

Amie V. Colby
amie.colby@troutman.com

October 26, 2018

Hon. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: Virginia Electric and Power Company
Informational Filing of Revised 2018 Annual Update
Docket No. ER09-545-000**

Dear Ms. Bose:

Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion”) hereby submits for informational purposes revisions to its 2018 Annual Update Informational Filing which was filed on January 12, 2018, in accordance with Section 1 of Attachment H-16B to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”).¹ These subsequent changes to the 2018 Annual Update Informational Filing do not require Commission action.²

I. 2018 Annual Transmission Revenue Requirement

On January 12, 2018, in accordance with Section 1(a) of Attachment H-16B to the PJM OATT,³ Dominion submitted an informational filing with the 2018 Annual Update to the Commission.⁴ Included in Attachment A of the 2018 Annual Update is Dominion’s Annual

¹ Attachment H-16B may be found under PJM’s “Intra-PJM Tariffs” title in eTariff, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Attachment H-16B was approved by Federal Energy Regulatory Commission (“FERC” or the “Commission”) orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (Va. Elec. and Power Co., 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (Va. Elec. and Power Co., unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² See PJM OATT at Attachment H-16B, Section 1(c) (“VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.”).

³ *Supra* n.1.

⁴ Va. Elec. & Power Co., Docket No. ER09-545-000, Informational Filing of 2018 Annual Update (filed Jan. 12, 2018) (“2018 Annual Update”).

Transmission Revenue Requirement (“ATRR”), and its rate for Network Integration Transmission Service (“NITS” or “Network Service”). This filing only includes changes to the 2018 Annual Update where necessary to recalculate the 2018 rate for NITS as discussed further below.

II. Revisions to the 2018 Projection

The 2018 Projection is being revised pursuant to the Commission’s October 1, 2018 acceptance of Dominion’s request for waiver (“Waiver Request”) in Docket No. ER18-2263-000, of certain provisions of its formula rate template and implementation protocols.⁵ Dominion’s Waiver Request asked that the Commission permit revisions to Dominion’s 2018 transmission rates to reflect the reduction in the federal corporate income tax rate effective January 1, 2018 and other impacts related to the 2017 Tax Cuts and Jobs Act (“TCJA”).⁶ The TCJA-related changes to the Revised 2018 rate for NITS that were contemplated in the Waiver Request and which are being reflected by this filing are:

1. A change to the input of the corporate federal income tax rate from 35 percent to 21 percent;
2. A revised calculation of projected accumulated deferred income tax balances (“ADIT”) that serve to offset rate base, which is separately derived, and input based upon the appropriate income tax rate and tax depreciation schedule; and
3. A revised projection of excess deferred tax (“EDIT”) amortization.

The parts of the 2018 Annual Update that changed as a result of this recalculation of the rate for NITS are included in Attachment A. As explained in Dominion’s Waiver Request, the timing of Dominion’s filing was in response to the Virginia State Corporation Commission’s (“VSCC”) Final Order issued on August 2, 2018, in Case No. PUR-2018-00066. The VSCC’s order sought to ensure retail customers under its jurisdiction promptly receive the TCJA benefits. Absent the waiver, Dominion’s transmission customers would not see the benefits of TCJA impacts as they relate to 2018 until the 2018 true-up adjustment which would be reflected as part of the 2020 rates for transmission service.⁷ Instead, the waiver allows an immediate recalculation and reduction of Dominion’s ATRR and therefore, Dominion’s transmission customers receive the estimated 2018 TCJA benefits earlier.⁸

⁵ *Va. Elec. & Power Co.*, 165 FERC ¶ 61,003 at P 1 (2018).

⁶ Tax Cuts and Jobs Act, Pub. L. No. 115-97, 131 Stat. 2054, 115 Cong. (2017).

⁷ Waiver Request at 2.

⁸ *Id.* at 2, 9.

Dominion has coordinated with PJM in order to implement the revised 2018 rate for NITS in the bill for November 2018 service.

III. Miscellaneous

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2018).

Dominion has submitted this filing to PJM for posting on its website (www.PJM.com).

IV. Conclusion

Thank you for your attention to this revised Informational Filing. Please direct any questions to the undersigned.

Respectfully submitted,

/s/

Amie V. Colby
TROUTMAN SANDERS LLP
401 9th Street, NW, Suite 1000
Washington, DC 20004

Cheri Yochelson
Senior Counsel
Dominion Energy Services, Inc.
120 Tredegar Street, RS-2
Richmond, VA 23219

Counsel to Dominion Energy Virginia

CERTIFICATE OF SERVICE

I hereby certify that on this 26th day of October, 2018, I have caused a copy of the foregoing document to be served electronically on each person listed on the Secretary's official service list for the above-referenced proceeding.

Respectfully submitted,

/s/ Russell Kooistra
TROUTMAN SANDERS LLP
401 9th Street, NW, Suite 1000
Washington, DC 20004

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2018

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 43,403
2	Less Generator Step-ups		Attachment 5	15
3	Net Transmission Wage Expenses		(Line 1 - 2)	43,388
4	Total Wages Expense		p354.28b/Attachment 5	660,520
5	Less A&G Wages Expense		p354.27b/Attachment 5	94,087
6	Total		(Line 4 - 5)	\$ 566,433

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	7.6599%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 39,306,478
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	39,306,478
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)	13,894,190
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	120,807
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	14,014,996

16	Net Plant		(Line 10 - 15)	25,291,482
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17	Transmission Gross Plant		(Line 31 - 30)	8,301,407
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	21.1197%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 6,831,975
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	27.0129%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 8,734,216
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	343,975
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,985
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	8,220,256
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,059,419
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,059,419
28	Wage & Salary Allocation Factor		(Line 7)	7.6599%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 81,150

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 3,729
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 8,305,135
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,543,134
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	91,888
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	18,540
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,432,706
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	358,651
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	120,807
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	479,458
41	Wage & Salary Allocation Factor		(Line 7)	7.6599%
42	General & Common Allocated to Transmission		(Line 40 * 41)	36,726

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,469,431
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 6,835,704
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Virginia Electric and Power Company				FERC Form 1 Page # or		
ATTACHMENT H-16A						
Formula Rate -- Appendix A				Notes	Instruction (Note H)	2018
Adjustment To Rate Base						
Accumulated Deferred Income Taxes						
45	Average Balance	(Note U)	Attachment 1	\$	(1,500,484)	
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$	(139)	
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$	(1,500,623)	
Transmission O&M Reserves						
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(13,580)	
Unamortized Excess/Deficient Deferred Income Taxes						
47A	Unamortized Exc/Def Deferral		Attachment 5	\$	(2,432)	
Prepayments						
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,783	
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,783	
Materials and Supplies						
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-	
51	Wage & Salary Allocation Factor		(Line 7)		7.6599%	
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0	
53	Transmission Materials & Supplies		p227.8c/2		28,236	
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	28,236	
Cash Working Capital						
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	119,361	
56	1/8th Rule		x 1/8		12.5%	
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	14,920	
Network Credits						
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0	
60	Net Outstanding Credits		(Line 58 - 59)		0	
Electric Plant Acquisition Adjustments Approved by FERC						
60A	Acquisition Adjustments Amount		Attachment 5	\$	8,616	
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5		188	
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$	8,428	
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$	(1,463,268)	
62	Rate Base		(Line 44 + 61)	\$	5,372,436	
O&M						
Transmission O&M						
63	Transmission O&M		p321.112.b/Attachment 5	\$	27,047	
64	Less GSU Maintenance		Attachment 5		19	
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(66,218)	
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0	
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	93,246	
Allocated General & Common Expenses						
68	Common Plant O&M	(Note A)	p356		0	
69	Total A&G		Attachment 5		352,433	
70	Less Property Insurance Account 924		p323.185b		10,880	
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		33,689	
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		5,287	
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,515	
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$	299,062	
75	Wage & Salary Allocation Factor		(Line 7)		7.6599%	
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$	22,908	
Directly Assigned A&G						
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	268	
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0	
79	Subtotal - Transmission Related		(Line 77 + 78)		268	
80	Property Insurance Account 924		p323.185b		10,880	
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0	
82	Total		(Line 80 + 81)		10,880	
83	Net Plant Allocation Factor		(Line 20)		27.0129%	
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$	2,939	
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$	119,361	

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2018

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 201,908
87	Less: GSU Depreciation		Attachment 5	9,947
88	Less Interconnect Facilities Depreciation		Attachment 5	4,916
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	187,044
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,215
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	31,962
93	Total		(Line 91 + 92)	59,177
94	Wage & Salary Allocation Factor		(Line 7)	7.6599%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	4,533
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	7.6599%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101	Total Transmission Depreciation & Amortization	(Line 90 + 90A + 95 + 100)	\$	191,782
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Taxes Other than Income

102	Taxes Other than Income	Attachment 2	\$	56,799
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103	Total Taxes Other than Income	(Line 102)	\$	56,799
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Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 464,165
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 464,165
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 11,252,327
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ (43,101)
111	Common Stock		(Sum Lines 108 to 110)	\$ 11,209,226
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 10,009,839
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (3,366)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,475
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	10,009,948
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	11,209,226
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0602
129	Total Return (R)		(Sum Lines 126 to 128)	0.0821

130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)		441,057
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Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2018

Composite Income Taxes

Income Tax Rates

131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.91%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.67%
135	T/ (1-T)			34.53%

Transmission Related Income Tax Adjustments

136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,107)
137	T/(1-T)		(Line 135)	34.53%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,019)

139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	111,723
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140	Total Transmission Income Taxes	(Line 138 + 139)	108,705
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REVENUE REQUIREMENT

Summary

141	Net Property, Plant & Equipment	(Line 44)	\$ 6,835,704
142	Adjustment to Rate Base	(Line 61)	(1,463,268)
143	Rate Base	(Line 62)	\$ 5,372,436
144	O&M	(Line 85)	119,361
145	Depreciation & Amortization	(Line 101)	191,782
146	Taxes Other than Income	(Line 103)	56,799
147	Investment Return	(Line 130)	441,057
148	Income Taxes	(Line 140)	108,705
149			

150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 917,704
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Acquisition Adjustments Revenue Requirement

150A	Acquisition Adjustments Return	Line 129 * (60C + 45A)	\$ 681
150B	Acquisition Adjustments Income Taxes	[Line 135 * 150A * (1- (126 / 129))]	172
150C	Amortization of Acquisition Adjustments	(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement	(Line 150A + 150B + 150C)	\$ 1,058

Net Plant Carrying Charge

151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement	(Line 150 - 150D)	\$ 916,646
152	Net Transmission Plant	(Line 24 - 35)	6,787,551
153	Net Plant Carrying Charge without Acquisition Adjustments	(Line 151 / 152)	13.5048%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	(Line 151 - 86) / 152	10.5301%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	(Line 150 - 86 - 90A - 130 - 140) / 152	2.4431%

Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE

156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments	(Line 150 - 147 - 148 - 90A)	\$ 367,737
157	Increased Return and Taxes	Attachment 4	587,031
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE	(Line 156 + 157)	954,768
159	Net Transmission Plant	(Line 152)	6,787,551
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments	(Line 158 / 159)	14.0665%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	(Line 158 - 86) / 159	11.0918%

162	Revenue Requirement	(Line 150)	\$ 917,704
163	True-up Adjustment	Attachment 6	23,467
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	2,185
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	3,184
166	Revenue Credits	Attachment 3	(12,101)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 +164 + 165 + 166 + 167)	\$ 934,439

Rate for Network Integration Transmission Service

169	1 CP Peak	(Note L)	PJM Data	19,661.4
170	Rate (\$/MW-Year)		(Line 168 / 169)	47,526.56

171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)	47,526.56
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Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2018

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: 2018

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year		7.6599%						
Gross Plant Allocator from Line 18 of Appendix A for the Current Year		21.1197%						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission		Transmission Total
						Allocation / Assignment Method	Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,445,801)		(1,445,801)	Assigned	100.0000%	(1,445,801)
2	Liberalized Depreciation - General Plant		\$ (68,073)		(68,073)	Wages & Salaries	7.6599%	(5,214)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 42,614		42,614	Wages & Salaries	7.6599%	3,264
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (62,066)		(62,066)	Wages & Salaries	7.6599%	(4,754)
5 Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)		\$ -	\$ (1,533,327)		\$ (1,533,327)			\$ (1,452,506)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	81,830	(216,200)	-	(134,370)	Assigned	100.0000%	(134,370)
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	7.6599%	(1,589)
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	21.1197%	56,171
9 Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)		\$ 382,342	\$ (271,129)	\$ (360)	\$ 110,852			\$ (79,788)
ADIT - Not Plant Related								
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	7.6599%	9,866
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	7.6599%	873
12 Total Not Plant Related (Sum of Lines 10 - 11)		\$ 208,483	\$ -	\$ (68,291)	\$ 140,192			\$ 10,739
13 Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)		\$ 590,824	\$ (1,804,456)	\$ (68,652)	\$ (1,282,283)			\$ (1,521,555)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,148,943)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(10,053)					
16	Excluded Amounts (see Explanations below)	1,942,743	(188,850)	(1,379,846)				
17 Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)		1,942,743	(4,347,845)	(1,379,846)				
18 Total FERC Form 1 Balance (Sum of Lines 13 & 17)		\$ 2,533,567	\$ (6,152,301)	\$ (1,448,498)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

Description	Balance Date	Amount
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,521,555)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,479,414)
21 Average Balance for Entry on Line 45 of Appendix A		\$ (1,500,484)

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

Item	Amortization
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 137
23 Amortization, Other	\$ (34,471)
24 Current Year Amortization (Line 22 + 23)	\$ (34,334)
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$ (34,334)
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: 2017

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year 6.7538%
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year 20.2526%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission		Transmission Total
						Allocation / Assignment Method	Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,409,316)		(1,409,316)	Assigned	100.0000%	(1,409,316)
2	Liberalized Depreciation - General Plant		\$ (68,073)		(68,073)	Wages & Salaries	6.7538%	(4,598)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 42,614		42,614	Wages & Salaries	6.7538%	2,878
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (62,066)		(62,066)	Wages & Salaries	6.7538%	(4,192)
5 Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)		\$ -	\$ (1,496,842)		\$ (1,496,842)			\$ (1,415,228)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	90,082	(216,200)	-	(126,118)	Assigned	100.0000%	(126,118)
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	6.7538%	(1,401)
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	20.2526%	53,865
9 Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)		\$ 390,593	\$ (271,129)	\$ (360)	\$ 119,104			\$ (73,654)
ADIT - Not Plant Related								
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	6.7538%	8,699
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	6.7538%	769
12 Total Not Plant Related (Sum of Lines 10 - 11)		\$ 208,483	\$ -	\$ (68,291)	\$ 140,192			\$ 9,468
13 Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)		\$ 599,076	\$ (1,767,971)	\$ (68,652)	\$ (1,237,547)			\$ (1,479,414)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,148,943)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(105,617)					
16	Excluded Amounts (see Explanations below)	1,943,259	(188,850)	(1,379,846)				
17 Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)		1,943,259	(4,443,409)	(1,379,846)				
18 Total FERC Form 1 Balance (Sum of Lines 13 & 17)		\$ 2,542,335	\$ (6,211,381)	\$ (1,448,498)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2018
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2017	Dec	(1,497,431,879)					(1,497,431,879)
4	2018	Jan	(1,504,405,554)	(6,973,675)	335	0.917808	(6,400,496)	(1,503,832,375)
5	2018	Feb	(1,511,379,229)	(6,973,675)	307	0.841096	(5,865,529)	(1,509,697,904)
6	2018	Mar	(1,518,352,904)	(6,973,675)	276	0.756164	(5,273,245)	(1,514,971,149)
7	2018	Apr	(1,525,326,579)	(6,973,675)	246	0.673973	(4,700,066)	(1,519,671,215)
8	2018	May	(1,532,300,254)	(6,973,675)	215	0.589041	(4,107,781)	(1,523,778,996)
9	2018	Jun	(1,539,273,929)	(6,973,675)	185	0.506849	(3,534,602)	(1,527,313,598)
10	2018	Jul	(1,546,247,604)	(6,973,675)	154	0.421918	(2,942,318)	(1,530,255,916)
11	2018	Aug	(1,553,221,279)	(6,973,675)	123	0.336986	(2,350,033)	(1,532,605,949)
12	2018	Sep	(1,560,194,954)	(6,973,675)	93	0.254795	(1,776,854)	(1,534,382,803)
13	2018	Oct	(1,567,168,629)	(6,973,675)	62	0.169863	(1,184,569)	(1,535,567,372)
14	2018	Nov	(1,574,142,304)	(6,973,675)	32	0.087671	(611,391)	(1,536,178,763)
15	2018	Dec	(1,581,115,979)	(6,973,675)	1	0.002740	(19,106)	(1,536,197,869)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.12%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,409,316,364)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,445,801,191)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 3	Amount from col. 3, line 3.
Col. 8, Lines 4-15	Col. 8 of previous month plus col. 7 of current month.
Col. 8, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8, Line 17	Col. 8, Line 3 multiplied by line 16.
Col. 8, Line 18	Col. 8, Line 15 multiplied by line 16.

