



An Exelon Company

May 4, 2018

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2018 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Commission on January 16, 2008 in Docket No. ER07-583,¹ and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd’s 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2018 inputs. This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2018 through May 31, 2019 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd's last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission ("ICC"). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on May 25, 2018 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

ComEd proposed certain modifications to its formula rate in Docket No. ER18-899, concerning accumulated deferred income tax amounts. On April 24, 2018, the Commission issued a letter requesting more information about those proposed modifications. Because the ER18-899 modifications have not yet been accepted, they are not reflected in this update.

I. Required Information

ComEd has prepared the 2018 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁴

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁵ ComEd's protocols require that it provide "sufficient information to enable customers to replicate the calculation of the formula results," but ComEd has taken the extra step in this Annual Update to provide a description and supporting documentation for entries where the input is not taken directly from a referenced line and column entry in the FERC Form No. 1, consistent with the Staff Guidance.⁶ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.

A. 2017 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's eLibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2017 FERC Form No. 1 to FERC on March 30, 2018.

⁴ See Staff's Guidance on Formula Rate Updates, available at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>.

⁵ See Staff Guidance at 1 ("Format").

⁶ *Id.* at 2 ("Level of Support").

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifies this change. The change relates to a new depreciable asset sub-category related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation (“Exelon”), which is ComEd’s parent company, and Constellation Energy Group, Inc. (“Constellation”) and their respective public utility subsidiaries. *Exelon Corp.*, 138 FERC ¶ 61,167 (2012) (“Constellation Approval”). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. (“PHI”) and their respective public utility subsidiaries. *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (“PHI Approval”). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. *See* Constellation Approval at P 118; PHI Approval at P 105. The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2018 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2018 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Also included in Attachment 15 is an adjustment for filing years 2013-17 due to the cumulative result of the recalculation of allocators to remove merger amounts within lines 2, 3, 6 and 7 of Appendix A of each respective year’s formula, plus interest. The exclusion adjustment to the allocators for the 2018 filing is included in the merger exclusion calculation support in Attachment 15. Consistent with the Commission’s Orders, recovery of excluded merger costs will occur only upon the Commission’s acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission’s Orders.

In addition to adjusting the above-referenced balances for merger costs, ComEd has made an adjustment to remove the Purchase of Receivables – Combined Billing (“PORCB”) capital expenditures from rate base. ComEd made enhancements to its billing system to allow for combined billing on behalf of load-serving Retail Electric Suppliers (“RES”) taking transmission service from PJM in the ComEd zone. Pursuant to an agreement reached with the Illinois Commerce Commission (“ICC”) in 2015, ComEd is removing the PORCB capital investment from transmission rate base (reducing the transmission revenue requirement) and will instead recover the PORCB expenditures through its Rider PORCB, on file at the ICC, which imposes retail charges on the RES.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd's retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

D. 2017 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd's 2017 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2017.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2017 ComEd Zonal Peak Load reported by PJM is 20,351 MW and matches the peak load reported on page 401b of the 2017 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 – Prepayments. *See* Attachment No. 4.
- ii. Account 454 – Rent From Electric Property. *See* Attachment No. 5.
- iii. Account 456 – Other Electric Revenues. *See* Attachment No. 6.
- iv. Account 303 - Miscellaneous Intangible Plant. *See* Attachment No. 7.
- v. Account 397 - General Plant (Communications Equipment). *See* Attachment No. 8.

- vi. Account 105 – Land Held for Future Use. *See* Item H, *infra*.
- vii. Account 255 - Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 - Forfeited Discounts. *See* Attachment No. 11.
- ix. Account 451 - Miscellaneous Service Revenues. *See* Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd's most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 for transmission purposes is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (*e.g.*, due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2017 Annual Update included a net zonal revenue requirement of \$726M, applicable from June 2017 through May 2018. ComEd's 2018 Annual Update includes a net zonal revenue requirement of \$700M.

The primary driver of the decrease in the revenue requirement is the impact of the 2017 Tax Cut and Jobs Act which reduced the federal corporate tax rate from 35% to 21%. The reduced tax rate is a component of the tax gross up which is applied to the forecasted rate base. An additional driver of the decrease relates to a reduced rate of return due to a lower cost of debt. The revenue requirement decrease is partially offset by higher than expected 2017 plant additions along with projected additions for 2018. These plant additions are, in large part, attributable to investments in transformer upgrades and replacement and reliability projects such as installation of capacitor banks that allow better control of voltage flows. The increase in allocated Administrative and General O&M expense is primarily driven by an increase in the wages and salary allocator.

The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2018 is \$34,401 MW/Year reflecting 2017 actual costs plus 2018 forecasted plant additions, compared to a current rate of \$34,286 MW/Year which reflects 2016 actual costs plus 2017 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the implementation protocols. Attachment No. 14 consists of formula worksheets showing 2017 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

There were no material changes in ComEd's accounting policies, practices and procedures in 2017 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update.⁷ Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2018 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.⁸ As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.⁹

Thank you for your attention to this matter.

⁷ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

⁸ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

⁹ *Id.*

Sincerely,

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Enclosures

ATTACHMENT 1
POPULATED FORMULA RATE

ATTACHMENT H-13A

Commonwealth Edison Company			2018 Forecast
Formula Rate -- Appendix A	Notes	FERC Form 1 Page # or Instruction	
Shaded cells are input cells			

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		41,700,876
2	Total Wages Expense	p354.21.b	41,700,876
3	Less A&G Wages Expense	p354.28.b p354.27.b	41,863,439
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	306,344,182
5	Wages & Salary Allocator	(Line 1 / Line 4)	13.61%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	27,238,509,163
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	7,991,954,231
8	Accumulated Amortization	(Note A) p200.21.c	496,639,599
9	Total Accumulated Depreciation	(Line 7 + 8)	8,488,593,830
10	Net Plant	(Line 6 - Line 9)	18,749,915,333
11	Transmission Gross Plant	(Line 29 - Line 28)	6,086,593,865
12	Gross Plant Allocator	(Line 11 / Line 6)	22.35%
13	Transmission Net Plant	(Line 41 - Line 28)	4,643,348,383
14	Net Plant Allocator	(Line 13 / Line 10)	24.76%

Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	5,419,651,765
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B) Attachment 6	73,613,682
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,493,265,447
19	General Intangible	p207.99.g p205.5.g	2,186,399,824 693,116,065
20	Total General and Intangible Plant	(Line 19 + Line 20)	2,879,515,889
21	Less: General Plant Account 397 -- Communications	p207.94.g	891,053,361
22	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	1,988,462,528
23	Wage & Salary Allocator	(Line 5)	13.61%
24	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	270,677,996
25	Account No. 397 Directly Assigned to Transmission	Attachment 5	322,650,422
26	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	593,328,418
27	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	27,573,634
28	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,114,167,499
Accumulated Depreciation			
29	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,152,865,018
30	Accumulated General Depreciation	(Note J) p219.28.c	822,951,785
31	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	490,105,977
32	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	332,845,808
33	Accumulated Amortization	(Line 8)	496,639,599
34	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	829,485,407
35	Wage & Salary Allocator	(Line 5)	13.61%
36	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	112,913,090
37	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	36.21%
38	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	177,467,374
39	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,443,245,482
40	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,670,922,017

Adjustment To Rate Base

42	Accumulated Deferred Income Taxes			
	ADIT net of FASB 106 and 109	Attachment 1		-1,149,241,947
43	CWIP for Incentive Transmission Projects			
	CWIP Balances for Current Rate Year	(Note H) Attachment 6		0
44	Prepayments			
	Prepayments (excluding Prepaid Pension Asset)	(Note A) Attachment 5		1,647,303
45	Materials and Supplies			
	Undistributed Stores Expense	(Note A) p227.6.c & 16.c		0
	Wage & Salary Allocator	(Line 5)		13.61%
	Total Undistributed Stores Expense Allocated to Transmission	(Line 45 * Line 46)		0
	Transmission Materials & Supplies	p227.8.c		57,905,891
	Total Materials & Supplies Allocated to Transmission	(Line 47 + Line 48)		57,905,891
50	Cash Working Capital			
	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)	(Line 85 - Line 84)		179,611,060
	1/8th Rule	1/8		12.5%
	Total Cash Working Capital Allocated to Transmission	(Line 50 * Line 51)		22,451,383
53	Network Credits			
	Outstanding Network Credits	(Note N) Attachment 5		0
54	Total Adjustment to Rate Base	(Lines 42 + 43 + 44 + 49 + 52 - 53)		-1,067,237,370
55	Rate Base	(Line 41 + Line 54)		3,603,684,647

Operations & Maintenance Expense

56	Transmission O&M			
	Transmission O&M	Attachment 5		119,967,365
	Less Account 565	Attachment 5		8,947,591
	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565	Attachment 5		8,947,591
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data		
	Plus Transmission Lease Payments	(Note A) p200.4.c		0
	Transmission O&M	(Lines 56 - 57 + 58 + 59 + 60)		119,967,365
62	Allocated Administrative & General Expenses			
	Total A&G	Attachment 5		461,029,162
	Plus: Fixed PBOP expense	(Note J) fixed		-6,752,430
	Less: Actual PBOP expense	Attachment 5		-7,372,512
	Less: Salaries and Benefits of specified Exelon Corp top executives	Attachment 5		16,336,755
	Less: Power Procurement Expense	Attachment 5		565,993
	Less Property Insurance Account 924	p323.185.b		762,604
	Less Regulatory Commission Exp Account 928	(Note E) p323.189.b		3,106,442
	Less General Advertising Exp Account 930.1	p323.191.b		4,275,534
	Less EPRI Dues	(Note D) p352 & 353		0
	Administrative & General Expenses	Sum (Lines 62 to 63) - Sum (Lines		436,601,916
	Wage & Salary Allocator	(Line 5)		13.61%
	Administrative & General Expenses Allocated to Transmission	(Line 71 * Line 72)		59,432,114
74	Directly Assigned A&G			
	Regulatory Commission Exp Account 928	(Note G) Attachment 5		22,725
	General Advertising Exp Account 930.1	(Note K) Attachment 5		0
	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)		22,725
	Property Insurance Account 924	(Line 67)		762,604
	General Advertising Exp Account 930.1	(Note F) Attachment 5		0
	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)		762,604
	Net Plant Allocator	(Line 14)		24.76%
	A&G Directly Assigned to Transmission	(Line 79 * Line 80)		188,856
82	Interest on Prepaid Pension Asset			
	Prepaid Pension Asset (net of associated ADIT)	Attachment 5		113,222,019
	LTD Cost Rate	(Line 120)		4.47%
	Interest on Prepaid Pension Asset	(Line 82 * Line 83)		5,061,030
85	Total Transmission O&M and Interest on Prepaid Pension Asset	(Lines 61 + 73 + 76 + 81 + 84)		184,672,090

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.7.b&c&d	110,803,258
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.10.b&c&d	108,060,344
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	62,631,768
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	45,428,576
90	Intangible Amortization	(Note A)	p336.1.d&e	68,551,931
91	Total		(Line 89 + Line 90)	113,980,507
92	Wage & Salary Allocator		(Line 5)	13.61%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	15,515,513
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	22,678,963
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	38,194,476
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	148,997,734

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,720,193
98	Total Taxes Other than Income Taxes		(Line 97)	10,720,193

Return \ Capitalization Calculations

Long Term Interest					
99	Long Term Interest		Attachment 5	351,206,370	
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0	
101	Long Term Interest		(Line 99 - Line 100)	351,206,370	
102	Preferred Dividends	enter positive	p118.29.c	0	
Common Stock					
103	Proprietary Capital		p112.16.c	9,538,899,729	
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	-14,378	
105	Less Preferred Stock		(Line 114)	0	
106	Less Account 216.1		p112.12.c	20,730,732	
107	Common Stock		(Line 103 - 104 - 105 - 106)	9,518,183,375	
Capitalization					
108	Long Term Debt		p112.18-21.c	7,874,786,000	
109	Less Loss on Reacquired Debt		p111.81.c	27,764,764	
110	Plus Gain on Reacquired Debt		p113.61.c	0	
111	Less ADIT associated with Gain or Loss		Attachment 1	-9,936,150	
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0	
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	7,856,957,386	
114	Preferred Stock		p112.3.c	0	
115	Common Stock		(Line 107)	9,518,183,375	
116	Total Capitalization		(Sum Lines 113 to 115)	17,375,140,761	
117	Debt %	Total Long Term Debt	(Note Q)	(Line 113 / Line 116)	45.2%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.8%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.47%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	2.02%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.30%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.32%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	299,865,087

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite		9.50%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132	T / (1-T)		39.87%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I) enter negative	p266.8.f -1,916,094
134	1/(1-T)		1 / (1 - Line 131) 139.87%
135	Net Plant Allocation Factor		(Line 14) 24.76%
136	ITC Adjustment Allocated to Transmission		(Line 133 * Line 134 * Line 135) -663,702
137	Income Tax Component =	$(T/1-T) * \text{Investment Return} * (1 - \text{WCLTD/ROR})$	[Line 132 * Line 127 * (1 - (Line 123 90,513,994
138	Total Income Taxes		(Line 136 + Line 137) 89,850,292

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment		(Line 41) 4,670,922,017
140	Total Adjustment to Rate Base		(Line 54) -1,067,237,370
141	Rate Base		(Line 55) 3,603,684,647
142	Total Transmission O&M		(Line 85) 184,672,090
143	Total Transmission Depreciation & Amortization		(Line 96) 148,997,734
144	Taxes Other than Income		(Line 98) 10,720,193
145	Investment Return		(Line 127) 299,865,087
146	Income Taxes		(Line 138) 89,850,292
147	Gross Revenue Requirement		(Sum Lines 142 to 146) 734,105,396
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 15) 5,419,651,765
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 5,419,651,765
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 734,105,396
153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152) 734,105,396
Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3 44,862,149
155	Interest on Network Credits	(Note N)	Attachment 5 0
156	Net Revenue Requirement		(Line 153 - Line 154 + Line 155) 689,243,247
Net Plant Carrying Charge			
157	Gross Revenue Requirement		(Line 152) 734,105,396
158	Net Transmission Plant		(Line 15 - Line 30) 4,266,786,747
159	Net Plant Carrying Charge		(Line 157 / Line 158) 17.21%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Line 158 14.61%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Line 127 - Line 5.47%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - Line 146) 344,390,016
163	Increased Return and Taxes		Attachment 4 417,327,315
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163) 761,717,331
165	Net Transmission Plant		(Line 15 - Line 30) 4,266,786,747
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165) 17.85%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / Line 165 15.26%
168	Net Revenue Requirement		(Line 156) 689,243,247
169	True-up amount		Attachment 6 8,906,019
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM trans		Attachment 7 1,949,959
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5 -
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171) 700,099,226
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data 20,351
174	Rate (\$/MW-Year)		(Line 172 / 173) \$ 34,401
175	Network Service Rate (\$/MW/Year)		(Line 174) \$ 34,401

