66 67 68 69 70 71 72	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note A) (Note E)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.911b/Attachment 5	\$ \$	2,099,05 44,69 1 (15,26 59,94 421,03 9,84 28,44 4,52
&M 63 64 65 66 67 68 69 70 71 72 73	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note A)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.391b/Attachment 5 p323.911b/Attachment 5 p352-353/Attachment 5	\$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,55 2,77
84M 63 64 65 66 67 68 69 70 71 72 73 74	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 665 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Regulatory Commission Exp Account 924 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses	(Note A) (Note E)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.3189b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73)	\$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,81 28,41 4,55 2,71 375,46
8.M 63 64 65 66 67 68 69 70 71 72 73	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note A) (Note E)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.391b/Attachment 5 p323.911b/Attachment 5 p352-353/Attachment 5	\$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,52 2,77 375,46 5,1167
84M 63 64 65 66 67 68 69 70 71 72 73 74 75	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Regulatory Commission Exp Account 924 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	(Note A) (Note E)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.319b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7)	\$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,84 28,44 4,55 2,77 375,46 5,1167
 63 64 65 66 67 68 69 70 71 72 73 74 75 	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor	(Note A) (Note E)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.319b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7)	\$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,52 2,77 375,46 5,1167
8 M 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 665 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less General Advertising Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General & Common Expenses Allocated to Transmission	(Note A) (Note E) (Note D)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p352.3189b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,52 2,77 375,46 5,1167
81M 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Properly Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note A) (Note E) (Note D)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p323.23.911b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,52 2,77 375,46 5,1167
&M 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less General Advertising Exp Account 928 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928 General Advertision Factor Directly Assigned A&G Regulatory Commission Rep Account 928 General Advertising Exp Account 928 General Advertising Exp Account 928 General Advertision Related Property Insurance Account 924	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.3189b/Attachment 5 p323.3189b/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,55 2,77 375,46 5,1167 19,21
8.M 63 64 65 66 67 70 71 72 73 74 75 76 77 78 79 80 81	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Regulatory Commission Exp Account 924 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1	(Note A) (Note E) (Note D)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.3189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,55 28,44 4,55 2,77 375,46 5,1167 19,21
8M 63 64 65 66 67 70 71 72 73 74 75 76 77 78 79 80 81 82	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Rep Account 928 General & Advertising Exp Account 928 General Advertising Exp Account 924 General Advertising Exp Account 921 Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p323.23.911b/Attachment 5 p323.3189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.185b Attachment 5 (Line 80 + 81)	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,55 2,7(375,46 5,1167 19,21 9,88 9,88
8.M 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	Rate Base Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less General Advertising Exp Account 928 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Commission Exp Account 928 General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Rep Account 928 General Advertising Exp Account 924 General Advertising Exp Account 930.1 Subtotal - T	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.3189b/Attachment 5 p323.3189b/Attachment 5 p352-35/Attachment 5 (Lines 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5 (Line 80 + 81) (Line 20)	\$ \$ \$ \$ \$	2,099,05 44,69 1: (15,26) 59,94 421,09 9,88 28,46 4,55 2,77 375,46 5.1167 19,21 9,88 9,88 17.0723
8M 63 64 65 66 67 70 71 72 73 74 75 76 77 78 79 80 81 82	Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Rep Account 928 General & Advertising Exp Account 928 General Advertising Exp Account 924 General Advertising Exp Account 921 Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p323.23.911b/Attachment 5 p323.3189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.185b Attachment 5 (Line 80 + 81)	\$ \$ \$ \$ \$ \$	2,099,05 44,69 1 (15,26 59,94 421,00 9,88 28,44 4,55 2,7(375,46 5,1167 19,21 9,88 9,88

	ACHMENT H-16A			FERC Form 1 Page # or		
	nula Rate Appendix A		Notes	Instruction (Note H)		2011
Depre	ciation & Amortization Expense					
	Depreciation Expense					
86	Transmission Depreciation Expense		(Notes A and S)	p336.7b&c/Attachment 5	\$	69,477
87	Less: GSU Depreciation			Attachment 5		3,893
88	Less Interconnect Facilities Depreciation			Attachment 5		510
89	Extraordinary Property Loss			Attachment 5		(
90 91	Total Transmission Depreciation General Depreciation		(Note A)	(Line 86 - 87 - 88 + 89) p336.10b&c&d/Attachment 5		65,074 26,018
91	Intangible Amortization		(Note A)	p336.1d&e/Attachment 5		20,310
93	Total			(Line 91 + 92)		46,328
94	Wage & Salary Allocation Factor			(Line 7)		5.1167%
95	General and Intangible Depreciation Allocated to Tra	Insmission		(Line 93 * 94)		2,370
~~~				000 444		
96 97	Common Depreciation - Electric Only		(Note A) (Note A)	p336.11.b		(
97 98	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (Line 96 + 97)		(
90 99	Wage & Salary Allocation Factor			(Line 7)		5.1167%
100	Common Depreciation - Electric Only Allocated to Tr	ransmission		(Line 98 * 99)		0.1107/0
101	Total Transmission Depreciation & Amortization			(Line 90 + 95 + 100)	\$	67,445
					Ť	**;;***
Taxes	Other than Income					
102	Taxes Other than Income			Attachment 2	\$	20,250
103	Total Taxes Other than Income			(Line 102)	\$	20,250
	n / Capitalization Calculations Long Term Interest		(Note T)			222.044
Retur 104 105 106	·		(Note T) (Note P)	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105)	\$	332,041 0 332,041
104 105	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds			p117.62c through 67c/Attachment 5 Attachment 8	\$	. (
104 105 106 107	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock		(Note P)	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c	\$ \$ <b>\$</b>	332,041 16,427
104 105 106 107 108	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital		(Note P) (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2	\$	332,041 16,427 8,886,959
104 105 106 107 108 109	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock		(Note P) (Note T), enter positive (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117)	\$ \$ <b>\$</b>	332,041 16,427 8,886,959 (259,014)
104 105 106 107 108 109 110	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensity	ve Income	(Note P) (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2	\$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500)
104 105 106 107 108 109	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock	ve Income	(Note P) (Note T), enter positive (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117)	\$ \$ <b>\$</b>	332,041 16,427 8,886,959 (259,014)
104 105 106 107 108 109 110	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization	ve Income	(Note P) (Note T), enter positive (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110)	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445
104 105 106 107 108 109 110 111	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Long Term Debt	ve Income	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2	\$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480
104 105 106 107 108 109 110 111 112 112	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	ve Income	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014) (21,500) 8,606,445 6,789,480 (9,756
104 105 106 107 108 109 110 111 112 113 114	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756) 3,671
104 105 106 107 108 109 110 111 112 113 114 115	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds	ve Income (Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671
104 105 106 107 108 109 110 111 112 113 114 115 116	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2 p113.61c.d/2 Attachment 8 (Sum Lines 112 to 115)	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756 3,671 ( 6,783,395
104 105 106 107 108 109 110 111 112 113 114 115	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014) (21,500 8,606,445 6,789,480 (9,756 3,671 ( 6,783,395 259,014
104 105 106 107 108 109 110 111 112 113 114 115 116 117	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2 p113.61c.d/2 Attachment 8 (Sum Lines 112 to 115)	\$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756 3,671 ( 6,783,395
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Pus Gain on Reacquired Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,677 () 6,783,395 259,014 8,606,445 15,648,854
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671 (0,756 259,014 8,606,445 15,648,854 43,3%
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 117 / 119)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756) 3,671 ( 6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7%
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671 (0,756 259,014 8,606,445 15,648,854 43,3%
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less LOS on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.81c,d/2 p113.81c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 116 / 119) (Line 106 / 116)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671 (0 6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7% 55.0%
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Puls Gain on Reacquired Debt Less Loss on Reacquired Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 117 / 119) (Line 116 / 119) (Line 106 / 116) (Line 107 / 117)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756 3,671 () (6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7% 55.0% 0.0488 0.0634
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less LOS on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.81c,d/2 p113.81c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 116 / 119) (Line 106 / 116)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671 (0 6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7% 55.0%
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less LDD on Reacquired Debt Less LDD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.81c,d/2 p113.81c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 116 / 119) (Line 116 / 119) (Line 106 / 116) (Line 107 / 117) Fixed	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756 3,671 () (6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7% 55.0% 0.0488 0.0634
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Puls Gain on Reacquired Debt Less Loss on Reacquired Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 117 / 119) (Line 116 / 119) (Line 106 / 116) (Line 107 / 117)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,671 (0 6,783,395 259,014 8,606,445 15,648,854 43,3% 1.7% 55.0% 0.0485 0.0634 0.1140
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Puls Gain on Reacquired Debt Less Loss on Reacquired Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.45c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 117 / 119) (Line 116 / 119) (Line 106 / 116) (Line 107 / 117) Fixed (Line 120 * 123)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500) 8,606,445 6,789,480 (9,756) 3,671 ( 6,783,395 259,014 8,606,445 15,648,854 15,648,854 43,3% 1.7% 55.0% 0.0488 0.0634 0.1140 0.0212
104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensiv Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 117 / 119) (Line 117 / 119) (Line 106 / 116) (Line 106 / 116) (Line 107 / 117) Fixed (Line 120 * 123) (Line 121 * 124)	\$ \$ \$ \$ \$	( 332,041 16,427 8,886,959 (259,014 (21,500 8,606,445 6,789,480 (9,756 3,677 6,783,395 259,014 8,606,445 15,648,854 43.3% 1.7% 55.0% 0.0488 0.0634 0.1144 0.0212 0.0010

pp:psite Income Tax Rates       (Note i)       Attachment 5         Income Tax Rates of Composite       (Note i)       Attachment 5         2       STI-State Income Tax Rate or Composite       (Note i)       Attachment 6         2       STI-State Income Tax Rate or Composite       (Note i)       Attachment 7         4       T       T=1 - (((1 - SIT) * (1 - FIT) / (1 - SIT * FIT * p)) =       Per State Ta         6       Anontized Investment Tax Credit       (Inte 15)       (Inte 15)         7       TIC Adjustment       (Note i)       Attachment 1         7       TIC Adjustment Allocated to Transmission       (Inte 15)       (Inte 15) * (1 - SIT) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         10       Income Tax Ease       (Line 41)       (Line 43)         2       Adjustment to Rate Base       (Line 41)       (Line 41)         2       Adjustment to Rate Base       (Line 62)       (Line 62)         1       Net Property, Plant & Equipment       (Line 62)       (Line 62)         2       O&M       (Line 62)       (Line 62)       (Line 62)         3       Rate Base       (Line 62)       (Line 62)         4       O&M       (Line 610)       (Line 62)         6       Depreciation &	nstruction ( Note H)	
Income Tax Rates         Attachment 5           ITT=Federal Income Tax Rate or Composite         (Note I)           P         (precent of federal income tax deductible for state purpose)           T         T           T         T           T         T           T         T           T         (precent of federal income tax deductible for state purpose)           T         T           T         (precent of federal income tax deductible for state purpose)           T         T(1,T)           TC Adjustment Allocated to Transmission         (Line 135, '(Line		2011
11       FIT=Federal income Tax Rate       Attachment E         25       STE-State Income Tax Rate or Composite       (Note I)         31       p       (percent of federal income tax deductible for state purposes)       Per State Ta         35       T (1-T)       T=1 - ([(1 - SIT * (T - FIT * p)) =       Per State Ta         16       Anonization       (Note I)       Attachment F         17       Adjustment Tax Credit       enter negative       Attachment F         17       T(1-T)       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1]         19       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1]         17       Total Income Taxes       (Line 138 + '       (Line 138 + '         10       Total Income Taxes       (Line 148 + '         VERUE RECOURTMENT       (Line 85)       (Line 85)         10       Total Income Taxes       (Line 62)         10       Total Income Taxe       (Line 62)         11       Net Property, Plant & Equipment       (Line 85)         12       Adjustment to Rate Base       (Line 62)         13       Rate Base       (Line 62)         14       O&M       (Line 140)		
2       STI-State Income Tax Rate or Composite       (Note I)       Attachment I         4       T       T       T=1 - [[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)] =       Per State Income X         4       T       T=1 - [[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)] =       Per State Income X         6       Amontized Investment Tax Credit       enter negative       Attachment 1         6       Amontized Investment Tax Credit       enter negative       Attachment 1         7       T(1 - T)       IIC Adjustment Allocated to Transmission       (Line 135)         9       Income Tax Component =       CIT=(T/1 - T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         0       Total Income Taxes       (Line 43       (Line 43)         2       Adjustment to Rate Base       (Line 62)       (Line 62)         4       O&M       (Line 61)       (Line 62)         1       Taxes Other than Income       (Line 62)       (Line 62)         4       O&M       (Line 10)       (Line 10)         1       Taxes Other than Income       (Line 10)       (Line 10)         1       Taxes Other than Income       (Line 10)       (Line 10)         1       Taxes Other than Income       (Line 10)       (Line 10)	-	25
33       p       (percent of federal income tax deductible for state purposes)       Per State Ta         4       T       T1 - {[[(1 - SIT] + (1 - FIT] / p] + [1 - FIT] + + p] + [1 - FIT] + [1 - F		35.0 6.2
44       T       T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)] =         5       T(C Adjustment       (Note I)         6       Amotized Investment Tax Credit       enter negative         7       T(1-7)       Ittachment 1         80       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         91       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         92       Total Income Taxes       (Line 135)       (Line 135)         93       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         94       Total Income Taxes       (Line 135)       (Line 135)         95       Total Income Taxes       (Line 61)       (Line 62)         96       Net Property, Plant & Equipment       (Line 62)       (Line 62)         97       Investment Return       (Line 63)       (Line 62)         98       Rate Base       (Line 62)       (Line 130)         99       Income Taxes       (Line 62)       (Line 62)         90       Revenue Requirement       (Line 62)       (Line 62)         91       Income Taxes       (Line 130)       (Line 130)         91 </td <td></td> <td>0.0</td>		0.0
5       T/(1-T)       (Note I)         17       Adjustment (Tax Credit enter negative enter enter enter negative enter enter negative enter enter enter enter negative enter ente		39.0
66     Amoritzed Investment Tax Credit     enter negative     Attachment 1 (Line 135)       71(-1)     ITC Adjustment Allocated to Transmission     (Line 136 * ('       78     ITC Adjustment Allocated to Transmission     (Line 136 * ('       79     Income Tax Component =     CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =     [Line 135 * 1'       70     Total Income Taxes     (Line 138 + ' <b>EVENUE REOUREMENT</b> Summary       1     Net Property, Plant & Equipment     (Line 44)       2     Adjustment to Rate Base     (Line 62)       3     Rate Base     (Line 62)       4     O&M     (Line 62)       5     Depreciation & Amorization     (Line 103)       6     Taxes Other than Income     (Line 103)       1     Income Taxes     (Line 103)       10     Revenue Requirement     (Line 150)       11     Income Taxes     (Line 150)       12     Net Plant Carrying Charge     (Line 151 · 1)       13     Net Plant Carrying Charge     (Line 151 · 1)       14     Net Plant Carrying Charge without Depreciation     (Line 151 · 1)       14     Net Plant Carrying Charge without Depreciation     (Line 151 · 1)       15     Net Plant Carrying Charge without Depreciation     (Line 157 · 1) </td <td></td> <td>64.0</td>		64.0