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	(68,073,278)					(68,073,278)
2	2018	Jan	(68,073,278)	0	335	0.917808	0	(68,073,278)
3	2018	Feb	(68,073,278)	0	307	0.841096	0	(68,073,278)
4	2018	Mar	(68,073,278)	0	276	0.756164	0	(68,073,278)
5	2018	Apr	(68,073,278)	0	246	0.673973	0	(68,073,278)
6	2018	May	(68,073,278)	0	215	0.589041	0	(68,073,278)
7	2018	Jun	(68,073,278)	0	185	0.506849	0	(68,073,278)
8	2018	Jul	(68,073,278)	0	154	0.421918	0	(68,073,278)
9	2018	Aug	(68,073,278)	0	123	0.336986	0	(68,073,278)
10	2018	Sep	(68,073,278)	0	93	0.254795	0	(68,073,278)
11	2018	Oct	(68,073,278)	0	62	0.169863	0	(68,073,278)
12	2018	Nov	(68,073,278)	0	32	0.087671	0	(68,073,278)
13	2018	Dec	(68,073,278)	0	1	0.002740	0	(68,073,278)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

[illegible]

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4 Monthly change in ADIT balance.
Col. 6 Col. 4 minus col. 5
Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
Col. 8 The portion of the amount in col. 6 not included in original projection.
Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11 The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3 Amount from col. 3, line 3.
Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

-
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2014
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
15b									4 Months Divided by 12 Months			33.33%
15c									Component of Average ADIT Balance Attributable to January Through April (15a X 15b)			-
15d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
15e									8 Months Divided by 12 Months			66.67%
15f									Component of Average ADIT Balance Attributable to May Through December (15d X 15e)			-
15g									Pre-change Component plus Post-change Component (15c + 15f)			-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2018 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 53,253	100.0000%	\$ 53,253
1a Other Plant Related Taxes	0	21.1197%	-
2			-
3			-
4			-
5			-
			-
Total Plant Related	\$ 53,253		\$ 53,253
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 46,296		
Total Labor Related	\$ 46,296	7.6599%	\$ 3,546
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	21.1197%	\$ -
Total Included	\$ 99,549		\$ 56,799
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,673		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	190,862		
12 Property Taxes - Generator Step-Ups and Interconnects	1,749		
13 Sales and Use Tax - not allocated to Transmission	5,344		
14 Sales and Use Tax - Retail	0		
15 Other	11,139		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 229,783		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 329,331</u>		
23 Difference	\$ (99,549)		

- Criteria for Allocation:
- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
 - B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
 - C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
 - D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2018 (000's)

Directly Assigned Property Taxes

	\$	245,864
Production Property Tax		100,691
Transmission Property Tax		53,118
GSU/Interconnect Facilities		1,749
Distribution Property tax		88,546
General Property Tax		1,761
Total check		245,864

Allocation of General Property Tax to Transmission

General Property Tax	\$	1,761
Wages & Salary Allocator		7.6599%
Trans General		135

<u>Total Transmission Property Taxes</u>		
Transmission	\$	53,118
General		135
Total Transmission Property Taxes	\$	53,253

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2018 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	13,722		13,722
2	Total Rent Revenues (Sum Lines 1)	13,722	-	13,722
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	2,042		2,042
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	3,634		3,634
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,204		3,204
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	22,602	-	22,602
12	Less line 14g	(10,502)	-	(10,502)
13	Total Revenue Credits	12,101	-	12,101
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,356	-	17,356
14b	Costs associated with revenues in line 14a	3,647	-	3,647
14c	Net Revenues (14a - 14b)	13,710	-	13,710
14d	50% Share of Net Revenues (14c / 2)	6,855	-	6,855
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,855	-	6,855
14g	Line 14f less line 14a	(10,502)	-	(10,502)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2018 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	587,031
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,364,147
	Long Term Interest			
104		Long Term Interest	p117.62c through 67c	464,165
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	464,165
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108		Proprietary Capital	p112.16c,d/2	11,252,327
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-43,101
111		Common Stock	(Sum Lines 108 to 110)	11,209,226
	Capitalization			
112		Long Term Debt	p112.24c,d/2	10,009,839
113		Less Loss on Reacquired Debt	p111.81c,d/2	-3,366
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,475
115		Less LTD on Securitization Bonds	enter negative	Attachment 8
116		Total Long Term Debt	(Sum Lines 112 to 115)	10,009,948
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	11,209,226
119		Total Capitalization	(Sum Lines 116 to 118)	21,219,174
120		Debt %	Total Long Term Debt	(Line 116 / 119)
121		Preferred %	Preferred Stock	(Line 117 / 119)
122		Common %	Common Stock	(Line 118 / 119)
123		Debt Cost	Total Long Term Debt	(Line 106 / 116)
124		Preferred Cost	Preferred Stock	(Line 107 / 117)
125		Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)
127		Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)
128		Weighted Cost of Common	Common Stock	(Line 122 * 125)
129	Total Return (R)		(Sum Lines 126 to 128)	0.0874
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	468,713
Composite Income Taxes				
	Income Tax Rates			
131		FIT=Federal Income Tax Rate		0.2100
132		SIT=State Income Tax Rate or Composite		0.0591
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	0.2567
135		T/ (1-T)		0.3453
	Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,107)
137	T/(1-T)		(Line 135)	34.53%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,019)
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	121,336
140	Total Transmission Income Taxes		(Line 138 + 139)	118,317

Electric / Non-electric Cost Support				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details	
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	38,289,909	38,459,355	38,530,230	38,637,436	38,743,341	38,851,920	39,012,730	39,229,067	39,628,776	39,741,138	39,857,759	40,018,338	41,984,216	39,306,478	0	Respondent is Electric Utility only.	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	13,449,184	13,544,310	13,638,127	13,730,741	13,822,428	13,915,523	14,010,354	14,106,043	14,202,228	14,298,683	14,395,857	14,489,823	14,591,653	14,014,996	0		
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	115,222	116,153	117,084	118,015	118,945	119,876	120,807	121,738	122,668	123,599	124,530	125,461	126,391	120,807	0		
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	8,381,568	8,453,254	8,463,864	8,493,352	8,534,609	8,571,688	8,646,908	8,774,705	8,890,425	8,904,826	8,959,352	9,001,771	9,468,490	8,734,216	0	Respondent is Electric Utility only.	
15	Generator Step-Ups		Trans. Input Sht	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	0		
23	Generator Interconnect Facilities		Input Sht	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	1,036,284	1,040,140	1,043,996	1,047,852	1,051,708	1,055,563	1,059,419	1,063,275	1,067,131	1,070,987	1,074,843	1,078,698	1,082,554	1,059,419	0		
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	1,454,762	1,469,120	1,483,566	1,498,054	1,512,618	1,527,266	1,542,033	1,557,014	1,572,253	1,587,629	1,603,079	1,618,632	1,634,721	1,543,134	0	Respondent is Electric Utility only.	
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	86,915	87,744	88,573	89,401	90,230	91,059	91,888	92,717	93,546	94,375	95,204	96,033	96,862	91,888	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	16,083	16,492	16,902	17,312	17,721	18,131	18,540	18,950	19,360	19,769	20,179	20,589	20,998	18,540	0		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	352,590	353,600	354,610	355,621	356,631	357,641	358,651	359,662	360,672	361,682	362,692	363,703	364,713	358,651	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c														Electric	201,908		0
91	Depreciation-General	(Note A)																27,215	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5															31,962	0	
87	Depreciation - Generator Step-Ups																	9,947	0	
88	Depreciation - Interconnection Facilities																	4,916	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b															-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d															-	0	

O&M Expenses				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	1,136	1,996	1,936	1,459	1,219	2,713	2,590	2,664	3,355	2,866	2,539	2,576	27,047	25,076	Excludes PJM admin & ODEC ancillary revenue
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	19	0	reimbursements, VA Sales & Use Tax, trans. deferrals,
65	Transmission by Others		p321.96.b	-	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(66,218)	0	and charges for generation-related ancillary services.

Wages & Salary				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														660,520	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														94,087	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														43,403	0	
2	Generator Step-Ups		Trans. Wksht														15	0	

Transmission / Non-transmission Cost Support				Previous Year	Current Year														based on plant records.			
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details			
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d															Specific identification based on plant records. The following plant investments are included:				
				14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590		14,590	10,862		
															Form 1 Amount	Transmission Related	Non-transmission Related					
																14,590	3,729	10,862	Enter Details			
																			Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans-Substation-Skiffes Creek; Transmission Easements Pender-Oakton, Yorktown; Loudon-Sub			

EPRI Dues Cost Support																	
Line #s	Descriptions	Notes	Page #'s & Instructions											Form 1 Amount	EPRI Dues		
73	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352-353/Attachment 5											\$3,515	3,515	See Form 1	

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,287	-	5,287	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	5,287	-	5,287	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.660%	51	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	21.12%	1,257	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,580	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14			7.660% 7.660%	1
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	7.660% 7.660%	1,781
									Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference. Projections.
									¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89				\$	-				5	\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			3,184	ODEC/NCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate				
169	1 CP Peak	(Note L)	PJM Data	Enter	
				19,661.4	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	336,966
	Less OPEB Current Year			38,838
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(23,371)
69	Current Year Total A&G Expenses			352,433

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	466,251
	Less Interest on Short-Term Debt Included in Account 430			<u>(2,086)</u>
104	Total Interest on Long-Term Debt			464,165

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component		
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)
136A	Total Other Income Tax Adjustments to Line 136A		
47A	Unamortized Exc/Def Deferral to Line 47A		
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.		
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.		
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.		
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.		

Electric Plant Acquisition Adjustments Approved by FERC

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission’s regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009		
A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.07197
E	True-up Adjustment (C*D)	23,467

Where:
 i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line

3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	10.5301%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	11.0918%
5	C		Line B less Line A	0.5616%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.4431%
---	---	-----	---	---------

If Line 11 is
No, use
these values.

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages																					
10	Details	Project A				Project A-1															
11 Schedule 12 (Yes or No)	11 Schedule 12 (Yes or No)	Yes	b0217			Yes	b0217														
12 Life	12 Life	43	Upgrade Mt.Storm - Doubs 500 kV			43	Upgrade Mt.Storm - Doubs 500 kV														
13 FCR W/O incentive Line 3	13 FCR W/O incentive Line 3	11.9495%				11.9495%	Replace Capacitors														
14 Incentive Factor (Basis Points /100)	14 Incentive Factor (Basis Points /100)	0				0															
15 FCR W incentive L.13 +(L.14*L.5)	15 FCR W incentive L.13 +(L.14*L.5)	11.9495%				11.9495%															
16 Investment	16 Investment	1,039,321				911,807															
17 Annual Depreciation Exp	17 Annual Depreciation Exp	24,170				21,205															
18 In Service Month (1-12)	18 In Service Month (1-12)	12				7															
19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req												
20 W / O incentive 2006	20 W / O incentive 2006																				
21 W incentive 2006	21 W incentive 2006																				
22 W / O incentive 2007	22 W / O incentive 2007	1,039,321	849	1,038,472																	
23 W incentive 2007	23 W incentive 2007	1,039,321	849	1,038,472																	
24 W / O incentive 2008	24 W / O incentive 2008	1,038,472	20,379	1,018,093																	
25 W incentive 2008	25 W incentive 2008	1,038,472	20,379	1,018,093																	
26 W / O incentive 2009	26 W / O incentive 2009	1,018,093	20,379	997,714																	
27 W incentive 2009	27 W incentive 2009	1,018,093	20,379	997,714																	
28 W / O incentive 2010	28 W / O incentive 2010	997,714	20,379	977,335																	
29 W incentive 2010	29 W incentive 2010	997,714	20,379	977,335																	
30 W / O incentive 2011	30 W / O incentive 2011	977,335	20,379	956,957																	
31 W incentive 2011	31 W incentive 2011	977,335	20,379	956,957																	
32 W / O incentive 2012	32 W / O incentive 2012	956,957	20,379	936,578																	
33 W incentive 2012	33 W incentive 2012	956,957	20,379	936,578																	
34 W / O incentive 2013	34 W / O incentive 2013	936,578	23,222	913,355																	
35 W incentive 2013	35 W incentive 2013	936,578	23,222	913,355																	
36 W / O incentive 2014	36 W / O incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088													
37 W incentive 2014	37 W incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088													
38 W / O incentive 2015	38 W / O incentive 2015	889,185	24,170	865,015		902,088	21,205	880,883													
39 W incentive 2015	39 W incentive 2015	889,185	24,170	865,015		902,088	21,205	880,883													
40 W / O incentive 2016	40 W / O incentive 2016	865,015	24,170	840,844		880,883	21,205	859,678													
41 W incentive 2016	41 W incentive 2016	865,015	24,170	840,844		880,883	21,205	859,678													
42 W / O incentive 2017	42 W / O incentive 2017	840,844	24,170	816,674		859,678	21,205	838,474													
43 W incentive 2017	43 W incentive 2017	840,844	24,170	816,674		859,678	21,205	838,474													
44 W / O incentive 2018	44 W / O incentive 2018	816,674	24,170	792,504	120,314.58	838,474	21,205	817,269	120,131												
45 W incentive 2018	45 W incentive 2018	816,674	24,170	792,504	120,314.58	838,474	21,205	817,269	120,131												
46	Lines continue as new rate years are added.																				
47																					
48	In the formulas used in the Columns for lines 19+ are as follows:																				
49	"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.																				
50	"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.																				
51	"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.																				
52	"Ending" is "Beginning" less "Depreciation"																				
53	Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12																				
54	plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.																				
55	Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12																				
56	plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.																				
57	Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.																				
Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a																					
True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.																					
Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.																					
Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.																					
Calendar Year		Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.																			
A Proj Rev Req w/o Incentive PCY*		Projected Revenue Requirement without Incentive for Previous Calendar Year*				154,741				133,475											
B Proj Rev Req w/ Incentive PCY*		Projected Revenue Requirement with Incentive for Previous Calendar Year*				154,741				133,475											
C Actual Rev Req w/o Incentive PCY*		Actual Revenue Requirement without Incentive for Previous Calendar Year *				131,072				130,282											
D Actual Rev Req w/ Incentive PCY*		Actual Revenue Requirement with Incentive for Previous Calendar Year *				131,072				130,282											
E TUA w/o Int w/o Incentive PCY (C-A)		True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)				(23,668)				(3,193)											
F TUA w/o Int w/ Incentive PCY (B-D)		True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)				(23,668)				(3,193)											
G Future Value Factor (1+i)^24 mo (ATT6)		Future Value Factor (1+i)^24 months from Attachment 6				1.07197				1.07197											
H True-Up Adjustment w/o Incentive (E*G)		True-Up Adjustment without Incentive (E*G)				(25,372)				(3,423)											
I True-Up Adjustment w/ Incentive (F*G)		True-Up Adjustment with Incentive (F*G)				(25,372)				(3,423)											
TUA = True-Up Adjustment PCY = Previous Calendar Year																					
* These amounts do not include any True-Up Adjustments.																					
Additional columns to be inserted after the last project as new projects are added to formula.																					
Projected Revenue Requirement including True-up Adjustment, if applicable																					
W / O incentive					94,943				116,708												
W incentive					94,943				116,708												

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

If Line 11 is
Yes, use
these values.