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actual. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission F (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \frac{SIT}{FIT}$ is the percentage of federal income tax deductible for state income taxes.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliation.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that:
period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

**Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B Gas, Prod Or Other Related	C Only Transmission Related	D Plant Related	E Labor Related	F Total ADIT	G	
1	ADIT- 282	1,059,376,910	(113,033,062)	(4,212,130,870)	0	(3,265,787,022)	From Acct. 282 total, below
2	ADIT-283	(366,994,152)	0	(7,889,102)	(128,115,501)	(502,998,755)	From Acct. 283 total, below
3	ADIT-190	108,109,022	0	47,454,505	106,898,029	262,461,556	From Acct. 190 total, below
4	Subtotal	800,491,779	(113,033,062)	(4,172,565,467)	(21,217,472)	(3,506,324,222)	Sum lines 1 through 3
5	Wages & Salary Allocator				13.6124%		
6	Net Plant Allocator			24.7646%			
7	ADIT	(113,033,062)	(1,033,320,672)	(2,888,213)	(1,149,241,947)		Sum Cols. C, D, E; Enter as negative Appendix A, line 42.
		row 4	row 4 * row 6	row 4 * row 5			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111

(9,936,150) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

<u>ADIT-190</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Account 190						
Accrued Holiday Pay Provision	(888,550)				(888,550)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
Accrued Vacation Pay Provision	12,498,715				12,498,715	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
Pending Litigation Reserve	17,237	17,237				Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
Charitable Contributions	4,443,569	4,443,569				For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 10 years.
Obsolete Materials - net change in provision	2,348,887			2,348,887		For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	24,659,584	24,659,584				Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,216,307			1,216,307		Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	86,228			86,228		Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Related to all functions.
Incentive Compensation Plan	43,422,096				43,422,096	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Related to all functions.
Liability For Severance Plans	906,946				906,946	Book records an accrual; tax takes the deduction when actually paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	792,720	792,720				Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	177,255	177,255				Book is recording accruals for other non-jurisdictional expenses.
Other Current	5,922,107				5,922,107	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	722,776	722,776				Investment in partnerships. Book/Tax difference as Book has written them all off. Tax still has some losses being reflected. Non jurisdictional.
Deferred Rent Expense	676,063				676,063	Rent expense deferred and amortized ratably for books, tax deduction when paid - energy delivery facilities used for all functions.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	609,567	609,567				Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	1,009,697				1,009,697	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.

FAS 109 ITC	9,445,918	9,445,918			Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Federal NOL Depreciation	43,644,190			43,644,190	A net operating loss was generated during the 2017 tax year.
Federal NOL DTA - Exclusion	6,417,363	6,417,363			A net operating loss was generated during the 2017 tax year.
Deferred Stock Bonus Plan	293,387			293,387	No current book activity, tax deduction as distributions are made from the trust - employees in all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	4,595,460			4,595,460	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	24,739,034			24,739,034	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Redemption of long-term debt-revalued discount due to merger	(111,783)	(111,783)			Book premium and discounts were revalued and expensed/incurred at time of merger, tax did not revalue the debt and amortization remained the same; non utility.
Management Deferred Compensation Plan	13,529,677			13,529,677	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
Manufactured Gas Plants - Provision	79,967,140	79,967,140			The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(594,027)	(594,027)			Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	83,388,474	83,388,474			Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Revenues Subject to Refund	(0)	(0)			Relates to potential refunds that are unrelated to transmission operations. Excluded from rate base.
Supplemental management retirement plan	3,018,207			3,018,207	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	(3,403,666)			(3,403,666)	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	1,529,144	1,529,144			This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Interest on projected tax deficiencies	(1,071,806)	(1,071,806)			Related to CTC, Fossil sales, and like kind exchange. Not related to wholesale operations.
Use Tax Adjustment	(144,304)			(144,304)	Use tax on out of state purchases. Book accrues for the tax expense when known; tax recognizes when paid out. Relates to all functions.
Regulatory (Asset)/Liab: Docket No 07-0566 - 3 YR	6,230	6,230			Tracks anticipated recoveries for costs for Original Cost Audit, 05-0597 Rehearing, Lease Abandonment of the AT&T building and the 2007 ICC Rate Case. Not related to wholesale operations.
Regulatory (Asset)/Liab: Transmission Rates Recovery	(1,707,030)	(1,707,030)			Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	2,210,232	2,210,232			ADIT related to regulatory liability established as a result of the 2011 IL State Income Tax increase. Reg liability not included in rate base.
Alternate Fuels Tax Credit Carry Forward	303,197			303,197	The Fuels Tax Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
R&D Credit Carry forward	578,856			578,856	The Research and Development Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
2017 IL Rate Change - 190	5,665,411	5,665,411			ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 IL Rate Change - 190 Gross Up	3,963,978	3,963,978			ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 Fed Rate Change - 190	(80,376,775)	(80,376,775)			Under Federal tax reform, the tax rate decreased from 35% to 21%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 190 Gross Up	(32,046,157)	(32,046,157)			This is the gross up of the impact of the Federal rate change listed in the row above.

2017 IL Tax Rate Change - 282 Gross Up	(99,919,429)	(99,919,429)			Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
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2017 Fed Rate Change - 282	1,840,936,085	1,840,936,085				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 Fed Rate Change - 282 Gross Up	749,579,472	749,579,472				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
Subtotal	889,580,840					
Subtotal - p275.9.k	(3,265,787,022)	1,059,376,910	(113,033,062)	(4,212,130,870)	0	
Less FASB 109 Above if not separately removed	0					
Less FASB 106 Above if not separately removed	0					
Total	(3,265,787,022)	1,059,376,910	(113,033,062)	(4,212,130,870)	0	

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving

**Commonwealth Edison Company
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B	C	D	E	F	G
<u>ADIT-283</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Chicago Arbitration settlement	(2,948,793)	(2,948,793)				Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	2,212,773				2,212,773	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easements	(4,787,814)			(4,787,814)		ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(2,668,290)	(2,668,290)				Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(9,936,150)	(9,936,150)				Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Midwest Generation Settlement	(3,147,092)	(3,147,092)				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Other Comprehensive Income - unrealized appreciation	10,080			10,080		Unrealized gain/loss on equity received as compensation for payment of services. Related to all functions.
Pension Contribution - Net of Book Provision - 9.5%	(130,328,274)				(130,328,274)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(356,681,904)	(356,681,904)				Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
PJM start-up costs	9,272	9,272				Costs incurred to join PJM were set up to reg liability and are amortized over the FERC approved recovery period for book purposes. For tax purposes, these were deducted when paid. Costs not included in wholesale charges.
Swap and hedging transactions	(3,111,367)			(3,111,367)		Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	8,864,700	8,864,700				State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset - MGP - Environmental Remediation	(77,011,480)	(77,011,480)				Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Amortization of regulatory asset - Severance Cost	108,088	108,088				Reg Asset relating to severance costs incurred as result of "Exelon Way" program. Tax deducted in 2003-2004 as incurred and paid. Reg asset not included in rate base.
Regulatory (Asset)/Liab: Rider UF	(17,427,091)	(17,427,091)				Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	14,694	14,694				Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(489,179)	(489,179)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.

Regulatory (Asset)/Liab: AMP - other costs	(6,408)	(6,408)			Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(51,656,048)	(51,656,048)			Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(3,418,338)	(3,418,338)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(2,118,006)	(2,118,006)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(14,008,718)	(14,008,718)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(3,899,196)	(3,899,196)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(67,443,067)	(67,443,067)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Solar Rebate	0	0			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: 2011 IL Tax Rate Change	(6,397,453)	(6,397,453)			Related to regulatory asset established as a result of the 2011 IL State Income Tax increase. Reg asset not included in rate base.
Accelerated Depr AMI - Related to Reg Assets	(61,515,707)	(61,515,707)			Accelerated depreciation on old meters in AMI program. Not related to wholesale operations.
Equity In Earnings Uncon Sub	111,970	111,970			Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,995,342	2,995,342			Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(237,420)	(237,420)			Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
2017 IL Tax Rate Change - 283	(17,637,180)	(17,637,180)			The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 IL Tax Rate Change - 283 Gross Up	(12,227,940)	(12,227,940)			This is the gross up of the impact of the Illinois rate change listed in the row above.
2017 Fed Rate Change - 283	206,708,995	206,708,995			The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 283 Gross Up	125,068,247	125,068,247			This is the gross up of the impact of the Illinois rate change listed in the row above.
Subtotal	(502,998,755)				

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	26,966,929		
2	Illinois Use Tax on Purchases	766,919		
3	Vehicle Use	20,596		
4	State Franchise Tax	2,630,284		
5	Chicago Use	(140,799)		
6	Chicago Transaction	(942,672)		
7	Chicago Dark Fiber Rev. Tax	-		
8	Total Plant Related	29,301,257	24.76%	7,256,350
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	668,828		
10	FICA	24,777,358		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	25,446,186	13.61%	3,463,843
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	24.76%	0
20	Total Included (Lines 8 + 14 + 19)	54,747,443		10,720,193
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,132,915		
23	Rider RCA - Renewable	4,490,649		
24	Electricity Distribution	104,419,216		
25	Infrastructure Tax	88,065,446		
26	Municipal Utility	62,600		
27	Public Utility Fund	0		
28	Subtotal, Excluded	240,170,826		
29	Total, Included and Excluded (Line 20 + Line 28)	294,918,269		
30	Total Other Taxes from p114.14.c	294,918,269		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 3,411,869
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,229,825
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,443,542
4	Schedule 1A	22,776,913
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 44,862,149</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 42 from below	417,327,315
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,603,684,647
	Long Term Interest		
2	Long Term Interest	Attachment 5	351,206,370
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	351,206,370
5	Preferred Dividends	enter positive	0
	Common Stock		
6	Proprietary Capital	p112.16.c	9,538,899,729
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	-14,378
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	20,730,732
10	Common Stock	(Line 103 - 104 - 105 - 106)	9,518,183,375
	Capitalization		
11	Long Term Debt	p112.18-21.c	7,874,786,000
12	Less Loss on Reacquired Debt	p111.81.c	27,764,764
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1	-9,936,150
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	7,856,957,386
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	9,518,183,375
19	Total Capitalization	(Sum Lines 113 to 115)	17,375,140,761
20	Debt %	Total Long Term Debt (Line 113 / Line 116)	45.2%
21	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
22	Common %	Common Stock (Line 115 / Line 116)	54.8%
23	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.47%
24	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
25	Common Cost	Common Stock (Line 122 + 100 basis points)	12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	2.02%
27	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
28	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.85%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.87%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	319,606,240

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate		21.00%
32	SIT=State Income Tax Rate or Composite		9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	28.51%
35	CIT = T / (1-T)		39.87%
36	1 / (1-T)		139.87%
	ITC Adjustment		
37	Amortized Investment Tax Credit	enter negative	(1,916,094)
38	T/(1-T)	p266.8.f	140%
39	Net Plant Allocation Factor	1 / (1 -Line 131)	24.7646%
40	ITC Adjustment Allocated to Transmission	(Line 14)	-663,702
41	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	98,384,776
42	Total Income Taxes		97,721,075

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	891,053,361	322,650,422		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		490,105,977		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		62,631,768		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	29,682,624	27,573,634 27,573,634	2,108,990	Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2017 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	470,617,936	(9,588,774)	461,029,162	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-7,372,512			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	16,336,755			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	565,993			

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	3,106,442	22,725	3,083,717	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	4,275,534	0	4,275,534	

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	4,275,534	0	4,275,534	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities								
149	<p>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)</p> <p>Instructions:</p> <p>1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process</p> <p>2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:</p> <p style="text-align: center;">Example</p> <table border="0"> <tr> <td>A Total investment in substation</td> <td style="text-align: right;">1,000,000</td> </tr> <tr> <td>B Identifiable investment in Transmission (provide workpapers)</td> <td style="text-align: right;">500,000</td> </tr> <tr> <td>C Identifiable investment in Distribution (provide workpapers)</td> <td style="text-align: right;">400,000</td> </tr> <tr> <td>D Amount to be excluded (A x (C / (B + C)))</td> <td style="text-align: right;">444,444</td> </tr> </table>	A Total investment in substation	1,000,000	B Identifiable investment in Transmission (provide workpapers)	500,000	C Identifiable investment in Distribution (provide workpapers)	400,000	D Amount to be excluded (A x (C / (B + C)))	444,444	<p>Enter \$</p> <p style="text-align: center;">0</p> <p>Or</p> <p>Enter \$</p>	<p>General Description of the Facilities</p> <p style="text-align: right; color: red;">Add more lines if necessary</p>
A Total investment in substation	1,000,000										
B Identifiable investment in Transmission (provide workpapers)	500,000										
C Identifiable investment in Distribution (provide workpapers)	400,000										
D Amount to be excluded (A x (C / (B + C)))	444,444										

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments													
44	<p>Prepayments</p> <table border="0"> <tr> <td>Prepayments</td> <td style="text-align: right;">12,101,467</td> <td style="text-align: right;">W&S Allocator 13.61%</td> <td style="text-align: right;">1,647,303</td> </tr> </table>	Prepayments	12,101,467	W&S Allocator 13.61%	1,647,303	<p>FERC Form 1 -- p111.57.c</p>									
Prepayments	12,101,467	W&S Allocator 13.61%	1,647,303												
82	<p>Prepaid Pension Asset</p> <p>Prepaid Pension Asset (not to be included in Prepayments)</p> <table border="0"> <tr> <td></td> <td style="text-align: right;">1,188,436,773</td> <td></td> <td></td> </tr> <tr> <td>Less ADIT</td> <td style="text-align: right;">(356,681,904)</td> <td></td> <td></td> </tr> <tr> <td>Net Prepaid Pension Asset</td> <td style="text-align: right;">831,754,869</td> <td style="text-align: right;">13.61%</td> <td style="text-align: right;">113,222,019</td> </tr> </table>		1,188,436,773			Less ADIT	(356,681,904)			Net Prepaid Pension Asset	831,754,869	13.61%	113,222,019	<p>Stockholder contributed portion is shown on FERC Form 1 - p233.25.f</p> <p>Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.</p>	
	1,188,436,773														
Less ADIT	(356,681,904)														
Net Prepaid Pension Asset	831,754,869	13.61%	113,222,019												