77       T/(1-7)       (Line 135)         18       TTC Adjustment Allocated to Transmission       (Line 135)         19       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1]         10       Total Income Taxes       (Line 138 + 1]         20       Total Income Taxes       (Line 138 + 1]         21       Net Property, Plant & Equipment       (Line 61)         22       Adjustment to Rate Base       (Line 62)         21       Rate Base       (Line 63)         23       Depreciation & Amortization       (Line 63)         24       O&M       (Line 130)         25       Depreciation & Amortization       (Line 130)         26       Revenue Requirement       (Line 130)         27       Investment Return       (Line 130)         38       Income Taxes       (Line 150)         39       O       Revenue Requirement       (Line 150)         30       Net Plant Carrying Charge       (Line 151 · 1)         33       Net Plant Carrying Charge without Depreciation       (Line 151 · 1)         34       Net Plant Carrying Charge without Depreciation Return or Income Taxes       (Line 150)         35       Net Plant Carrying Charge with 100 Basis Poin		
83       ITC Adjustment Allocated to Transmission       (Line 136 * (*         91       Income Tax Component =       CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =       [Line 135 * 1:         01       Total Income Taxes       (Line 138 * 1)         02       Total Income Taxes       (Line 138 * 1)         03       Total Income Taxes       (Line 44)         04       Adjustment to Rate Base       (Line 62)         05       Depreciation & Amortization       (Line 62)         16       Taxes Other than Income       (Line 103)         17       Income Taxes       (Line 130)         10       Revenue Requirement       (Line 130)         11       Income Taxes       (Line 140)         12       Net Plant Carrying Charge       (Line 151)         13       Revenue Requirement       (Line 151)         14       Net Plant Carrying Charge       (Line 151)         15       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151) - 8)         16       Gross Revenue Requirement Less Return and Taxes       (Line 151) - 8)         16       Net Plant Carrying Charge without Depreciation       (Line 152)         17       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 152) - 8)	1 5	\$ (1
9       Income Tax Component =       CIT=(T/1-T)* Investment Return*(1-(WCLTD/R)) =       [Line 135 * 1]         0       Total Income Taxes       (Line 138 + 1]         Summary         INVERSEQUIREMENT         Summary         (Line 43)         Adjustment Requirement         (Line 61)         Adjustment Requirement         (Line 85)         (Line 85)         (Line 85)         (Line 130 (Line 62)         (Line 130 (Line 130)         Income Taxes         (Line 140)         (Line 150)         Income Taxes         (Line 150)         (Line 150)         Income Taxes         (Line 150)         (Line 150)         (Line 151 - 8)         Net Plant Carrying Charge         (Line 151 - 8)         (Line 152)         (Line 152)         (Line 152)         (Line 153)         (Line 154)         (Line 154)	1 • 197\)	64.0 \$ (2
0       Total Income Taxes       (Line 138 + '         VENUE REQUIREMENT         Summary         1       Net Property, Plant & Equipment       (Line 41)         2       Adjustment to Rate Base       (Line 62)         3       Rate Base       (Line 62)         4       O&M       (Line 63)         5       Depreciation & Amortization       (Line 103)         6       Taxes Other than Income       (Line 130)         1       Income Taxes       (Line 140)         0       Revenue Requirement       (Line 130)         1       Income Taxes       (Line 140)         0       Revenue Requirement       (Line 150)         1       Net Plant Carrying Charge       (Line 151)         14       Net Plant Carrying Charge       (Line 151)         15       Net Plant Carrying Charge without Depreciation       (Line 151)         16       Gross Revenue Requirement Loss Return and Taxes       (Line 151)         17       Increased Return and Taxes       (Line 152)         18       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156) - 1         19       Net Trasmission Plant       (Line 152)         10       Net Revenue Requir	1 + 137))	\$ (·
VENUE REQUIREMENT         Summary         1       Net Property, Plant & Equipment         2       Adjustment to Rate Base         3       Rate Base         4       O&M         5       Depreciation & Amorization         1       Iverse Other than Income         1       Iversement Return         1       Income Taxes         10       Revenue Requirement         10       Revenue Requirement         11       Revenue Requirement         12       Net Plant Carrying Charge         13       Net Plant Carrying Charge         14       Net Plant Carrying Charge         15       Net Plant Carrying Charge without Depreciation         16       Gross Revenue Requirement Less Return and Taxes         17       Increased Return and Taxes         18       Net Plant Carrying Charge without Depreciation, Return or Income Taxes         19       Net Transmission Plant         10       Revenue Requirement Less Return and Taxes         11       Increased Return and Taxes         12       Revenue Require	30 * (1-(126 / 129))]	85,
VENUE REQUIREMENT         Summary         1       Net Property, Plant & Equipment         2       Adjustment to Rate Base         3       Rate Base         4       O&M         5       Depreciation & Amorization         1       Iverse Other than Income         1       Iversement Return         1       Income Taxes         10       Revenue Requirement         10       Revenue Requirement         11       Revenue Requirement         12       Net Plant Carrying Charge         13       Net Plant Carrying Charge         14       Net Plant Carrying Charge         15       Net Plant Carrying Charge without Depreciation         16       Gross Revenue Requirement Less Return and Taxes         17       Increased Return and Taxes         18       Net Plant Carrying Charge without Depreciation, Return or Income Taxes         19       Net Transmission Plant         10       Revenue Requirement Less Return and Taxes         11       Increased Return and Taxes         12       Revenue Require	120)	85
Summary       (Line 43)         Adjustment to Rate Base       (Line 61)         Rate Base       (Line 62)         4       O&M       (Line 63)         5       Depreciation & Amortization       (Line 101)         6       Taxes Other than Income       (Line 101)         7       Income Taxes       (Line 101)         8       Income Taxes       (Line 101)         9       Income Taxes       (Line 101)         9       Income Taxes       (Line 101)         1       Revenue Requirement       (Line 101)         9       Income Taxes       (Line 101)         9       Income Taxes       (Line 101)         1       Revenue Requirement       (Line 161)         2       Net Plant Carrying Charge       (Line 151)         2       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         5       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         6       Gross Revenue Requirement Less Return and Taxes       (Line 151 - 8)         7       Increased Return and Taxes       (Line 156 - 1)         8       Net Revenue Requirement Less Point increase in ROE       (Line 156 - 1)         6       Gross R	139)	
11       Net Property, Plant & Equipment       (Line 44)         22       Adjustment to Rate Base       (Line 61)         23       Rate Base       (Line 62)         44       O&M       (Line 62)         45       Depreciation & Amortization       (Line 103)         66       Taxes Other than Income       (Line 130)         71       Investment Return       (Line 130)         81       Income Taxes       (Line 140)         90       Revenue Requirement       (Line 150)         91       Revenue Requirement       (Line 151)         92       Net Plant Carrying Charge       (Line 151, 12)         93       Net Plant Carrying Charge without Depreciation       (Line 151, 14)         94       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151, 14)         94       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151, 14)         95       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 150, 14)         96       Gross Revenue Requirement Less Return and Taxes       (Line 156, 14)         97       Increased Return and Taxes       (Line 156, 14)         98       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156, 14)     <		
Adjustment to Rate Base       (Line 61)         Rate Base       (Line 62)         Adjustment to Rate Base       (Line 62)         C&M       (Line 85)         Depreciation & Amortization       (Line 101)         Taxes Other than Income       (Line 103)         Investment Return       (Line 103)         Investment Return       (Line 103)         Income Taxes       (Line 103)         Income Taxes       (Line 103)         Not Plant Carrying Charge       (Line 140)         Net Plant Carrying Charge       (Line 150)         Net Plant Carrying Charge       (Line 151)         Net Plant Carrying Charge without Depreciation       (Line 151)         S       Net Plant Carrying Charge without Depreciation       (Line 151)         Ket Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 150)         Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 150)         Net Revenue Requirement Less Return and Taxes       (Line 156)         Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 152)         Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156)         Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         Net Plant Carrying	,	\$ 2,468,0
44       O&M       (Line 85)         55       Depreciation & Amortization       (Line 103)         66       Taxes Other than Income       (Line 103)         77       Investment Return       (Line 103)         87       Income Taxes       (Line 103)         99       (Line 100)       (Line 100)         90       Revenue Requirement       (Line 150)         10       Revenue Requirement       (Line 151)         11       Revenue Requirement       (Line 151)         12       Net Transmission Plant       (Line 151)         13       Net Plant Carrying Charge       (Line 151)         14       Net Plant Carrying Charge without Depreciation       (Line 151)         14       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151)         16       Gross Revenue Requirement Less Return and Taxes       (Line 150)         16       Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 156)         17       Increased Return and Taxes       (Line 156)         18       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156)         19       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156)         10       Net Rev	·	(368,9
55       Depreciation & Amortization       (Line 101)         66       Taxes Other than Income       (Line 103)         61       Taxes Other than Income       (Line 103)         62       Revenue Requirement       (Line 140)         63       Net Plant Carrying Charge       (Line 150)         64       Revenue Requirement       (Line 150)         73       Net Plant Carrying Charge without Depreciation       (Line 151 / 12)         74       Net Plant Carrying Charge without Depreciation       (Line 151 / 12)         75       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         76       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         76       Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 150 - 1)         76       Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 150 - 1)         76       Met Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 - 1)         77       Increased Return and Taxes       (Line 156 / 1)         78       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 / 1)         79       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         70       Net Plant Ca	ę	\$ 2,099,0
66       Taxes Other than Income       (Line 103)         77       Investment Return       (Line 130)         78       Income Taxes       (Line 140)         99       Revenue Requirement       (Line 150)         90       Revenue Requirement       (Line 150)         20       Net Plant Carrying Charge       (Line 151)         21       Revenue Requirement       (Line 151/18)         22       Net Plant Carrying Charge       (Line 151/18)         23       Net Plant Carrying Charge without Depreciation       (Line 151/18)         24       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         25       Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE       (Line 150 - 1)         26       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         26       Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 150 - 1)         26       Gross Revenue Requirement with 100 Basis Point increase in ROE       (Line 152)         20       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 154 / 1)         27       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 154 / 1)         28       Revenue Requirement       (Line 154 / 1)		80
1       Investment Return       (Line 130)         1       Income Taxes       (Line 140)         9       0       Revenue Requirement       (Sum Line         10       Revenue Requirement       (Line 150)         22       Net Plant Carrying Charge       (Line 150)         33       Net Plant Carrying Charge without Depreciation       (Line 151 / 1)         35       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         16       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         17       Increased Return and Taxes       (Line 150 - 1)         18       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 150 - 1)         19       Net Transmission Plant       (Line 150 - 1)         10       Revenue Requirement with 100 Basis Point increase in ROE       (Line 150 - 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         12       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 + 1)         13       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 + 1)         14       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 + 1)         15       Revenue		67
Income Taxes       (Line 140)         9       Revenue Requirement       (Line 140)         10       Revenue Requirement       (Line 150)         20       Net Plant Carrying Charge       (Line 150)         21       Revenue Requirement       (Line 150)         20       Net Plant Carrying Charge       (Line 151)         31       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         35       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         36       Net Plant Carrying Charge calculation with 100 Basis Point increase in ROE       (Line 150 - 1)         36       Gross Revenue Requirement Less Return and Taxes       (Line 156 - 1)         37       Increased Return and Taxes       (Line 156 + 1)         38       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         39       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         30       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         30       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         30       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         311       Net Plant Carrying		20
Image: second		178
Bote Net Plant Carrying Charge         (Line 150)           11         Revenue Requirement         (Line 150)           12         Net Transmission Plant         (Line 150)           13         Net Plant Carrying Charge         (Line 151 - 8)           14         Net Plant Carrying Charge without Depreciation         (Line 151 - 8)           15         Net Plant Carrying Charge without Depreciation, Return or Income Taxes         (Line 151 - 8)           16         Gross Revenue Requirement Less Return and Taxes         (Line 150 - 1.           17         Increased Return and Taxes         (Line 150 - 1.           18         Net Revenue Requirement with 100 Basis Point increase in ROE         (Line 150 - 1.           19         Net Transmission Plant         (Line 150 - 1.           10         Net Plant Carrying Charge with 100 Basis Point increase in ROE         (Line 150 - 1.           11         Net Revenue Requirement with 100 Basis Point increase in ROE         (Line 150 - 1.           12         Net Plant Carrying Charge with 100 Basis Point increase in ROE         (Line 152 - 1.           13         Net Plant Carrying Charge with 100 Basis Point increase in ROE         (Line 152 - 1.           14         Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation         (Line 158 - 8.           14         Plat		85
11       Revenue Requirement       (Line 150)         12       Net Transmission Plant       (Line 151 / 1)         13       Net Plant Carrying Charge       (Line 151 - 8)         14       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         15       Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE       (Line 151 - 8)         16       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         16       Gross Revenue Requirement Less Return and Taxes       (Line 156 + 1)         16       Box Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 - 1)         16       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 - 1)         17       Increased Returm and Taxes       (Line 156 - 1)         18       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1)         19       Net Transmission Plant       (Line 158 / 1)         10       Net Transmission Plant       (Line 158 / 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 156 - 8)         12       Revenue Requirement       (Line 156 - 8)	es 144 to 149)	\$ 432,3
12       Net Transmission Plant       (Line 24-35         33       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         35       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         55       Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE       (Line 151 - 8)         66       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         77       Increased Return and Taxes       (Line 156 + 1)         80       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1)         19       Net Transmission Plant       (Line 152, 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156, 1)         12       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156, 1)         13       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 - 8)         13       Ture-up Adjustment       (Line 150)       (Line 150, 1)         14       Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         15       Facility Credits under Section 30.9 of the PJM OATT.       Attachment		
33       Net Plant Carrying Charge       Line 151 / 12         44       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         55       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         Net Plant Carrying Charge without Depreciation, Return or Income Taxes         6       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         7       Increased Return and Taxes       Attachment 4         8       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 - 1)         10       Net Transmission Plant       (Line 156 + 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         120       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         121       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         131       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 150)         133       True-up Adjustment       Attachment 7		\$ 432,3