11.9495%
12.6293%
0.6798%

Projects that are designated "Yes" for Schedule 12 as shown on Line 11 utilize the FCR (W/O Incentive and W Incentive) from the January 12, 2018 Informational Filing since these Revenue Requirements are not being revised in the October 2018 Revised Informational Filing but will still be subject to the 2018 True-up Process.

These Three Columns are Repeated to Provide Line Number References on All Pages			Project B				Project B-1				Project E			
10			Yes	b0222			Yes	b0222			Yes	B0226		
11 Schedule 12 (Yes or No)			43	Install 150 MVAR capacitor			43	Install 150 MVAR capacitor			43	Install 500/230 kV transformer at		
12 Life			11.9495%	at Loudoun			11.9495%	at Loudoun - Replacement of			11.9495%	Clifton and Clifton 500 KV 150 MVAR		
13 FCR W/O incentive Line 3			0				0	Circuit Breaker			0	capacitor		
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			1,077,246				591,996				7,624,974			
16 Investment			25,052				13,767				177,325			
17 Annual Depreciation Exp			9				4				8			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006			1,077,246	6,161	1,071,085									
21 W incentive 2006			1,077,246	6,161	1,071,085									
22 W / O incentive 2007			1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908	
23 W incentive 2007			1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908	
24 W / O incentive 2008			1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399	
25 W incentive 2008			1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399	
26 W / O incentive 2009			1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889	
27 W incentive 2009			1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889	
28 W / O incentive 2010			1,007,718	21,122	986,595						7,269,889	149,509	7,120,380	
29 W incentive 2010			1,007,718	21,122	986,595						7,269,889	149,509	7,120,380	
30 W / O incentive 2011			986,595	21,122	965,473						7,120,380	149,509	6,970,871	
31 W incentive 2011			986,595	21,122	965,473						7,120,380	149,509	6,970,871	
32 W / O incentive 2012			965,473	21,122	944,350						6,970,871	149,509	6,821,362	
33 W incentive 2012			965,473	21,122	944,350						6,970,871	149,509	6,821,362	
34 W / O incentive 2013			944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990	
35 W incentive 2013			944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990	
36 W / O incentive 2014			920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666	
37 W incentive 2014			920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666	
38 W / O incentive 2015			895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341	
39 W incentive 2015			895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341	
40 W / O incentive 2016			870,176	25,052	845,124		554,709	13,767	540,942		6,296,341	177,325	6,119,016	
41 W incentive 2016			870,176	25,052	845,124		554,709	13,767	540,942		6,296,341	177,325	6,119,016	
42 W / O incentive 2017			845,124	25,052	820,072		540,942	13,767	527,175		6,119,016	177,325	5,941,691	
43 W incentive 2017			845,124	25,052	820,072		540,942	13,767	527,175		6,119,016	177,325	5,941,691	
44 W / O incentive 2018			820,072	25,052	795,020	121,550	527,175	13,767	513,407	75,939	5,941,691	177,325	5,764,366	876,732
45 W incentive 2018			820,072	25,052	795,020	121,550	527,175	13,767	513,407	75,939	5,941,691	177,325	5,764,366	876,732
46														
47														
48														
49														
50														
51														
52														
53														
54														
55														
56														
57														
A Proj Rev Req w/o Incentive PCY*						135,444				84,315			1,042,158	
B Proj Rev Req w/ Incentive PCY*						135,444				84,315			1,042,158	
C Actual Rev Req w/o Incentive PCY*						132,546				82,429			955,365	
D Actual Rev Req w/ Incentive PCY*						132,546				82,429			955,365	
E TUA w/o Int w/o Incentive PCY (C-A)						(2,898)				(1,886)			(86,793)	
F TUA w/o Int w/ Incentive PCY (B-D)						(2,898)				(1,886)			(86,793)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197			1.07197	
H True-Up Adjustment w/o Incentive (E*G)						(3,107)				(2,021)			(93,039)	
I True-Up Adjustment w/ Incentive (F*G)						(3,107)				(2,021)			(93,039)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						118,443				73,918			783,693	
W incentive						118,443				73,918			783,693	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates											
10		Project E-1				Project G-1				Project G-1A			
11 Schedule 12 (Yes or No)		Yes	B0226			Yes	B0403			Yes	B0403		
12 Life		43	Install 500/230 kV transformer at			43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer		
13 FCR W/O incentive Line 3		11.9495%	Clifton and Clifton 500 KV 150 MVAR			11.9495%	addition			11.9495%	addition		
14 Incentive Factor (Basis Points /100)		0	capacitor			0				0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		906,822				6,810,242				516,125			
17 Annual Depreciation Exp		21,089				158,378				12,003			
18 In Service Month (1-12)		10				11				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006						6,810,242	16,692	6,793,550					
21 W incentive 2006						6,810,242	16,692	6,793,550					
22 W / O incentive 2007						6,793,550	133,534	6,660,016					
23 W incentive 2007						6,793,550	133,534	6,660,016					
24 W / O incentive 2008						6,660,016	133,534	6,526,482					
25 W incentive 2008						6,660,016	133,534	6,526,482					
26 W / O incentive 2009						6,526,482	133,534	6,392,948					
27 W incentive 2009						6,526,482	133,534	6,392,948					
28 W / O incentive 2010						6,392,948	133,534	6,259,414					
29 W incentive 2010						6,392,948	133,534	6,259,414					
30 W / O incentive 2011						6,259,414	133,534	6,125,879					
31 W incentive 2011						6,259,414	133,534	6,125,879					
32 W / O incentive 2012						6,125,879	152,167	5,973,713					
33 W incentive 2012						6,125,879	152,167	5,973,713					
34 W / O incentive 2013						5,973,713	158,378	5,815,335					
35 W incentive 2013						5,973,713	158,378	5,815,335					
36 W / O incentive 2014						5,815,335	158,378	5,656,957					
37 W incentive 2014						5,815,335	158,378	5,656,957					
38 W / O incentive 2015						5,656,957	158,378	5,498,579		516,125	8,502	507,623	
39 W incentive 2015						5,656,957	158,378	5,498,579		516,125	8,502	507,623	
40 W / O incentive 2016		906,822	4,394	902,428		5,498,579	158,378	5,340,202		507,623	12,003	495,620	
41 W incentive 2016		906,822	4,394	902,428		5,498,579	158,378	5,340,202		507,623	12,003	495,620	
42 W / O incentive 2017		902,428	21,089	881,340		5,340,202	158,378	5,181,824	787,042	495,620	12,003	483,617	70,510
43 W incentive 2017		902,428	21,089	881,340		5,340,202	158,378	5,181,824	787,042	495,620	12,003	483,617	70,510
44 W / O incentive 2018		881,340	21,089	860,251	125,144	5,181,824	158,378	5,023,446	787,042	483,617	12,003	471,614	70,510
45 W incentive 2018		881,340	21,089	860,251	125,144	5,023,446	158,378	4,865,068	787,042	471,614	12,003	459,611	70,510
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A Proj Rev Req w/o Incentive PCY*					-			926,906					-
B Proj Rev Req w/ Incentive PCY*					-			926,906					-
C Actual Rev Req w/o Incentive PCY*					28,015			857,468					53,946
D Actual Rev Req w/ Incentive PCY*					28,015			857,468					53,946
E TUA w/o Int w/o Incentive PCY (C-A)					28,015			(69,438)					53,946
F TUA w/o Int w/ Incentive PCY (B-D)					28,015			(69,438)					53,946
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197			1.07197					1.07197
H True-Up Adjustment w/o Incentive (E*G)					30,031			(74,435)					57,828
I True-Up Adjustment w/ Incentive (F*G)					30,031			(74,435)					57,828
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					155,175			712,607					128,338
W incentive					155,175			712,607					128,338

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1			
10		Yes	B0403			Yes	B0403			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		11.9495%	addition			11.9495%	addition			11.9495%	(30 of 50 miles)		
13 FCR W/O incentive Line 3		0				0				1.5			
14 Incentive Factor (Basis Points /100)		11.9495%	Spare Transformer Addition			11.9495%	Spare Transformer Addition			12.9691%	line 2101 v11		
15 FCR W incentive L.13 +(L.14*L.5)		2,245,293				257,907				21,850,320			
16 Investment		52,216				5,998				508,147			
17 Annual Depreciation Exp		4				4				6			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27 W incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28 W / O incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29 W incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30 W / O incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31 W incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32 W / O incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33 W incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34 W / O incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35 W incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36 W / O incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37 W incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38 W / O incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39 W incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40 W / O incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
41 W incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
42 W / O incentive	2017	1,875,216	52,216	1,822,999		253,659	5,998	247,661		18,320,276	508,147	17,812,129	
43 W incentive	2017	1,875,216	52,216	1,822,999		253,659	5,998	247,661		18,320,276	508,147	17,812,129	
44 W / O incentive	2018	1,822,999	52,216	1,770,783	266,936	247,661	5,998	241,663	35,234	17,812,129	508,147	17,303,982	2,606,246
45 W incentive	2018	1,822,999	52,216	1,770,783	266,936	247,661	5,998	241,663	35,234	17,812,129	508,147	17,303,982	2,785,276
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A Proj Rev Req w/o Incentive PCY*					319,423				-				2,900,104
B Proj Rev Req w/ Incentive PCY*					319,423				-				3,104,032
C Actual Rev Req w/o Incentive PCY*					290,519				26,957				2,836,165
D Actual Rev Req w/ Incentive PCY*					290,519				26,957				3,033,272
E TUA w/o Int w/o Incentive PCY (C-A)					(28,905)				26,957				(63,938)
F TUA w/o Int w/ Incentive PCY (B-D)					(28,905)				26,957				(70,760)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(30,985)				28,897				(68,540)
I True-Up Adjustment w/ Incentive (F*G)					(30,985)				28,897				(75,853)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					235,951				64,130				2,537,706
W incentive					235,951				64,130				2,709,423

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
10		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		12.9691%	Line 2030 & 559 v12 & v13			12.9691%	Line 580 - Phase 1			12.9691%	Line 124		
15 FCR W incentive L.13 +(L.14*L.5)		45,089,209				13,581,000				11,224,282			
16 Investment		1,048,586				315,837				261,030			
17 Annual Depreciation Exp		12				7				4			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	45,089,209	36,838	45,052,371									
27 W incentive	2009	45,089,209	36,838	45,052,371									
28 W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29 W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30 W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31 W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32 W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33 W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34 W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35 W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36 W / O incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37 W incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38 W / O incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39 W incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40 W / O incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41 W incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42 W / O incentive	2017	38,246,841	1,048,586	37,198,255		11,675,397	315,837	11,359,560		9,594,338	261,030	9,333,309	
43 W incentive	2017	38,246,841	1,048,586	37,198,255		11,675,397	315,837	11,359,560		9,594,338	261,030	9,333,309	
44 W / O incentive	2018	37,198,255	1,048,586	36,149,668	5,430,939	11,359,560	315,837	11,043,723	1,654,377	9,333,309	261,030	9,072,279	1,360,717
45 W incentive	2018	37,198,255	1,048,586	36,149,668	5,804,884	11,359,560	315,837	11,043,723	1,768,594	9,333,309	261,030	9,072,279	1,454,553
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A Proj Rev Req w/o Incentive PCY*					6,041,433				1,839,701				1,513,371
B Proj Rev Req w/ Incentive PCY*					6,467,102				1,969,619				1,620,141
C Actual Rev Req w/o Incentive PCY*					5,907,971				1,798,967				1,479,896
D Actual Rev Req w/ Incentive PCY*					6,319,401				1,924,539				1,583,093
E TUA w/o Int w/o Incentive PCY (C-A)					(133,461)				(40,734)				(33,476)
F TUA w/o Int w/ Incentive PCY (B-D)					(147,702)				(45,080)				(37,048)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(143,067)				(43,665)				(35,885)
I True-Up Adjustment w/ Incentive (F*G)					(158,332)				(48,324)				(39,714)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					5,287,872				1,610,711				1,324,832
W incentive					5,646,552				1,720,269				1,414,839

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
10		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		12.9691%	Line 114			12.9691%	Clevenger DP/580			12.9691%	Line 580 - Phase 2		
15 FCR W incentive L.13 +(L.14*L.5)		14,655,559				16,900,800				11,362,770			
16 Investment		340,827				393,042				264,250			
17 Annual Depreciation Exp		6				9				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29 W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30 W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31 W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32 W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33 W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34 W / O incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35 W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36 W / O incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37 W incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38 W / O incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39 W incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40 W / O incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41 W incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42 W / O incentive	2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
43 W incentive	2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
44 W / O incentive	2018	12,234,407	340,827	11,893,580	1,782,413	14,191,573	393,042	13,798,531	2,065,380	9,596,998	264,250	9,332,748	1,395,255
45 W incentive	2018	12,234,407	340,827	11,893,580	1,905,423	14,191,573	393,042	13,798,531	2,208,080	9,596,998	264,250	9,332,748	1,491,763
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A Proj Rev Req w/o Incentive PCY*					1,982,178				2,296,518				1,551,171
B Proj Rev Req w/ Incentive PCY*					2,122,113				2,458,801				1,660,889
C Actual Rev Req w/o Incentive PCY*					1,938,304				2,245,637				1,516,771
D Actual Rev Req w/ Incentive PCY*					2,073,558				2,402,491				1,622,818
E TUA w/o Int w/o Incentive PCY (C-A)					(43,874)				(50,881)				(34,400)
F TUA w/o Int w/ Incentive PCY (B-D)					(48,556)				(56,310)				(38,071)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(47,032)				(54,543)				(36,876)
I True-Up Adjustment w/ Incentive (F*G)					(52,050)				(60,363)				(40,810)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,735,381				2,010,837				1,358,379
W incentive					1,853,373				2,147,717				1,450,953

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-8				Project H-9				Project H-10			
10		Yes	b0328.1			Yes	b0328.3			Yes	b0328.4		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudoun 500kV circuit			43	Upgrade Mt Storm 500 kV Substation			43	Upgrade Loudoun 500 kV Substation		
12 Life		11.9495%	(30 of 50 miles)			11.9495%				11.9495%			
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		12.9691%	Line 535			12.9691%				12.9691%			
15 FCR W incentive L.13 +(L.14*L.5)		95,015,133				13,726,825				3,123,926			
16 Investment		2,209,654				319,228				72,649			
17 Annual Depreciation Exp		4				5				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31 W incentive	2011	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32 W / O incentive	2012	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33 W incentive	2012	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34 W / O incentive	2013	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35 W incentive	2013	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36 W / O incentive	2014	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37 W incentive	2014	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
38 W / O incentive	2015	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
39 W incentive	2015	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
40 W / O incentive	2016	85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
41 W incentive	2016	85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
42 W / O incentive	2017	83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
43 W incentive	2017	83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
44 W / O incentive	2018	80,870,818	2,209,654	78,661,164	11,741,286	11,705,827	319,228	11,386,599	1,698,942	2,663,991	72,649	2,591,341	386,642
45 W incentive	2018	80,870,818	2,209,654	78,661,164	12,554,617	11,705,827	319,228	11,386,599	1,816,673	2,663,991	72,649	2,591,341	413,435
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A Proj Rev Req w/o Incentive PCY*					12,652,105				1,888,339				429,745
B Proj Rev Req w/ Incentive PCY*					13,548,141				2,022,115				460,189
C Actual Rev Req w/o Incentive PCY*					12,761,029				1,846,396				420,199
D Actual Rev Req w/ Incentive PCY*					13,654,382				1,975,696				449,625
E TUA w/o Int w/o Incentive PCY (C-A)					108,924				(41,943)				(9,545)
F TUA w/o Int w/ Incentive PCY (B-D)					106,241				(46,418)				(10,564)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					116,764				(44,962)				(10,232)
I True-Up Adjustment w/ Incentive (F*G)					113,888				(49,759)				(11,324)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					11,858,050				1,653,981				376,410
W incentive					12,668,505				1,766,914				402,111