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	427,803,448	-307,836,083	119,967,365	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,947,591	0	8,947,591	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	351,206,370	0	351,206,370	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	20,351	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		Total
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance		160,233,315	12		160,233,315	
Jan	18,231,474	2,141,545	11.5	17,471,829	2,052,314	
Feb	15,328,125	548,756	10.5	13,412,109	480,162	
Mar	10,471,596	2,554,853	9.5	8,290,014	2,022,592	
Apr	16,199,005	830,622	8.5	11,474,295	588,357	
May	11,797,077	224,665	7.5	7,373,173	140,416	
Jun	180,202,008	-157,719,390	6.5	97,609,421	(85,431,336)	
Jul	2,285,514	48,571	5.5	1,047,527	22,262	
Aug	2,195,881	23,267	4.5	823,455	8,725	
Sep	10,636,125	31,802	3.5	3,102,203	9,276	
Oct	23,193,413	18,899	2.5	4,831,961	3,937	
Nov	24,301,092	58,899	1.5	3,037,637	7,362	
Dec	114,284,394	63,899	0.5	4,761,850	2,662	
Total	429,125,704	(151,173,612)		173,235,475	80,140,044	Total
				4.8443		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				173,235,475		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					80,140,044	Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 726,491,033 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
726,491,033 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
	Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments		Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance		0	12			
Jan	5,990,726	0	11.5	5,741,113	-	
Feb	11,329,402	0	10.5	9,913,227	-	
Mar	8,602,974	0	9.5	6,810,687	-	
Apr	8,352,523	0	8.5	5,916,370	-	
May	12,780,486	0	7.5	7,987,804	-	
Jun	25,813,038	0	6.5	13,982,062	-	
Jul	8,199,177	0	5.5	3,757,956	-	
Aug	6,353,790	0	4.5	2,382,671	-	
Sep	7,962,283	0	3.5	2,322,332	-	
Oct	31,744,048	0	2.5	6,613,343	-	
Nov	37,234,722	0	1.5	4,654,340	-	
Dec	84,762,599	0	0.5	3,531,775	-	
Total	249,125,768	-		73,613,682	-	Total
				3,5459		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				73,613,682		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 411,458,890 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
	Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments		Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance		150,385,705	12		150,385,705	
Jan	7,919,174	2,524,330	11.5	7,589,208	2,419,150	
Feb	22,064,880	3,251,810	10.5	19,306,770	2,845,334	
Mar	14,508,286	1,833,150	9.5	11,485,726	1,451,244	
Apr	171,517,912	-159,249,981	8.5	121,491,854	(112,802,070)	
May	53,222,677	607,229	7.5	33,264,173	379,518	
Jun	25,389,747	160,721	6.5	13,752,780	87,057	
Jul	717,461	266,004	5.5	328,836	121,919	
Aug	1,843,892	123,648	4.5	691,460	46,368	
Sep	12,308,700	97,406	3.5	3,590,038	28,410	
Oct	13,285,690	85,109	2.5	2,767,852	17,731	
Nov	17,774,614	-84,614	1.5	2,221,827	(10,577)	
Dec	70,905,857	-517	0.5	2,954,411	(22)	
Total	411,458,890	(150,385,705)		219,444,935	44,969,767	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				219,444,935		Total Column D To line of Appendix A
CWIP (weighted monthly balances)					44,969,767	Total Column E To line of Appendix A

735,349,188 Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June 2017 - May 2018
\$ 735,349,188	-	\$ 726,491,033	=	\$ 8,858,106

Interest on Amount of Refunds or Surcharges		0.3600%		Interest 35.19a for		Interest		Surcharge (Ref	
Interest 35.19a for March Current Yr		1/12 of Step 9		March Current Yr					
Month	Yr					Months			
Jun	Year 1	738,176		0.3600%		11.5	30,560	768,736	
Jul	Year 1	738,176		0.3600%		10.5	27,903	766,079	
Aug	Year 1	738,176		0.3600%		9.5	25,246	763,421	
Sep	Year 1	738,176		0.3600%		8.5	22,588	760,764	
Oct	Year 1	738,176		0.3600%		7.5	19,931	758,106	
Nov	Year 1	738,176		0.3600%		6.5	17,273	755,449	
Dec	Year 1	738,176		0.3600%		5.5	14,616	752,791	
Jan	Year 2	738,176		0.3600%		4.5	11,958	750,134	
Feb	Year 2	738,176		0.3600%		3.5	9,301	747,477	
Mar	Year 2	738,176		0.3600%		2.5	6,644	744,819	
Apr	Year 2	738,176		0.3600%		1.5	3,986	742,162	
May	Year 2	738,176		0.3600%		0.5	1,329	739,504	
Total		8,858,106						9,049,441	
		Balance		Interest		Amort		Balance	
Jun	Year 2	9,049,441		0.3600%		771,883		8,310,136	
Jul	Year 2	8,310,136		0.3600%		771,883		7,568,170	
Aug	Year 2	7,568,170		0.3600%		771,883		6,823,533	
Sep	Year 2	6,823,533		0.3600%		771,883		6,076,215	
Oct	Year 2	6,076,215		0.3600%		771,883		5,326,206	
Nov	Year 2	5,326,206		0.3600%		771,883		4,573,498	
Dec	Year 2	4,573,498		0.3600%		771,883		3,818,080	
Jan	Year 3	3,818,080		0.3600%		771,883		3,059,942	
Feb	Year 3	3,059,942		0.3600%		771,883		2,299,075	
Mar	Year 3	2,299,075		0.3600%		771,883		1,535,469	
Apr	Year 3	1,535,469		0.3600%		771,883		769,114	
May	Year 3	769,114		0.3600%		771,883		(0)	
Total with interest						9,262,593			
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest						8,906,019			
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)						\$ 691,193,207			
Revenue Requirement for Year 3						700,099,226			

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	Formula Line			
4	A	160	Net Plant Carrying Charge without Depreciation	14.6082%
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	15.2554%
6	C		Line B less Line A	0.6471%
7	FCR if a CIAC			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	5.4745%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV (CWIP)				West Loop 345 kV				Dynamo Wayne 345 kV circuit (CWIP)				Dynamo Wayne 345 kV circuit				TSS92 Lorain to TSS112 Wilson Center 345 kV				Total	Incentive Charged	Revenue Credit		
Invest Yr	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit		
20	W 11.5 % ROE	2007	160,095,792	-	160,095,792	36,116,736	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	36,116,736	\$	36,116,736
21	W Increased ROE	2007	160,095,792	-	160,095,792	38,536,106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	38,536,106	\$	38,536,106
22	W 11.5 % ROE	2008	66,113,656	-	66,113,656	13,349,134	187,558,717	3,282,442	184,276,276	40,490,015	-	-	-	-	-	-	-	-	-	-	-	-	\$	53,839,149	\$	53,839,149
23	W Increased ROE	2008	66,113,656	-	66,113,656	14,249,838	187,558,717	3,282,442	184,276,276	43,000,514	-	-	-	-	-	-	-	-	-	-	-	-	\$	57,250,352	\$	57,250,352
24	W 11.5 % ROE	2009	85,888	-	85,888	16,773	256,015,811	4,966,707	251,049,104	53,992,348	-	-	-	-	-	-	-	-	-	-	-	-	\$	54,009,120	\$	54,009,120
25	W Increased ROE	2009	85,888	-	85,888	17,889	256,015,811	4,966,707	251,049,104	57,252,736	-	-	-	-	-	-	-	-	-	-	-	-	\$	57,271,624	\$	57,271,624
26	W 11.5 % ROE	2010	-	-	-	257,094,520	13,236,782	243,857,737	57,724,270	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	57,724,270	\$	57,724,270
27	W Increased ROE	2010	-	-	-	257,094,520	13,236,782	243,857,737	60,708,360	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	60,708,360	\$	60,708,360
28	W 11.5 % ROE	2011	-	-	-	257,105,641	18,224,632	238,881,010	44,770,917	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	41,895,732	\$	41,895,732
29	W Increased ROE	2011	-	-	-	257,105,641	18,224,632	238,881,010	47,683,927	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	44,720,677	\$	44,720,677
30	W 11.5 % ROE	2012	-	-	-	257,105,641	23,212,481	233,893,160	43,836,098	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	42,294,051	\$	42,294,051
31	W Increased ROE	2012	-	-	-	257,105,641	23,212,481	233,893,160	46,688,283	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	45,045,904	\$	45,045,904
32	W 11.5 % ROE	2013	-	-	-	257,105,641	28,200,330	228,905,311	41,325,807	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	37,654,481	\$	37,654,481
33	W Increased ROE	2013	-	-	-	257,105,641	28,200,330	228,905,311	44,000,978	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	39,879,048	\$	39,879,048
34	W 11.5 % ROE	2014	-	-	-	257,105,641	33,895,233	223,200,408	36,013,333	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	36,013,333	\$	36,013,333
35	W Increased ROE	2014	-	-	-	257,105,641	33,895,233	223,200,408	38,467,832	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	38,467,832	\$	38,467,832
36	W 11.5 % ROE	2015	-	-	-	257,105,641	39,410,136	217,695,505	36,052,076	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	\$	40,756,199	\$	40,756,199
37	W Increased ROE	2015	-	-	-	257,105,641	39,410,136	217,695,505	38,493,562	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	\$	43,197,684	\$	43,197,684
38	W 11.5 % ROE	2016	-	-	-	257,105,641	45,015,039	212,090,602	33,940,422	120,264,743	120,264,743	19,245,719	18,746,458	189,887	18,556,571	3,159,457	-	-	-	-	-	-	\$	56,345,598	\$	56,345,598
39	W Increased ROE	2016	-	-	-	257,105,641	45,015,039	212,090,602	36,298,824	120,264,743	120,264,743	19,245,719	18,746,458	189,887	18,556,571	3,159,457	-	-	-	-	-	-	\$	58,690,010	\$	58,690,010
40	W 11.5 % ROE	2017	-	-	-	257,105,641	50,619,942	206,485,699	32,283,616	44,969,767	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	-	-	\$	72,964,453	\$	72,964,453
41	W Increased ROE	2017	-	-	-	257,105,641	50,619,942	206,485,699	34,588,331	44,969,767	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	-	-	\$	75,269,168	\$	75,269,168
42	W 11.5 % ROE	2018	-	-	-	257,105,641	56,224,845	200,880,796	29,345,134	-	-	-	189,787,635	7,439,819	182,347,816	30,775,164	8,788,307	199,568	8,588,739	1,446,248	-	-	\$	61,566,546	\$	61,566,546
43	W Increased ROE	2018	-	-	-	257,105,641	56,224,845	200,880,796	31,295,094	-	-	-	189,787,635	7,439,819	182,347,816	30,775,164	8,788,307	199,568	8,588,739	1,446,248	-	-	\$	63,516,506	\$	63,516,506
44	W 11.5 % ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
45	W Increased ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
46	W 11.5 % ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
47	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
48	W 11.5 % ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
49	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
50	W 11.5 % ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
51	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
52	W 11.5 % ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
53	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
54	W 11.5 % ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
55	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
56	W 11.5 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
57	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
58	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
59	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
60	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
61	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-
62	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	-	\$	-

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)

"Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year

"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13

"Ending" is "Beginning" less "Depreciation"

Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

For CWIP:

Beginning is the line 17 for that year

Depreciation is not used

Ending is the same as Beginning

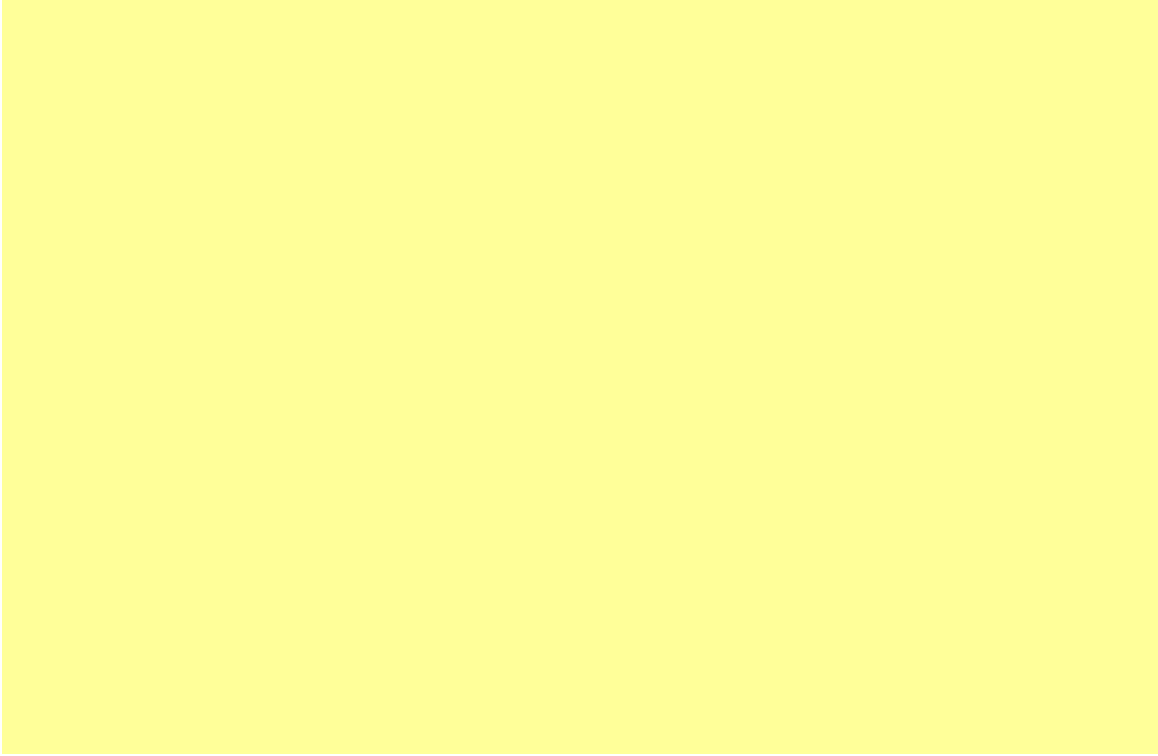
Revenue is Ending times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.18
General and Intangible Plant	
Account 390: Structures and Improvement	2.70
Account 391.01: Office Furniture & Equipment: Office Machines	9.30
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	4.61
Account 391.03: Office Furniture & Equipment: Computer Equipment	20.74
Account 392.00: Transportation Equipment - Passenger Cars	7.23
Account 392.01: Transportation Equipment - Tractor Trucks	6.55
Account 392.02: Transportation Equipment - Trailers	4.78
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	4.64
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	6.08
Account 393: Stores Equipment	15.00
Account 394: Tools, Shop, & Garage Equipment	3.72
Account 395: Laboratory Equipment	4.19
Account 396: Power Operated Equipment	6.84
Account 397: Communications Equipment	7.18
Account 397.01: Communications Equipment: Mesh Comm. Network De	7.10
Account 398: Miscellaneous Equipment	7.11
Account 303: Miscellaneous Intangible Plant	18.45

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359.