14       Net Plant Carrying Charge without Depreciation       (Line 151 - 8)         15       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE         16       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         16       Increased Return and Taxes       Attachment 4         18       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1)         19       Net Transmission Plant       (Line 158 / 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         12       Revenue Requirement       (Line 158 - 8)         13       True-up Adjustment       Attachment 7         14       Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         15       Facility Credits under Section 30.9 of the PJM OATT.       Attachment 7         16       Revenue Credits       <		2,444,0
55       Net Plant Carrying Charge without Depreciation, Return or Income Taxes       (Line 151 - 8)         66       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         77       Increased Return and Taxes       (Line 156 + 1)         78       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1)         79       Net Transmission Plant       (Line 156 + 1)         70       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 156 + 1)         71       Net Transmission Plant       (Line 158 / 1)         73       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         74       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         74       Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 156 / 1)         75       Revenue Requirement       (Line 150)         76       Revenue Requirement Plant Carrying Charge with 100 Basis Point increase in PJM Schedule 12 projects.       Attachment 7         76       Facility Credits under Section 30.9 of the PJM OATT.       Attachment 7         76       Revenue Credits       PJM data         77       Interest on Network Credits       PJM data		17.68
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE       (Line 150 - 1)         66       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1)         77       Increased Return and Taxes       Attachment 4         80       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1)         19       Net Transmission Plant       (Line 152)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         12       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         13       Ture-up Adjustment       (Line 150)         14       Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         15       Facility Credits under Section 30.9 of the PJM OATT.       Attachment 7         16       Revenue Credits       Attachment 7         17       Interest on Network Credits       PJM data		14.842
66       Gross Revenue Requirement Less Return and Taxes       (Line 150 - 1.         17       Increased Return and Taxes       Attachment 4         8       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1.         19       Net Transmission Plant       (Line 158)         10       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         11       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158)         12       Revenue Requirement       (Line 158)         13       True-up Adjustment       (Line 150)         14       Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         15       Facility Credits under Section 30.9 of the PJM OATT.       Attachment 56         16       Revenue Credits       Attachment 7         17       Interest on Network Credits       PJM data	6 - 130 - 140) / 152	4.052
increased Return and Taxes       Áttachment 4         Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 155 + 1)         Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 / 1)         Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 - 8)         Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 150 / 1)         Net Plant Carrying Charge of the 100 Basis Point increase in ROE without Depreciation       (Line 150 / 1)         Net Plant Carrying Charge of the Plant Pla		
88       Net Revenue Requirement with 100 Basis Point increase in ROE       (Line 156 + 1         99       Net Transmission Plant       (Line 152)         100       Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 1)         111       Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 / 1)         122       Revenue Requirement       (Line 150)         133       True-up Adjustment       Attachment 7         144       Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         156       Revenue Credits       Attachment 5         167       Interest on Network Credits       PJM data		\$ 168, 282,
99     Net Transmission Plant     (Line 152)       100     Net Plant Carrying Charge with 100 Basis Point increase in ROE     (Line 158 / 11       111     Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation     (Line 158 / 11       121     Revenue Requirement     (Line 150)       131     True-up Adjustment     Attachment 7       142     Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.     Attachment 7       153     Facility Credits under Section 30.9 of the PJM OATT.     Attachment 2       164     Revenue Credits     Attachment 3       175     Interest on Network Credits     PJM data		451,2
Net Plant Carrying Charge with 100 Basis Point increase in ROE       (Line 158 / 12)         Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 - 8)         Revenue Requirement       (Line 150)         True-up Adjustment       Attachment 7         Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         Facility Credits under Section 30.9 of the PJM OATT.       Attachment 7         Revenue Credits       Attachment 3         Interest on Network Credits       PJM data	37)	2,444,0
Met Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation       (Line 158 - 8)         Revenue Requirement       (Line 150)         True-up Adjustment       Attachment 7         Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.       Attachment 7         Facility Credits under Section 30.9 of the PJM OATT.       Attachment 7         Revenue Credits       Attachment 3         Interest on Network Credits       PJM data	59)	18.45
33     True-up Adjustment     Attachment 1       44     Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.     Attachment 7       55     Facility Credits under Section 30.9 of the PJM OATT.     Attachment 7       67     Revenue Credits     Attachment 3       77     Interest on Network Credits     PJM data		15.61
i4     Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.     Attachment 7       i5     Facility Credits under Section 30.9 of the PJM OATT.     Attachment 3       i6     Revenue Credits     Attachment 3       i7     Interest on Network Credits     PJM data		\$ 432,3
55     Facility Credits under Section 30.9 of the PJM OATT.     Attachment 5       66     Revenue Credits     Attachment 3       77     Interest on Network Credits     PJM data		3,0
66     Revenue Credits     Attachment 3       57     Interest on Network Credits     PJM data		3,0
		(9,
8 Annual Transmission Revenue Requirement (ATRR) (Line 162 + 1	163 +164 + 165 + 166 + 167)	\$ 425,0
Rate for Network Integration Transmission Service		,
9 1 CP Peak (Note L) PJM Data		19,14
10         Rate (\$/MW-Year)         (Line 168 / 10)		22,237

Virginia Electric and Power Company			
ATTACHMENT H-16A		FERC Form 1 Page # or	
Formula Rate Appendix A	Notes	Instruction (Note H)	2011

#### Notes

- Electric portion only VEPCO does not have Common Plant. А
- R Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- С Includes Transmission portion only.
- Excludes all EPRI Annual Membership Dues. D E Includes all regulatory commission expenses
- Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation н
- of the average of the beginning and end of year balances for the year. See notes Q and R below. The currently effective income tax rate, where FIT is the Federal income tax rate: SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income. Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per
- Л FERC order in Docket No. the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. Education and outreach expenses relating to transmission, for example siting or billing.
- As provided for in Section 34.1 of the PJM OATT. Amount of transmission plant excluded from rates per Attachment 5. М
- Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. 0 If they are booked to Acct 565, they are included on Line 66.
- Р Securitization bonds may be included in the capital structure.
- Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1. Q
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

# Virginia Electric and Power Company ATTACHMENT H-16A 11

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(481,173)	(86,051)	(61,054)	
ADIT-283	0	(6,091)	(9,774)	
ADIT-190	83	142,246	8,977	
Subtotal	(481,090)	50,104	(61,851)	
Wages & Salary Allocator			5.1167%	
Gross Plant Allocator		13.4664%		
End of Year ADIT	(481,090)	6,747	(3,165)	(477,508)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(301,292)	9,287	(2,479)	(294,484)
Average Beginning and End of Year ADIT	(391,191)	8,017	(2,822)	(385,996)
End of Year ADIT End of Previous Year ADIT Average Beginning and End of Year ADIT	(477,508) (294,484) (385,996)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :	в	с	D	Е	F	Ģ
ADIT-190	B Total	Production Or Other	Only Transmission	E Plant	F Labor	Justification
AD11-190	Iotai	Related	Related	Related	Labor Related	Justinication
ADFIT - OTHER COMPREHENSIVE INCOME	(11,585)	(11,585)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	9,708	9,708				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES CAPITALIZED INTEREST - NONOP CWIP						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	106,815	106,815				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	140,330	4 70 4		140,330		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CIAC DC - NONOP IN SERVICE CIAC NC - NONOP CWIP	1,784	1,784 (1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,335	2,335				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	567	567				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE CONTINGENT CLAIMS CURRENT	91,333 2,695	91,333 2,695				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	1,105	1,105				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	2,095	2,095				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events
DECOMMISSIONING & DECONTAMINATION	-	-				test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING DEFERRED GAIN/LOSS OPERATING	(53) (369)	(53)		(369)		Not applicable to Transmission Cost of Service calculation. Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)		(008)		Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI DEFERRED SIT NONOP - OCI	214 (2,259)	214 (2,259)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED STENONOP - OCE DFIT 190 OPERATING NONCURRENT ASSET	(2,259)	(2,259)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	2,062	2,062				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	101,223	101,223				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	8	8				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB DFIT 283 OPERATING CURRENT LIABILITY	8,259 12,838	8,259 12,838				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	39,000	39,000				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY DFIT EFFECT ON SIT NONOP - OCI	- 717	- 717				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	105	105				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	1,328	1,328				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	5,856	5,856				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C. DSIT 190 NONOP CURRENT ASSET N.C.	1 120	1 120				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	1,766	1,766				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	71	71				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C. DSIT 190 NONOP NONCURRENT ASSET N.C.	27 4,441	27 4,441				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCORRENT ASSET N.C. DSIT 190 NONOP NONCURRENT ASSET VA	65,605	65,605				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	2,012	2,012				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	6	6				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C. DSIT 190 NONOP PLANT NONCURR ASSET VA	1,056 15,606	1,056 15,606				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	479	479				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	7	7				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C. DSIT 190 OPERATING CURRENT ASSET VA	1,196 17,667	1,196 17,667				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CORRENT ASSET VA	709	709				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST D.C.	2	2				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	384	384				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA DSIT 190 OPERATING NONCURR ASSEST VA MIN	5,666 1,610	5,666 1,610				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V.	67	67				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C. DSIT 190 OPERATING PLANT NONCURR ASSET VA	6,874 101,462	6,874 101,462				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCORR ASSET WA	3,112	3,112				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) FAS 109 ITC DSIT DEFICIENCY D.C. (190)	5,344	5,344 0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190) FAS 109 ITC DSIT DEFICIENCY N.C. (190)	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	915	915				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	28	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C. FAS 109 ITC DSIT GROSSUP N.C.	0 40	0 40				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	585	585				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,419	3,419				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB FAS 133	- 41,137	- 41,137				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 FAS 133 - CAPACITY HEDGE CURRENT ASSET	200	200				Not applicable to Transmission Cost of Service calculation.
						Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

	ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011										
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	Attachment 15,797	1 - Accumulated D 15,797	eterred Income I	axes (ADII) V	orksheet - Dece	amber 31, 2011 Not applicable to Transmission Cost of Service calculation.					
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	639	639				Not applicable to Transmission Cost of Service calculation.					
FAS 133 REG FTR CURRENT	-					Not applicable to Transmission Cost of Service calculation.					
FAS 133 - FTR HEDGE CURRENT ASSET	8,104	8,104				Not applicable to Transmission Cost of Service calculation.					
FAS 133 POWER HEDGE CURRENT ASSET FAS 133 REG HEDGE DEBT CURRENT	1,190	1,190				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
FAS 143 ASSET OBLIGATION	15,562	15,480	83			Represents ARO accruals not deductible for tax.					
FAS143 DECOMMISSIONING	309,801	309,801				Represents ARO accruals not deductible for tax.					
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.					
FIXED ASSETS	1,164 389	1,164 389				Not applicable to Transmission Cost of Service calculation.					
FIXED ASSETS NON CURRENT CURRENT	369	369				Not applicable to Transmission Cost of Service calculation.					
FLEET LEASE CREDIT - CURRENT	23			23		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.					
FLEET LEASE CREDIT - NONCURRENT FUEL DEF CURRENT LIAB	3 (0)	(0)		3		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.					
FUEL DEF CORRENT LIAB	1,961	1,961				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
FUEL DEF OTHER NON CUR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.					
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-					Not applicable to Transmission Cost of Service calculation.					
GROSS REC-UNBILLED REV-NC	98	98				Books include income when meter is read; taxed when service is provided.					
HEADWATER BENEFITS	829	829				Not applicable to Transmission Cost of Service calculation.					
INT STOR NORTH ANNA	4,252	4,252				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.					
	4,232	4,202				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are niled.					
INT STOR SURRY	(905)	(905)				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.					
LONG TERM DISABILITY RESERVE	7,494				7,494	Book estimate accrued and expensed; tax deduction when paid.					
METERS	1,882	1,882				Books pre-capitalize when purchased; tax purposes when installed.					
	71,478	71,478				Not applicable to Transmission Cost of Service calculation.					
NUCLEAR FUEL - PERMANENT DISPOSAL OBSOLETE INVENTORY	(294)	(294)				Books estimate expense, tax deduction taken when paid. Not applicable to Transmission Cost of Service calculation.					
OPEB	13,455				13,455	Represents the difference between the book accrual expense and the actual funded amount.					
PERFORMANCE ACHIEVEMENT PLAN	-				-,	Not applicable to Transmission Cost of Service calculation.					
POWER PURCHASE BUYOUT	499	499				Represents the difference between the book accrual expense and the actual funded amount.					
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,259			2,259		Books record the yield to maturity method; taxes amortize staight line.					
P'SHIP INCOME - NC ENTERPRISE	49	49				Not applicable to Transmission Cost of Service calculation.					
P'SHIP INCOME - VIRGINIA CAPITAL QUALIFIED SETTLEMENT FUND	206	206				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
REACTOR DECOMMISSIONING LIABILITY						Represents the difference between the accrual and payments.					
REG FUEL HEDGE	(4,657)	(4,657)				Not applicable to Transmission Cost of Service calculation.					
REG FUEL HEDGE NONOP	4,669	4,669				Not applicable to Transmission Cost of Service calculation.					
REG HEDGES CAPACITY	-					Not applicable to Transmission Cost of Service calculation.					
REG HEDGES CAPACITY NC	-	<u> </u>				Not applicable to Transmission Cost of Service calculation.					
REG HEDGES DEBT REG LIAB - DEBT VALUATION - MTM - CURRENT	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	(0)	(0)				Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-					Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR						Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-					Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.					
REG LIAB - FTR CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
REG LIAB CURRENT RIDER AG BEAR GARDEN COST RESERVE	(173)	(173)				Not applicable to Transmission Cost of Service calculation.					
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-				Not applicable to Transmission Cost of Service calculation.					
REG LIAB PLANT CONTRA VASLSTX	12,618	12,618				Not applicable to Transmission Cost of Service calculation.					
REG LIAB VA OTHER CURRENT	9,939	9,939				Not applicable to Transmission Cost of Service calculation.					
REG LIABILITY DECOMMISSIONING REG LIABILITY HEDGES DEBT	139,824	139,824				Not applicable to Transmission Cost of Service calculation.					
REG RATE REFUND - CURRENT	52,379	52,379				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
REG RATE REFUND - NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.					
REG RATE REFUND INTEREST - CURRENT	-					Not applicable to Transmission Cost of Service calculation.					
REGULATORY ASSET - D & D	-					Not applicable to Transmission Cost of Service calculation.					
REGULATORY ASSET - VA SLS TAX	- 4					Not applicable to Transmission Cost of Service calculation.					
RENEWABLE ENERGY RESOURCE CREDIT RESTRICTED STOCK AWARD	363	363				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
RETIREMENT - (FASB 87)	(8,230)	000			(8,230)	Book estimate accrued and expensed; tax deduction when paid.					
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(39)	(39)				Not applicable to Transmission Cost of Service calculation.					
RETIREMENT - SUPPLEMENTAL RETIREMENT	138	138				Not applicable to Transmission Cost of Service calculation.					
SEPARATION/ERT	4 400				1.483	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12					
SEPARATION/ERT	1,483				1,483	months. Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12					
SEPARATION/ERT - NON CURRENT	-					months.					