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project I-1				Project I-2A				Project I-2B			
11 Schedule 12 (Yes or No)		Yes	b0329	Carson-Suffolk 500 kV line +		Yes	b0329	Carson-Suffolk 500 kV line +		Yes	b0329	Carson-Suffolk 500 kV line +	
12 Life		43		Suffolk 500/230 # 2 transformer +		43		Suffolk 500/230 # 2 transformer +		43		Suffolk 500/230 # 2 transformer +	
13 FCR W/O incentive Line 3		11.9495%		Suffolk - Thrasher 230kV line		11.9495%		Suffolk - Thrasher 230kV line		11.9495%		Suffolk - Thrasher 230kV line	
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		12.9691%				12.9691%				12.9691%			
16 Investment		2,434,850	Cost associated with below 500 kV elements.			38,926,257	Cost associated with below 500 kV elements.			163,412,321	Cost associated with Regional Facilities and		
17 Annual Depreciation Exp		56,624				905,262				3,800,287	Necessary Lower Voltage Facilities.		
18 In Service Month (1-12)		12				6				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	2,434,850	1,989	2,432,861									
27 W incentive	2009	2,434,850	1,989	2,432,861									
28 W / O incentive	2010	2,432,861	47,742	2,385,119									
29 W incentive	2010	2,432,861	47,742	2,385,119									
30 W / O incentive	2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
31 W incentive	2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
32 W / O incentive	2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
33 W incentive	2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
34 W / O incentive	2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
35 W incentive	2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
36 W / O incentive	2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
37 W incentive	2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
38 W / O incentive	2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
39 W incentive	2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
40 W / O incentive	2016	2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018		146,953,727	3,800,287	143,153,441	
41 W incentive	2016	2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018		146,953,727	3,800,287	143,153,441	
42 W / O incentive	2017	2,065,357	56,624	2,008,733		34,164,018	905,262	33,258,756		143,153,441	3,800,287	139,353,154	
43 W incentive	2017	2,065,357	56,624	2,008,733		34,164,018	905,262	33,258,756		143,153,441	3,800,287	139,353,154	
44 W / O incentive	2018	2,008,733	56,624	1,952,108	293,275	33,258,756	905,262	32,353,494	4,825,428	139,353,154	3,800,287	135,552,868	20,225,225
45 W incentive	2018	2,008,733	56,624	1,952,108	313,468	33,258,756	905,262	32,353,494	5,159,934	139,353,154	3,800,287	135,552,868	21,626,760
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A Proj Rev Req w/o Incentive PCY*					326,242				5,369,326				22,478,576
B Proj Rev Req w/ Incentive PCY*					349,228				5,749,824				24,071,029
C Actual Rev Req w/o Incentive PCY*					319,035				5,243,944				21,980,596
D Actual Rev Req w/ Incentive PCY*					341,252				5,611,287				23,519,867
E TUA w/o Int w/o Incentive PCY (C-A)					(7,207)				(125,382)				(497,980)
F TUA w/o Int w/ Incentive PCY (B-D)					(7,976)				(138,538)				(551,162)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(7,726)				(134,406)				(533,820)
I True-Up Adjustment w/ Incentive (F*G)					(8,550)				(148,508)				(590,830)
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive					285,549				4,691,021				19,691,405
W incentive					304,918				5,011,426				21,035,930

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project J				Project K-1				Project K-2			
11 Schedule 12 (Yes or No)		Yes	b0512			No				No			
12 Life		43	MAPP Project -- Dominion Portion			43	Loudoun Bank # 1 transformer replacement			43	Loudoun Bank # 2 transformer replacement		
13 FCR W/O incentive Line 3		11.9495%				10.5301%				10.5301%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		12.9691%				11.3726%				11.3726%			
16 Investment						12,786,365				14,388,779			
17 Annual Depreciation Exp		-				297,357				334,623			
18 In Service Month (1-12)						12				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009						12,786,365	10,446	12,775,919					
27 W incentive 2009						12,786,365	10,446	12,775,919					
28 W / O incentive 2010						12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446	
29 W incentive 2010						12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446	
30 W / O incentive 2011						12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
31 W incentive 2011						12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
32 W / O incentive 2012		-	-	-		12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
33 W incentive 2012		-	-	-		12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
34 W / O incentive 2013		-	-	-		12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
35 W incentive 2013		-	-	-		12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
36 W / O incentive 2014		-	-	-		11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
37 W incentive 2014		-	-	-		11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
38 W / O incentive 2015		-	-	-		11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
39 W incentive 2015		-	-	-		11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
40 W / O incentive 2016		-	-	-		11,143,369	297,357	10,846,011		12,657,434	334,623	12,322,811	
41 W incentive 2016		-	-	-		11,143,369	297,357	10,846,011		12,657,434	334,623	12,322,811	
42 W / O incentive 2017		-	-	-		10,846,011	297,357	10,548,654		12,322,811	334,623	11,988,189	
43 W incentive 2017		-	-	-		10,846,011	297,357	10,548,654		12,322,811	334,623	11,988,189	
44 W / O incentive 2018		-	-	-	-	10,548,654	297,357	10,251,297	1,392,489	11,988,189	334,623	11,653,566	1,579,378
45 W incentive 2018		-	-	-	-	10,548,654	297,357	10,251,297	1,480,105.50	11,988,189	334,623	11,653,566	1,678,965
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A Proj Rev Req w/o Incentive PCY*					-				1,831,891				1,975,261
B Proj Rev Req w/ Incentive PCY*					-				1,960,963				2,114,663
C Actual Rev Req w/o Incentive PCY*					-				1,675,378				1,900,074
D Actual Rev Req w/ Incentive PCY*					-				1,792,051				2,032,616
E TUA w/o Int w/o Incentive PCY (C-A)					-				(156,513)				(75,187)
F TUA w/o Int w/ Incentive PCY (B-D)					-				(168,912)				(82,047)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					-				(167,777)				(80,599)
I True-Up Adjustment w/ Incentive (F*G)					-				(181,069)				(87,952)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					-				1,224,713				1,498,779
W incentive					-				1,299,037				1,591,013

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-1a				Project L-1b				Project L-2			
10		No				No				No			
11 Schedule 12 (Yes or No)		43	Ox Bank # 1 transformer			43	Ox Bank # 1 transformer			43	Ox Bank # 2 transformer		
12 Life		10.5301%	replacement			10.5301%	spare			10.5301%	replacement		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		11.3726%				11.3726%				11.3726%			
15 FCR W incentive L.13 +(L.14*L.5)		10,056,166				2,857,132				11,501,538			
16 Investment		233,864				66,445				267,478			
17 Annual Depreciation Exp		7				12				3			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
27 W incentive	2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
28 W / O incentive	2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
29 W incentive	2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
30 W / O incentive	2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
31 W incentive	2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
32 W / O incentive	2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
33 W incentive	2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
34 W / O incentive	2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
35 W incentive	2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
36 W / O incentive	2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
37 W incentive	2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
38 W / O incentive	2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
39 W incentive	2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
40 W / O incentive	2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
41 W incentive	2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
42 W / O incentive	2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541	
43 W incentive	2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541	
44 W / O incentive	2018	8,214,102	233,864	7,980,238	1,086,508	2,357,112	66,445	2,290,667	311,154	9,319,541	267,478	9,052,064	1,234,756
45 W incentive	2018	8,214,102	233,864	7,980,238	1,154,724	2,357,112	66,445	2,290,667	330,732	9,319,541	267,478	9,052,064	1,312,143
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A Proj Rev Req w/o Incentive PCY*					1,424,334				411,637				1,519,292
B Proj Rev Req w/ Incentive PCY*					1,524,523				440,641				1,626,016
C Actual Rev Req w/o Incentive PCY*					1,307,347				374,366				1,485,830
D Actual Rev Req w/ Incentive PCY*					1,398,235				400,436				1,588,984
E TUA w/o Int w/o Incentive PCY (C-A)					(116,987)				(37,272)				(33,462)
F TUA w/o Int w/ Incentive PCY (B-D)					(126,287)				(40,204)				(37,032)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(125,406)				(39,954)				(35,870)
I True-Up Adjustment w/ Incentive (F*G)					(135,377)				(43,098)				(39,697)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					961,102				271,200				1,198,886
W incentive					1,019,347				287,634				1,272,446

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project M				Project N				Project O			
10		No				No				No			
11 Schedule 12 (Yes or No)		43	Yadkin Bank # 2 transformer			43	Carson Bank # 1 transformer			43	Lexington Bank # 1 transformer		
12 Life		10.5301%	replacement			10.5301%	replacement			10.5301%	replacement		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)													
15 FCR W incentive L.13 +(L.14*L.5)		11.3726%				11.3726%				11.3726%			
16 Investment		16,357,858				19,286,602				9,761,643			
17 Annual Depreciation Exp		380,415				448,526				227,015			
18 In Service Month (1-12)		6				5				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247					
29 W incentive	2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247					
30 W / O incentive	2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
31 W incentive	2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
32 W / O incentive	2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
33 W incentive	2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
34 W / O incentive	2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
35 W incentive	2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
36 W / O incentive	2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
37 W incentive	2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
38 W / O incentive	2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
39 W incentive	2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
40 W / O incentive	2016	14,416,310	380,415	14,035,895		16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
41 W incentive	2016	14,416,310	380,415	14,035,895		16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
42 W / O incentive	2017	14,035,895	380,415	13,655,480		16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
43 W incentive	2017	14,035,895	380,415	13,655,480		16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
44 W / O incentive	2018	13,655,480	380,415	13,275,064	1,798,328	16,068,870	448,526	15,620,345	2,116,985	8,436,091	227,015	8,209,076	1,103,395
45 W incentive	2018	13,655,480	380,415	13,275,064	1,911,768	16,068,870	448,526	15,620,345	2,250,470	8,436,091	227,015	8,209,076	1,173,510
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A Proj Rev Req w/o Incentive PCY*					2,239,684				2,550,535				1,455,915
B Proj Rev Req w/ Incentive PCY*					2,397,798				2,730,536				1,559,279
C Actual Rev Req w/o Incentive PCY*					2,163,446				2,546,844				1,327,033
D Actual Rev Req w/ Incentive PCY*					2,314,409				2,724,502				1,420,168
E TUA w/o Int w/o Incentive PCY (C-A)					(76,239)				(3,691)				(128,882)
F TUA w/o Int w/ Incentive PCY (B-D)					(83,389)				(6,034)				(139,111)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(81,726)				(3,957)				(138,158)
I True-Up Adjustment w/ Incentive (F*G)					(89,390)				(6,468)				(149,123)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,716,602				2,113,028				965,237
W incentive					1,822,377				2,244,002				1,024,387

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project P				Project Q				Project R-1			
10		No				No				No	s0124		
11 Schedule 12 (Yes or No)		43	Dooms Bank # 7 transformer			43	Valley Bank # 1 transformer			43	Garrisonville 230 kV UG line		
12 Life		10.5301%	replacement			10.5301%	replacement			10.5301%	Phase 1		
13 FCR W/O incentive Line 3		1.5				1.5				1.25			
14 Incentive Factor (Basis Points /100)													
15 FCR W incentive L.13 +(L.14*L.5)		11.3726%				11.3726%				11.2322%			
16 Investment		18,897,652				12,056,414				91,286,696			
17 Annual Depreciation Exp		439,480				280,382				2,122,946			
18 In Service Month (1-12)		8				12				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
29 W incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
30 W / O incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
31 W incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
32 W / O incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
33 W incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
34 W / O incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
35 W incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
36 W / O incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
37 W incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
38 W / O incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
39 W incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
40 W / O incentive	2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
41 W incentive	2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
42 W / O incentive	2017	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
43 W incentive	2017	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
44 W / O incentive	2018	16,207,990	439,480	15,768,509	2,123,066	10,182,850	280,382	9,902,468	1,337,888	76,205,798	2,122,946	74,082,852	10,035,750
45 W incentive	2018	16,207,990	439,480	15,768,509	2,257,761	10,182,850	280,382	9,902,468	1,422,494	76,205,798	2,122,946	74,082,852	10,563,304
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A Proj Rev Req w/o Incentive PCY*					2,611,596				1,645,863				12,346,613
B Proj Rev Req w/ Incentive PCY*					2,796,782				1,762,278				13,072,970
C Actual Rev Req w/o Incentive PCY*					2,553,534				1,609,363				12,073,329
D Actual Rev Req w/ Incentive PCY*					2,732,525				1,721,884				12,775,387
E TUA w/o Int w/o Incentive PCY (C-A)					(58,062)				(36,500)				(273,284)
F TUA w/o Int w/ Incentive PCY (B-D)					(64,257)				(40,395)				(297,583)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(62,241)				(39,127)				(292,953)
I True-Up Adjustment w/ Incentive (F*G)					(68,882)				(43,302)				(319,001)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					2,060,825				1,298,761				9,742,798
W incentive					2,188,879				1,379,192				10,244,303

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-2				Project R-3				Project S-1			
10		No	s0124			No	s0124			No	s0133		
11 Schedule 12 (Yes or No)		43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV		
12 Life		10.5301%	Phase 2			10.5301%	Phase 3			10.5301%	transmission line		
13 FCR W/O incentive Line 3		1.25				1.25				1.25			
14 Incentive Factor (Basis Points /100)		11.2322%				11.2322%				11.2322%			
15 FCR W incentive L.13 +(L.14*L.5)		32,204,664				13,426,813				84,131,836			
16 Investment		748,946				312,251				1,956,554			
17 Annual Depreciation Exp		6				2				10			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010									84,131,836	343,676	83,788,160	
29 W incentive	2010									84,131,836	343,676	83,788,160	
30 W / O incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
31 W incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
32 W / O incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
33 W incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
34 W / O incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
35 W incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
36 W / O incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
37 W incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
38 W / O incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
39 W incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
40 W / O incentive	2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
41 W incentive	2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
42 W / O incentive	2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
43 W incentive	2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
44 W / O incentive	2018	27,515,799	748,946	26,766,853	3,606,966	11,647,439	312,251	11,335,187	1,522,303	70,782,829	1,956,554	68,826,274	9,307,073
45 W incentive	2018	27,515,799	748,946	26,766,853	3,797,512	11,647,439	312,251	11,335,187	1,602,978	70,782,829	1,956,554	68,826,274	9,797,138
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A Proj Rev Req w/o Incentive PCY*					4,437,030				1,872,495				11,531,092
B Proj Rev Req w/ Incentive PCY*					4,699,056				1,983,345				12,210,342
C Actual Rev Req w/o Incentive PCY*					4,338,446				1,830,789				11,195,967
D Actual Rev Req w/ Incentive PCY*					4,591,706				1,937,930				11,847,861
E TUA w/o Int w/o Incentive PCY (C-A)					(98,584)				(41,706)				(335,126)
F TUA w/o Int w/ Incentive PCY (B-D)					(107,350)				(45,414)				(362,482)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(105,680)				(44,708)				(359,245)
I True-Up Adjustment w/ Incentive (F*G)					(115,076)				(48,683)				(388,570)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					3,501,286				1,477,595				8,947,828
W incentive					3,682,436				1,554,295				9,408,568