ATTACHMENT 2

CHANGES TO FORMULA REFERENCES TO FERC FORM NO. 1

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>
5 – Cost Support	88	F23	Depreciable asset sub-category related to FERC Account 397 – Communications Equipment was added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

ATTACHMENT 3
ICC ANNUAL REPORT

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)

Year of Report

Commonwealth Edison Company

December 31, 2017

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(X) An Original		December 31, 2017

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Gerald J. Kozel, Vice President and Controller, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(630) 437-2337

Email address of Contact Person:

Gerald.Kozel@ComEd.com

Utility website:

www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

(a) Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

(b) Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

(c) Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

(d) Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

(e) Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2017

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Gerald J. Kozel makes oath and says that he is

Vice President and Controller
(Official Title of Affiant)

of Commonwealth Edison Company
(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2017, to and including December 31, 2017.

Gerald J. Kozel
(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this 30th day of March, 2017

My Commission expires May 19, 2019

Deborah Chavez
(Signature of Oath Administrator)



DEBORAH A. CHAVEZ
OFFICIAL SEAL
Notary Public, State of Illinois
My Commission Expires
May 19, 2018

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	28,371,337,932	30,071,793,273
3	Construction Work in Progress (107)	200-201	566,895,949	517,229,369
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,938,233,881	30,589,022,642
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	8,375,849,163	8,655,901,392
6	Net Utility Plant (Enter Total of line 4 less 5)		20,562,384,718	21,933,121,250
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		20,562,384,718	21,933,121,250
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	11,702,098	14,090,205
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	2,179,226	2,212,955
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	64,990,731	68,768,072
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	61,950	76,671
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		74,575,553	80,721,993
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		26,523,271	31,898,059
25	Special Deposits (132-134)	16	2,179,398	4,614,035
26	Working Funds (135)		173,978	0
27	Temporary Cash Investments (136)	29-30	20,049,905	30,859,964
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		362,262,791	372,649,170
30	Other Accounts Receivable (143)	17	235,749,353	287,123,987
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		70,275,685	72,938,694
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	343,324,550	672,422
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	158,157,746	151,995,782
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		15,494,438	12,101,467
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		0	3,464
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		219,167,433	242,231,462
51	Miscellaneous Current and Accrued Assets (174)	19	29,002,407	55,085,087

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
30,071,793,273					2
517,229,369					3
30,589,022,642					4
8,655,901,392					5
21,933,121,250					6
—					7
—					8
—					9
21,933,121,250					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
30,071,793,273					2
517,229,369					3
30,589,022,642					4
8,655,901,392					5
21,933,121,250					6
—					7
—					8
—					9
21,933,121,250					10
—					11
—					12
					13

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,341,809,585	1,116,296,205
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		47,186,636	53,160,121
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	1,134,613,311	1,250,596,194
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,838,986,787	3,955,828,024
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	31,573,758	27,764,764
68	Accumulated Deferred Income Taxes (190)	234-235	557,637,369	262,461,556
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		5,609,997,861	5,549,810,659
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		27,588,767,717	28,679,950,107

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,714,463	1,587,765,575
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,277,642	5,020,100,646
7	Other Paid in Capital (208-211)	253	1,136,746,548	1,807,920,472
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	967,763,985	1,109,339,607
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	16,953,391	20,730,732
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(14,658)	(14,378)
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		8,722,498,446	9,538,899,729
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	6,953,600,000	7,528,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	140,000,000	140,000,000
21	Unamortized Premium on Long-Term Debt (225)		0	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,473,501	22,933,028
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		7,277,312,499	7,851,852,972
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,802,893	7,783,225
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		61,838,950	61,954,225
28	Accumulated Provision for Pensions and Benefits (228.3)		282,305,111	262,016,091
29	Accumulated Miscellaneous Operating Provisions (228.4)		292,372,305	284,696,409
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		121,497,431	113,065,166
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		765,816,690	729,515,116
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	0	—
35	Accounts Payable (232)		609,484,115	532,945,564
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	53,367,272	62,205,993
38	Customer Deposits (235)		120,723,651	112,459,625
39	Taxes Accrued (236)	262-263	65,868,555	61,957,669
40	Interest Accrued (237)		608,702,800	102,443,575
41	Dividends Declared (238)		—	(21)
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		34,378,054	33,545,988
45	Miscellaneous Current and Accrued Liabilities (242)		355,588,625	235,070,236
46	Obligations Under Capital Leases-Current (243)		—	—

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		18,484,113,072	1,140,628,629
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		117,006,555	133,090,740
52	Accumulated Deferred Investment Tax Credits (255)	266-267	15,399,371	13,483,277
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	255,372,138	270,583,685
55	Other Regulatory Liabilities (254)	278	2,374,092,238	5,232,175,696
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	6,213,156,708	3,769,720,263
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		8,975,027,010	9,419,053,661
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		27,588,767,717	28,679,950,107

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,654,982,818)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		563,191,353
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	(567,361,505)
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		(567,361,505)
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,658,760,159)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		2,622,746,803
40	Appropriations of retained earnings for future dividend payments	216	567,361,505
41	Dividends Declared	238	(422,008,542)
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		2,768,099,766
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		2,768,099,766
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,109,339,607
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		16,953,391
50	Equity in Earnings for Year (Credit) (418.1)		4,170,152
51	(Less) Dividends Received (Debit)	216	392,811
52			
53	Balance - End of Year (Total lines 49 thru 52)		20,730,732

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,539,460,228	5,261,659,153
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,696,661,161	2,622,269,436
5	Maintenance Expenses (402)	320-323	380,521,157	394,135,883
6	Depreciation Expense (403)	336-337	700,016,834	640,014,850
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,539,719	1,406,856
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	74,015,980	65,860,527
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		73,377,558	66,755,335
13	Regulatory Credits (407.4)		(38,665,597)	(43,785,770)
14	Taxes Other Than Income Taxes (408.1)	262-263	294,918,269	292,350,816
15	Income Taxes - Federal (409.1)	262-263	(184,121,441)	(131,239,075)
16	Income Taxes - Other (409.1)	262-263	(47,069,907)	(3,431,892)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	1,302,967,097	1,131,605,657
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	644,580,250	692,052,400
19	Investment Tax Credit Adj.-Net (411.4)		(1,916,094)	(2,056,258)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		(38,487)	154,616
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,607,625,999	4,341,988,581
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		931,834,229	919,670,572

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.

STATEMENT OF INCOME FOR THE YEAR

Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.
					1
5,539,460,228	5,539,460,228				2
					3
2,696,661,161	2,696,661,161				4
380,521,157	380,521,157				5
700,016,834	700,016,834				6
1,539,719	1,539,719				7
74,015,980	74,015,980				8
—	—				9
—	—				10
—	—				11
73,377,558	73,377,558				12
(38,665,597)	(38,665,597)				13
294,918,269	294,918,269				14
(184,121,441)	(184,121,441)				15
(47,069,907)	(47,069,907)				16
1,302,967,097	1,302,967,097				17
644,580,250	644,580,250				18
(1,916,094)	(1,916,094)				19
—	—				20
—	—				21
—	—				22
—	—				23
(38,487)	(38,487)				24
4,607,625,999	4,607,625,999				25
931,834,229	931,834,229				26

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2017
STATEMENT OF INCOME FOR THE YEAR				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		931,834,229	919,670,572
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		14,522,068	7,269,838
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		14,865,675	7,531,033
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		4,170,152	3,988,496
37	Interest and Dividend Income (419)		1,090,950	517,997
38	Allowance for Other Funds Used During Construction (419.1)		12,130,160	13,717,842
39	Miscellaneous Nonoperating Income (421)		8,308,384	6,788,673
40	Gain on Disposition of Property (421.1)		1,608,820	6,554,714
41	Total Other Income (Enter total of lines 31 through line 40)		26,964,859	31,306,527
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		371,997	—
44	Miscellaneous Amortization (425)	340	—	—
45	Miscellaneous Income Deductions (426.1-426.5)	340	39,883,202	115,686,338
46	Total Other Income Deductions (Total of lines 43 through 45)		40,255,199	115,686,338
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	652,422	485,349
49	Income Taxes-Federal (409.2)	262-263	(7,990,853)	(3,059,561)
50	Income Taxes-Other (409.2)	262-263	(2,208,050)	(734,389)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(9,546,481)	(3,308,601)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		(3,743,859)	(81,071,210)
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		327,792,553	322,196,218
59	Amort. Of Debt Disc. And Expense (428)		6,512,010	6,592,166
60	Amortization of Loss on Reacquired Debt (428.1)		3,808,995	4,448,017
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	146,661
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,812	13,092,811
64	Other Interest Expense (431)	340	17,231,977	122,863,356
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		7,709,482	8,242,617
66	Net Interest Charges (Enter total of lines 58 through 65)		360,728,865	460,803,290
67	Income Before Extraordinary Items		567,361,505	377,796,072
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		567,361,505	377,796,072

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ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	Delivery Charges-- Full Service Customers (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,074,910,065	9,188,348	1,070,930,850	591,091,821	2,746,121,084
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	306,353,955	161,850,868	294,527,349	612,754,823	1,375,486,995
5	Large or Industrial	884,499	44,444,948	14,962,452	400,706,725	460,998,624
6	(444) Public Street and Highway Lighting	2,638,999	4,584,914	15,164,017	15,333,415	37,721,345
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	(159,363)	—	7,034,108	6,874,745
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,627,202,793
10	(447) Sales for Resale					28,344,841
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,655,547,634
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,655,547,634
15	(450) Forfeited Discounts					28,837,655
16	(451) Miscellaneous Service Revenues					10,166,299
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					80,939,905
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					763,968,735
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	883,912,594
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	5,539,460,228
23	Unbilled Revenues Included in Line 12	14,727,704	3,433,614	(5,315,717)	(71,953,707)	(59,108,106)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2017 was \$52,095,747 lower than the change in unbilled revenues reported for 2016.

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original		Date of Report (Mo./Da./Yr.) December 31, 2017		Year of Report December 31, 2017	
ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR							
<p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.</p> <p>4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.</p> <p>7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> <p>8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.</p> <p>9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p>							
Illinois Electric Operating Revenues for the Prior Year							
Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)	
1	ELECTRIC SERVICE REVENUES						
2	(440) Residential Sales	981,545,540	6,294,553	949,544,728	659,842,378	2,597,227,199	
3	(442) Commercial and Industrial Sales						
4	Small or Commercial	295,682,185	142,021,484	273,401,227	604,461,514	1,315,566,410	
5	Large or Industrial	367,760	48,143,968	16,629,854	396,626,329	461,767,911	
6	(444) Public Street and Highway Lighting	3,057,853	4,561,380	16,502,026	14,221,660	38,342,919	
7	(445) Other Sales to Public Authorities	—	—	—	—	—	
8	(446) Sales to Railroads and Railways	—	—	—	7,149,298	7,149,298	
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,280,653,338	201,021,385	1,256,077,835	1,682,301,179	4,420,053,737	
10	(447) Sales for Resale					17,265,987	
11	(448) Interdepartmental Sales	—	—	—	—	—	
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,280,653,338	201,021,385	1,256,077,835	1,682,301,179	4,437,319,724	
13	Less: (449.1) Provision for Rate Refunds	—	—	0	0	0	
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	1,280,653,338	201,021,385	1,256,077,835	1,682,301,179	4,437,319,724	
15	(450) Forfeited Discounts					29,311,455	
16	(451) Miscellaneous Service Revenues					10,095,072	
17	(453) Sales of Water and Water Power					—	
18	(454) Rent from Electric Property					81,145,196	
19	(455) Interdepartmental Rent					—	
20	(456) Other Electric Revenues					703,787,706	
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	824,339,429	
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,280,653,338	201,021,385	1,256,077,835	1,682,301,179	5,261,659,153	
23	Unbilled Revenues Included in Line 12	(664,161)	(3,566,492)	16,593,401	(19,375,107)	(7,012,359)	

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2016 was \$121,945,970 higher than the change in unbilled revenues reported for 2015.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month.
Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	16,335,212	168,994		9,788,078	26,292,284
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,646,101	3,357,786		23,327,873	31,331,760
5	Large or Industrial	13,429	1,038,303		26,415,223	27,466,955
6	(444) Public Street and Highway Lighting	74,007	149,477		561,083	784,567
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		502,102	502,102
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	21,068,749	4,714,560		60,594,359	86,377,668
10	(447) Sales for Resale					1,190,851
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	21,068,749	4,714,560		60,594,359	87,568,519

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,371,930	17,020		1,219,404	3,608,354
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	189,625	7,462		179,137	376,224
17	Large or Industrial	5	114		1,867	1,986
18	(444) Public Street and Highway Lighting	2,770	1,061		961	4,792
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,564,330	25,657		1,401,371	3,991,358
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,564,330	25,657		1,401,371	3,991,358

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2017	

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	15,637,145	127,764		12,024,727	27,789,636
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,714,509	3,135,012		24,124,763	31,974,284
5	Large or Industrial	5,705	1,228,938		26,607,299	27,841,942
6	(444) Public Street and Highway Lighting	88,346	155,571		553,421	797,338
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		500,212	500,212
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	20,445,705	4,647,285		63,810,422	88,903,412
10	(447) Sales for Resale					705,078
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	20,445,705	4,647,285		63,810,422	89,608,490

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,166,786	11,291		1,396,443	3,574,520
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	180,195	6,889		185,556	372,640
17	Large or Industrial	2	136		1,848	1,986
18	(444) Public Street and Highway Lighting	2,796	1,073		890	4,759
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,349,779	19,389		1,584,739	3,953,907
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,349,779	19,389		1,584,739	3,953,907

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	2,696,661,161	2,702,001,442	5,340,281	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	39,883,202	34,542,921	5,340,281	1
7	20	Gains from Disp. of Utility Plant	411.6	—	1,608,820	1,608,820	2
7b	40	Gain on Disposition of Property	421.1	1,608,820	—	1,608,820	2
7	15	Income Taxes - Federal	409.1	(184,121,441)	(185,303,381)	1,181,940	3
7b	49	Income Taxes - Federal	409.2	(7,990,853)	(6,808,913)	1,181,940	3
7	16	Income Taxes - Other	409.1	(47,069,907)	(47,424,396)	354,489	4
7b	50	Income Taxes - Other	409.2	(2,208,050)	(1,853,561)	354,489	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	3,448,276	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	1,892,005	DR 426.5	CR 930.2	B
	Total Item 1	5,340,281			
2	Gains on dispositions of property	(1,608,820)	CR 421.1	DR 411.6	C
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	1,092,242	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	599,292	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	(509,594)	DR 409.2	CR 409.1	C
	Total Item 3	1,181,940			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	(152,838)	DR 409.2	CR 409.1	C
	Total Item 4	354,489			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2017
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ANALYSIS OF UNBILLED REVENUE

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	5,268,671,512	5,598,568,334	
2	Less: Prior Year Unbilled Revenue	360,385,793	353,373,434	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	353,373,434	294,265,328	
4	Gross Electric Utility Operating Revenue	5,261,659,153	5,539,460,228	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	5,268,671,512	5,598,568,334	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	360,385,793	353,373,434	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	353,373,434	294,265,328	
12	Total Gross Utility Operating Revenue	5,261,659,153	5,539,460,228	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

1. Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.
2. Indicate the nature of any funds included in Account 128 Other Special Funds.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

1. Report below the amounts of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	38,431
2	Mortgage release reserve associated with property sales	31,230
3	Collateral held from energy and renewable energy certificate suppliers	2,797,080
4	Escrow for environmental work at Rockford Library	1,747,294
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	4,614,035

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MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.