SUCCESS SHARE PLAN	<u> </u>					Book amount accrued as its earned; tax deduction is actual payout.					
VA PROPERTY TAX VA SALES & USE TAX AUDIT (INCL. INT)	(23)	(23)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
VASALES & USE TAX AUDIT (INCL. INT)	11,871	- 11,871				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	2,132	2,132				Federal effect of state deductions.					
WEST VA PROPERTY TAX						Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the					
ADFIT - OTHER COMPREHENSIVE INCOME	2,486 12,827	2,486 12,827				property located in the state at December 31 of the previous year. Tax takes a deduction when paid. Not applicable to Transmission Cost of Service calculation.					
DEFERRED SIT NONOP - OCI	2,478	2,478				Not applicable to Transmission Cost of Service calculation.					
DFIT EFFECT ON SIT NONOP - OCI	77	77				Not applicable to Transmission Cost of Service calculation.					
DEDESIGNATED DEBT NOT ISSUED	670	670				Not applicable to Transmission Cost of Service calculation.					
	0	0				Not applicable to Transmission Cost of Service calculation.					
REG LIAB - DEBT VALUATION - MTM - CURRENT REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	0 173	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
VA PROPERTY TAX	23	23				Not applicable to Transmission Cost of Service calculation.					
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.					
RETIREMENT - (FASB 87)	8,230				8,230	Book estimate accrued and expensed; tax deduction when paid.					
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.					
REG ASSET - A5 REC COST VA PERFORMANCE ACHIEVEMENT PLAN	183	183				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
REG ASSET CURRENT RIDER AS DSM	866	- 866				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.					
FEDERAL TAX INTEREST EXPENSE NC	1,175	1,175				Not applicable to Transmission Cost of Service calculation.					
REG ASSET - PLANT	1,623	1,623				Not applicable to Transmission Cost of Service calculation.					
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,538	1,538				Not applicable to Transmission Cost of Service calculation.					
REG ATRR NON CURRENT	4,822	4,822 434				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					
	101										
BOOK CAPITALIZED INTEREST CWIP	434	72									
						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.					

## ATTACHMENT H-16A

	Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011											
Subtotal - p234	1,542,243	1,377,482	83	142,246	22,433							
Less FASB 109 Above if not separately removed	10,411	10,411	0	0	0							
Less FASB 106 Above if not separately removed	13,455	0	0	0	13,455							
Total	1,518,377	1,367,071	83	142,246	8,977							

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to abor and not in Columns C & D are included in Column E

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT- 282	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
AFC DEFERRED TAX - FUEL CWIP	(15)	Related (15)	Related	Related	Related	Justification Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(15)	(15)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP AFC DEFERRED TAX - PLANT IN SERVICE	(5.382) (25,276)	(5,382) (8,935)	(16,342)			Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(25,276)	(8,935)	(16,342)			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434	(0.555)		434		Represents the unallowable amount of book interest.
CAP EXPENSE CAPITAL LEASE	(8,555)	(8,555)				Capitalized for books and current deduction for tax as repairs. Not applicable to Transmission Cost of Service calculation.
	(00.740)			(00.740)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162
CASUALTY LOSS	(82,742)			(82,742)		deduction for repairs to restore to pre-casualty condition. Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction
CASUALTY LOSS AMORTIZATION	287			287		to tax basis.
COMPUTER SOFTWARE-BOOK AMORT COMPUTER SOFTWARE-CWIP	29,040 (6,780)	(6,780)			29,040	Represents total Book Computer Software Amortization Schedule M addition. Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(45,525)				(45,525)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL DECOMMISSIONING	(30,529)	(28,465)	(86)		(1,978)	Represents the actual cost of removal allowable for tax over the accrued amount. Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME						Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET DFIT 190 OPERATING NONCURR ASSET	(6,001)	(6,001)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCORR ASSET	(39,021)	(39,021)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - N.C.						Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - VA. DSIT 282 NONOP NONCURR PLAN LIABLITY - W.V.						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C. DSIT 282 NONOP PLANT NONCURR LIAB VA	(2)	(2) (5,888)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C. DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(164) (29,728)	(164) (29,728)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(242,190)	(29,728) (242,190)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(17,127)	(17,127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) FAS 109 PLANT DFIT DEFICIENCY (282)	(18,580) (28,942)	(18,580) (28,942)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(872)	(872)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(79)	(79)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(7,937)	(7,937)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(23)	(23) (3,552)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(525)	(525)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (202)	(277)	(277)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIII R	(89)	(89)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(44)	(44)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(4,155)	(4,155) (150)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	. (13)	- (13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(1,357)	(1,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(610)	(610) (90)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(129)	(129)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	(4)	(4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMOR FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(43)	(43)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FIXED ASSETS - D.C.	(2.858)			(2,858)		Represents IRS audit adjustments to plant-related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	(64)			(64)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA FIXED ASSETS - W.V.	(1,075)			(1,075)		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(33) (107)	(107)		(33)		Represents the state impact of IRS Audit adjustments to plant related differences. Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS						Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(7,501)	(7,501)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)	(10131-		110.00	Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	(3,038,328) 290	(2,530,992) 290	(464,745)		(42,591)	Difference between book and tax depreciation taking in consideration flow-through and ARAM. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	791	791				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(180.876) (4)	(180,876) (4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT RESEARCH AND DEVELOPMENT	- (1,874)	- (1,874)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(1,874) 183,806	(1,874) 183,806				Not applicable to Transmission Cost of Service calculation. Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL BOOK CAPITALIZED INTEREST CWIP	(294) (434)	(294) (434)				Not applicable to Transmission Cost of Service calculation.
	(434)	(434)				Not applicable to Transmission Cost of Service calculation. Book amount accrued as it's earned; tax deduction is actual payout.

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## ATTACHMENT H-16A

	Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011												
YORKTOWN IMPLOSION - TAX DEPLIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.							
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,631,805)	(3,003,527)	(481,173)	(86,051)	(61,054)								
Less FASB 109 Above if not separately removed	(67,515)	(67,515)	0	0	0								
Less FASB 106 Above if not separately removed	0												
Total	(3,564,290)	(2,936,011)	(481,173)	(86,051)	(61,054)								

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related to only to Transmission are directly assigned to Column D
 3. ADIT items related to Iabrat and not in Columns C & D are included in Column E
 4. ADIT items related to Iabra and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADIT-283	Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
		Related	Related	Related	Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	· ·	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT CONTINGENT CLAIMS CURRENT						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(31,695)	(31,695)				Not applicable to Transmission Cost of Service calculation.
	(110)	(110)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC DECOMMISSIONING TRUST BOOK INCOME	(74,057) (330,993)	(74,057) (330,993)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(42,664)	(42,664)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(5,568)	(5,568)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(10,326)	(10,326)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT DEFERRED N.C. SIT NONOP - OCI	(87,180)	(87,180)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI						Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET	(685)	(685)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(25,230)	(25,230)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET DFIT 190 OPERATING NONCURR ASSET	(6,853) (2,742)	(6,853) (2,742)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	(=,-,-)				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY						Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB		-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	- (2,713)	- (0.740)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT DOE SETTLEMENT CURRENT	(2,713) (23,852)	(2,713) (23,852)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - D.C.	(0)	(23,032)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - N.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - VA.	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - D.C. DSIT 283 NONOP NONCURR LIABILITY - N.C.	(9) (1,454)	(9) (1,454)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCORR LIABILITY - VA.	(21,475)	(21,475)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - W.V.	(658)	(658)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C.	(41)	(41)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. DSIT 283 OP OTHER NONCURR LIAB VA.	(6.865) (101,411)	(6,865) (101,411)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA. MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(3,110)	(3,110)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C.	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. DSIT 283 OPERATING CURRENT LIABILITY VA	(2,241) (33,110)	(2,241) (33,110)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CORRENT LIABILITY VA DSIT 283 OPERATING CURRENT LIABILITY W.V.	(1,314)	(1,314)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-					Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(28,047)	(28,047)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(558)	(558)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - DREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER	(5,076)	(5,076)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR	(2,274)	(2,274)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON						Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(336)	(336)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(323)	(323)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	- (1)	- (1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER	(1)	(57)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(28)	(28)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR		-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(4)	- (4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,801)	(4,801)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(96)	(96)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER	(9) (868)	(9) (868)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSOP VA - NAIII RIDER FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(868)	(808)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(391)	(391)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR		-				Not applicable to Transmission Cost of Service calculation.
						Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR	-					
	- (57) (148)	- (57) (148)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.

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FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	Adacnment	- Accumulated D	eferred Income Taxes (ADIT)	worksneet - Dece	mber 31, 2011 Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-				Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
	(41,146)	(41,146)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET FAS 133-REG-GL HEDGE CAPACITY CURRENT					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT					Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT FAS 133 REG HEDGE DEBT NONCURRENT		<u> </u>			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEBT VALUATION - MTM - CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - NON CURRENT FAS 133 DEFERRED G/L CAPACITY HEDGE - CURRENT LIAB	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	- (0)	- (0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	(0)	-			Not applicable to transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	- (7.126)	- (7.126)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE FEDERAL TAX INTEREST EXPENSE NON CURRENT	(7,136) 1,175	(7,136)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	547	547			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS GAIN(LOSS) INTERCO SALES -BOOK/TAX	(157)	(157)			IRS settlement required additional tax capitalization of handling costs. Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION NON CURRENT REC A4 ELEC TRAN	- (1,014)	- (1,014)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(1,014)	(1,014)			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY PERFORMANCE ACHIEVEMENT PLAN					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND REACQUIRED DEBT GAIN(LOSS)	- /4 770	-			Not applicable to Transmission Cost of Service calculation.
REG FTR	(1,779)	(1,779)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY REG ASSET - A4 RAC COSTS CURRENT	(22,489)	(22,489)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(4,723)	(4,723)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA REG ASSET - ATRR - CURRENT	183 (13,871)	(13,871)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT		-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(7,740) (200)	(7,740) (200)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(1,190)	(1,190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR REG ASSET - FTR CURRENT	- (8,104)	(8,104)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(9,504)	(9,504)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER REG ASSET CURRENT RIDER A5 DSM	(2,424) 866	(2,424) 866			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	(637)	(637)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(1,043)	(1,043)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(190) (15,797)	(190) (15,797)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(639)	(639)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	1,538 (434)	1,538 (434)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(1,199)	(1,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	- (28)	(28)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCOR RIDER AG NAIII AFUDC DEBT	(2,865)	(2,865)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(185) (4,373)	(185) (4,373)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(195)	(195)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT REG ATRR NON CURRENT	- 4,822	4,822			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,179)	(3,179)			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT REG POWER HEDGE	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - FAS 112	(1,545)			(1,545)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - ISABEL	-				for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - NUG	(3.955)	(3,955)			for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - PJM CURRENT					for tax when incurred. Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)			Represents cost that for regulatory purposes needs to be amonabe over a prescribed ine. However, allowable Represents cost that for regulatory purposes needs to be amonabe over a prescribed life. However, allowable represents cost that for regulatory purposes needs to be amonabe over a prescribed life.
REGULATORY ASSET - VA SLS TAX CURRENT	(11,117)	(11,117)			for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)			Not applicable to Transmission Cost of Service calculation. Book expense for emissions allowances based on moving-average-cost, tax expense based on specific
SO2 ALLOWANCES - NONCURRENT					identification. Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution
W.VA. STATE NOL CFWD	-				control projects are placed in service. Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn arour
W.VA. STATE POLLUTION CONTROL ADEIT - OTHER COMPREHENSIVE INCOME	(6.091) (12,827)	(12.827)	(6,091		once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME DEFERRED SIT NONOP - OCI DFIT EFFECT ON SIT NONOP - OCI	(2,478)	(2,478)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(77) (670)	(77) (670)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE VA PROPERTY TAX	(173) (23)	(173) (23)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87 FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	(8,230)	(0)		(8,230)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA REG ASSET CURRENT RIDER A5 DSM	(183) (866)	(183) (866)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(19,911)	(19,911)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC REG ASSET - PLANT	(1,175) (1,623)	(1,175) (1,623)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE REG ATRR NON CURRENT	(1,538) (4,822)	(1,538) (4,822)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(1,044,631)	- (6,091	) (9,774)	Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below) Less FASB 109 Above if not separately removed	(1,060,496)				

#### ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011

		Attachment	1 - Accumulated D	eferred Income T	'axes (ADIT) V	/orksheet - Dece	ember 31, 2011
Less FASB 106 Above	e if not separately removed	-					
Total		(1,017,304)	(1,001,439)	-	(6,091)	(9,774)	
	Instructions for Account 283: 1. ADIT items related only to Non- 2. ADIT items related only to Trans 3. ADIT items related to Plant and 4. ADIT items related to labor and	smission are directly as not in Columns C & D a	signed to Column D re included in Columr	E	directly assign	ed to Column C	
	5. Deferred income taxes arise whe therefore if the item giving rise to t 6. Re: Form 1-F filer: Sum of sub	he ADIT is not included	in the formula, the as	sociated ADIT am	ount shall be ex		

## Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization ITC-255

			Item	Balance	Amort	ization
1	Amortization					1,064
2	Amortization to line 136 of Appendix	A	Total			170
3	Total					1,23
4	Total Form No. 1 (p 266 & 267)		Form No. 1 b	alance (p.266) for amortiza	ition	1,234
5	Difference /1					

/1 Difference must be zero

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year (000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(301,371)	(41,008)	(50,332)	
ADIT-283	0	(6,554)	(27,932)	
ADIT-190	78	116.526	29.820	
Subtotal	(301,292)	68,964	(48,444)	
Wages & Salary Allocator			5.1167%	
Gross Plant Allocator		13.4664%		
End of Year ADIT	(301,292)	9,287	(2,479)	(294,484)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances : A						G
	Total	Production	Only			3
ADIT-190		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	123	123				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	7,225	7,225				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	452	452				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP CAPITALIZED INTEREST NONOP IN SERVICE	- 307	307				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	119,354	119,354				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	111,159			111,159		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CIAC DC - NONOP IN SERVICE	1,969	1,969				Not applicable to Transmission Cost of Service calculation.
	16	16				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE CIAC VA - NONOP CWIP	2,510 (388)	2,510 (388)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	97,733	97,733				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	863	863				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	4,634	4,634				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	5,354	5,354				Not applicable to Transmission Cost of Service calculation.
COSTOMER ACCOUNTS INTEREST RESERVE & REPOND	(0)	(0)				Not applicable to Transmission Cost of Service calculation. Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because
DECOMMISSIONING & DECONTAMINATION	-	-				all events test met as liability is based on prior facility use.