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project S-2				Project T-1				Project T-2			
10		No	s0133			Yes	b0768			Yes	b0768		
11 Schedule 12 (Yes or No)		43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project		
12 Life		10.5301%	transmission line			11.9495%				11.9495%			
13 FCR W/O incentive Line 3		1.25				1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into		
14 Incentive Factor (Basis Points /100)		11.2322%				12.7992%	the GIS sub			12.7992%	the GIS sub		
15 FCR W incentive L.13 +(L.14*L.5)		1,301,988				205,578				23,483,583			
16 Investment		30,279				4,781				546,130			
17 Annual Depreciation Exp		2				6				6			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010					205,578	2,183	203,395					
29 W incentive	2010					205,578	2,183	203,395					
30 W / O incentive	2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166	
31 W incentive	2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166	
32 W / O incentive	2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703	
33 W incentive	2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703	
34 W / O incentive	2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990	
35 W incentive	2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990	
36 W / O incentive	2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861	
37 W incentive	2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861	
38 W / O incentive	2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731	
39 W incentive	2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731	
40 W / O incentive	2016	1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601	
41 W incentive	2016	1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601	
42 W / O incentive	2017	1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471	
43 W incentive	2017	1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471	
44 W / O incentive	2018	1,103,914	30,279	1,073,635	144,928	171,616	4,781	166,835	25,002	20,064,471	546,130	19,518,341	2,911,103
45 W incentive	2018	1,103,914	30,279	1,073,635	152,572	171,616	4,781	166,835	26,440	20,064,471	546,130	19,518,341	3,079,271
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A Proj Rev Req w/o Incentive PCY*					178,287				27,805				3,235,474
B Proj Rev Req w/ Incentive PCY*					188,802				29,440				3,426,543
C Actual Rev Req w/o Incentive PCY*					174,331				27,189				3,163,587
D Actual Rev Req w/ Incentive PCY*					184,494				28,770				3,348,263
E TUA w/o Int w/o Incentive PCY (C-A)					(3,956)				(615)				(71,888)
F TUA w/o Int w/ Incentive PCY (B-D)					(4,308)				(670)				(78,280)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(4,241)				(660)				(77,061)
I True-Up Adjustment w/ Incentive (F*G)					(4,618)				(718)				(83,913)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					140,687				24,343				2,834,041
W incentive					147,954				25,722				2,995,358

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project U-1				Project U-2				Project V			
10		Yes	b0453.1			Yes	b0453.2			Yes	b0337		
11 Schedule 12 (Yes or No)		43	Convert Remington - Sowego			43	Add Sowego - Gainesville 230 kV			43	Build Lexington 230kV ring bus		
12 Life		11.9495%	115kV to 230kV			11.9495%				11.9495%			
13 FCR W/O incentive Line 3		1.25				1.25				1.25			
14 Incentive Factor (Basis Points /100)		12.7992%				12.7992%				12.7992%			
15 FCR W incentive L.13 +(L.14*L.5)		1,472,605				12,889,633				6,389,531			
16 Investment		34,247				299,759				148,594			
17 Annual Depreciation Exp		9				5				3			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009									6,389,531	99,184	6,290,347	
27 W incentive	2009									6,389,531	99,184	6,290,347	
28 W / O incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
29 W incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
30 W / O incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
31 W incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
32 W / O incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
33 W incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
34 W / O incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
35 W incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
36 W / O incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
37 W incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
38 W / O incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
39 W incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
40 W / O incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
41 W incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
42 W / O incentive	2017	1,270,791	34,247	1,236,544		11,544,391	299,759	11,244,633		5,325,945	148,594	5,177,351	
43 W incentive	2017	1,270,791	34,247	1,236,544		11,544,391	299,759	11,244,633		5,325,945	148,594	5,177,351	
44 W / O incentive	2018	1,236,544	34,247	1,202,297	179,961	11,244,633	299,759	10,944,874	1,625,526	5,177,351	148,594	5,028,757	758,383
45 W incentive	2018	1,236,544	34,247	1,202,297	190,323	11,244,633	299,759	10,944,874	1,719,798	5,177,351	148,594	5,028,757	801,744
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A Proj Rev Req w/o Incentive PCY*					200,101				1,895,460				846,365
B Proj Rev Req w/ Incentive PCY*					211,884				2,007,771				895,909
C Actual Rev Req w/o Incentive PCY*					195,667				1,765,462				825,434
D Actual Rev Req w/ Incentive PCY*					207,057				1,868,876				873,189
E TUA w/o Int w/o Incentive PCY (C-A)					(4,433)				(129,998)				(20,931)
F TUA w/o Int w/ Incentive PCY (B-D)					(4,828)				(138,895)				(22,721)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(4,752)				(139,355)				(22,437)
I True-Up Adjustment w/ Incentive (F*G)					(5,175)				(148,892)				(24,356)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					175,209				1,486,171				735,946
W incentive					185,148				1,570,907				777,388

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project W				Project X				Project AA - 1			
10		Yes	b0467.2			Yes	b0311			Yes	b0231		
11 Schedule 12 (Yes or No)		43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington			43	Install 500 kV breakers and		
12 Life		11.9495%	View 230 kV circuit			11.9495%	230 kV			11.9495%	500 kV bus work at Suffolk		
13 FCR W/O incentive Line 3		1.25				1.25				0			
14 Incentive Factor (Basis Points /100)		12.7992%				12.7992%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		5,249,379				3,196,608				21,912,291			
16 Investment		122,079				74,340				509,588			
17 Annual Depreciation Exp		6				8				11			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
27 W incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
28 W / O incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
29 W incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
30 W / O incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
31 W incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
32 W / O incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
33 W incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
34 W / O incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
35 W incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
36 W / O incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
37 W incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
38 W / O incentive	2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
39 W incentive	2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
40 W / O incentive	2016	4,729,248	122,079	4,607,170		2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257	
41 W incentive	2016	4,729,248	122,079	4,607,170		2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257	
42 W / O incentive	2017	4,607,170	122,079	4,485,091		2,690,624	74,340	2,616,284		18,551,257	509,588	18,041,669	
43 W incentive	2017	4,607,170	122,079	4,485,091		2,690,624	74,340	2,616,284		18,551,257	509,588	18,041,669	
44 W / O incentive	2018	4,485,091	122,079	4,363,013	650,730	2,616,284	74,340	2,541,945	382,531	18,041,669	509,588	17,532,081	2,635,030
45 W incentive	2018	4,485,091	122,079	4,363,013	688,322	2,616,284	74,340	2,541,945	404,446	18,041,669	509,588	17,532,081	2,635,030
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A Proj Rev Req w/o Incentive PCY*					722,873				425,618				2,931,383
B Proj Rev Req w/ Incentive PCY*					765,561				450,575				2,931,383
C Actual Rev Req w/o Incentive PCY*					707,169				416,228				2,866,647
D Actual Rev Req w/ Incentive PCY*					748,451				440,350				2,866,647
E TUA w/o Int w/o Incentive PCY (C-A)					(15,704)				(9,390)				(64,736)
F TUA w/o Int w/ Incentive PCY (B-D)					(17,111)				(10,225)				(64,736)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(16,834)				(10,066)				(69,395)
I True-Up Adjustment w/ Incentive (F*G)					(18,342)				(10,961)				(69,395)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					633,897				372,465				2,565,635
W incentive					669,980				393,485				2,565,635

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG			
10		Yes	b0456			Yes	b0227			Yes	b0455		
11 Schedule 12 (Yes or No)		43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers;			43	Add 2nd Endless Caverns 230/115kV		
12 Life		11.9495%	115 kV			11.9495%	build new 230 kV Bristers- Gainesville circuit,			11.9495%	transformer		
13 FCR W/O incentive Line 3		0				0	upgrade two Loudoun - Brambleton circuits			0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		4,839,985				21,117,166				3,424,618			
16 Investment		112,558				491,097				79,642			
17 Annual Depreciation Exp		11				6				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27 W incentive	2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28 W / O incentive	2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29 W incentive	2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30 W / O incentive	2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31 W incentive	2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32 W / O incentive	2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33 W incentive	2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34 W / O incentive	2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35 W incentive	2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36 W / O incentive	2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37 W incentive	2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38 W / O incentive	2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39 W incentive	2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40 W / O incentive	2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41 W incentive	2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42 W / O incentive	2017	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
43 W incentive	2017	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
44 W / O incentive	2018	3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
45 W incentive	2018	3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
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A Proj Rev Req w/o Incentive PCY*					647,484				2,840,823				471,049
B Proj Rev Req w/ Incentive PCY*					647,484				2,840,823				471,049
C Actual Rev Req w/o Incentive PCY*					633,185				2,741,002				443,813
D Actual Rev Req w/ Incentive PCY*					633,185				2,741,002				443,813
E TUA w/o Int w/o Incentive PCY (C-A)					(14,299)				(99,820)				(27,236)
F TUA w/o Int w/ Incentive PCY (B-D)					(14,299)				(99,820)				(27,236)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(15,328)				(107,005)				(29,196)
I True-Up Adjustment w/ Incentive (F*G)					(15,328)				(107,005)				(29,196)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					566,697				2,411,792				378,614
W incentive					566,697				2,411,792				378,614

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ			
10		Yes	B0453.3			Yes	B0837			Yes	B0327		
11 Schedule 12 (Yes or No)		43	Add Soweigo 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			43	Build 2nd Harrisonburg - Valley 230 kV		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		1.25				0				0			
14 Incentive Factor (Basis Points /100)		12.7992%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		3,355,513				779,172				6,211,387			
16 Investment		78,035				18,120				144,451			
17 Annual Depreciation Exp		9				6				7			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27 W incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28 W / O incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29 W incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30 W / O incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31 W incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32 W / O incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33 W incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34 W / O incentive	2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35 W incentive	2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36 W / O incentive	2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
37 W incentive	2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
38 W / O incentive	2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
39 W incentive	2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
40 W / O incentive	2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
41 W incentive	2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
42 W / O incentive	2017	2,829,859	78,035	2,751,824		653,292	18,120	635,172		5,339,843	144,451	5,195,392	
43 W incentive	2017	2,829,859	78,035	2,751,824		653,292	18,120	635,172		5,339,843	144,451	5,195,392	
44 W / O incentive	2018	2,751,824	78,035	2,673,789	402,202	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
45 W incentive	2018	2,751,824	78,035	2,673,789	425,253	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
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A Proj Rev Req w/o Incentive PCY*					447,482				103,416				841,403
B Proj Rev Req w/ Incentive PCY*					473,730				103,416				841,403
C Actual Rev Req w/o Incentive PCY*					437,606				101,136				822,773
D Actual Rev Req w/ Incentive PCY*					462,976				101,136				822,773
E TUA w/o Int w/o Incentive PCY (C-A)					(9,875)				(2,280)				(18,630)
F TUA w/o Int w/ Incentive PCY (B-D)					(10,754)				(2,280)				(18,630)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(10,586)				(2,444)				(19,971)
I True-Up Adjustment w/ Incentive (F*G)					(11,528)				(2,444)				(19,971)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					391,616				90,493				736,673
W incentive					413,725				90,493				736,673

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3			
10		Yes	B1507			Yes	B1507			Yes	B1507		
11 Schedule 12 (Yes or No)		43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		23,947,642				21,791,010				120,381,556			
16 Investment		556,922				506,768				2,799,571			
17 Annual Depreciation Exp		12				5				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011	23,947,642	19,565	23,928,077									
31 W incentive	2011	23,947,642	19,565	23,928,077									
32 W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33 W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34 W / O incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35 W incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36 W / O incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
37 W incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
38 W / O incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
39 W incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
40 W / O incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
41 W incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
42 W / O incentive	2017	21,252,668	556,922	20,695,746		19,516,766	506,768	19,009,998		110,233,111	2,799,571	107,433,540	
43 W incentive	2017	21,252,668	556,922	20,695,746		19,516,766	506,768	19,009,998		110,233,111	2,799,571	107,433,540	
44 W / O incentive	2018	20,695,746	556,922	20,138,824	2,996,684	19,009,998	506,768	18,503,231	2,748,088	107,433,540	2,799,571	104,633,969	15,470,068
45 W incentive	2018	20,695,746	556,922	20,138,824	2,996,684	19,009,998	506,768	18,503,231	2,748,088	107,433,540	2,799,571	104,633,969	15,470,068
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A Proj Rev Req w/o Incentive PCY*					3,329,645				3,052,716				17,175,367
B Proj Rev Req w/ Incentive PCY*					3,329,645				3,052,716				17,175,367
C Actual Rev Req w/o Incentive PCY*					3,255,529				2,984,662				16,791,094
D Actual Rev Req w/ Incentive PCY*					3,255,529				2,984,662				16,791,094
E TUA w/o Int w/o Incentive PCY (C-A)					(74,116)				(68,055)				(384,272)
F TUA w/o Int w/ Incentive PCY (B-D)					(74,116)				(68,055)				(384,272)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(79,451)				(72,952)				(411,929)
I True-Up Adjustment w/ Incentive (F*G)					(79,451)				(72,952)				(411,929)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					2,917,233				2,675,136				15,058,138
W incentive					2,917,233				2,675,136				15,058,138

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AK-4				Project AK-5				Project AK-6			
10			Yes	B1507			Yes	B1507			Yes	B1507		
11 Schedule 12 (Yes or No)			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
12 Life			11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3			0				0				0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			150,057,630				15,394,401				515,816			
16 Investment			3,489,712				358,009				11,996			
17 Annual Depreciation Exp			5				5				6			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014		150,057,630	2,181,070	147,876,560									
37 W incentive	2014		150,057,630	2,181,070	147,876,560									
38 W / O incentive	2015		147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
39 W incentive	2015		147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
40 W / O incentive	2016		144,386,847	3,489,712	140,897,135		15,170,645	223,756	14,946,889	515,816	6,498	509,318		
41 W incentive	2016		144,386,847	3,489,712	140,897,135		15,170,645	223,756	14,946,889	515,816	6,498	509,318		
42 W / O incentive	2017		140,897,135	3,489,712	137,407,423		14,946,889	223,756	14,723,134	509,318	11,996	497,323		
43 W incentive	2017		140,897,135	3,489,712	137,407,423		14,946,889	223,756	14,723,134	509,318	11,996	497,323		
44 W / O incentive	2018		137,407,423	3,489,712	133,917,710	19,700,702	14,723,134	223,756	14,499,378	1,969,727	497,323	11,996	485,327	70,707
45 W incentive	2018		137,407,423	3,489,712	133,917,710	19,700,702	14,723,134	223,756	14,499,378	1,969,727	497,323	11,996	485,327	70,707
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A Proj Rev Req w/o Incentive PCY*						20,377,022				3,231,607				-
B Proj Rev Req w/ Incentive PCY*						20,377,022				3,231,607				-
C Actual Rev Req w/o Incentive PCY*						21,367,764				2,111,148				41,296
D Actual Rev Req w/ Incentive PCY*						21,367,764				2,111,148				41,296
E TUA w/o Int w/o Incentive PCY (C-A)						990,742				(1,120,459)				41,296
F TUA w/o Int w/ Incentive PCY (B-D)						990,742				(1,120,459)				41,296
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						1,062,047				(1,201,099)				44,268
I True-Up Adjustment w/ Incentive (F*G)						1,062,047				(1,201,099)				44,268
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						20,762,749				768,627				114,974
W incentive						20,762,749				768,627				114,974