2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Show separately debits or credits to stores expense-clearing, if possible.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)	-	-	
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	73,139,342	57,905,891	Transmission
9	Distribution Plant (Estimated)	85,018,404	94,089,891	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	158,157,746	151,995,782	
13	Merchandise (Account 155)	-	-	
14	Other Materials and Supplies (Account 156)	-	-	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	-	-	
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	158,157,746	151,995,782	

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NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None		—		
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Exelon Business Services Company, LLC		39,812,417		
9	Exelon Corporation		2,308,653		
10	Exelon Generation Company, LLC		16,066,345		
11	Baltimore Gas & Electric		28,347		
12	Commonwealth Edison of Indiana		135,125		
13	Total Account 234		62,205,993		
14					
15					
16					
17					
18					
19	TOTAL		62,205,993		—

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

- Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	01/22/03	02/01/33	253,600,000
4	5.900% 103	325,000,000	03/06/06	03/15/36	325,000,000
5	5.900% 103B	300,000,000	03/22/07	03/15/36	300,000,000
6	6.150% 106	425,000,000	09/10/07	09/15/17	—
7	6.450% 107	450,000,000	01/16/08	01/15/38	450,000,000
8	5.800% 108	700,000,000	03/27/08	03/15/18	700,000,000
9	4.000% 109	500,000,000	08/02/10	08/01/20	500,000,000
10	3.400% 112	350,000,000	09/07/11	09/01/21	350,000,000
11	3.800% 113	350,000,000	10/01/12	10/01/42	350,000,000
12	4.600% 114	350,000,000	08/19/13	08/15/43	350,000,000
13	2.150% 115	300,000,000	01/10/14	01/15/19	300,000,000
14	4.700% 116	350,000,000	01/10/14	01/15/44	350,000,000
15	3.100% 117	250,000,000	11/10/14	11/01/24	250,000,000
16	3.700% 118	400,000,000	03/02/15	03/01/45	400,000,000
17	4.350% 119	450,000,000	11/19/15	11/15/45	450,000,000
18	2.550% 120	500,000,000	06/27/16	06/15/26	500,000,000
19	3.650% 121	700,000,000	06/27/16	06/15/46	700,000,000
20	2.950% 122	350,000,000	08/15/17	08/15/27	350,000,000
21	3.750% 123	650,000,000	08/15/17	08/15/47	650,000,000
22	Total First Mortgage Bonds and Account 221				7,528,600,000
23					
24					
25	Account 222 -- None	—			—
26					
27					
28	Account 223				
29	6.350% Subordinated Deferable Interest Debentures				
30	ComEd Financing III	206,186,000	03/17/03	03/15/33	206,186,000
31	Total Account 223				206,186,000
32					
33					
34	Account 224				
35	6.950% Notes	225,000,000	07/16/98	07/15/18	140,000,000
36	Total Account 224				140,000,000

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(7)	3
	19,175,000	—	—	(7)	4
	17,700,001	—	—	(7)	5
	18,441,459	—	—	(7)	6
	29,025,000	—	—	(8)	7
	40,600,000	—	—	(9)	8
	20,000,000	—	—	(5)	9
	11,900,000	—	—	(6)	10
	13,300,000	—	—	(5)	11
	16,144,722	—	—	(5)	12
	6,467,917	—	—	(3)	13
	16,495,694	—	—	(5)	14
	7,771,528	—	—	(4)	15
	14,841,111	—	—	(6)	16
	19,629,375	—	—	(6)	17
	12,785,417	—	—	(5)	18
	25,620,972	—	—	(6)	19
	3,671,111	—	—	(4)	20
	8,666,667	—	—	(5)	21
	317,134,974	—	—		22
					23
					24
	—	—	—		25
					26
					27
					28
					29
	13,092,812	—	—	100%	30
	13,092,812				31
					32
					33
					34
	9,730,000	—	—	100.25%	35
	9,730,000				36

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

(1) Changes in Account 221 during the year:	Issuances	Retirements
First Mortgage Bonds	\$1,000,000,000	\$425,000,000

The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.

(2) This series of debt does not contain any call provisions.

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.

(3)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.

(4)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.

(5)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.

(6)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.

(7)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.

(8)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.

(9)

(10) This footnote pertains to column (f)

Total interest reported on pages 22-23	\$	339,957,786
Amortization of settled cash flow swaps		927,579
Total of Accounts 427 and 430	\$	<u>340,885,365</u>

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	116,665	—	36,817	79,848
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	88,672	—	27,976	60,696
6	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/17			38,841	—	38,841	—
7	Total of pre-1998 losses						244,178	—	103,634	140,544
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,894,572	—	117,744	1,776,828
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	444,975	—	27,627	417,348
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	2,419,976	—	150,246	2,269,730
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	3,654,057	—	226,863	3,427,194
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	111,905	—	23,824	88,081
15										

Name of Respondent		This Report Is:			Date of Report (Mo./Da./Yr.)			Year of Report		
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)										
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	10,929,194	—	674,297	10,254,897
3	6.95% 07/15/18	08/06/04	01/01/07	07/15/18	60,000,000	(16,568,486)	1,835,520	—	1,187,880	647,640
4	6.95% 07/15/18	08/25/04	01/01/07	07/15/18	25,000,000	(7,624,035)	847,785	—	548,654	299,131
6										
7	11.375% IEFFA Series 1984 10/15/14 (pre-1998)	11/21/94	11/21/94	11/01/19	42,200,000	(1,687,652)	165,197	—	58,192	107,005
9										
10	5.875% Pollution Control 1977 05/15/07	05/15/03	05/15/03	05/15/17	40,000,000	(599,277)	16,047	—	16,047	0
11	Variable Pollution Control 1994B 10/15/04	09/30/03	09/30/03	11/01/19	42,200,000	(174,123)	30,735	—	10,821	19,914
12	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	15,520	—	4,899	10,621
13	Variable Pollution Control 1994D	03/21/05	03/21/05	03/01/17	91,000,000	(4,524,506)	63,700	—	63,700	0
14	Variable Pollution Control 2005	06/13/08	06/13/08	03/01/17	91,000,000	(961,559)	18,136	264	18,400	0
15	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	215,755	—	67,954	147,801
16	Variable Pollution Control 2003B	07/08/08	07/08/08	11/01/19	42,200,000	(222,142)	55,728	—	19,631	36,097
17	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	147,359	—	33,983	113,376
18	Variable Pollution Control 2003A	07/10/08	07/10/08	05/15/17	40,000,000	(566,327)	23,980	—	23,980	0
19	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	112,664	—	25,982	86,682
20	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	38,174	—	8,802	29,372
21	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	159,685	—	50,427	109,258
22	Variable Pollution Control 2008F	05/28/09	05/28/09	03/01/17	91,000,000	(677,508)	14,414	—	14,414	0
23	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	204,651	—	47,227	157,424
25										
26	8.500% Subord. Deferrable Interest Debentures, ComEd Financing II	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	8,171,851	—	387,598	7,784,253
27							31,835,758	264	3,912,826	27,923,196
28	Reduction due to the generation-related portion of unamortized									
29	losses on reacquired debt written off in the fourth quarter of 1997									
30	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(262,000)	—	—	(158,432)
31										
32	Total Account 189						31,573,758	—	—	27,764,764

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues			
First Mortgage Bonds -						
	10.375%	Pollution Control 1985	Mar-2009	Mar-2020 (A)		
	10.625%	Pollution Control 1985	Mar-2009	Mar-2015	Mar-2020	Mar-2017(A)
	8.375%	86	Feb-2033 (A)			
Pollution Control Obligations -						
	11.375%	IEFFA Series 1984	Oct-2014	Nov-2019 (A)		
	5.875%	IDFA Series 1977	May-2017			
	Variable	IDFA Series 1994B	Nov-2019			
	Variable	IDFA Series 1994C	Mar-2020			
	Variable	IDFA Series 1994D	Mar-2017			
	Variable	IFA Series 2005	Mar-2017			
	Variable	IDFA Series 2003C	Mar-2020			
	Variable	IDFA Series 2003B	Nov-2019	May-2021		
	Variable	IDFA Series 2003A	May-2017	May-2021		
	Variable	IDFA Series 2003D	May-2021			
	Variable	IFA Series 2008D	Mar-2020	Sep-2016	Sep-2021	
	Variable	IFA Series 2008F	Mar-2017	Sep-2016	Sep-2021	
	Variable	IFA Series 2008E	May-2021	Sep-2016	Sep-2021	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

- (2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.

(3)

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875%	100	Feb-2033
	1.950%	111	Sep-2016
	3.400%	112	Sep-2021
Notes -			
	6.950%		Jul-2018

- (4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	104, 5.950%	300,000,000	2,960,245	8/28/2006	8/15/2016
7			414,000		
8	104B, 5.950%	115,000,000	907,429	10/2/2006	8/15/2016
9			(2,351,750)		
10	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
11			12,435,000		
12	106, 6.150%	425,000,000	4,059,730	9/10/2007	9/15/2017
13			1,198,500		
14	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
15			1,359,000		
16	108, 5.800%	700,000,000	6,648,132	3/27/2008	3/15/2018
17			1,344,000		
18	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
19			120,000		
20	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
21			115,500		
22	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
23			623,000		
24	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
25			791,000		
26	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
27			666,000		
28	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
29			115,500		
30	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
31			212,500		
32	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
33	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
34			3,501,000		
35	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
36	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
37			4,543,000		
38	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
39			959,000		
40	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
41			1,625,000		
42					
43	SUBTOTAL				
44					
45					
46	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
47			186,000		
48					
49	SUBTOTAL				

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2017	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT							
(Accounts 181, 225, 226) (continued)							
Instructions:							
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.							
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.							
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.		
					1		
E	1,389,782	—	86,580	1,303,202	2		
D	587,629	—	36,608	551,021	3		
E	2,237,887	—	116,793	2,121,094	4		
D	1,307,225	—	68,222	1,239,003	5		
E	(52)	—	—	(52)	6		
D	(112)	—	—	(112)	7		
E	(250)	—	—	(250)	8		
P	—	—	—	—	9		
E	695,248	—	36,284	658,964	10		
D	8,237,923	—	429,927	7,807,996	11		
E	285,093	1,405	286,498	—	12		
D	84,203	328	84,531	—	13		
E	3,136,747	—	149,408	2,987,339	14		
D	953,049	—	45,396	907,653	15		
E	765,952	—	640,042	125,910	16		
D	161,724	—	135,139	26,585	17		
E	1,611,888	—	451,033	1,160,855	18		
D	42,980	—	12,027	30,953	19		
E	1,269,392	—	272,652	996,740	20		
D	53,965	—	11,591	42,374	21		
E	3,001,819	—	116,830	2,884,989	22		
D	534,700	—	20,811	513,889	23		
E	3,752,608	—	141,258	3,611,350	24		
D	702,170	—	26,432	675,738	25		
E	953,737	—	468,547	485,190	26		
D	270,983	—	133,127	137,856	27		
E	3,311,021	—	122,705	3,188,316	28		
D	104,058	—	3,856	100,202	29		
E	2,107,766	—	269,547	1,838,219	30		
D	166,897	—	21,343	145,554	31		
E	4,228,057	—	150,107	4,077,950	32		
E	5,522,924	—	231,500	5,291,424	33		
D	3,370,599	—	116,977	3,253,622	34		
E	4,135,747	—	396,314	3,739,433	35		
E	7,560,823	—	150,598	7,410,225	36		
D	4,500,223	—	86,107	4,414,116	37		
E	—	3,084,480	91,233	2,993,247	38		
D	—	959,000	29,680	929,320	39		
E	—	7,187,392	44,947	7,142,445	40		
D	—	1,625,000	10,541	1,614,459	41		
					42		
	67,044,405	12,857,605	5,495,191	74,406,819	43		
					44		
					45		
E	1,218,041	—	75,343	1,142,698	46		
D	100,438	—	6,212	94,226	47		
					48		
	1,318,479	—	81,555	1,236,924	49		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Notes -				
2	6.950%	225,000,000	47,854	07/16/1998	07/15/2018
3			24,072,750		
4					
5	SUBTOTAL				
6					
7					
8	Total				
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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

		Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
						1
E		2,405	—	1,572	833	2
D		1,294,848	—	846,275	448,573	3
						4
		1,297,253	—	847,847	449,406	5
						6
						7
		69,660,137	12,857,605	6,424,593	76,093,149	8
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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2017. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>		<u>12/31/2016</u>	<u>12/31/2017</u>
181	\$	47,186,636	\$ 53,160,121
225		—	—
226		22,473,501	22,933,028
	\$	<u>69,660,137</u>	<u>\$ 76,093,149</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	6,433,012
Payments related to debt expense, premium, discount		(12,854,505)
Quarterly debt expenses - not deferred to Account 181		(100,242)
Other		9,725
Total Activity in Account 428 and 429	\$	<u>(6,512,010)</u>