DEFERRED GAIN/LOSS NONOPERATING	(56)	(56)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING DEFERRED GAIN/LOSS-FUTURE USE	228 (736)	(736)		228		Represents the ADIT on Book Gain/Loss as accrued. Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	(730)	1,917				Not applicable to Transmission Cost of Service Calculation.
DEFERRED N.C. SIT NONOP - OCI	6	6				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	22	22				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	342	342				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB DFIT 282 OPERATING PLANT NONCURR LIAB	4,635 111,958	4,635				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCORK LIAB	1,726	1,726				Not applicable to Transmission Cost of Service Calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	7,751	7,751				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	7,115	7,115				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	(272)	(272)				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	23,863	23,863				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	852	852				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	105	105				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	1,328	1,328				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	8,024	8,024				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C. DSIT 190 NONOP CURRENT ASSET N.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	(803)	(803)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	96	96				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	4,609 73,124	4,609 73,124				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA DSIT 190 NONOP NONCURRENT ASSET W.V.	2,390	2,390				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	20	20				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	1,060	1,060				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	16,522	16,522				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V. DSIT 190 OPERATING CURRENT ASSET D.C.	542 40	542				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CORRENT ASSET D.C.	736	40 736				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	11,649	11,649				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	397	397				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST D.C.	7	7				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C. DSIT 190 OPERATING NONCURR ASSEST VA	850 13,920	850 13,920				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCORK ASSEST VA	(150)	(150)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V.	455	455				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	112	112				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	5,712	5,712				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	90,460 2,959	90,460 2,959				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	(230)	(230)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
DSM EARNEST MONEY	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,751	5,751				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) FAS 109 ITC DSIT DEFICIENCY W.V.(190)	981 32	981				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) FAS 109 ITC DSIT GROSSUP D.C.	32	32				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	40	40				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	627	627				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	20	20				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,676	3,676				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-					Not applicable to Transmission Cost of Service calculation.

FAS 133	31,487	31,487				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	793	793				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	8	8				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	13,790	13,711	78			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	301,871	301,871				Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	386	386				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	(656)	(656)				Not applicable to Transmission Cost of Service calculation.
TIXED AGGE TO NON CONNENT CONNENT	(000)	(050)				Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - CURRENT	51			51		incurred.
						Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - NONCURRENT	27			27		incurred.
FUEL DEF CURRENT LIAB	2,362	2,362				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	8,272	8,272				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	1,197	1,197				Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	1,137	1,137				Not applicable to Transmission Cost of Service calculation.
	119	-				Books include income when meter is read; taxed when service is provided.
GROSS REC-UNBILLED REV-NC		119				
HEADWATER BENEFITS	483	483				Not applicable to Transmission Cost of Service calculation.
	0.070	0.070				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INT STOR NORTH ANNA	2,976	2,976				filled.
						Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INT STOR SURRY	567	567				filled.
LONG TERM DISABILITY RESERVE	6,550				6,550	Book estimate accrued and expensed; tax deduction when paid.
METERS	7,162	7,162				Books pre-capitalize when purchased; tax purposes when installed.
NUCLEAR FUEL - PERMANENT DISPOSAL	(19)	(19)				Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-				Not applicable to Transmission Cost of Service calculation.
OPEB	14,072				14,072	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	(33)	(33)				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	5,061			5,061		Books record the yield to maturity method; taxes amortize staight line.
P'SHIP INCOME - NC ENTERPRISE	49	49				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	216	216				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-					Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,619)	(4,619)				
REG FUEL HEDGE NONOP		4,650				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	4,650	4,000				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-					Not applicable to Transmission Cost of Service calculation.
	-					
REG HEDGES DEBT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	1,231	1,231				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	17,409	17,409				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	2,447	2,447				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	441	441				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	6,339	6,339				Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	4,136	4,136				Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(227)	(227)				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	1,245	1,245				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	10,725	10,725				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	136,811	136,811				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-					Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	27,470	27,470				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	23,100	23,100				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	23,100	23,100				
		- 4				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	4					Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	4,962	4,962				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	1,059	1,059				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	(25,594)				(25,594)	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(42)	(42)				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	138	138				Not applicable to Transmission Cost of Service calculation.
						Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the
SEPARATION/ERT	20,188				20,188	next 12 months.
SEPARATION/ERT - NON CURRENT	7				7	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months
					2.075	next 12 months.
	3,075				3,075	Book amount accrued as its earned; tax deduction is actual payout.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	10,089	10,089				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	2,294	2,294				Federal effect of state deductions.
						Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction
WEST VA PROPERTY TAX	1,646	1,646				of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	(123)	(123)				when paid. Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(123) (22)					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI DFIT EFFECT ON SIT NONOP - OCI		(22)				
	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	19	19				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	25,594				25,594	Book estimate accrued and expensed; tax deduction when paid.
PERFORMANCE ACHIEVEMENT PLAN	33	33				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	538	538				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	2,394	2,394				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				
Subtotal - p234	1,430,373	1,269,876	78	116,526	43,893	
Less FASB 109 Above if not separately removed	11,191	11,191	-	-	-	
Less FASB 106 Above if not separately removed Total	14,072 1,405,110	1,258,685	0 78	0 116,526	14,072 29,820	

Instructions for Account 190:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & A Dare included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT- 282	B Total	C Production	D Only	E	F	G
	(=)	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP AFC DEFERRED TAX - FUEL IN SERVICE	(5) (62)	(5) (62)				Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP AFC DEFERRED TAX - PLANT IN SERVICE	(8,343) (19,808)	(8,343) (7,352)	(12,456)			Represents the amount of amortization of AFC in service not allowable for tax. Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER BOOK CAPITALIZED INTEREST CWIP	(1,168)	-		(1,168)		Not applicable to Transmission Cost of Service calculation. Represents the unallowable amount of book interest.
CAP EXPENSE	(14,176)	(14,176)		(1,100)		Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	(460)	(460)				Not applicable to Transmission Cost of Service calculation. Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
CASUALTY LOSS COMPUTER SOFTWARE-BOOK AMORT	(35,809) 22,312			(35,809)		Sec 162 deduction for repairs to restore to pre-casualty condition. Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(6,334)	(6,334)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT COST OF REMOVAL	(34,586) (51,375)	(46,347)	(3,079)			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING DECOMMISSIONING TRUST BOOK INCOME	(0) (322,718)	(0) (322,718)				Tax deduction for funding decomm trust and tax deferral of book income generated by trust. Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(6,353)	(6,353)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET DFIT 190 OPERATING PLANT NONCURRENT ASSET	(30,211) (4,532)	(30,211) (4,532)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - D.C. DSIT 282 NONOP NONCURR PLAN LIABLITY - N.C.	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - W.V. DSIT 282 NONOP PLANT NONCURR LIAB D.C.	- (7)	(7)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C. DSIT 282 NONOP PLANT NONCURR LIAB VA	(408) (12,617)	(408) (12,617)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	(212)	(212)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C. DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(588) (29,365)	(588) (29,365)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(274,892) (16,679)	(274,892) (16,679)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(11,059)	(11,059)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(24,468) (1,252)	(24,468) (1,252)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(6,487)	(6,487) (1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(2,904) (13)	(2,904) (13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(71) (3)	(71) (3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	(0) (2)	(0) (2)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0) (0)	(0) (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(264) (13)	(264) (13)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-GENERAT	(0) (68)	(0) (68)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIII R FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(31) (0)	(31)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(4,188)	(4,188)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(214) (4)	(214)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	(1,108)	(1,108)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(0) (496)	(0) (496)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(2) (32)	(2) (32)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(137) (7)	(137) (7)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	(0) (36)	(0) (36)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIII R FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(16)	(16)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(1)	(1)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN FIXED ASSETS	(0) (4,395)	(0)		(4,395)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C. FIXED ASSETS - NC	1 45			1 45		Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	303			303		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V. GAIN(LOSS) INTERCO SALES - BOOK/TAX	15 (166)	(166)		15		Represents the state impact of IRS Audit adjustments to plant related differences. Tax recognizes the intercompany gain/loss over the tax life of the assets.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(1,104)	(1,104)				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(8,545)	(8,545)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP LIBERALIZED DEPRECIATION - PLANT ACUFILE	(481) (2,509,071)	(481) (2,187,126)	(285,836)		(36,108)	Represents the difference between book CWIP and Tax CWIP. Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	228	228				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	(532) 940	(532) 940				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(200,386) (4)	(200,386) (4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	22	22				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT SUCCESS SHARE PLAN	(1,874)	(1,874)				Not applicable to Transmission Cost of Service calculation. Book amount accrued as it's earned; tax deduction is actual payout.
YORKTOWN IMPLOSION - TAX DEPLIB - NON OP LIBERALIZED DEPRECIATION - PLANT ACUFILE	- 175,848	- 175,848				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,450,674)	(3,057,963)	(301,371)	(41,008)	(50,332)	
Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	(53,122)	(53,122)	0	0	0	
Total	(3,397,552)	(3,004,841)	(301,371)	(41,008)	(50,332)	

Instructions for Account 282: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
ADFIT - OTHER COMPREHENSIVE INCOME	(13,857)	Related (13,857)	Related	Related	Related	Justification Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT CONTINGENT CLAIMS CURRENT	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	0	0				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(21,931) (66,123)	(21,931) (66,123)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE DEFERRED FUEL EXPENSE - OTHER CURRENT	(45,278) 5,547	(45,278) 5,547				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - CURRENT	(82,807)	(82,807)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI DEFERRED SIT NONOP - OCI	- (2,440)	- (2,440)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET DFIT 190 NONOPERATING NONCURR ASSET	300 (28,065)	300 (28,065)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET DFIT 190 OPERATING NONCURR ASSET	(4,487) (5,617)	(4,487) (5,617)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	6	6				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY DFIT 283 OPERATING NONCURRENT LIAB	18 89	18 89				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI DOE SETTLEMENT	(8) (61,137)	(8) (61,137)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - D.C.	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - N.C. DSIT 283 NONOP CURRENT LIABILITY - VA.	(288) (4,447)	(288) (4,447)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - W.V. DSIT 283 NONOP NONCURR OTHER LIABILITY - D.C.	(190)	(190)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - VA. DSIT 283 NONOP NONCURR OTHER LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. DSIT 283 NONOP NONCURRENT LIABILITY N.C.	(26) (1,275)	(26) (1,275)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA DSIT 283 NONOP NONCURRENT LIABILITY W.V.	(20,234) (661)	(20,234) (661)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. DSIT 283 OP OTHER NONCURR LIAB N.C.	(71) (3,933)	(71) (3,933)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA. DSIT 283 OP OTHER NONCURR LIAB VA. MIN	(62,390) (10)	(62,390) (10)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(2,042)	(2,042)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. DSIT 283 OPERATING CURRENT LIABILITY N.C.	(10) (1,201)	(10) (1,201)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA DSIT 283 OPERATING CURRENT LIABILITY W.V.	(18,285) (832)	(18,285) (832)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES FAS 109 OTHER DFIT GROSSUP (283)	2,394 (21,603)	2,394 (21,603)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(801) (16)	(801) (16)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDE FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	(4,147)	(4,147)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER	(1,857)	(1,857)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(8) 3,146	(8) 3,146				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON	(2,534) (739)	(2,534) (739)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	(4) (0)	(4) (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR	(0) (0)	(0) (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(233) (9)	(233) (9)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(0) (44)	(0) (44)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(20) (0)	(20)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR	35 (28)	35 (28)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(9) (0)	(9)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(3,687)	(3,687)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(137) (3)	(137) (3)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	(708)	(708)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER	(317)	(317)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(1) 536	(1) 536				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR	(432) (124)	(432) (124)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER FAS 109 OTHER DSIT GROSSUP WV	(8)	(8)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	(0) (23)	(0) (23)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER	(0)	(0) (10)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR	18 (14)	18 (14)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-					Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(30,703)	(30,703)				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET FAS 133-REG-GL HEDGE CAPACITY CURRENT	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT FAS 133 REG GL CAPACITY HEDGE NONCURRENT	(137) -	(137) -				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT FAS 133 DEBT VALUATION - MTM - CURRENT LIAB	- (1,231)	- (1,231)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - CURRENT LIAB FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	(2,447) (441)	(2,447) (441)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(6,339)	(6,339)				Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	(4,136)	(4,136)				Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(742)	(742)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	(1,171) (143)	(1,171) (143)				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS GAIN(LOSS) INTERCO SALES -BOOK/TAX	(143)	(143)				IRS settlement required additional tax capitalization of handling costs. Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-					Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-					Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,854)	(1,854)				Not applicable to Transmission Cost of Service calculation.
REG FTR	0	0				Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(18,682)	(18,682)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(7,301)	(7,301)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(86)	(86)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(7,875)	(7,875)				Not applicable to Transmission Cost of Service calculation.
	(9,794)	(9,794)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR REG ASSET - FTR CURRENT	- (0)	- (0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT REG ASSET CURRENT RIDER A5 DSM	(0) 538	(0)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	538	538				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER AG BEAR GARDEN AF ODO DEBT	(5,225)	(5,225)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	(0,220)	(0,220)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(2,362)	(2,362)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(250)	(250)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(793)	(793)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(1,103)	(1,103)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	3,503	3,503				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT	(1,164)	(1,164)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	36	36				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(605)	(605)				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(29)	(29)				Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(1,028)	(1,028)				Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT REG POWER HEDGE	-	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - D & D	(4)	(4)				However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(2,338)				(2,338)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(4,700)	(4,700)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(8,752)	(8,752)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(12,122)	(12,122)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(219)	(219)				Not applicable to Transmission Cost of Service calculation. Book expense for emissions allowances based on moving-average-cost, tax expense based on
SO2 ALLOWANCES - NONCURRENT	-					specific identification. Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD	-					Represents the deferred state tax impact related to WV Pollution control projects. This deferral will deferred state tax impact related to WV Pollution control projects. This deferral will
	(6,554) 123	123		(6,554)		turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME DEFERRED SIT NONOP - OCI	123 22	123 22				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI DFIT EFFECT ON SIT NONOP - OCI	22					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB87)	(25,594)	(19)			(25,594)	Book estimate accrued and expensed; tax deduction when paid.