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-7				Project AL				Project AM			
10		Yes	B1507			Yes	B0457			Yes	B0784		
11 Schedule 12 (Yes or No)		43	Rebuild Mt. Storm-Doubs 500 kV			43	Replace both wave traps on			43	Replace wave traps on North Anna to		
12 Life		11.9495%				11.9495%	Dooms - Lexington 500 kV			11.9495%	Ladysmith 500 kV		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		-				108,763				75,695			
16 Investment		-				2,529				1,760			
17 Annual Depreciation Exp		-				12				10			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011						108,763	89	108,674		75,695	309	75,386	
31 W incentive 2011						108,763	89	108,674		75,695	309	75,386	
32 W / O incentive 2012						108,674	2,133	106,542		75,386	1,484	73,902	
33 W incentive 2012						108,674	2,133	106,542		75,386	1,484	73,902	
34 W / O incentive 2013						106,542	2,430	104,111		73,902	1,691	72,210	
35 W incentive 2013						106,542	2,430	104,111		73,902	1,691	72,210	
36 W / O incentive 2014						104,111	2,529	101,582		72,210	1,760	70,450	
37 W incentive 2014						104,111	2,529	101,582		72,210	1,760	70,450	
38 W / O incentive 2015						101,582	2,529	99,053		70,450	1,760	68,690	
39 W incentive 2015						101,582	2,529	99,053		70,450	1,760	68,690	
40 W / O incentive 2016						99,053	2,529	96,523		68,690	1,760	66,929	
41 W incentive 2016						99,053	2,529	96,523		68,690	1,760	66,929	
42 W / O incentive 2017		-	-	-	0	96,523	2,529	93,994		66,929	1,760	65,169	
43 W incentive 2017		-	-	-	0	96,523	2,529	93,994		66,929	1,760	65,169	
44 W / O incentive 2018		-	-	-	-	93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
45 W incentive 2018		-	-	-	-	93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
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A Proj Rev Req w/o Incentive PCY*					-				15,122				10,493
B Proj Rev Req w/ Incentive PCY*					-				15,122				10,493
C Actual Rev Req w/o Incentive PCY*					-				14,786				10,259
D Actual Rev Req w/ Incentive PCY*					-				14,786				10,259
E TUA w/o Int w/o Incentive PCY (C-A)					-				(337)				(233)
F TUA w/o Int w/ Incentive PCY (B-D)					-				(337)				(233)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					-				(361)				(250)
I True-Up Adjustment w/ Incentive (F*G)					-				(361)				(250)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					-				13,249				9,192
W incentive					-				13,249				9,192

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AO				Project AP-1				Project AP-2			
10		Yes	B1224			Yes	B1508.3			Yes	B1508.3		
11 Schedule 12 (Yes or No)		43	Install 2nd Clover 500/230			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks		
12 Life		11.9495%	kV transformer and a 150			11.9495%	at Merck and Edinburg			11.9495%	at Merck and Edinburg		
13 FCR W/O incentive Line 3		0	MVAR capacitor			0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%	Merck			11.9495%	Edinburg		
15 FCR W incentive L.13 +(L.14*L.5)		14,160,502				511,009				755,038			
16 Investment		329,314				11,884				17,559			
17 Annual Depreciation Exp		4				7				2			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012					511,009	4,592	506,417		755,038	12,954	742,084	
33 W incentive	2012					511,009	4,592	506,417		755,038	12,954	742,084	
34 W / O incentive	2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
35 W incentive	2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
36 W / O incentive	2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
37 W incentive	2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
38 W / O incentive	2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
39 W incentive	2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
40 W / O incentive	2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
41 W incentive	2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
42 W / O incentive	2017	12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977	
43 W incentive	2017	12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977	
44 W / O incentive	2018	12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776
45 W incentive	2018	12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776
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A Proj Rev Req w/o Incentive PCY*					2,016,807				71,803				105,297
B Proj Rev Req w/ Incentive PCY*					2,016,807				71,803				105,297
C Actual Rev Req w/o Incentive PCY*					1,971,700				70,201				102,952
D Actual Rev Req w/ Incentive PCY*					1,971,700				70,201				102,952
E TUA w/o Int w/o Incentive PCY (C-A)					(45,108)				(1,602)				(2,345)
F TUA w/o Int w/ Incentive PCY (B-D)					(45,108)				(1,602)				(2,345)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(48,354)				(1,717)				(2,514)
I True-Up Adjustment w/ Incentive (F*G)					(48,354)				(1,717)				(2,514)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,768,113				62,927				92,262
W incentive					1,768,113				62,927				92,262

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AQ				Project AR				Project AS			
11 Schedule 12 (Yes or No)		Yes	B1647			Yes	B1648			Yes	B1649		
12 Life		43	Upgrade the name plate			43	Upgrade the name plate rating			43	Replace Morrisville 500 kV		
13 FCR W/O incentive Line 3		11.9495%	rating at Morrisville 500 kV			11.9495%	at Morrisville 500 kV			11.9495%	breaker 'H1T580' with		
14 Incentive Factor (Basis Points /100)		0	breaker 'H1T573' with			0	breaker 'H2T545' with			0	50kA breaker		
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%	50kA breaker			11.9495%	50kA breaker			11.9495%			
16 Investment		16,278				16,278				858,877			
17 Annual Depreciation Exp		379				379				19,974			
18 In Service Month (1-12)		1				1				1			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35 W incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36 W / O incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
37 W incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
38 W / O incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
39 W incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
40 W / O incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
41 W incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
42 W / O incentive	2017	14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493	
43 W incentive	2017	14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493	
44 W / O incentive	2018	14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656
45 W incentive	2018	14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656
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A Proj Rev Req w/o Incentive PCY*		2,308				2,308				121,766			
B Proj Rev Req w/ Incentive PCY*		2,308				2,308				121,766			
C Actual Rev Req w/o Incentive PCY*		2,256				2,256				119,045			
D Actual Rev Req w/ Incentive PCY*		2,256				2,256				119,045			
E TUA w/o Int w/o Incentive PCY (C-A)		(52)				(52)				(2,721)			
F TUA w/o Int w/ Incentive PCY (B-D)		(52)				(52)				(2,721)			
G Future Value Factor (1+i)^24 mo (ATT6)		1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)		(55)				(55)				(2,917)			
I True-Up Adjustment w/ Incentive (F*G)		(55)				(55)				(2,917)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive		2,023				2,023				106,739			
W incentive		2,023				2,023				106,739			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AT				Project AU-1				Project AU-2			
10		Yes	B1650			Yes	B1188.6			Yes	B1188.6		
11 Schedule 12 (Yes or No)		43	Replace Morrisville 500 kV			43	Install one 500/230 kV			43	Install one 500/230 kV		
12 Life		11.9495%	breaker 'H2T569' with			11.9495%	transformer and two 230 kV breakers			11.9495%	transformer and two 230 kV breakers		
13 FCR W/O incentive Line 3		0	50KA breaker			0	at Brambleton			0	at Brambleton		
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		858,877				235,892				16,717,801			
16 Investment		19,974				5,486				388,786			
17 Annual Depreciation Exp		1				6				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012					235,892	2,505	233,387					
33 W incentive	2012					235,892	2,505	233,387					
34 W / O incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
35 W incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
36 W / O incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
37 W incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
38 W / O incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
39 W incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
40 W / O incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
41 W incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
42 W / O incentive	2017	780,466	19,974	760,493		211,658	5,486	206,172		15,535,243	388,786	15,146,457	
43 W incentive	2017	780,466	19,974	760,493		211,658	5,486	206,172		15,535,243	388,786	15,146,457	
44 W / O incentive	2018	760,493	19,974	740,519	109,656	206,172	5,486	200,687	29,795	15,146,457	388,786	14,757,671	2,175,482
45 W incentive	2018	760,493	19,974	740,519	109,656	206,172	5,486	200,687	29,795	15,146,457	388,786	14,757,671	2,175,482
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57													
A Proj Rev Req w/o Incentive PCY*					121,766				33,096				2,414,408
B Proj Rev Req w/ Incentive PCY*					121,766				33,096				2,414,408
C Actual Rev Req w/o Incentive PCY*					119,045				32,358				2,360,262
D Actual Rev Req w/ Incentive PCY*					119,045				32,358				2,360,262
E TUA w/o Int w/o Incentive PCY (C-A)					(2,721)				(738)				(54,146)
F TUA w/o Int w/ Incentive PCY (B-D)					(2,721)				(738)				(54,146)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(2,917)				(791)				(58,043)
I True-Up Adjustment w/ Incentive (F*G)					(2,917)				(791)				(58,043)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					106,739				29,004				2,117,439
W incentive					106,739				29,004				2,117,439

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project AV-1				Project AV-2				Project AW			
11 Schedule 12 (Yes or No)	Yes	B1188					Yes	B1188					Yes	B1698.1
12 Life	43		Build new Brambleton 500 kV three				43		Build new Brambleton 500 kV three ring bus				43	
13 FCR W/O incentive Line 3	11.9495%		ring bus connected to the Loudoun				11.9495%		connected to the Loudoun to Pleasant View				11.9495%	
14 Incentive Factor (Basis Points /100)	0		to Pleasant View 500 kV line				0		500 kV line				0	
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%						11.9495%						11.9495%	
16 Investment	-						1,604,454						-	
17 Annual Depreciation Exp	-						37,313						-	
18 In Service Month (1-12)							1							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013			-	-	-									
35 W incentive 2013			-	-	-									
36 W / O incentive 2014			-	-	-		1,604,454	35,758	1,568,696					
37 W incentive 2014			-	-	-		1,604,454	35,758	1,568,696					
38 W / O incentive 2015			-	-	-		1,568,696	37,313	1,531,383		-	-	-	
39 W incentive 2015			-	-	-		1,568,696	37,313	1,531,383		-	-	-	
40 W / O incentive 2016			-	-	-		1,531,383	37,313	1,494,070		-	-	-	
41 W incentive 2016			-	-	-		1,531,383	37,313	1,494,070		-	-	-	
42 W / O incentive 2017			-	-	-		1,494,070	37,313	1,456,757		-	-	-	
43 W incentive 2017			-	-	-		1,494,070	37,313	1,456,757		-	-	-	
44 W / O incentive 2018			-	-	-	-	1,456,757	37,313	1,419,444	209,159	-	-	-	-
45 W incentive 2018			-	-	-	-	1,456,757	37,313	1,419,444	209,159	-	-	-	-
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A Proj Rev Req w/o Incentive PCY*			1,235,212				234,015				36,779			
B Proj Rev Req w/ Incentive PCY*			1,235,212				234,015				36,779			
C Actual Rev Req w/o Incentive PCY*			-				226,911				-			
D Actual Rev Req w/ Incentive PCY*			-				226,911				-			
E TUA w/o Int w/o Incentive PCY (C-A)			(1,235,212)				(7,105)				(36,779)			
F TUA w/o Int w/ Incentive PCY (B-D)			(1,235,212)				(7,105)				(36,779)			
G Future Value Factor (1+i)^24 mo (ATT6)			1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)			(1,324,112)				(7,616)				(39,426)			
I True-Up Adjustment w/ Incentive (F*G)			(1,324,112)				(7,616)				(39,426)			
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive			(1,324,112)				201,543				(39,426)			
W incentive			(1,324,112)				201,543				(39,426)			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AX-1				Project AX-2				Project AY-1			
10		Yes	B1321			Yes	B1321			Yes	B0756.1		
11 Schedule 12 (Yes or No)		43	Build a new 230 kV line North Anna -- Oak			43	Build a new 230 kV line North Anna -- Oak			43	Install two 500 kV breakers at		
12 Life		11.9495%	Green and install a 224 MVA 230/115			11.9495%	Green and install a 224 MVA 230/115			11.9495%	Chancellor 500 kV		
13 FCR W/O incentive Line 3		0	kV transformer at Oak Green			0	kV transformer at Oak Green			0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		30,988,685				6,370,238				4,076,165			
16 Investment		720,667				148,145				94,795			
17 Annual Depreciation Exp		3				6				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013									4,076,165	59,247	4,016,918	
35 W incentive	2013									4,076,165	59,247	4,016,918	
36 W / O incentive	2014									4,016,918	94,795	3,922,124	
37 W incentive	2014									4,016,918	94,795	3,922,124	
38 W / O incentive	2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
39 W incentive	2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
40 W / O incentive	2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
41 W incentive	2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
42 W / O incentive	2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
43 W incentive	2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
44 W / O incentive	2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
45 W incentive	2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
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A Proj Rev Req w/o Incentive PCY*					4,555,981				1,116,852				581,564
B Proj Rev Req w/ Incentive PCY*					4,555,981				1,116,852				581,564
C Actual Rev Req w/o Incentive PCY*					4,487,968				927,218				568,553
D Actual Rev Req w/ Incentive PCY*					4,487,968				927,218				568,553
E TUA w/o Int w/o Incentive PCY (C-A)					(68,012)				(189,634)				(13,012)
F TUA w/o Int w/ Incentive PCY (B-D)					(68,012)				(189,634)				(13,012)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(72,907)				(203,282)				(13,948)
I True-Up Adjustment w/ Incentive (F*G)					(72,907)				(203,282)				(13,948)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					4,067,285				652,229				509,874
W incentive					4,067,285				652,229				509,874

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AY-2				Project AZ				Project BA			
10		Yes	B0756.1			Yes	B1797			Yes	B1799		
11 Schedule 12 (Yes or No)		43	Install two 500 kV breakers at			43	Wreck and rebuild 7 miles of the			43	Build 150 MVAR Switched Shunt at Pleasant		
12 Life		11.9495%	Chancellor 500 kV			11.9495%	Dominion owned section of Cloverdale -			11.9495%	View 500 kV		
13 FCR W/O incentive Line 3		0				0	Lexington 500 kV			0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		116,523				18,459,911				26,048,344			
16 Investment		2,710				429,300				605,775			
17 Annual Depreciation Exp		12				10				11			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013					18,459,911	89,438	18,370,473					
35 W incentive	2013					18,459,911	89,438	18,370,473					
36 W / O incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
37 W incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
38 W / O incentive	2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
39 W incentive	2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
40 W / O incentive	2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
41 W incentive	2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
42 W / O incentive	2017	110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
43 W incentive	2017	110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
44 W / O incentive	2018	108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
45 W incentive	2018	108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
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A Proj Rev Req w/o Incentive PCY*					17,177				2,655,928				3,775,154
B Proj Rev Req w/ Incentive PCY*					17,177				2,655,928				3,775,154
C Actual Rev Req w/o Incentive PCY*					16,791				2,597,250				3,747,170
D Actual Rev Req w/ Incentive PCY*					16,791				2,597,250				3,747,170
E TUA w/o Int w/o Incentive PCY (C-A)					(387)				(58,678)				(27,984)
F TUA w/o Int w/ Incentive PCY (B-D)					(387)				(58,678)				(27,984)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(415)				(62,902)				(29,998)
I True-Up Adjustment w/ Incentive (F*G)					(415)				(62,902)				(29,998)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					15,072				2,330,731				3,426,019
W incentive					15,072				2,330,731				3,426,019

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-1				Project BB-2				Project BB-3			
10		Yes	B1798			Yes	B1798			Yes	B1798		
11 Schedule 12 (Yes or No)		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
12 Life		11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		3,131,641				35,213,766				17,960,921			
16 Investment		72,829				818,925				417,696			
17 Annual Depreciation Exp		12				5				6			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013	3,131,641	3,035	3,128,606									
35 W incentive	2013	3,131,641	3,035	3,128,606									
36 W / O incentive	2014	3,128,606	72,829	3,055,778		35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669	
37 W incentive	2014	3,128,606	72,829	3,055,778		35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669	
38 W / O incentive	2015	3,055,778	72,829	2,982,949		34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973	
39 W incentive	2015	3,055,778	72,829	2,982,949		34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973	
40 W / O incentive	2016	2,982,949	72,829	2,910,120		33,883,013	818,925	33,064,088		17,316,973	417,696	16,899,277	
41 W incentive	2016	2,982,949	72,829	2,910,120		33,883,013	818,925	33,064,088		17,316,973	417,696	16,899,277	
42 W / O incentive	2017	2,910,120	72,829	2,837,291		33,064,088	818,925	32,245,164		16,899,277	417,696	16,481,582	
43 W incentive	2017	2,910,120	72,829	2,837,291		33,064,088	818,925	32,245,164		16,899,277	417,696	16,481,582	
44 W / O incentive	2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
45 W incentive	2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
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57													
A Proj Rev Req w/o Incentive PCY*					452,276				5,709,262				2,691,239
B Proj Rev Req w/ Incentive PCY*					452,276				5,709,262				2,691,239
C Actual Rev Req w/o Incentive PCY*					442,133				5,014,337				2,561,945
D Actual Rev Req w/ Incentive PCY*					442,133				5,014,337				2,561,945
E TUA w/o Int w/o Incentive PCY (C-A)					(10,143)				(694,925)				(129,294)
F TUA w/o Int w/ Incentive PCY (B-D)					(10,143)				(694,925)				(129,294)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(10,873)				(744,940)				(138,599)
I True-Up Adjustment w/ Incentive (F*G)					(10,873)				(744,940)				(138,599)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					396,647				3,878,190				2,223,606
W incentive					396,647				3,878,190				2,223,606