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	104, 5.950%	300,000,000	2,960,245	8/28/2006	8/15/2016
7			414,000		
8	104B, 5.950%	115,000,000	907,429	10/2/2006	8/15/2016
9			(2,351,750)		
10	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
11			12,435,000		
12	106, 6.150%	425,000,000	4,059,730	9/10/2007	9/15/2017
13			1,198,500		
14	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
15			1,359,000		
16	108, 5.800%	700,000,000	6,648,132	3/27/2008	3/15/2018
17			1,344,000		
18	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
19			120,000		
20	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
21			115,500		
22	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
23			623,000		
24	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
25			791,000		
26	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
27			666,000		
28	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
29			115,500		
30	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
31			212,500		
32	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
33	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
34			3,501,000		
35	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
36	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
37			4,543,000		
38	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
39			959,000		
40	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
41			1,625,000		
42					
43	SUBTOTAL				
44					
45					
46	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
47			186,000		
48					
49	SUBTOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No
					1
E	1,389,782	—	86,580	1,303,202	2
D	587,629	—	36,608	551,021	3
E	2,237,887	—	116,793	2,121,094	4
D	1,307,225	—	68,222	1,239,003	5
E	(52)	—	—	(52)	6
D	(112)	—	—	(112)	7
E	(250)	—	—	(250)	8
P	—	—	—	—	9
E	695,248	—	36,284	658,964	10
D	8,237,923	—	429,927	7,807,996	11
E	285,093	1,405	286,498	—	12
D	84,203	328	84,531	—	13
E	3,136,747	—	149,408	2,987,339	14
D	953,049	—	45,396	907,653	15
E	765,952	—	640,042	125,910	16
D	161,724	—	135,139	26,585	17
E	1,611,888	—	451,033	1,160,855	18
D	42,980	—	12,027	30,953	19
E	1,269,392	—	272,652	996,740	20
D	53,965	—	11,591	42,374	21
E	3,001,819	—	116,830	2,884,989	22
D	534,700	—	20,811	513,889	23
E	3,752,608	—	141,258	3,611,350	24
D	702,170	—	26,432	675,738	25
E	953,737	—	468,547	485,190	26
D	270,983	—	133,127	137,856	27
E	3,311,021	—	122,705	3,188,316	28
D	104,058	—	3,856	100,202	29
E	2,107,766	—	269,547	1,838,219	30
D	166,897	—	21,343	145,554	31
E	4,228,057	—	150,107	4,077,950	32
E	5,522,924	—	231,500	5,291,424	33
D	3,370,599	—	116,977	3,253,622	34
E	4,135,747	—	396,314	3,739,433	35
E	7,560,823	—	150,598	7,410,225	36
D	4,500,223	—	86,107	4,414,116	37
E	—	3,084,480	91,233	2,993,247	38
D	—	959,000	29,680	929,320	39
E	—	7,187,392	44,947	7,142,445	40
D	—	1,625,000	10,541	1,614,459	41
					42
	67,044,405	12,857,605	5,495,191	74,406,819	43
					44
					45
E	1,218,041	—	75,343	1,142,698	46
D	100,438	—	6,212	94,226	47
					48
	1,318,479	—	81,555	1,236,924	49

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Notes -				
2	6.950%	225,000,000	47,854	07/16/1998	07/15/2018
3			24,072,750		
4					
5	SUBTOTAL				
6					
7					
8	Total				
9					
10	Purchase Method of Accounting Adjustments				
11					
12	Adjusted Total (2)				
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	2,405	—	1,572	833	2
D	141,011	—	91,744	49,267	3
					4
	143,416	—	93,316	50,100	5
					6
					7
	68,506,300	12,857,605	5,670,062	75,693,843	8
					9
	1,153,837			399,306	10
					11
	69,660,137			76,093,149	12
					13
					14
					15
					16
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					47
					48

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26-27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2017. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>	<u>12/31/2016</u>	<u>12/31/2017</u>
181	47,186,636	53,160,121
225	—	—
226	22,473,501	22,933,028
	<u>\$ 69,660,137</u>	<u>\$ 76,093,149</u>

(3)

This footnote pertains to column (g) and (h) -	
Total debit/credit activity reported on pages 26-27	6,433,012
Payments related to debt expense, premium, discount	(12,854,505)
Quarterly debt expenses - not deferred to Account 181	(100,242)
Other	9,725
Total Activity in Account 428 and 429	<u>\$ (6,512,010)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Unamortized Debt			ICC, Author & Date	Underwriting Firm
						Discount Account 226	Premium Account 225	Expense Account 181		
First Mortgage Bond, Series 122	2.950%	\$ 350,000,000	8/15/2017	8/15/2027	221	959,000	-	3,084,480	15-0628/ 15-0629 16-0295	Mizuho Securities USA LLC, Scotia Capital (USA) Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, CIBC World Markets Corp., SMBC Nikko Securities America, Inc., KeyBanc Capital Markets Inc., Loop Capital Markets LLC, The Williams Capital Group, L.P., Blaylock Van, LLC, Melvin Securities, LLC, Samuel A. Ramirez & Company, Inc.
First Mortgage Bond, Series 123	3.750%	\$ 650,000,000	8/15/2017	8/15/2047	221	1,625,000	-	7,187,392	15-0628/ 15-0629 16-0295	Mizuho Securities USA LLC, Scotia Capital (USA) Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, CIBC World Markets Corp., SMBC Nikko Securities America, Inc., KeyBanc Capital Markets Inc., Loop Capital Markets LLC, The Williams Capital Group, L.P., Blaylock Van, LLC, Melvin Securities, LLC, Samuel A. Ramirez & Company, Inc.
Retired at Maturity	Issue	Principal		Maturity Date	Account					
First Mortgage Bond, Series 106	6.150%	\$ 425,000,000		9/15/2017	221					
Assumed or Refunded										
None										

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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INVESTMENTS (Accounts 123, 124, 136)

Instructions:

1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.

2. Provide a subheading for each account and list there under the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	123 - Investments in Associated Companies		
2	None	---	---
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	124 - Other Investments		
16	Cash Surrender Value, Corporate Owned		
17	Life Insurance	43,394	14,721
18	Monetized Stock	18,556	---
19			
20			
21			
22	Total	61,950	14,721
23			
24			
25			
26	136 - Temporary Cash Investments		
27	Money Market Accounts	20,049,905	1,687,405,052
28			
29			
30	Total	20,049,905	1,687,405,052
31			
32			
33			
34			
35			
36			
37			
38			
39			

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		58,115	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		76,671	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
1,676,594,993		30,859,964	—	—	27
					28
					29
1,676,594,993		30,859,964	—	—	30
					31
					32
					33
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					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)		Amount (b)
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.			3,777,341
ComEd Financing III			392,811
Total Account 418.1			4,170,152
Account 419 - Interest and Dividend Income			
Interest on marketable securities			1,042,963
Interest on Real Estate tax refunds			47,774
Other interest			213
Total Account 419			1,090,950

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

Instructions:

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).

2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.

3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
Account 419.1 - Allowance for Other Funds Used During Construction	
Utility plant construction projects	12,130,160
Account 421 - Miscellaneous Nonoperating Income	
Third party reimbursable projects - taxable CIAC gross-up	9,314,202
Loss on deferred compensation plans	(1,015,211)
Other	9,393
Total Account 421	8,308,384
Account 421.1 - Gain on Disposition of Property	
Gain on disposition of property	1,608,820

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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EMPLOYEE DATA

Instructions:
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2017								—
TOTAL regular full-time employees	6,104	—	—	—	—	—	—	6,104
TOTAL part-time & temporary employees	176	—	—	—	—	—	—	176
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,280	—	—	—	—	—	—	6,280

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ABB INC.	P O BOX 88868 CHICAGO, IL 60695-1868	T&S MATERIALS \$ 973,631
2	ACCENTURE	161 N. CLARK STREET CHICAGO, IL 60610	IT PROFESSIONAL SERVICES 2,905,417
3	ADESTA COMMUNICATIONS	1200 LANDMARK CENTER STE 1300 OMAHA, NE 68102	ENGINEERING / TECHNICAL CONSULTING 418,799
4	AECOM TECHNICAL SERVICES INC	303 E WACKER DR STE 1400 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 937,342
5	AFTER SCHOOL MATTERS INC	66 E RANDOLPH ST CHICAGO, IL 60601	ADVERTISING AND MARKETING 269,296
6	AGB INVESTIGATIVE SERVICES INC	2033 W 95TH ST CHICAGO, IL 60643	FACILITIES 1,215,916
7	AGENTIS, INC.	776 N OAKLAWN ELMHURST, IL 60126	ENERGY EFFICIENCY 888,146
8	ALBRECHT ENGINEERING LLC	PO BOX 1451 1221 BOWERS ST BIRMINGHAM, MI 48012	DISTRIBUTION CONSTRUCTION 784,665
9	ALDRIDGE ELECTRIC CO	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION 50,811,027
10	A-LINE E.D.S.	808 DEARBORN AVE. WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,037,205
11	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 5,220,890
12	AMERIQUEST BUSINESS SERVICES I	457 HADDONFIELD RD STE 220 CHERRY HILL, NJ 08002	BUSINESS CONSULTING 463,342
13	AMERISTAR PERIMETER SECURITY	1555 N MINGO RD TULSA, OK 74116	FACILITIES 1,092,227
14	AMPED 1 LLC	1801 W WARNER AVE CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 3,199,949
15	AMPJACK AMERICA LTD	3960 HOWARD PKWY STE 500 LAS VEGAS, NV 89169	T&S CONSTRUCTION 3,256,250
16	ANB ENTERPRISES, INC	3707 STOCKBRIDGE DRIVE SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES 518,934
17	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 1,533,611
18	ARCADIS US, INC.	2800 W HIGGINS SUITE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 14,430,200
19	ARCOS, INC.	445 HUTCHINSON AVE STE 700 COLUMBUS, OH 43235	IT SOFTWARE 485,412
20	ASK PUBLIC STRATEGIES	DBA KIVVIT 222 W MERCHANDISE MART PLAZA CHICAGO, IL 60654	ADVERTISING AND MARKETING 408,534
21	ASPLUNDH TREE EXPERT CO	ASPLUNDH TREE EXPERT T700 SOLUTIONS CHICAGO, IL 60677-1007	VEGETATION MANAGEMENT 80,815,887
22	ATWELL - HICKS, INC.	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	ENGINEERING / TECHNICAL CONSULTING 1,288,001

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	AZZ INC	C/O HAVERSTOCK KOENIG & ASS 4727 KILLARNEY DR CARMEL, IN 46033	T&S CONSTRUCTION 888,743
2	BADGER DAYLIGHTING CORP.	8930 MOTORSPORTS WAY BROWNSBURG, IN 46112	DISTRIBUTION CONSTRUCTION 2,212,291
3	BEARY LANDSCAPE MANAGEMENT INC.	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 5,794,939
4	BEELINE.COM, INC.	10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 33,081,491
5	BELDING WALBRIDGE L.L.C.	1275 AURORA AVE LN AURORA, IL 60540	T&S MATERIALS 553,542
6	BENNETT & BROSSAU ROOFING INC.	535 ANDERSON DR ROMEDEVILLE, IL 60446	FACILITIES 372,147
7	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 757,387
8	BLACK AND VEATCH	11400 LAMAR AVE OVERLAND PARK, KS 66212	ENGINEERING / TECHNICAL CONSULTING 1,185,543
9	BLUE ARC ENERGY SOLUTIONS, INC	106 W CALENDAR CT NO 250 LAGRANGE, IL 60525	T&S CONSTRUCTION 366,683
10	BRANDENBURGER PLUMBING, INC.	3245 WEST 111TH STREET CHICAGO, IL 60655	FACILITIES 1,256,555
11	BULLY PULPIT INTERACTIVE LLC	1140 CONNECTICUT AVE NW STE 800 WASHINGTON, DC 20036	ADVERTISING AND MARKETING 313,595
12	BURLING BUILDERS, INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 13,197,452
13	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 3,848,269
14	BUS & TRUCK OF CHICAGO INC	7447 S CENTRAL AVE STE B BEDFORD PARK, IL 60638	FLEET 255,877
15	CALICO ENERGY SERVICES	811 KIRKLAND AVE STE 200 KIRKLAND, WA 98033	ENERGY EFFICIENCY 1,447,740
16	CAROL H WILLIAMS ADVERTISING I	444 N MICHIGAN AVE STE 470 CHICAGO, IL 60611	ADVERTISING AND MARKETING 1,065,740
17	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 447,720
18	CHECKFREE CORPORATION	4411 EAST JONES BRIDGE ROAD NORCROSS, GA 30092	CUSTOMER SERVICE 1,200,246
19	CHICAGO CENTRAL & PACIFIC RAIL	PO BOX 95361 CHICAGO, IL 60694-5361	FREIGHT 534,927
20	CHICAGO TRANSIT AUTHORITY	MERCHANDISE MART PLAZA 567 W LAKE ST TREASURY DEPT CHICAGO, IL 60661	T&S CONSTRUCTION 917,328
21	CHOCTAW KAUL DISTRIBUTION CO	3540 VINEWOOD AVE *ERS* DETROIT, MI 48203-2363	FACILITIES 632,451
22	CHRISTOPHER B.BURKE ENGINEERIN	9575 W HIGGINS RD SUITE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES 3,127,826

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	CITY OF CHICAGO	DEPARTMENT OF WATER P. O. BOX 6330 CHICAGO, IL 60680-6330	DISTRIBUTION CONSTRUCTION	257,889
2	CHECKFREE CORPORATION	700 BROADWAY ST PO BOX 509 LINCOLN, IL 62656	LEGAL	977,212
3	CJ DRILLING, INC.	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION	1,927,924
4	CLENNON ELECTRIC, INC	210 N MAIN ST WILMINGTON, IL 60481-1218	FACILITIES	300,341
5	CNT ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY	2,577,756
6	COMMONWEALTH EDISON COMPANY OF INDIANA*	440 SOUTH LASALLE STREET CHICAGO, IL 60605	TRANSMISSION SERVICES	12,769,018
7	COMPREHENSIVE INJURY	PREVENTION SOLUTIONS, INC. 1758 ALLENTOWN RD, PMB 162 LANSDALE, PA 19446-6864	HR SERVICES	1,358,946
8	CONTRACT CALLERS INC	2829 PHILMONT AVENUE HUNTINGDON VALLEY, PA 19006	CUSTOMER SERVICE	253,191
9	CONVERGINT TECHNOLOGIES LLC	ONE COMMERCE DR SCHAUMBURG, IL 60173	FACILITIES	373,486
10	CORIX UTILITIES (US) INC	11020 W. PLANK CT. STE 100 WAUWATOSA, WI 53226	METERS	11,146,610
11	COVENANT SECURITY	400 QUADRANGLE DR STE A BOLINGBROOK, IL 60440	SECURITY GUARDS	826,717
12	CT MECHANICAL LLC	1200 CAPITOL DRIVE ADDISON, IL 60101	FACILITIES	545,918
13	D CONSTRUCTION INC	1488 S BROADWAY ST COAL CITY, IL 60416	DISTRIBUTION CONSTRUCTION	42,012,026
14	DASHIELL CORPORATION	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING	8,368,066
15	DAVEY RESOURCE GROUP	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT	5,613,626
16	DLA PIPER US LLP	6225 SMITH AVE BALTIMORE, MD 21209	LEGAL	582,143
17	DUPAGE CNTY - PERMITS	421 N. COUNTY FARM ROAD WHEATON, IL 60187-2553	PERMITS	318,335
18	DURKIN ELECTRIC COMPANY, INC.	8150 W 185TH ST STE E TINLEY PARK, IL 60487	METERS	3,841,479
19	DYNAMIC UTILITY SOLUTIONS LLC	1342 S INDIANA PKWY CHICAGO, IL 60605	DISTRIBUTION CONSTRUCTION	5,278,448
20	E SOURCE COMPANIES LLC	1745 38TH ST BOULDER, CO 80301	BUSINESS CONSULTING	268,700
21	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL	812,921
22	EIRE DIRECT MARKETING LLC	35 W HURON ST STE 200 CHICAGO IL, IL 60654-7212	ADVERTISING AND MARKETING	1,783,906