PERFORMANCE ACHIEVEMENT PLAN	(23,394)	(33)			(20,004)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(538)	(538)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(2,394)	(2,394)				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(637,210)	(602,724)	0	(6,554)	(27,932)	
Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	(33,959)	(33,959)	-	-	-	
Total	(603,252)	(568,765)	-	(6.554)	(27,932)	

Instructions for Account 283: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

# **Virginia Electric and Power Company ATTACHMENT H-16A** Attachment 2 - Taxes Other Than Income Worksheet

2011 (000's)

r Taxes	age 263 Col (i)	Allocator		located mount
Plant Related	Gre	oss Plant Alloca	ator	
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Plant Related Taxes 2 3 4 5	\$ 18,104 0	100.0000% 13.4664%	\$	18,104 - - - - -
Total Plant Related	\$ 18,104		\$	- 18,104
Labor Related	Wage	es & Salary Allo	ocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 41,544			
Total Labor Related	\$ 41,544	5.1167%	\$	2,126
Other Included	Gro	oss Plant Alloc	ator	
7 Sales and Use Tax	\$ 150			
Total Other Included	\$ 150	13.4664%	\$	20
Total Included	\$ 59,798		\$	20,250
Currently Excluded				
8 Business and Occupation Tax - West Virginia 9 Gross Receipts Tax 10 IFTA Fuel Tax	\$ 19,462 10,186 5			
<ul> <li>11 Property Taxes - Other</li> <li>12 Property Taxes - Generator Step-Ups and Interconnects</li> <li>13 Sales and Use Tax - not allocated to Transmission</li> <li>14 Sales and Use Tax - Retail</li> <li>15 Other</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> </ul>	115,598 1,250 12,365 132 68 0 0 0 0 0 0			
21 Total "Other" Taxes (included on p. 263)	\$ 159,066			
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 218,864			
23 Difference	\$ (59,798)			

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant А Allocator. If the taxes are 100% recovered at retail they will not be included.
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary В Allocator. If the taxes are 100% recovered at retail they will not be included.
- С
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator. Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are D directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

# VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function 2011

Directly Assigned Property Taxes	\$	134,952
Draduction Droporty Toy		E7 000
Production Property Tax Transmission Property Tax		57,288 18,021
GSU/Interconnect Facilities		1,250
Distribution Property tax		56,771
General Property Tax		1,622
Total check		134,952
Allocation of General Property Tax to Tran General Property Tax Wages & Salary Allocator Trans General	nsmis \$	asion 1,622 5.1167% 83
Total Transmission Property Taxes Transmission	\$	18,021
General	Ψ	83
Total Transmission Property Taxes	\$	18,104

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 3 - Revenue Credit Workpaper 2011 (000's)

	<u>2011</u> (000 S)				
			Transmission	Production/Other	
	Account 454 - Rent from Electric Property		Related	Related	Total
	1 Rent from Electric Property - Transmission Related (Note 3)		7,998	13,172	21,170
	2 Total Rent Revenues	(Sum Lines 1)	7,998	13,172	21,170
	Account 456 - Other Electric Revenues (Note 1)				
	3 Schedule 1A				
	4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		1,966	86,561	88,527
	5 Point to Point Service revenues received by Transmission Owner for which the load is not inc 6 PJM Transitional Revenue Neutrality (Note 1)	luded in the divisor (Note 4)	-		-
	7 PJM Transitional Market Expansion (Note 1)		-		-
	8 Professional Services (Note 3)		6,578	96,300	102,878
	<ol> <li>Revenues from Directly Assigned Transmission Facility Charges (Note 2)</li> <li>Rent or Attachment Fees associated with Transmission Facilities (Note 3)</li> </ol>		2,572	(2,053)	519 -
	1 Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	19,114	193,980	213,094
1	2 Less line 14g		(9,323)	(54,736)	(64,059)
1	3 Total Revenue Credits		9,791	139,244	149,035
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		14,576	109,472	124,048
14b	Costs associated with revenues in line 14a		4,070	-	4,070
14c	Net Revenues (14a - 14b)		10,506	109,472	119,978
14d	50% Share of Net Revenues (14c / 2)		5,253	54,736	59,989
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	ıt	-	-	-
14f	Net Revenue Credit (14d + 14e)		5,253	54,736	59,989
14g	Line 14f less line 14a		(9,323)	(54,736)	(64,059)

## Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE <u>2011</u> (000's)

А	Return and Taxes with Basis Point increase in ROE Basis Point increase in ROE and Income Taxes			(Line 130 + 140)	282,7
В	100 Basis Point increase in ROE	(Note J from Append	dix A)	Fixed	1.0
rn Calcu	ulation				
<u>e Ref.</u> 62	Rate Base			(Line 44 + 61)	2,099,0
104	Long Term Interest Long Term Interest			p117.62c through 67c	332,
105	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	002,
106	Long Term Interest	<u>(</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(Line 104 - 105)	332,
107	Preferred Dividends		enter positive	p118.29c	16,4
	Common Stock				
108	Proprietary Capital			p112.16c,d/2	8,886,
109	Less Preferred Stock		enter negative	(Line 117)	-259,
110 111	Less Account 219 - Accumulated Other Compr Common Stock	ehensive Income	enter negative	p112.15c,d/2 (Sum Lines 108 to 110)	-21, 8,606,
					0,000,
112	Capitalization Long Term Debt			p112.24c,d/2	6.789.
113	Less Loss on Reacquired Debt		enter negative	p111.81c,d/2	-9,
114	Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2	3,
115	Less LTD on Securitization Bonds		enter negative	Attachment 8	
116	Total Long Term Debt			(Sum Lines 112 to 115)	6,783,
117	Preferred Stock			p112.3c,d/2	259,
118	Common Stock			(Line 111)	8,606,4
119	Total Capitalization			(Sum Lines 116 to 118)	15,648,8
120	Debt %		Total Long Term Debt	(Line 116 / 119)	43.
121	Preferred %		Preferred Stock	(Line 117 / 119)	1.
122	Common %		Common Stock	(Line 118 / 119)	55.
123	Debt Cost		Total Long Term Debt	(Line 106 / 116)	0.04
124	Preferred Cost		Preferred Stock	(Line 107 / 117)	0.0
125	Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points	0.1
126	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0
127	Weighted Cost of Preferred		Preferred Stock	(Line 121 * 124)	0.00
128	Weighted Cost of Common		Common Stock	(Line 122 * 125)	0.00
129	Total Return ( R )			(Sum Lines 126 to 128)	0.0
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	189,
rn Calcu	ulation				
	Income Tax Rates				
131	FIT=Federal Income Tax Rate				0.3
132	SIT=State Income Tax Rate or Composite				0.0
133	p = percent of federal income tax deductible for st			Per State Tax Code	0.0
134	T	T=1 - {[(1 - SIT) *	(1 - FIT)] / (1 - SIT * FIT * p)} =		0.3
135	T/ (1-T)				0.6
	ITC Adjustment				
136	Amortized Investment Tax Credit		enter negative	Attachment 1	-
137 138	T/(1-T) ITC Adjustment Allocated to Transmission		(Note I from Appendix A)	(Line 135) (Line 136 * (1 + 137))	0.6
139	Income Tax Component =	CIT=(T/1-T) * Invo	estment Return * (1-(WCLTD/R)) =		93,1
	•	( · , · · · ·			
	Total Income Taxes			(Line 138 + 139)	92,8

theorem ( Mass. Almostica Poort Commond		Decederate Vace				2011 - Actuals	2011 - Actuals	Parato V Isonano						ſ			Page 21 of 44
are #s. Descriptions in #s. Descriptions Plant Allocation Factors	Notes Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May		Inc	Aug	Sep (	0ct N	Nov Form 1 Dec		Average Non-electric	: Portion	Details
<ol> <li>Bebric Plari In Sovice</li> <li>Accumulated Depreceition (Total Electric Plani)</li> <li>Accumulated Depreceition (Total Electric Plani)</li> <li>Accumulated Common Amortanoi Electric</li> <li>Accumulated Common Plani Depreceition - Electric</li> <li>Accumulated Common Plani Depreceition - Electric</li> </ol>	(Notes A & O), p007 104 pFam Acc. Darc WKs (Notes A & O), p219 29C. (Notes A & O), p002 1C (Notes A & O), p556 (Notes A & O), p556	23,132,350 9,576,016 145,945 -	23,190,128 9,763,513 141,603 -	23.293.775 9.800,189 143,308	23,313,499 9,798,086 134,234	23,461,683 9,840,150 135,947	24,296,261 9,891,045 137,636	24,888,777 9,908,572 130,058	24,959,530 2 9,953,874 11 131,710	25,049,090 25 10,003,050 10 133,376 -	25,165,185 25 10,049,831 10 134,079 -	25,252,703 25, 10,086,616 10, 135,793	25,306,755 25, 10,117,382 10, 137,531 -	25,343,519 2, 10,199,756 9 108,756 -	24,357,943 0 9,922,160 0 134,613 0 -		Respondent is Electric UNINy only.
Part in 2 eV/co Transmission Part II Service Generativ Steputies Generativ Networks Generati Minimoles Generati Minimoles Common Part (Belice) (bit) Accommon Part (Belice)	(Notes A & Q) p207.58 g/Trans Input SN Trans Input SN Input SM p2055.51 8 p207 99 g/C&I Wisht (Notes A & Q) p556	3,063,557 183,937 23,806 804,075	3,079,473 183,940 23,806 829,340	3,147,621 185,593 23,806 834,618	3,151,027 186,593 23,806 828,208	3,268,614 185,951 23,806 828,678	3,440,501 194,717 23,806 838,880	3,568,542 194,784 23,806 836,486	3,611,079 194,787 23,806 833,586	3,648,681 3 196,508 23,806 835,644	3,687,339 3. 196,553 23,806 839,997	3,703,464 3. 196,387 23,806 840,556 8	3,726,203 3,8 196,346 3,806 844,912 8	201,4455 201,447 39,565 813,776 813,776	3,454,658 0 192,042 0 25,018 0 831,443 0		
Automate operational Transmission Accumulated Depreciation Transmission Accumulated Depreciation - tementor Step-Lips Transmission Accumulated Depreciation - thercomection Facilities Accumulated General Depreciation	(Noles A & C) p219.25 c/Tansingui Shi CSU Inpul Shi Inpul Shi (Noles A & C) p219.28.b	819,847 39,320 4,822 298,118	826,609 39,630 4,862 303,897	829,938 39,942 4,902 305,618	816,486 40,255 4,942 307,419	820.266 40.568 4,983 309,172	839,186 40,895 5,023 311,188	840,905 41,223 5,063 312,626	845,118 41,551 5,104 308,420	848,777 41,882 5,144 309,503	852,976 42,213 5,184 311,331	852,341 42,543 5,225 313,110	856,037 42,874 5,265 315,148	861,443 43,213 5,331 310,863	839.225 0 41.239 0 5.065 0 308.955 0		
Materials and Supplies Undistributed Sories Exp Allocated General & Common Expenses	(Noles A & R) p227 4c & 16 c																Respondent is Electric Utility only.
Common Part CMM Degrectation Express Degrectation TanansSon Degrectation TanansSon Degrectation Tanans Degrectation Tanans Stepulys Degrectation Tanans Stepulys Degrectation Tanans Tanans Common Degrectation Tanans Degrectation Tanans Degrectatio	Nare A) p155 Nare A) p136.1 b6c Nare A) p136.1 b6c Nare A) p136.1 b6c Nare A) p136.6 p138.1 1d Nare A) p1366 or p138.1 1d													- Ele	Electric - 0 84.77 0 26.018 0 20.310 0 3.893 0 3.893 0 3.893 0 3.893 0 0 0 0 0 0		Respondent is Electric Ulliny only.
00M Expenses		Previous Year		412				Current Year						Tak	do alcald	n Dord an	D-stalle.
Usecoptions Transmission 0&M Generator Step Ubs Transmission by Others	Notes 296 e 5 & Instructions (Note A) p321 112 b/Trans. Input Sht p321 96 b		2,409 (1,520)	2.343 (1.521)	Mar 3,447 (1,521)	Apr 2,580 (1,521)	(1.521)	5,813 5,813 (1,333)	2,695 (2,256)	5,010 5,010 (1,464)	5,341 5,341 1,411	00 3,201 (1,469)	00V FORT LDEC 3,794 FORT LDEC (1,384) (1,16	4,188 (1,167)	4,694 73,070 44,694 73,070 (15,266) 0 (15,266) 0	uono	Locates P.M. admin. & O.D.C. ancillary revenue terimbursements, VA Sales & Use Tax, trans. defortals, and charges for generation-related ancillary services
Mages & Salary Life is Decorptions 4 Calo Wages Exprese 5 Total Actionals Expense 1 Transmission Magas 2 Generation Steulous	Notes Paper X & Instructions Note A p54-1280/Trans. Wesh Note A p54-1270/Trans. Wesh Note A p54-1270/Trans. Wesh Note A p54-2710/Trans. Wesh	Previous Year Form 1Dec	un na	Feb	Mar	ypr	May	Current Year Jun		Aug	d	24	Nov Form	Dec	als Non-electric 616,605 0 136,235 0 24,588 0 9 0	2 Portion	Details
Transmission / Won-transmission Cost Support		Previous Year	1					Current Year							and the second se	in the second	Specific identification
are so resolutions 30 Plant Held for Future Use (including Land)	Nues rage * s a ristractuals (Notes C & C) p214.47.d	4,902	4,902	8,180	8,180	8,180	8,180	8,180	8,180	081,8	8,180	8,180	,180	8,180	аус монтализии		becilic identification based on plant records. The following plant investments are included:
													Form 1 Armount 7,676	Transmission kmount Related 7,676 3,517	ted Non-Fransmission Related 17 4,150	~	Enter Details Enter Details Caldenhominy Skuttles Creek Hayes York kown: Ox Occorquan Poitsk-kun Dort Trans Substant Creek. Transmission Elementer Pender Oxidon V Virkinow

ee Form

Form 1 Amount ¢3 741

352

Note D)

EPRI Dues Cost Support Line #s Descriptions Allocated General & Common Expenses 73 Less EPRI Dues

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index in a second relation of the second rela			
Line #s Descriptions	Notes Page #'s & instructions	Tansnission Femi Amount Rabled Northmannission Rebled D	Details
Allocated General & Common Expenses 71 Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E) p323.189b/Mtachmanl 5	5 28,446 SeeFERC Form 1 pt	See FERC Form 1 pages 350-351.