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-4				Project BB-5				Project BB-6			
10		Yes	B1798			Yes	B1798			Yes	B1798		
11 Schedule 12 (Yes or No)		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
12 Life		11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		38,026,755				12,272,537				4,574,038			
16 Investment		884,343				285,408				106,373			
17 Annual Depreciation Exp		8				12				1			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
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30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	38,026,755	331,629	37,695,126		12,272,537	11,892	12,260,645					
37 W incentive	2014	38,026,755	331,629	37,695,126		12,272,537	11,892	12,260,645					
38 W / O incentive	2015	37,695,126	884,343	36,810,783		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097	
39 W incentive	2015	37,695,126	884,343	36,810,783		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097	
40 W / O incentive	2016	36,810,783	884,343	35,926,440		11,975,237	285,408	11,689,829		4,472,097	106,373	4,365,724	
41 W incentive	2016	36,810,783	884,343	35,926,440		11,975,237	285,408	11,689,829		4,472,097	106,373	4,365,724	
42 W / O incentive	2017	35,926,440	884,343	35,042,097		11,689,829	285,408	11,404,421		4,365,724	106,373	4,259,351	
43 W incentive	2017	35,926,440	884,343	35,042,097		11,689,829	285,408	11,404,421		4,365,724	106,373	4,259,351	
44 W / O incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126	4,259,351	106,373	4,152,978	608,988
45 W incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126	4,259,351	106,373	4,152,978	608,988
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A Proj Rev Req w/o Incentive PCY*					5,181,264				688,166				676,901
B Proj Rev Req w/ Incentive PCY*					5,181,264				688,166				676,901
C Actual Rev Req w/o Incentive PCY*					5,442,608				1,768,440				660,218
D Actual Rev Req w/ Incentive PCY*					5,442,608				1,768,440				660,218
E TUA w/o Int w/o Incentive PCY (C-A)					261,344			PROJECT BB-5					(16,683)
F TUA w/o Int w/ Incentive PCY (B-D)					261,344			ADJUSTED	1,080,274				(16,683)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197			REVENUE	1,080,274				(16,683)
H True-Up Adjustment w/o Incentive (E*G)					280,153			REQUIREMENTS	1.07197				1.07197
I True-Up Adjustment w/ Incentive (F*G)					280,153			FOR 2018	1,158,022				(17,884)
								BILLING. SEE	1,158,022				(17,884)
								INFORMATIONAL					
TUA = True-Up Adjustment								FILING					
PCY = Previous Calendar Year								TRANSMITTAL	See note				
								LETTER DATED	at left.				
								1/11/2018.	←				
W / O incentive					5,299,012			2,769,616	2,789,148				591,104
W incentive					5,299,012			2,769,616	2,789,148				591,104

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																
10		Project BC				Project BD-1				Project BD-2						
11 Schedule 12 (Yes or No)		Yes	B1805			Yes	B1508.1			Yes	B1508.1					
12 Life		43	Install a 250 MVAR SVC at the existing Mt.			43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to					
13 FCR W/O incentive Line 3		11.9495%	Storm 500 kV substation			11.9495%	Endless Caverns			11.9495%	Endless Caverns					
14 Incentive Factor (Basis Points /100)		0			0					0						
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%			11.9495%					11.9495%						
16 Investment		37,153,276			4,829,987					51,208,945						
17 Annual Depreciation Exp		864,030			112,325					1,190,906						
18 In Service Month (1-12)		6			10					9						
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive	2006															
21 W incentive	2006															
22 W / O incentive	2007															
23 W incentive	2007															
24 W / O incentive	2008															
25 W incentive	2008															
26 W / O incentive	2009															
27 W incentive	2009															
28 W / O incentive	2010															
29 W incentive	2010															
30 W / O incentive	2011															
31 W incentive	2011															
32 W / O incentive	2012															
33 W incentive	2012															
34 W / O incentive	2013					4,829,987	23,401	4,806,586								
35 W incentive	2013					4,829,987	23,401	4,806,586								
36 W / O incentive	2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598				
37 W incentive	2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598				
38 W / O incentive	2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692				
39 W incentive	2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692				
40 W / O incentive	2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786				
41 W incentive	2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786				
42 W / O incentive	2017	34,957,201	864,030	34,093,171		4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880				
43 W incentive	2017	34,957,201	864,030	34,093,171		4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880				
44 W / O incentive	2018	34,093,171	864,030	33,229,141	4,886,367	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534			
45 W incentive	2018	34,093,171	864,030	33,229,141	4,886,367	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534			
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A Proj Rev Req w/o Incentive PCY*					5,377,909				645,952				7,480,107			
B Proj Rev Req w/ Incentive PCY*					5,377,909				645,952				7,480,107			
C Actual Rev Req w/o Incentive PCY*					5,299,541				679,564				7,341,757			
D Actual Rev Req w/ Incentive PCY*					5,299,541				679,564				7,341,757			
E TUA w/o Int w/o Incentive PCY (C-A)					(78,367)				33,611				(138,350)			
F TUA w/o Int w/ Incentive PCY (B-D)					(78,367)				33,611				(138,350)			
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)					(84,007)				36,031				(148,307)			
I True-Up Adjustment w/ Incentive (F*G)					(84,007)				36,031				(148,307)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive					4,802,360				662,318				6,622,227			
W incentive					4,802,360				662,318				6,622,227			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BD-3				Project BD-4				Project BD-5			
10		Yes	B1508.1			Yes	B1508.1			Yes	B1508.1		
11 Schedule 12 (Yes or No)		43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to		
12 Life		11.9495%	Endless Caverns			11.9495%	Endless Caverns			11.9495%	Endless Caverns		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		2,000,000				6,192,407				1,164,215			
16 Investment		46,512				144,009				27,075			
17 Annual Depreciation Exp		12				6				7			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	2,000,000	1,938	1,998,062									
37 W incentive	2014	2,000,000	1,938	1,998,062									
38 W / O incentive	2015	1,998,062	46,512	1,951,550		6,192,407	78,005	6,114,402					
39 W incentive	2015	1,998,062	46,512	1,951,550		6,192,407	78,005	6,114,402					
40 W / O incentive	2016	1,951,550	46,512	1,905,039		6,114,402	144,009	5,970,392		1,164,215	12,409	1,151,806	
41 W incentive	2016	1,951,550	46,512	1,905,039		6,114,402	144,009	5,970,392		1,164,215	12,409	1,151,806	
42 W / O incentive	2017	1,905,039	46,512	1,858,527		5,970,392	144,009	5,826,383	848,837	1,151,806	27,075	1,124,731	
43 W incentive	2017	1,905,039	46,512	1,858,527		5,970,392	144,009	5,826,383	848,837	1,151,806	27,075	1,124,731	
44 W / O incentive	2018	1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857
45 W incentive	2018	1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857
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A Proj Rev Req w/o Incentive PCY*					294,832				808,260				173,253
B Proj Rev Req w/ Incentive PCY*					294,832				808,260				173,253
C Actual Rev Req w/o Incentive PCY*					288,195				871,529				78,931
D Actual Rev Req w/ Incentive PCY*					288,195				871,529				78,931
E TUA w/o Int w/o Incentive PCY (C-A)					(6,638)				63,269				(94,321)
F TUA w/o Int w/ Incentive PCY (B-D)					(6,638)				63,269				(94,321)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(7,115)				67,822				(101,109)
I True-Up Adjustment w/ Incentive (F*G)					(7,115)				67,822				(101,109)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					258,702				899,451				58,747
W incentive					258,702				899,451				58,747

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BE				Project BF-1				Project BF-2			
10		Yes	B1508.2			Yes	B2053			Yes	B2053		
11 Schedule 12 (Yes or No)		43	Install a 3rd 230 - 115 kV Tx at			43	Rebuild 28 mile line			43	Rebuild 28 mile line		
12 Life		11.9495%	Endless Caverns			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%	(Altavista - Skimmer, 115kV)		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		11,994,009				6,782,738				23,185,874			
16 Investment		278,930				157,738				539,206			
17 Annual Depreciation Exp		9				11				3			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021					
37 W incentive	2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021					
38 W / O incentive	2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002	
39 W incentive	2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002	
40 W / O incentive	2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796	
41 W incentive	2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796	
42 W / O incentive	2017	11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590	
43 W incentive	2017	11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590	
44 W / O incentive	2018	11,075,863	278,930	10,796,933	1,585,776	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711
45 W incentive	2018	11,075,863	278,930	10,796,933	1,585,776	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711
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A Proj Rev Req w/o Incentive PCY*					1,760,782				998,193				2,879,558
B Proj Rev Req w/ Incentive PCY*					1,760,782				998,193				2,879,558
C Actual Rev Req w/o Incentive PCY*					1,719,565				975,727				3,357,918
D Actual Rev Req w/ Incentive PCY*					1,719,565				975,727				3,357,918
E TUA w/o Int w/o Incentive PCY (C-A)					(41,217)				(22,466)				478,360
F TUA w/o Int w/ Incentive PCY (B-D)					(41,217)				(22,466)				478,360
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(44,184)				(24,083)				512,788
I True-Up Adjustment w/ Incentive (F*G)					(44,184)				(24,083)				512,788
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,541,591				875,831				3,610,499
W incentive					1,541,591				875,831				3,610,499

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BF-3				Project BF-4				Project BG-1			
10		Yes	B2053			Yes	B2053			Yes	B1906.1		
11 Schedule 12 (Yes or No)		43	Rebuild 28 mile line			43	Rebuild 28 mile line			43	At Yadkin 500 kV, install six 500 kV breakers		
12 Life		11.9495%	(Altavista - Skimmer, 115kV)			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		12,490,289				1,006,355				4,398,307			
16 Investment		290,472				23,404				102,286			
17 Annual Depreciation Exp		6				12				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014												
37 W incentive	2014												
38 W / O incentive	2015	12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
39 W incentive	2015	12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
40 W / O incentive	2016	12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
41 W incentive	2016	12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
42 W / O incentive	2017	12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
43 W incentive	2017	12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
44 W / O incentive	2018	11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
45 W incentive	2018	11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
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A Proj Rev Req w/o Incentive PCY*					1,887,469				-				653,870
B Proj Rev Req w/ Incentive PCY*					1,887,469				-				653,870
C Actual Rev Req w/o Incentive PCY*					1,818,021				147,946				639,126
D Actual Rev Req w/ Incentive PCY*					1,818,021				147,946				639,126
E TUA w/o Int w/o Incentive PCY (C-A)					(69,449)				147,946				(14,744)
F TUA w/o Int w/ Incentive PCY (B-D)					(69,449)				147,946				(14,744)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(74,447)				158,594				(15,805)
I True-Up Adjustment w/ Incentive (F*G)					(74,447)				158,594				(15,805)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,602,975				295,144				573,860
W incentive					1,602,975				295,144				573,860

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BG-2				Project BH-1				Project BH-2			
10		Yes	B1906.1			Yes	B1908			Yes	B1908		
11 Schedule 12 (Yes or No)		43	At Yadkin 500 kV, install six 500 kV breakers			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		5,644,742				73,994,322				30,071,381			
16 Investment		131,273				1,720,798				699,334			
17 Annual Depreciation Exp		11				5				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014												
37 W incentive	2014												
38 W / O incentive	2015	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
39 W incentive	2015	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
40 W / O incentive	2016	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
41 W incentive	2016	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
42 W / O incentive	2017	5,497,060	131,273	5,365,787		71,198,025	1,720,798	69,477,227		29,342,908	699,334	28,643,573	
43 W incentive	2017	5,497,060	131,273	5,365,787		71,198,025	1,720,798	69,477,227		29,342,908	699,334	28,643,573	
44 W / O incentive	2018	5,365,787	131,273	5,234,514	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
45 W incentive	2018	5,365,787	131,273	5,234,514	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
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A Proj Rev Req w/o Incentive PCY*					752,113				-				7,503,996
B Proj Rev Req w/ Incentive PCY*					752,113				-				7,503,996
C Actual Rev Req w/o Incentive PCY*					828,474				10,752,250				4,420,857
D Actual Rev Req w/ Incentive PCY*					828,474				10,752,250				4,420,857
E TUA w/o Int w/o Incentive PCY (C-A)					76,361				10,752,250				(3,083,139)
F TUA w/o Int w/ Incentive PCY (B-D)					76,361				10,752,250				(3,083,139)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					81,857				11,526,103				(3,305,036)
I True-Up Adjustment w/ Incentive (F*G)					81,857				11,526,103				(3,305,036)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					846,471				21,446,265				775,277
W incentive					846,471				21,446,265				775,277

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BH-3				Project BI				Project BJ			
10		Yes	B1908			Yes	B1698			Yes	B1905.1		
11 Schedule 12 (Yes or No)		43	Rebuild Lexington-Dooms 500 kV			43	Install a 2nd 500/230 kV transformer at Brambleton			43	Surry to Skiffes Creek 500 kV Line (7 miles overhead)		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		19,570,156				21,947,953				197,000,000			
16 Investment		455,120				510,418				4,581,395			
17 Annual Depreciation Exp		12				6				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014												
37 W incentive	2014												
38 W / O incentive	2015												
39 W incentive	2015												
40 W / O incentive	2016	19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477					
41 W incentive	2016	19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477					
42 W / O incentive	2017	19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535					
43 W incentive	2017	19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535					
44 W / O incentive	2018	19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271
45 W incentive	2018	19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271
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A Proj Rev Req w/o Incentive PCY*					6,400,869				1,580,274				-
B Proj Rev Req w/ Incentive PCY*					6,400,869				1,580,274				-
C Actual Rev Req w/o Incentive PCY*					102,696				1,757,135				-
D Actual Rev Req w/ Incentive PCY*					102,696				1,757,135				-
E TUA w/o Int w/o Incentive PCY (C-A)					(6,298,172)				176,861				-
F TUA w/o Int w/ Incentive PCY (B-D)					(6,298,172)				176,861				-
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(6,751,460)				189,590				-
I True-Up Adjustment w/ Incentive (F*G)					(6,751,460)				189,590				-
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					(4,041,648)				3,231,188				1,171,271
W incentive					(4,041,648)				3,231,188				1,171,271

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BK				Project BL				Project BM			
11 Schedule 12 (Yes or No)	Yes	B1905.2					Yes	B1905.3					Yes	B1905.4
12 Life	43	Surry 500 kV Station Work					43	Skiffes Creek 500-230 kV Tx and Switching Station					43	Skiffes Creek - Wheaton 230 kV line
13 FCR W/O incentive Line 3	11.9495%						11.9495%						11.9495%	
14 Incentive Factor (Basis Points /100)	0						0						0	
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%						11.9495%						11.9495%	
16 Investment	1,834,471						60,000,000						35,000,000	
17 Annual Depreciation Exp	42,662						1,395,349						813,953	
18 In Service Month (1-12)	5						12						6	
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
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28 W / O incentive 2010														
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30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014	1,834,471	26,664	1,807,807											
37 W incentive 2014	1,834,471	26,664	1,807,807											
38 W / O incentive 2015	1,807,807	42,662	1,765,145											
39 W incentive 2015	1,807,807	42,662	1,765,145											
40 W / O incentive 2016	1,765,145	42,662	1,722,483											
41 W incentive 2016	1,765,145	42,662	1,722,483											
42 W / O incentive 2017	1,722,483	42,662	1,679,821											
43 W incentive 2017	1,722,483	42,662	1,679,821											
44 W / O incentive 2018	1,679,821	42,662	1,637,159	240,843		60,000,000	58,140	59,941,860	356,732		35,000,000	440,891	34,559,109	2,692,048
45 W incentive 2018	1,679,821	42,662	1,637,159	240,843		60,000,000	58,140	59,941,860	356,732		35,000,000	440,891	34,559,109	2,692,048
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A Proj Rev Req w/o Incentive PCY*					264,134									443,248
B Proj Rev Req w/ Incentive PCY*					264,134									443,248
C Actual Rev Req w/o Incentive PCY*					261,223									-
D Actual Rev Req w/ Incentive PCY*					261,223									-
E TUA w/o Int w/o Incentive PCY (C-A)					(2,911)					-				(443,248)
F TUA w/o Int w/ Incentive PCY (B-D)					(2,911)					-				(443,248)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197					1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(3,120)					-				(475,149)
I True-Up Adjustment w/ Incentive (F*G)					(3,120)					-				(475,149)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive					237,723					356,732				2,216,898
W incentive					237,723					356,732				2,216,898