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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Line No.	Item (a)		Amount (b)
1	ELECTRIC CONDUIT CONSTRUCTION	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION 1,807,931
2	ELECTRIC POWER SYSTEMS, INC.	23824 W. ANDREW ROAD UNIT 101 PLAINFIELD, IL 60544	T&S CONSTRUCTION 1,559,670
3	ENERCON SERVICES INC	500 TOWN PARK LN KENNESAW, GA 30144	ENGINEERING / TECHNICAL CONSULTING 479,945
4	ENERGY CENTER OF WISCONSIN	749 UNIVERSITY ROW SUITE 320 MADISON, WI 53705	ENERGY EFFICIENCY 9,445,814
5	ENVIRONMENTAL RESOURCES	MANAGEMENT 1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	FACILITIES 3,244,335
6	ENVIROPLUS, INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES 3,354,017
7	EQUALITY US	608 MARIAN SQUARE OAK BROOK, IL 60523	T&S CONSTRUCTION 1,476,153
8	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING 343,959
9	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 2101	OPERATIONAL SERVICES 588,215
10	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	FINANCIAL, HUMAN RESOURCES, LEGAL & IT SERVICES 386,702,468
11	EXELON GENERATION COMPANY*	300 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES 8,986,384
12	EXPERIAN INFORMATION SOLUTIONS INC.	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE 780,491
13	F H PASCHEN S N NIELSEN & ASSO	5515 N EAST RIVER RD CHICAGO, IL 60656	FACILITIES 2,566,658
14	FAITHFUL & GOULD INC	20 NORTH WACKER DR STE 2243 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 945,965
15	FINANCIAL DYNAMICS BUS. COMM.	WALL STREET PLAZA 88 PINE ST 32ND FL NEW YORK, NY 10005	ADVERTISING AND MARKETING 283,149
16	FIRE & RISK ALLIANCE LLC	4410 N RAVENSWOOD AVE CHICAGO, IL 60640	FACILITIES 845,750
17	FRANKLIN ENERGY SERVICES, LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 11,317,681
18	FRONTIER ASSOCIATES LLC	1515 S CAPITAL OF TEXAS HWY SUITE 110 AUSTIN, TX 78746-6544	ENERGY EFFICIENCY 250,209
19	G. RABINE & SONS, INC.	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 4,709,123
20	GARFIELD BUILDING MAINTENANCE	6638 WEST 99TH PLACE CHICAGO RIDGE, IL 60415	FACILITIES 1,149,808
21	GDS ASSOC INC	1850 PARKWAY PL STE 800 MARIETTA, GA 30067	ENERGY EFFICIENCY 3,303,803
22	GE	4200 WILDWOOD PWY ATLANTA, GA 30339	IT SOFTWARE 2,702,946

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1	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR, NE SUITE 245 ATLANTA, GA 30346	IT TELECOM	1,974,143
2	GREAT LAKES FIRE AND SAFETY	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES	559,192
3	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES	1,331,731
4	HARTMANN ELECTRIC COMPANY INC.	30 MARTIN LANE ELK GROVE VILLAGE, IL 60007	FACILITIES	761,803
5	HAVERFIELD CORPORATION	1750 EMMITSBURG ROAD GETTYSBURG, PA 17325	T&S CONSTRUCTION	2,012,176
6	HBK ENGINEERING, LLC	DBA HBK ENGINEERING LLC 921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	21,195,993
7	HENKELS & MCCOY, INC	940 KINGSLAND DRIVE BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	10,698,928
8	HOMER TREE SERVICE, INC.	16464 W 143RD ST LOCKPORT, IL 60441	VEGETATION MANAGEMENT	622,779
9	HURLEY & ASSOCIATES INC	4757 BUFFALO RD MT AIRY, MD 21771	DISTRIBUTION CONSTRUCTION	276,081
10	HYGIENEERING, INC.	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES	304,380
11	HYPERQUALITY, INC.	1118 POST AVENUE SEATTLE, WA 98101	CUSTOMER SERVICE	301,034
12	ICF CONSULTING	9300 LEE HIGHWAY FAIRFAX, VA 22031-1207	ENERGY EFFICIENCY	324,933
13	ICF RESOURCES LLC	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY	56,087,050
14	IGNITION HOLDINGS, LLC	101 MARIETTA ST NW 6TH FL ATLANTA, GA 30303	ADVERTISING AND MARKETING	1,719,197
15	IL DEPT. OF COMMERCE AND ECONOMIC OPPORTUNITY	500 E. MONROE STREET SPRINGFIELD, IL 62701	ENERGY EFFICIENCY	43,312,532
16	ILLINOIS COMMUNITY ACTION ASSO	ACTION AGENCIES 3435 LIBERTY DR SPRINGFIELD, IL 62704	BUSINESS CONSULTING	773,178
17	ILLINOIS INSTITUTE OF TECHNOLO	10 W 35TH ST III TOWER STE 7D7-1 CHICAGO, IL 60616	BUSINESS CONSULTING	540,301
18	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY EFFICIENCY	835,168
19	IMPERIAL CRANE SERVICES INC	7500 W IMPERIAL DR BRIDGEVIEW, IL 60467	EQUIPMENT RENTAL	257,851
20	INDEPENDENT PAVING CO. INC.	PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION	622,208
21	INDUSTRIAL FENCE INC	1300 S KILBOURN AVE CHICAGO, IL 60623	FACILITIES	492,970
22	INFOTECH ENTERPRISES AMERICA, INC.	FKA INFOTECH ENTERPAMERICA INC 99 E RIVER DR EAST HARTFORD, CT 06108	T&S CONSTRUCTION	590,216

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1	INTREN, INC.	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION	201,296,559
2	ITRON, INC.	2111 NORTH MOLTER ROAD LIBERTY LAKE, WA 99019	IT HARDWARE	278,849
3	J.C. ANDERSON, INC.	834 NORTH CHURCH RD ELMHURST, IL 60126	FACILITIES	1,137,071
4	J.F. ELECTRIC, INC.	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION	15,219,894
5	JAY D. DOHERTY AND ASSOICATES	210 E PEARSON ST STE 9B CHICAGO, IL 60611	BUSINESS CONSULTING	394,500
6	JENNER & BLOCK	353 NORTH CLARK STREET CHICAGO, IL 60654-3456	LEGAL	315,649
7	JOHNSON AND BELL, LTD.	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL	591,559
8	JONES LANG LASALLE AMERICAS IN	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES	20,232,515
9	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES	1,912,044
10	KDM ENGINEERING	180 N WABASH AVE STE 602 CHICAGO, IL 60622	ENGINEERING / TECHNICAL CONSULTING	4,658,729
11	KELLY & KING, P.C.	100 N LASALLE ST STE 514 CHICAGO, IL 60602	LEGAL	356,883
12	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	347,357
13	KONY SERVICES INC	7380 W SAND LAKE RD SUITE 390 ORLANDO, FL 32819	IT OUTSOURCING	269,210
14	KRUEGER TOWER INC.	251 JEFFERSON DR ATTN JEFF KRUEGER KINGSTON, IL 60145	T&S CONSTRUCTION	2,004,818
15	L MARSHALL INC	2100 LEHIGH AVE GLENVIEW, IL 60026	FACILITIES	340,000
16	LEO BURNETT USA, INC.	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	4,087,255
17	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	31,620,929
18	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	781,708
19	LINDBLAD CONSTRUCTION COMPANY	OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	37,967,068
20	LIVEWIRE ELECTRICAL SYSTEMS IN	12900 S THROOP CALUMET PARK, IL 60827	METERS	2,639,704
21	LOCKE LORD LLP	2200 ROSS AVE STE 2200 DALLAS, TX 75201	LEGAL	413,119
22	LOESCHER HEATING & AIR CONDITI	1860 S WALNUT AVE FREEPORT, IL 61032	METERS	1,873,911

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1	M CANNON ROOFING CO LLC	1238 REMINGTON RD SCHAUMBURG, IL 60173	FACILITIES	1,266,626
2	M J ELECTRIC, LLC	1200 ROOSEVELT RD GLEN ELLYN, IL 60137	T&S CONSTRUCTION	46,936,312
3	MAD DASH INC.	930 PYOTT RD UNIT 100 CRYSTAL LAKE, IL 60014	METERS	531,190
4	MARKET STRATEGIES INC.	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING	1,207,105
5	MCGUIRE WOODS LLP	2001 K STREET NW SUITE 400 WASHINGTON, DC 20006-1040	LEGAL	1,377,378
6	MCKINSEY & COMPANY, INC.	P.O. BOX 7247-7255 PHILADELPHIA, PA 19170-7255	BUSINESS CONSULTING	300,000
7	MCKISSACK & MCKISSACK OF WASHI	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES	1,615,420
8	MEADE ELECTRIC CO	PO BOX 74631 ATTN JOHN GUZIK CHICAGO, IL 60675-4631	DISTRIBUTION CONSTRUCTION	135,067,297
9	MEDIA RESOURCES, INC.	740 FRONT STREET LISLE, IL 60532	BUSINESS CONSULTING	410,164
10	MEDIUS & ASSOCIATES	13175 COLD SPRINGS DR HUNTLEY, IL 60142	OFFICE SERVICES	2,181,091
11	MIDSUN GROUP	135 REDSTONE ST ATTN ANDY TRIADO SOUTHINGTON, CT 06489	ENGINEERING / TECHNICAL CONSULTING	341,871
12	MIDWEST ACCESS SOLUTIONS LLC	ATTN JOHN CAPODICE 813 S RICHARDS ST JOLIET, IL 30434	T&S CONSTRUCTION	4,621,607
13	MIDWEST MECHANICAL CONSTRUCTION	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES	1,137,053
14	MOTOROLA	1309 E ALGONQUIN RD SCHAUMBURG, IL 60196	IT TELECOM	331,508
15	MR. DAVID'S CARPET SERVICE	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES	493,838
16	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	METERS	9,107,490
17	NASH BROS CONSTRUCTION CO, INC	1840 S KILBOURN AVE ATTN JIM GREGORY CHICAGO, IL 60623-2394	T&S CONSTRUCTION	8,609,823
18	NAT TECH LLC	NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM	610,197
19	NAVIGANT CONSULTING, INC.	230 HORIZON DR STE 101B VERONA, WI 53593	ENERGY EFFICIENCY	6,199,688
20	NEW SOUTH EQUIPMENT MATS, LLC	281 OLD JACKSON RD STE 10 MADISON, MS 39110	T&S CONSTRUCTION	10,289,651
21	NEXANT, INC.	101 SECOND ST 10TH FL SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY	58,487,989
22	NICOR GAS	PO BOX 2020 AURORA, IL 60507-2020	ENVIRONMENTAL REMEDICATION	9,031,226

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1	NORTHWEST CONTRACTORS INC	200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 1,088,285
2	OLENICK & ASSOCIATES	205 W. WACKER DRIVE SUITE 2000 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 1,414,624
3	OPEN SYSTEM INTERNATIONAL INC.	4101 ARROWHEAD DR MEDINA, MN 55340-9457	IT SOFTWARE 300,680
4	ORACLE AMERICA INC	500 ORACLE PKWY REDWOOD SHORES, CA 94065	IT SOFTWARE 41,338,551
5	OSMOSE UTILITIES SERVICES, INC	980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION 6,522,500
6	PACO COMMUNICATIONS, INC.	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING 16,736,839
7	PATTEN POWER SYSTEMS INC	635 W LAKE ST ELMHURST, IL 60126-1409	DIESEL EQUIPMENT 513,245
8	PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES 576,186
9	PEERLESS FENCE	DIV OF PEERLESS ENTERPRISES 33 W 401 ROOSEVELT RD WEST CHICAGO, IL 60185	FACILITIES 588,104
10	PETROLEUM TRADERS	7120 POINTE INVERNESS WAY FORT WAYNE, IN 46804	CHEMICALS/FUELS/GASES/ LUBRICANTS 271,351
11	PHILIP INDUSTRIAL OUTSOURCING LLC	P.O. Box 3070 Department 1 HOUSTON, TX 77253-3070	ENVIRONMENTAL SERVICES 14,669,847
12	PHOENIX FIRE SYSTEMS, INC.	744 NEBRASKA STREET FRANKFORT, IL 60423	T&S CONSTRUCTION 1,900,115
13	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	IT TELECOM 8,873,092
14	POSITIVE ENERGY	1515 N COURTHOUSE ROAD 8TH FL ARLINGTON, VA 22201	ENERGY EFFICIENCY 677,984
15	POWER ENGINEERS, INC.	P.O. Box 1066 3940 Glenbrook Dr. HAILEY, ID 83333	ENGINEERING / TECHNICAL CONSULTING 664,290
16	POWER TAKEOFF INC	1750 30TH ST NO 420 BOULDER, CO 80301	ENERGY EFFICIENCY 386,705
17	POWER TECHNICAL SERVICES	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION 1,321,923
18	POWER TESTING AND ENERGIZATION	14006 NW THIRD CT STE 100 VANCOUVER, WA 98685	ENGINEERING / TECHNICAL CONSULTING 421,186
19	POWER WASHING PROS	3808 W 46TH ST CHICAGO, IL 60652	FLEET 277,512
20	PRIMERA ENGINEERING	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 9,649,196
21	PRYSMIAN POWER CABLE & SYSTEMS	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS 3,158,671
22	PUBLIC UTILITIES	MAINTENANCE INC 212-26 99 AVENUE QUEENS VILLAGE, NY 11429	STRUCTURAL STEEL 1,223,302