77 Regulatory Commission Exp Account 928	(Note G) p323.189b/Altachment 5		
Safely Related Advertising Cost Support			

Notes Page #'s & Instructions
(Note E) Attachment 5
a concentration of the second
Page #'s & Instructions
(Note I)

Education and Out Reach Cost Support					
Line #s Descriptions	Notes Page #'s & Instructions	Lon	Education & Form 1 Amount Outreach	Other	Details
Directly Assigned A&G 78 General Advertising Exp Account 930.1	(Note K) p323.191b		4,521 0	4,521	
Excluded Plant Cost Support					
Line #s Descriptions	Notes Page #'s & Instructions		0	Description of the Facilities	
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	<ul> <li>Excluded Transmission Facilities</li> </ul>				
		Includes only the costs of any interconnection Facilities constructed for VEPCO's own Generating Facilities	0	General Description of the Facilities	~

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
	Includes only the casts of any hierconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.	0	General Description of the Facilities
Instructions:			None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that			
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV.			
the following formula will be used: Example			
A Total investment in substation 1,000,000			
B Identifiable investment in Transmission (provide workpapers) 500,000			
C Identifiable investment in Distribution (provide workpapers) 400,000			
D. Amount to be excluded (A x (C / (B + C))) 444,444			
			Add more lines if necessary

Transmission Related Account 242 Reserves

		Beginning Year	Beginning Year End of Year /	Average		Transmission		
Line #s	Descriptions Notes Page #'s & Instructions	Balance	Balance Balance	Balance	Allocation	Vilocation Related	Details	
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enler \$	Enler \$			Amount		
	Directly Assignable to Transmission	\$ 4,580 \$	\$ 6,331 \$			5,456		
	Labor Related, General plant related or Common Plant related	\$ 594 \$		\$ 969		50		
	Plant Related	\$ 3,659 \$	\$ 3,521		0 13.47%	483		
	Other	\$ 194,098 \$	\$ 237,881 \$	\$ 215,985				
	Total Transmission Related Reserves	s .	s .	s .		5,989	5,989 To line 47	

Prepayments		
Line #s Descriptions	Notes Page #'s & Instructions	Description of the Propagates
48 Preparments		Beginning Verr End of Verr Average Belance Balance Balance Torine 8
Wages & Salary Allocator		5.117%
Perision Liabilities, if any, in Account 242		3         46         3         45         3         45         5117%         2           5         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -<
Prepayments Prepaid Persions I not included in Prepayments		s         62,670         s         22356         s         42,515         5,1176         2,175           s         .         .         .         .         .         .         .

Attachments and rower company Attachment 5 - Cost Support 2011 - Actuals	
--------------------------------------------------------------------------------	--

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# Iding Network Credits Cost Support

								,
Line #s	Line #s Descriptions	Notes	Page #'s & Instructions				Description of the Credits	-
	Network Credits		-	Beginning Year End of Year Balance Balance		Average Balance		
58	Outstanding Network Credits	(Note N) Fram PJM	Fram PJM	. 5	•		General Description of the Credits	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) From PJM	Fram PJM	. 5			None Add more lines if necessary	
Extraordina.	Extraordinary Property Loss							
Line #s	Line #s Descriptions	Notes	Notes Page #'s & Instructions Amount # of Years Amortization W/ interest	Amount	9 of Years Au		Amount Number of years Amortization	
89						2 · · ·	5 \$	
Interest on (	Interest on Outstanding Network Credits Cost Support							1

LINE #S Descriptions	NOIGS	Page # S & Instructions		erest on the Credits
			O     O     Contral Description of the Credits	on of the Credits
			Enters kone	9
			Add more lines if nec	Add more lines if necessary
Facility Credits under Section 30.9 of the PJM OATT.				
	Notes	Notes Page #'s & Instructions	Amount Description & PJM Documentation	1 Documentation
Revenue Requirement 165 Facility Credis under Section 30.9 of the PJM OATT.				

PJM Load Cost Support			
Line #s Descriptions	Notes Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate 169 1 CP Peak	(Note L) PJM Data	E168 91400	
A&G Expenses - Other Post Employment Benefits			
Line #s Descriptions	Notes Page #'s & Instructions	Ambut	

ine #s	Descriptions	Notes	Page #'s & Instructions	Amount
69	Total AAGE Betrass Less OFEE Louram Year Plus Stated OFEE Loop actual Current Year Total AAGE Expenses		p323.197b Fixed (2009 actual)	40.066 (22.451) 
toroct on	tororat and Lone Dabi			

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

## Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
  - ¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

## Calendar Year Do for Each Calendar Year beginning in 2009

А	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	425,624.34
В	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	439,348.93
С	Difference (A-B)	(13,725)
D	Future Value Factor (1+i)^24	1.00000
Е	True-up Adjustment (C*D)	(13,725)

Where:

i = interest rate as described in (iii) above.

# Virginia Electric and Power Company ATTACHMENT H-16A

#### Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

### Summary of Formula Rate Process including True-Up Adjustment

#### Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
- ¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- ² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

# Virginia Electric and Power Company ATTACHMENT H-16A

#### Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet

(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projective January 1, 2008. Per Section 2008 and 2009 and 200 _, the ROE for each specific project identified in that

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects

#### 1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

	-	Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	14.8426%
4	в	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	15.6173%
5	С		Line B less Line A	0.7747%
6 FCR	if a CIAC			

D Net Plant Carrying Charge without Depreciation, Return, or Income Taxes 4.0521% 7 155

#### 8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10	Details			Project A				Project	В	
11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222		
12	Life		51	Upgrade Mt.Storm	- Doubs 500 kV		51	Install 150 MVAR ca	apacitor	
	FCR W/O incentive	Line 3	14.8426%				14.8426%	at Loudoun		
	Incentive Factor (Bas		0				0			
15	FCR W incentive L.1	3 +(L.14*L.5)	14.8426%				14.8426%			
	Investment		1,911,923				1,671,946			
	Annual Depreciation		37,489				32,783			
18	In Service Month (1-1	2)	12				9			
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	W / O incentive	2006					1,671,946	9,562	1,662,384	
21	W incentive	2006					1,671,946	9,562	1,662,384	
22	W / O incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
23	W incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
24	W / O incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
25	W incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
26	W / O incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
27	W incentive	2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
28	W / O incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
29	W incentive	2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
30	W / O incentive	2011	1,797,895	37,489	1,760,406	301,560	1,531,251	32,783	1,498,468	257,627
31	W incentive	2011	1,797,895	37,489	1,760,406	301,560	1,531,251	32,783	1,498,468	257,627

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows: "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

Beginning "use the investment online 16 for the first year and use project is placed in serve or leaving is request to the project. Beginning "use the investment on line 16 for the first year and is the "Ending" for the prior year after the first year. "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Finding is "Beginning" less "Depreciation" Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12

Revenue Requirement used for crediting is ('Beginning' plus 'Ending') divided by two times line 13 plus 'Depreciation' for the first year and ('Beginning' plus 'Ending') divided by two times line 13 plus 'Depreciation' thereafter. Revenue Requirement used for charging is ('Beginning' plus 'Ending') divided by two times line 15 plus 'Depreciation' thereafter. Revenue Requirement used for charging is ('Beginning' plus 'Ending') divided by two times line 15 plus 'Depreciation' thereafter. Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A B	Projected Revenue Requirement without Incentive for Previous Calendar Year* Projected Revenue Requirement with Incentive for Previous Calendar Year*	316,182 316,182		270,077 270,077						
С	Actual Revenue Requirement without Incentive for Previous Calendar Year *	301,560		257,627						
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	301,560		257,627						
Е	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(14,621)		(12,449)						
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(14,621)		(12,449)						
G	Future Value Factor (1+i)^24 months from Attachment 6			-						
н	True-Up Adjustment without Incentive (E*G)	-		-						
Т	True-Up Adjustment with Incentive (F*G)	-		-						
	* These amounts do not include any True-Up Adjustments.									
	Additional columns to be inserted after the last project as new projects are added to formula.									
	Projected Revenue Requirement including True-up Adjustment, if applicable									
	W / O incentive 2011									

2011 W incentive

2 3 4 5 6 7 Project G-1 is labled as Project G in the 2008 and 2009 8 9 Annual Updates 10 11 12 13 14 15 Project E Project G-1 Project G-2 Yes 51 14.8426% Yes 51 14.8426% B0226 Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR Yes 51 14.8426% B0403 2nd Dooms 500/230 kV transformer B0403 2nd Dooms 500/230 kV transformer addition addition 0 capacitor 0 0 14 8426% 14 8426% Spare Transformer Addition 7,173,623 140,659 11 8,241,202 161,592 2,414,294 47,339 17 18 8 4 Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req 19 20 21 22 23 24 25 26 27 28 29 30 31 17,582 17,582 140,659 140,659 140,659 140,659 8,241,202 8,241,202 8,180,605 60,597 60,597 161,592 8,180,605 8,180,605 8,019,013 7,173,623 7,173,623 7,156,041 7,156,041 7,156,041 7,015,381 7,015,381 7,015,381 6,874,722 6,874,722 6,734,063 6,734,063 6,734,063 8,180,605 8,019,013 8,019,013 161,592 161,592 161,592 161,592 161,592 8,019,013 7,857,421 7,857,421 7,695,828 7,156,041 7,015,381 7,015,381 6,874,722 2,414,294 2,414,294 2,380,762 33,532 33,532 47,339 47,339 47,339 2,380,762 2,380,762 2,333,423

140,659 140,659

140 659

2,380,762 2,333,423

2 333 423

1,129,728

1 129 728

6 593 403

2,333,423 2,286,084

2 286 084

47 339

390.166

390 166

6,874,722 6,734,063

6.734.063

Line

7,857,421 7,857,421 7,695,828

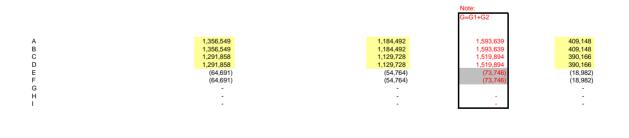
7 695 828

161,592 161,592 161,592

7,695,828 7,534,236 7,534,236

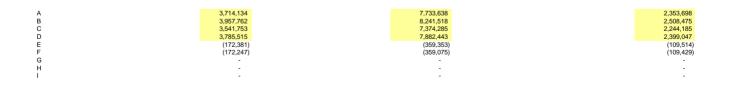
1,291,858

1 291 858



1 2 3 4 5 6 7 8 9												
10 11	Yes	Projec b0328.1			Yes	b0328.1	ect H-2		Yes	Project l b0328.1		
12 13	14.8426%	Build new Meadov (30 of 50 miles)	vbrook-Loudon 500	kV circuit		Build new Meado (30 of 50 miles)	wbrook-Loudon	500kV circuit	14.8426%	Build new Meadowbrook (30 of 50 miles)	-Loudon 500kV circui	t
14 15		line 2101 v11				Line 2030 & 559	v12 & v13			Line 580 - Phase 1		
17	21,850,320 428,438				45,089,768 884,113				13,581,000 266,294			
18	6				12				7			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 21 22 23 24 25												
25 26 27	21,850,320	232,070 232,070	21,618,250		45,089,768	36,838 36,838	45,052,930					
28	21,850,320 21,618,250	428,438	21,618,250 21,189,812		45,089,768 45,052,930	884,113	45,052,930 44,168,817		13,581,000	122,051	13,458,949	
29 30	21,618,250 21,189,812	428,438 428,438	21,189,812 20,761,374	3,541,753	45,052,930 44,168,817	884,113 884,113	44,168,817 43,284,704	7,374,285	13,581,000 13,458,949	122,051 266,294	13,458,949 13,192,654	2,244,185
31	21,189,812	428,438	20,761,374	3,785,515	44,168,817	884,113	43,284,704	7,882,443	13,458,949	266,294	13,192,654	2,399,047

Line:



- 1 2 3 4 5
- 6
- 7 8 9

10		Project	H-4			Project	H-5			Project	H-6	
11	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	51	Build new Meadowbrool	-Loudon 500kV circui	t	51	Build new Meadowbrool	k-Loudon 500kV circui	t	51	Build new Meadowbroo	k-Loudon 500kV circui	t
13		(30 of 50 miles)			14.8426%	(30 of 50 miles)			14.8426%	(30 of 50 miles)		
14	1.5				1.5				1.5			
15		Line 124			16.0047%	Line 114			16.0047%	Clevenger DP/580		
	11,317,500				14,682,570				16,900,800			
17	221,912				287,894				331,388			
18	4				6				9			
19	Beginning	Depreciation	Ending	Rev Reg	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	Degining	Depreciation	Linding	Kev Key	Degnining	Depreciation	Linding	Nev Ney	Degnining	Depreciation	Linung	Nev Ney