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BN				Project BS				Project BT-1			
11 Schedule 12 (Yes or No)	Yes	B1905.5					Yes	B1907					Yes	B1909
12 Life	43	Wheaton 230 kV breakers					43	Install a 3rd 500/230 kV TX at Clover					43	Uprate Bremono – Midlothian 230 kV to
13 FCR W/O incentive Line 3	11.9495%						11.9495%						11.9495%	its maximum operating temperature
14 Incentive Factor (Basis Points /100)	0						0						0	
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%						11.9495%						11.9495%	
16 Investment	5,093,483						19,001,824						764,184	
17 Annual Depreciation Exp	118,453						441,903						17,772	
18 In Service Month (1-12)	6						4						6	
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
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32 W / O incentive 2012														
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34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015											764,184	9,626	754,558	
39 W incentive 2015											764,184	9,626	754,558	
40 W / O incentive 2016	5,093,483	64,162	5,029,321				19,001,824	313,015	18,688,809		754,558	17,772	736,786	
41 W incentive 2016	5,093,483	64,162	5,029,321				19,001,824	313,015	18,688,809		754,558	17,772	736,786	
42 W / O incentive 2017	5,093,483	118,453	4,975,030				19,001,824	441,903	18,559,921		736,786	17,772	719,014	
43 W incentive 2017	5,093,483	118,453	4,975,030				19,001,824	441,903	18,559,921		736,786	17,772	719,014	
44 W / O incentive 2018	4,975,030	118,453	4,856,577	705,867			18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
45 W incentive 2018	4,975,030	118,453	4,856,577	705,867			18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
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A Proj Rev Req w/o Incentive PCY*														
B Proj Rev Req w/ Incentive PCY*														
C Actual Rev Req w/o Incentive PCY*														
D Actual Rev Req w/ Incentive PCY*														
E TUA w/o Int w/o Incentive PCY (C-A)														
F TUA w/o Int w/ Incentive PCY (B-D)														
G Future Value Factor (1+i)^24 mo (ATT6)														
H True-Up Adjustment w/o Incentive (E*G)														
I True-Up Adjustment w/ Incentive (F*G)														
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BT-2				Project BU				Project BV-1A			
10			Yes	B1909			Yes	B1328			Yes	B1912		
11 Schedule 12 (Yes or No)			43	Uprate Bremono – Midlothian 230 kV to			43	Uprate the 3.63 mile line section between			43	Install a 500 MVAR SVC at		
12 Life			11.9495%	its maximum operating temperature			11.9495%	Possum and Dumfries substations,			11.9495%	Landstown 230 kV		
13 FCR W/O incentive Line 3			0				0	Replace 1600 amp wave trap at Possum Point			0	(Includes project modifications.)		
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			1,205,878				3,879,636				19,951,279			
16 Investment			28,044				90,224				463,983			
17 Annual Depreciation Exp			6				12				4			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015							3,879,636	3,759	3,875,877					
39 W incentive 2015							3,879,636	3,759	3,875,877					
40 W / O incentive 2016			1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
41 W incentive 2016			1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
42 W / O incentive 2017			1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
43 W incentive 2017			1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
44 W / O incentive 2018			1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
45 W incentive 2018			1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
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A Proj Rev Req w/o Incentive PCY*						-			575,513				2,144,735	
B Proj Rev Req w/ Incentive PCY*						-			575,513				2,144,735	
C Actual Rev Req w/o Incentive PCY*						96,542			570,353				2,085,322	
D Actual Rev Req w/ Incentive PCY*						96,542			570,353				2,085,322	
E TUA w/o Int w/o Incentive PCY (C-A)						96,542			(5,160)				(59,413)	
F TUA w/o Int w/ Incentive PCY (B-D)						96,542			(5,160)				(59,413)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						103,490			(5,531)				(63,689)	
I True-Up Adjustment w/ Incentive (F*G)						103,490			(5,531)				(63,689)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						270,603			520,887				2,701,205	
W incentive						270,603			520,887				2,701,205	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BV-1B				Project BV-1C				Project BV-2			
10			Yes	B1912			Yes	B1912			Yes	B1912		
11 Schedule 12 (Yes or No)			43	Install a 500 MVAR SVC at			43	Install a 500 MVAR SVC at			43	125 MVar STATCOM at Lynnhaven		
12 Life			11.9495%	Landstown 230 kV			11.9495%	Landstown 230 kV			11.9495%			
13 FCR W/O incentive Line 3			0	(Includes project modifications.)			0	(Includes project modifications.)			0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			25,073,698				24,246,213				28,188,813			
16 Investment			583,109				563,865				655,554			
17 Annual Depreciation Exp			6				11				1			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
41 W incentive	2016		25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
42 W / O incentive	2017		25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
43 W incentive	2017		25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
44 W / O incentive	2018		24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
45 W incentive	2018		24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
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A Proj Rev Req w/o Incentive PCY*						-				-				-
B Proj Rev Req w/ Incentive PCY*						-				-				-
C Actual Rev Req w/o Incentive PCY*						2,007,379				449,794				-
D Actual Rev Req w/ Incentive PCY*						2,007,379				449,794				-
E TUA w/o Int w/o Incentive PCY (C-A)						2,007,379				449,794				-
F TUA w/o Int w/ Incentive PCY (B-D)						2,007,379				449,794				-
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						2,151,853				482,166				-
I True-Up Adjustment w/ Incentive (F*G)						2,151,853				482,166				-
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						5,626,624				3,842,263				3,909,735
W incentive						5,626,624				3,842,263				3,909,735

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BW				Project BX				Project BY-1			
11 Schedule 12 (Yes or No)			Yes	B1701			Yes	B1791			Yes	B1694		
12 Life			43	Reconductor line #2104			43	Wreck and rebuild 2.1 mile section of			43	Rebuild Loudoun - Brambleton 500 kV		
13 FCR W/O incentive Line 3			11.9495%	(Fredericksburg - Cranes Corner 230 kV)			11.9495%	Gordonsville and Somerset (Line #11)			11.9495%			
14 Incentive Factor (Basis Points /100)			0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			3,172,543				3,441,461				27,773,469			
17 Annual Depreciation Exp			73,780				80,034				645,895			
18 In Service Month (1-12)			11				5				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015						3,441,461	50,021	3,391,440					
39 W incentive	2015						3,441,461	50,021	3,391,440					
40 W / O incentive	2016		3,172,543	9,223	3,163,320		3,391,440	80,034	3,311,406		27,773,469	565,158	27,208,311	
41 W incentive	2016		3,172,543	9,223	3,163,320		3,391,440	80,034	3,311,406		27,773,469	565,158	27,208,311	
42 W / O incentive	2017		3,172,543	73,780	3,098,763		3,311,406	80,034	3,231,372		27,208,311	645,895	26,562,417	
43 W incentive	2017		3,172,543	73,780	3,098,763		3,311,406	80,034	3,231,372		27,208,311	645,895	26,562,417	
44 W / O incentive	2018		3,098,763	73,780	3,024,983	439,658	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378
45 W incentive	2018		3,098,763	73,780	3,024,983	439,658	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378
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A Proj Rev Req w/o Incentive PCY*						400,590				468,898				2,682,633
B Proj Rev Req w/ Incentive PCY*						400,590				468,898				2,682,633
C Actual Rev Req w/o Incentive PCY*						58,854				500,085				3,580,035
D Actual Rev Req w/ Incentive PCY*						58,854				500,085				3,580,035
E TUA w/o Int w/o Incentive PCY (C-A)						(341,736)				31,187				897,403
F TUA w/o Int w/ Incentive PCY (B-D)						(341,736)				31,187				897,403
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(366,331)				33,431				961,990
I True-Up Adjustment w/ Incentive (F*G)						(366,331)				33,431				961,990
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						73,328				494,816				4,743,368
W incentive						73,328				494,816				4,743,368

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BY-2				Project BY-3				Project BY-4			
11 Schedule 12 (Yes or No)			Yes	B1694			Yes	B1694			Yes	B1694		
12 Life			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV		
13 FCR W/O incentive Line 3			11.9495%				11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)			0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			2,652,366				15,638,395				469,760			
17 Annual Depreciation Exp			61,683				363,684				10,925			
18 In Service Month (1-12)			5				6				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
41 W incentive	2016		2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
42 W / O incentive	2017		2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
43 W incentive	2017		2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
44 W / O incentive	2018		2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
45 W incentive	2018		2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
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A Proj Rev Req w/o Incentive PCY*						-				-				-
B Proj Rev Req w/ Incentive PCY*						-				-				-
C Actual Rev Req w/o Incentive PCY*						244,814				1,251,997				31,849
D Actual Rev Req w/ Incentive PCY*						244,814				1,251,997				31,849
E TUA w/o Int w/o Incentive PCY (C-A)						244,814				1,251,997				31,849
F TUA w/o Int w/ Incentive PCY (B-D)						244,814				1,251,997				31,849
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						262,433				1,342,105				34,141
I True-Up Adjustment w/ Incentive (F*G)						262,433				1,342,105				34,141
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						625,397				3,485,770				98,643
W incentive						625,397				3,485,770				98,643

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project BZ				Project CA-1				Project CA-2			
11 Schedule 12 (Yes or No)		Yes	B1696			Yes	B2373			Yes	B2373		
12 Life		43	Install a breaker and a half scheme with			43	Build 2nd Loudoun - Brambleton 500 kV within			43	Build 2nd Loudoun - Brambleton 500 kV within		
13 FCR W/O incentive Line 3		11.9495%	a minimum of eight 230 kV breakers			11.9495%	existing ROW. The Loudoun - Brambleton			11.9495%	existing ROW. The Loudoun - Brambleton		
14 Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	230 kV line relocated as an underbuild on the			0	230 kV line relocated as an underbuild on the		
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%	new 500 kV line.			11.9495%	new 500 kV line.		
16 Investment		2,144,083				28,794,395				13,935,893			
17 Annual Depreciation Exp		49,862				669,637				324,091			
18 In Service Month (1-12)		1				12				9			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014													
38 W / O incentive 2015						28,794,395	27,902	28,766,493					
39 W incentive 2015						28,794,395	27,902	28,766,493					
40 W / O incentive 2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367	
41 W incentive 2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367	
42 W / O incentive 2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276	
43 W incentive 2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276	
44 W / O incentive 2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973
45 W incentive 2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973
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A Proj Rev Req w/o Incentive PCY*					-				-				-
B Proj Rev Req w/ Incentive PCY*					-				-				-
C Actual Rev Req w/o Incentive PCY*					302,447				4,233,125				602,240
D Actual Rev Req w/ Incentive PCY*					302,447				4,233,125				602,240
E TUA w/o Int w/o Incentive PCY (C-A)					302,447				4,233,125				602,240
F TUA w/o Int w/ Incentive PCY (B-D)					302,447				4,233,125				602,240
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					324,214				4,537,788				645,584
I True-Up Adjustment w/ Incentive (F*G)					324,214				4,537,788				645,584
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					615,636				8,444,830				2,565,557
W incentive					615,636				8,444,830				2,565,557

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project CA-3				Project CC				Project CE			
11 Schedule 12 (Yes or No)			Yes	B2373			Yes	B1911			Yes	B2471		
12 Life			43	Build 2nd Loudoun - Brambleton 500 kV within			43	Add a second Valley 500/230 kV TX			43	R/P Midlothian 500 kV breaker and		
13 FCR W/O incentive Line 3			11.9495%	existing ROW. The Loudoun - Brambleton			11.9495%				11.9495%	M.O. switches with 3 breaker 500 kV ring bus.		
14 Incentive Factor (Basis Points /100)			0	231 kV line relocated as an underbuild on the			0				0	Terminate Lines #563 Carson - Midlothian,		
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%	new 500 kV line.			11.9495%				11.9495%	#576 Midlothian - North Anna,		
16 Investment			1,618,208				21,877,813				7,894,870	Transformer #2 in new ring		
17 Annual Depreciation Exp			37,633				508,786				183,602			
18 In Service Month (1-12)			12				6				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
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30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015											7,894,870	22,950	7,871,920	
39 W incentive 2015											7,894,870	22,950	7,871,920	
40 W / O incentive 2016			1,618,208	1,568	1,616,640		21,877,813	275,593	21,602,220		7,871,920	183,602	7,688,318	
41 W incentive 2016			1,618,208	1,568	1,616,640		21,877,813	275,593	21,602,220		7,871,920	183,602	7,688,318	
42 W / O incentive 2017			1,616,640	37,633	1,579,007		21,602,220	508,786	21,093,434		7,688,318	183,602	7,504,717	
43 W incentive 2017			1,616,640	37,633	1,579,007		21,602,220	508,786	21,093,434		7,688,318	183,602	7,504,717	
44 W / O incentive 2018			1,579,007	37,633	1,541,374	224,068	21,093,434	508,786	20,584,648	2,998,946	7,504,717	183,602	7,321,115	1,069,408
45 W incentive 2018			1,579,007	37,633	1,541,374	224,068	21,093,434	508,786	20,584,648	2,998,946	7,504,717	183,602	7,321,115	1,069,408
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A Proj Rev Req w/o Incentive PCY*						-				1,294,913				1,058,174
B Proj Rev Req w/ Incentive PCY*						-				1,294,913				1,058,174
C Actual Rev Req w/o Incentive PCY*						10,015				1,751,519				1,158,724
D Actual Rev Req w/ Incentive PCY*						10,015				1,751,519				1,158,724
E TUA w/o Int w/o Incentive PCY (C-A)						10,015				456,607				100,549
F TUA w/o Int w/ Incentive PCY (B-D)						10,015				456,607				100,549
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						10,735				489,469				107,786
I True-Up Adjustment w/ Incentive (F*G)						10,735				489,469				107,786
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						234,803				3,488,415				1,177,194
W incentive						234,803				3,488,415				1,177,194

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Project CJ-1					Project CJ-2					If Yes for Schedule 12 Include in this Total.		If No for Schedule 12 include in this Sum.	
11 Schedule 12 (Yes or No)	Yes	B2744	Rebuild the Carson-Rogers rd 500 kV circuit			Yes	B2744	Rebuild the Carson-Rogers rd 500 kV circuit						
12 Life	43					43								
13 FCR W/O incentive Line 3	11.9495%					11.9495%								
14 Incentive Factor (Basis Points /100)	0					0								
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%					11.9495%								
16 Investment	25,000,000			28,505,575								Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive	
17 Annual Depreciation Exp	581,395			662,920										
18 In Service Month (1-12)	12			10										
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum			
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015														
39 W incentive 2015														
40 W / O incentive 2016														
41 W incentive 2016														
42 W / O incentive 2017	25,000,000	24,225	24,975,775											
43 W incentive 2017	25,000,000	24,225	24,975,775											
44 W / O incentive 2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	231,814,983		38,700,966			
45 W incentive 2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	236,052,477	40,886,174				
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A Proj Rev Req w/o Incentive PCY*														
B Proj Rev Req w/ Incentive PCY*														
C Actual Rev Req w/o Incentive PCY*														
D Actual Rev Req w/ Incentive PCY*														
E TUA w/o Int w/o Incentive PCY (C-A)											-	-		
F TUA w/o Int w/ Incentive PCY (B-D)											-	-		
G Future Value Factor (1+i)^24 mo (ATT6)											1.07197	1.07197		
H True-Up Adjustment w/o Incentive (E*G)											-	-		
I True-Up Adjustment w/ Incentive (F*G)											-	-		
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive											846,029			
W incentive											846,029			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company

ATTACHMENT H-16A**Attachment 9 - Depreciation Rates¹****Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.