21												
22												
22 23												
24												
25 26												
26												
27												
28	11,317,500	157,188	11,160,313		14,682,570	155,942	14,526,628		16,900,800	96,655	16,804,145	
29 30	11,317,500 11,160,313	157,188 221,912	11,160,313 10,938,401	1,861,919	14,682,570 14,526,628	155,942 287,894	14,526,628 14,238,734	2,422,652	16,900,800 16,804,145	96,655 331,388	16,804,145 16,472,757	2,800,961
	1,100,313	221,912	10,000,401	1,001,919	14,020,020	207,034	14,200,704	2,422,032	10,004,140	331,300	10,412,131	2,000,901

A	1,952,725	2,540,851	2,748,899
В	2,081,061	2,707,904	2,929,732
С	1,861,919	2,422,652	2,800,961
D	1,990,326	2,589,796	2,994,320
E	(90,805)	(118,199)	52,062
F	(90,735)	(118,108)	64,588
G	-		-
н	-	-	-
I	-		-

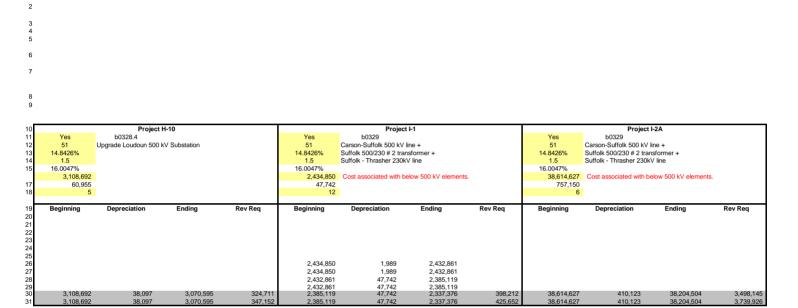
4 5 6

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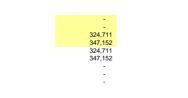
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9
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10		Project	H-7			Project I	H-8			Project	H-9	
11	Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
12	51	Build new Meadowbrool	k-Loudon 500kV circuit		51	Build new Meadowbrook	-Loudon 500kV circui	it	51	Upgrade Mt Storm 500	) kV Substation	
13	14.8426%	(30 of 50 miles)			14.8426%	(30 of 50 miles)			14.8426%			
14	1.5				1.5				1.5			
15	16.0047%	Line 580 - Phase 2			16.0047%	Line 535			16.0047%			
	11,362,770				87,395,367				13,732,486			
17	222,799				1,713,635				269,264			
18	12				4				5			
						<b>D</b>						
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 21												
22 23												
23												
25												
26												
27												
28	11.362.770	9,283	11,353,487									
29	11.362.770	9,283	11.353.487									
30	11,353,487	222,799	11,130,687	1,891,413	87,395,367	1,213,825	86,181,542	10,338,313	13,732,486	168,290	13,564,196	1,434,392
31	11,353,487	222,799	11,130,687	2,022,060	87,395,367	1,213,825	86,181,542	11,052,729	13,732,486	168,290	13,564,196	1,533,524





Line



417,617 445,042 398,212 425,652
(19,405) (19,390)
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-
-



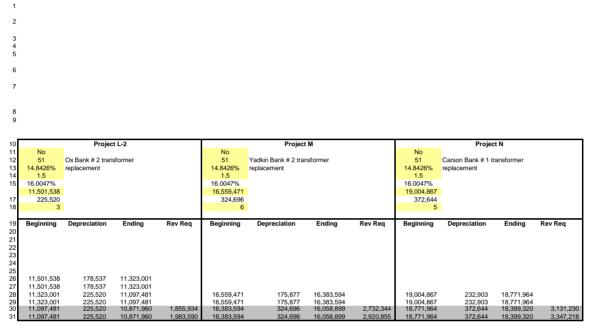
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2												
3 4												
5												
0												
6												
7												
8												
9												
10		Project	I-2B			Proje	ect J			Project K-	1	
11	Yes	b0329			Yes	b0512			No			
12	51	Carson-Suffolk 50			51	MAPP Project	Dominion Portic	n	51	Loudoun Bank # 1 transf	ormer	
13	14.8426%	Suffolk 500/230 #			14.8426%				14.8426%	replacement		
14	1.5	Suffolk - Thrasher	230kV line		1.5				1.5			
15	16.0047%				16.0047%				16.0047%			
	161,824,756		vith Regional Facilit	ies and					13,672,006			
17	3,173,034	Necessary Lower	Voltage Facilities.		-				268,079			
18	5		-						12			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22 23												
23												
24												
25												
26									13,672,006	11,170	13,660,836	
27									13,672,006	11,170	13,660,836	
28									13,660,836	268,079	13,392,758	
29 30	404 004 750	4 000 4 47	450.044.000	40,000,000					13,660,836	268,079	13,392,758	0.000.040
	161,824,756	1,983,147	159,841,609	16,903,000					13,392,758	268,079	13,124,679	2,236,012
31	161,824,756	1,983,147	159,841,609	18,071,173					13,392,758	268,079	13,124,679	2,390,095

Line:

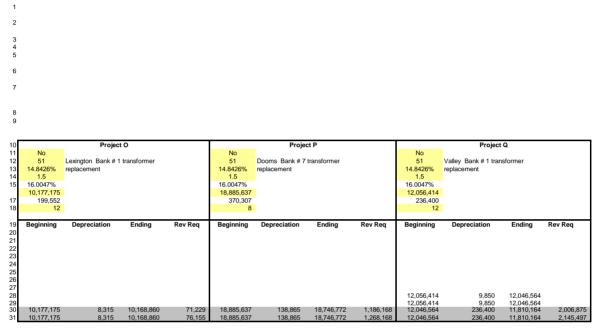
A	13,280,745	-	2,329,827
в	14,155,416	-	2,482,831
С	16,903,000		2,236,012
D	18,071,173	-	2,390,095
E	3,622,256		(93,815)
F	3,915,757	-	(92,736)
G	- ·	-	-
н	- ·	-	-
1	-	-	-

1												
2												
3 4												
5												
6												
7												
8												
9												
<b>.</b>			K 0									
10 11	No	Project	K-2		No	Project L-	1a		No	Project	L-10	
12		Loudoun Bank # 2 tra	nsformer			Ox Bank # 1 transf	ormer			Ox Bank # 1 trans	former	
12 13		replacement	naronner			replacement	billioi			replacement	i onner	
14	1.5	ropidoomon			1.5	ropidoomoni			1.5	ropidoomont		
15	16.0047%				16.0047%				16.0047%			
	14,628,051				10,714,404				3,072,185			
17	286,825				210,086				60,239			
18	5				7				12			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 21 22 23 24 25 26 27 28												
22												
23												
24												
25												
26					10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
27		170.005			10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
28	14,628,051 14,628,051	179,265 179,265	14,448,786 14,448,786		10,618,114 10,618,114	210,086 210,086	10,408,028 10,408,028		3,069,675 3,069,675	60,239 60,239	3,009,436 3,009,436	
29 30	14,448,786	286,825	14,161,961	2,410,109	10,408,028	210,086	10,197,942	1,739,313	3,009,436	60,239	2,949,197	502,446
31	14,448,786	286,825	14,161,961	2,576,354	10,408,028	210,086	10,197,942	1,859,047	3,009,436	60,239	2,949,197	537,069

A B C D	2,474,080 2,636,712 2,410,109 2,576,354	1,882,811 2,006,338 1,739,313 1,859,047	499,783 532,605 502,446 537,069
E F G H	(63,971) (60,357)	(143,497) (147,291)	2,663 4,464 -
I			-



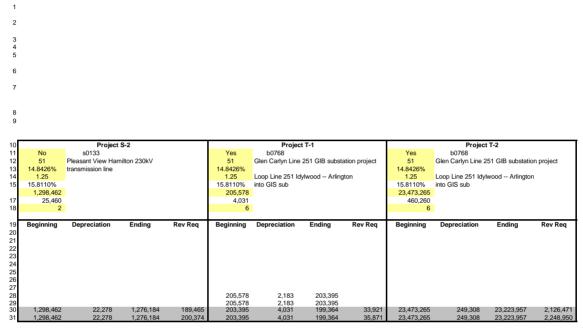






1												
2												
3 4 5												
6												
7												
8 9												
10		Project R-1				Projec	t R-2			Projec	t S-1	
11	No	s0124			No	s0124			No	s0133		
12	51	Garrisonville 230 kV	UG line		51	Garrisonville 230	kV UG line			Pleasant View Ha	milton 230kV	
13	14.8426%	Phase 1			14.8426%	Phase 2				transmission line		
14 15	1.25 15.8110%				1.25 15.8110%				1.25 15.8110%			
15	91,187,183				32,698,722				84,484,701			
17	1,787,984				641,151				1,656,563			
18	6				6				10			
Ļ												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 21												
22 23												
22												
23												
24												
24												
24 25 26												
24 25 26 27	91 187 183	968 491	90.218.692						84.484.701	345.117	84,139,584	
24 25 26 27 28 29	91,187,183 91,187,183	968,491 968,491	90,218,692 90,218,692						84,484,701 84,484,701	345,117 345,117	84,139,584 84,139,584	
24 25 26 27 28				15,046,059 15,911,110	32,698,722 32,698,722	347,290 347,290	32,351,432 32,351,432	2,962,216 3,132,832				14,022,095 14,828,911

A	16,093,855	770,261	14,987,319
В	16,975,620	812,555	15,809,228
С	15,046,059	2,962,216	14,022,095
D	15,911,110	3,132,832	14,828,911
E	(1,047,796)	2,191,955	(965,224)
F	(1,064,510)	2,320,277	(980,318)
G	-	-	-
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10		Project U	J-1			Project	v			Project	w	
11	Yes	b0453.1			Yes	b0337			Yes	b0467.2		
12 13		Convert Remington	i - Sowego		51	Build Lexington 230kV	ring bus			Reconductor the Di		sant
13		115kV to 230kV			14.8426%					View 230 kV circuit		
14	1.25				1.25				1.25			
15	15.8110%				15.8110%				15.8110%			
	1,472,605				6,407,258				5,246,724			
17	28,875				125,633				102,877			
18	9				3				6			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20		•	•				•			•	•	
21												
22												
23												
24												
25												
26					6,407,258	99,459	6,307,799					
22 23 24 25 26 27					6,407,258	99,459	6,307,799					
28	1,472,605	8,422	1,464,183		6,307,799	125,633	6,182,166					
29 30	1,472,605	8,422	1,464,183		6,307,799	125,633	6,182,166					
	1,464,183	28,875	1,435,309	244,054	6,182,166	125,633	6,056,534	1,033,901	5,246,724	55,725	5,190,999	475,307
31	1,464,183	28,875	1,435,309	258,094	6,182,166	125,633	6,056,534	1,093,163	5,246,724	55,725	5,190,999	502,683

A B C	- 244,054	1,084,191 1,143,420 1,033,901	482,192 508,657 475,307
D	258,094	1,093,163	502,683
E	244,054	(50,290)	(6,885)
F	258,094	(50,257)	(5,973)
G	-		- · · · ·
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2 3 4 5 6 7 8 9												
10 11	Yes	Project X b0311	C		Yes	Project b0231	t AA - 1		Yes	Project AB b0456	-2	
12 13	51 Reconductor Idylwood to Arlington			51 14.8426%	Install 500 kV b 500 kV bus wo			51 14.8426%	Re-Conductor 9.4 miles 115 kV	of Edinburg - I	Mt. Jackson	
14	1.25	200 117			0				0			
15	15.8110% 3,196,608				14.8426% 21,756,777				14.8426% 4,839,985			
17 18	62,679 8				426,603 11				94,902 11			
19 20 21 22 23 24 25	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
26	3,196,608	23,504	3,173,104		21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122	
27 28	3,196,608 3,173,104	23,504 62,679	3,173,104 3,110,425		21,756,777 21,703,452	53,325 426,603	21,703,452 21,276,848		4,839,985 4,828,122	11,863 94,902	4,828,122 4,733,221	
29 30	3,173,104 3,110,425	62,679 62,679	3,110,425 3,047,746	519,694	21,703,452 21,276,848	426,603 426,603	21,276,848 20,850,245	3,552,974	4,828,122 4,733,221	94,902 94,902	4,733,221 4,638,319	790,390
31	3,110,425	62,679	3,047,746	549,513	21,276,848	426,603	20,850,245	3,552,974	4,733,221	94,902	4,638,319	790,390

Line

A	544,998	3,728,213	1,853,328
В	574,801	3,728,213	1,853,328
С	519,694	3,552,974	790,390
D	549,513	3,552,974	790,390
E	(25,304)	(175,240)	(1,062,938)
F	(25,288)	(175,240)	(1,062,938)
G	-	- · · ·	-
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3 4 5 6 7 8 9 Project AG b0455 Add 2nd Endless Caverns 230/115kV transformer 2009 Add-1 B0453.3 Add Sowego 230/115/ kV transformer Project AC 10 11 12 13 14 15 Project AC b0227 Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits Yes 51 14.8426% 1.25 15.8110% 3,355,513 65,794 9 Yes 51 14.8426% Yes 51 14.8426% 14.8426% 0 14.8426% 21,403,678 419,680 0 14.8426% 3,554,673 69,699 17 18 6 5 Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req 19 20 21 22 23 24 25 26 27 28 29 30 31 21,176,351 21,176,351 20,756,671 20,756,671 20,336,991 3,511,111 3,511,111 3,441,411 3,441,411 3,371,712 3,371,712 21,403,678 21,403,678 21,176,351 21,176,351 20,756,671 227,327 227,327 419,680 419,680 419,680 419,680 3,554,673 3,554,673 3,511,111 3,511,111 3,441,411 3,441,411 3,336,323 3,336,323 3,270,529 3,270,529 3,204,734 3,204,734 3,355,513 3,355,513 3,336,323 19,190 19,190 65,794 65,794 65,794 65,794 43,562 43,562 69,699 3,336,323 3,270,529 3,270,529 69,699 69,699 3,469,356 575,321 575,321 546,342 577,696 20,756,671 20.336.991 69 699

Line

A B C D E F G	3,638,213 3,638,213 3,469,356 3,469,356 (168,857) (168,857)	603,316 603,316 575,321 575,321 (27,996) (27,996)	607,099 640,304 546,342 577,696 (60,757) (62,608)
H	-	-	-

2 3 4 5 6 7 8 9 Project AJ B0327 Build 2nd Harrisonburg - Valley 230 kV Project AK-1 B1057 Rebuild Mt. Storm-Doubs 500 kV 2009 Add-6 10 11 12 13 14 15 
 2009 Add-6

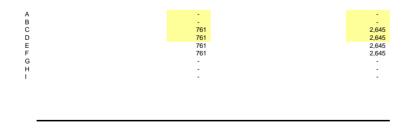
 Yes
 B0837

 51
 At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a 0 circuit breaker
 Yes 51 14.8426% Yes 51 14.8426% 14.8426. 0 .. 14.8426% 779,172 15,278 6 14.8426% 0 14.8426% 6,211,387 121,792 7 14.8426% 0 14.8426% 23,947,642 469,562 12 17 18 Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req Beginning Depreciation Ending Rev Req 19 20 21 22 23 24 25 26 27 28 29 30 31 779,172 779,172 770,896 770,896 755,619 755,619 770,896 770,896 755,619 755,619 740,341 740,341 8,276 8,276 15,278 15,278 15,278 15,278 6,211,387 6,211,387 6,155,566 55,821 55,821 121,792 121,792 6,155,566 6,155,566 6,033,774 6,033,774 126,297 23,947,642 23,947,642 19,565 19,565 23,928,077 23,928,077 1,026,397 167,606 167,606 6.155.566

Line:

A B C	132,444 132,444 126,297	1,132,004 1,132,004 1,026,397	167,606
D	126,297	1,026,397	167,606
E	(6,147)	(105,607)	167,606
F	(6,147)	(105,607)	167,606
G	-	-	-
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7											
8											
9											
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10		Projec	t AL			Project	t AM				
11	Yes	B0457			Yes	B0784			If Yes for Schedule	If No for Schedule '	12 include in
12	51	Replace both wa		ooms -	51	Replace Wave tra		nna to	12 Include in this	this Sum.	
13 14	14.8426% 0	Lexington 500 k	V		14.8426% 0	Ladysmith 500 kV	/		Total.		
14	14.8426%				14,8426%						
	108,763				75,695					Annual Revenue	Annual Revenue
17	2,133				1,484					Requirement	Requirement
18	12				10					including Incentive	excluding
										if Applicable	Incentive
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
20											
21											
22 23											
23											
24											
25 26											
27											
28											
29 30											
	108,763	89	108,674	761	75,695	309	75,386	2,645	73,096,317		50,091,495
31	108,763	89	108,674	761	75,695	309	75,386	2,645	77,182,320	53,177,273	



# Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper (000's)

Line #	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

# **CERTIFICATE OF SERVICE**

I hereby certify that I have served this day copies of the foregoing on the official service

list compiled by the Office of the Secretary in accordance with Rule 2010 of the Commission

Rules of Practice and Procedure.

Dated at Washington, D.C. this 15th day of January, 2014.

/s/_____ Jesse Halpern

Schiff Hardin LLP 901 K Street NW Suite 700 Washington, DC 20001 Telephone: (202) 724-6837 Facsimile: (202) 778-6460 E-Mail: jhalpern@schiffhardin.com

Counsel for Virginia Electric and Power Company, doing business as Dominion Virginia Power

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