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1	QUAD PLUS, LLC	1919 CHERRY HILL RD JOLIET, IL 60433	T&S CONSTRUCTION	354,462
2	QUALITECH ENGINEERING, LLC	228 S. WABASH SUITE 900 CHICAGO, IL 60604	IT TELECOM	5,584,640
3	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	466,598
4	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	1,772,054
5	QUANTUM CROSSINGS, LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,130,777
6	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	FACILITIES	1,479,375
7	RECLEIM LLC	34 OLD IVY RD STE 200 ATLANTA, GA 30342	ENERGY EFFICIENCY	6,731,834
8	RESIDENTIAL SCIENCE RESOURCES, LLC	2900 SKYLINE DRIVE EAGAN, MN 55121	ENERGY EFFICIENCY	310,595
9	RESOURCE ACTION PROGRAMS INC	976 UNITED CIR SPARKS, MD 89431	ENERGY EFFICIENCY	537,620
10	RESOURCE SOLUTIONS GROUP	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY	64,896,376
11	REYES GROUP	15515 S CRAWFORD AVE MARKHAM, IL 60428	FACILITIES	5,760,055
12	RIDGELINE CONSULTANTS, LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	ENGINEERING / TECHNICAL CONSULTING	656,770
13	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES	763,210
14	RIGGS DISTLER & CO., INC.	4 ESTERBROOK LN CHERRY HILL, NJ 08003	DISTRIBUTION CONSTRUCTION	3,630,495
15	RIGHT MANAGEMENT CONSULTANTS	1415 W. 22ND STREET SUITE 1200 OAK BROOK, IL 60523	ENGINEERING / TECHNICAL CONSULTING	404,427
16	RINGLAND JOHNSON, INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	DISTRIBUTION CONSTRUCTION	2,668,743
17	RIVERPOINT OF ILLINOIS LLC	2200 EAST DEVON AVENUE SUITE 385 DES PLAINES, IL 60018	ENERGY EFFICIENCY	263,730
18	ROADSAFE TRAFFIC SYSTEMS, INC	12225 DISK DR ROMEDEVILLE, IL 60446	ENGINEERING / TECHNICAL CONSULTING	679,815
19	ROONEY, RIPPIC & RATNASWAMY LLP	350 W. HUBBARD STREET CHICAGO, IL 60654	LEGAL	5,436,976
20	RR DONNELLEY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE	3,009,409
21	RRK ASSOCIATES LTD	900 TRI STATE PKWY STE 800 GURNEE, IL 60031	FACILITIES	318,975
22	RT BEVERAGE	5410 W ROOSEVELT RD STE 133A CHICAGO, IL 60644	FACILITIES	295,615

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	FACILITIES	1,430,187
2	RURAL ELECTRIC CONVENIENCE COO	3973 W STATE ROUTE 104 AUBURN, IL 62615	T&S CONSTRUCTION	275,000
3	RUSS BASSETT CORP	8189 BYRON RD WHITTIER, CA 90608	FACILITIES	581,827
4	SAIC ENERGY, ENVIROMENT & INFRASTRUCTURE, LLC	9400 N BROADWAY STE 300 OKLAHOMA CITY, OK 73114-7401	BUSINESS CONSULTING	829,941
5	SARGENT & LUNDY LLC	55 E MONROE ST SUITE 24Q31 CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING	20,583,574
6	SCHNEIDER ELECTRIC	PO BOX 841868 DALLAS, TX 75284-1868	FACILITIES	2,128,320
7	SHERMCO INDUSTRIES INC	2425 E PIONEER DR IRVING, TX 75061	ENGINEERING / TECHNICAL CONSULTING	417,406
8	SIDLEY AUSTIN BROWN & WOOD	55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603	LEGAL	1,962,988
9	SILVER SPRING NETWORKS, INC	555 BROADWAY ST REDWOOD CITY, CA 94063	METERS	7,647,688
10	SIMPLE ENERGY	1215 SPRUCE ST STE 300 BOULDER, CO 80302	ENERGY EFFICIENCY	301,921
11	SM&P UTILITY RESOURCES, INC.	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION	14,131,626
12	SMITH ENGINEERING CONSULTANTS,	P O BOX 8213 DES MOINES, IA 50301-8213	ENGINEERING / TECHNICAL CONSULTING	536,511
13	SOUTHERN STATES EQUIPMENT CO	% SUBSTATION EQUIPMENT SALES 45W339 FREEDOM COURT HAMPSHIRE, IL 60140	ENGINEERING / TECHNICAL CONSULTING	256,154
14	SPEC-TEC LLC	831 MAPLE AVE HOMEWOOD, IL 60430	IT TELECOM	555,013
15	STANTEC CONSULTING SERVICES INC	446 EISENHOWER LN NORTH STE 400 LOMBARD, IL 60148	ENVIRONMENTAL SERVICES	1,066,957
16	STEVENSON CRANE SERVICE	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	T&S MATERIALS	1,782,644
17	SUPERIOR PETROLEUM MARKETERS I	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FACILITIES	625,243
18	SWANSON MARTIN & BELL	ONE IBM PLAZA CHICAGO, IL 60611	LEGAL	1,030,925
19	TELOGIS, INC.	85 ENTERPRISE, SUITE 450 ALISO VIEJO, CA 92656	FLEET	1,734,231
20	TESCO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES	1,400,764
21	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	DISTRIBUTION CONSTRUCTION	3,368,166
22	THE BLACKSTONE GROUP INC.	332 S MICHIGAN AVE STE 710 CHICAGO, IL 60604	ADVERTISING AND MARKETING	552,822

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

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2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
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1	THE NATIONAL THEATRE FOR CHILD	6305 SANDBURG RD STE 100 MINNEAPOLIS, MN 55427	ENERGY EFFICIENCY	767,493
2	THOMAS INTERIOR SYSTEMS INC	476 BRIGHTON DRIVE BLOOMINGDALE, IL 60108	FACILITIES	813,583
3	THREE PHASE LINE CONSTRUCTION	25 MAIN ST PO BOX 18 FARMINGTON, NH 03867	DISTRIBUTION CONSTRUCTION	15,002,911
4	TODESCO TECHNICAL SERVICES, LLC	46 HAMPTON HALL BLVD BLUFFTON, SC 29910	T&S CONSTRUCTION	3,274,845
5	TRADEMUX, LLC	22 STIRLING WAY LUMBERTON, NJ 08048	IT PROFESSIONAL SERVICES	290,000
6	TRAFFIC CONTROL & PROTECTION INC.	31W351 NORTH AVE WEST CHICAGO, IL 60185	DISTRIBUTION CONSTRUCTION	2,055,219
7	TRANE US INC	TRANE US INC 3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES	565,894
8	TRC ENGINEERS	249 WESTERN AVE AUGUSTA, ME 04330	ENGINEERING / TECHNICAL CONSULTING	5,355,429
9	TRICE CONSTRUCTION CO	438 W 43RD ST CHICAGO, IL 60609	DISTRIBUTION CONSTRUCTION	6,271,500
10	TRINIDAD CONSTRUCTION LLC	9449 S KEDZIE AVE STE 147 EVERGREEN PARK, IL 60805	FACILITIES	1,724,437
11	TRI-R FABRICATION LLP	1921 INDUSTRIAL DR LIBERTYVILLE, IL 60048	ENGINEERING / TECHNICAL CONSULTING	394,874
12	TRUE PARTNERS CONSULTING, LLC	225 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES	298,056
13	UBISENSE INC.	999 18TH ST #901 DENVER, CO 80202	IT OUTSOURCING	1,113,972
14	UNIVERSITY OF ILLINOIS	506 S WRIGHT ST URBANA, IL 61801	ENERGY EFFICIENCY	1,177,893
15	URS CORPORATION	100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES	4,933,547
16	UTILITY & IND CONSTRUCTION CO	9701 S 78TH AVE HICKORY HILLS, IL 60457-2399	T&S CONSTRUCTION	2,287,013
17	V3 COMPANIES OF ILLINOIS LTD	7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING	1,413,511
18	VANTAGE LEADERSHIP CONSULTING	20 NORTH WACKER DRIVE SUITE 2720 CHICAGO, IL 60606	HR SERVICES	642,820
19	VILTER MANUFACTURING LLC	5555 S PACKARD AVE CUDAHY, WI 53110	T&S MATERIALS	600,000
20	VSCENARIO LLC	188 WEST RANDOLPH ST STE 4201 CHICAGO, IL 60601	FACILITIES	2,422,620
21	WEST MONROE PARTNERS, LLC	175 WEST JACKSON BLVD, SUITE 2200 CHICAGO, IL 60604	IT PROFESSIONAL SERVICES	3,509,062
22	WIGHT & COMPANY	2500 N FRONTAGE RD DARIEN, IL 60561	FACILITIES	1,241,111

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
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1	WILDAN ENERGY SOLUTIONS	445 N WELLS ST STE 203 CHICAGO, IL 60654	ENERGY EFFICIENCY	980,732
2	WISCONSIN CENTRAL LTD	33701 TREASURY CENTRE CHICAGO, IL 60694-3700	BUSINESS CONSULTING	257,138
3	WOLD ARCHITECTS & ENGINEERS IN	110 N. BROCKWAY ST. SUITE 220 PALATINE, IL 60067	FACILITIES	507,274
4	ZONES CORPORATE SOLUTIONS	785 CENTER AVE CAROL STREAM, IL 60188	IT HARDWARE	468,665
5	Z-SKY INC	135 VANCE CT LAKE BARRINGTON, IL 60010	IT PROFESSIONAL SERVICES	358,025

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2017
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3	Business Resource Center - Oakbrook	2,952,898	1,338,828	4,291,726
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	—	1,049,279	1,049,279
13				
14				
15				
16	Minor Items Previously Devoted to Public Service - 41 Items	915,577		915,577
17	Minor Items - Other Nonutility Property - 49 Items	2,853,716		2,853,716
18	TOTAL	11,702,098	2,388,107	14,090,205

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	2,179,226
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	96,839
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	96,839
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(673,619)
10	Cost of Removal	(15,014)
11	Salvage (Credit)	1,740,798
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	1,052,165
13	Other Debit or Credit Items (Gain/Loss from land sale)	(1,115,275)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	2,212,955

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FOOTNOTE DATA			

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2017:

Balance Beginning of Year	\$ 11,702,098
Additions	
Business Resource Center Improvements	1,338,828
Transfers from / to Non - Utility and Plant in Service	
Grand Prairie Land and Easements from Held for Future Use (105)	1,049,279
Balance End of Year	<u>\$ 14,090,205</u>

Schedule Page: 41 Line No.: 3 Column: (a)

Business Resource Center - Oakbrook was transferred to Account 121 in December 2000.

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 16-0259.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2017. The rates used in 2014 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2017

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	217,030		
Short-Term Interest			1.08%
Long-Term Debt	7,285,115	45.51%	4.77%
Preferred Stock			
Common Equity	8,722,702	54.49%	8.59%
Total Capitalization	16,007,817	100.00%	
Average CWIP Balance	457,754		
Gross Rate for Borrowed Funds		1.65%	
Rate for Other Funds		2.46%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.65%	Note 1
Rate for Other Funds		2.46%	

Second Quarter 2017

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	351,212		
Short-Term Interest			1.32%
Long-Term Debt	7,285,632	45.13%	4.76%
Preferred Stock			
Common Equity	8,858,348	54.87%	8.59%
Total Capitalization	16,143,980	100.00%	
Average CWIP Balance	533,141		
Gross Rate for Borrowed Funds		1.60%	
Rate for Other Funds		1.61%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.60%	Note 1
Rate for Other Funds		1.61%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2017

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	246,339		
Short-Term Interest			1.54%
Long-Term Debt	7,286,154	44.84%	4.75%
Preferred Stock			
Common Equity	8,963,113	55.16%	8.59%
Total Capitalization	16,249,267	100.00%	
Average CWIP Balance	439,040		
Gross Rate for Borrowed Funds		1.80%	
Rate for Other Funds		2.08%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.80%	Note 1
Rate for Other Funds		2.08%	

Fourth Quarter 2017

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	0		
Short-Term Interest			0.08%
Long-Term Debt	7,859,110	45.43%	4.62%
Preferred Stock			
Common Equity	9,440,770	54.57%	8.59%
Total Capitalization	17,299,880	100.00%	
Average CWIP Balance	494,104		
Gross Rate for Borrowed Funds		2.10%	
Rate for Other Funds		4.69%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.10%	Note 1
Rate for Other Funds		4.69%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,100,646
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,100,646

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
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21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
<u>1</u>	Non-power Goods or Services Provided by Affiliated Company to Respondent					
<u>2</u>						
<u>3</u>	Information Technology	Baltimore Gas & Electric	107, 923	463,029	ICC Docket 95-0615	Direct Assignment
<u>4</u>	Transmission services	ComEd of Indiana	565	8,939,452	FERC Approved Service Agreements	Direct Assignment
<u>5</u>	Calibration of Equipment	Exelon Generation	588, 923	238,520	ICC Docket 95-0615	Direct Assignment
<u>6</u>	Construction Transmission	Exelon Generation	107	441,402	ICC Docket 95-0615	Direct Assignment
<u>7</u>	Other	Exelon Generation	107	2,241	ICC Docket 95-0615	Direct Assignment
<u>8</u>	Information Technology	PECO Energy Company	923, 107	435,147	ICC Docket 95-0615	Direct Assignment
<u>9</u>	Real Estate	PECO Energy Company	923	10,058	ICC Docket 95-0615	Direct Assignment
<u>10</u>	Financial Services - Direct	Exelon BSC	923.0	4,067,807	ICC Docket 00-0295	See Page 47.1-47.6
<u>11</u>	Communications Services - Direct	Exelon BSC	923, 930.1	278,809	ICC Docket 00-0295	See Page 47.1-47.6
<u>12</u>	Human Resources - Direct	Exelon BSC	923, 925	15,467,072	ICC Docket 00-0295	See Page 47.1-47.6
<u>13</u>	Legal Governance - Direct	Exelon BSC	923	1,454,811	ICC Docket 00-0295	See Page 47.1-47.6
<u>14</u>	Executive Services - Direct	Exelon BSC	923, 930.1	5,449	ICC Docket 00-0295	See Page 47.1-47.6
<u>15</u>	Operations Services - Direct	Exelon BSC	923	317,422	ICC Docket 00-0295	See Page 47.1-47.6
<u>16</u>	Utilities Services - Direct	Exelon BSC	560, 923	40,712	ICC Docket 00-0295	See Page 47.1-47.6
<u>17</u>	Supply Services - Direct	Exelon BSC	923, 163, 107	847,979	ICC Docket 00-0295	See Page 47.1-47.6
<u>18</u>	Information Technology - Direct	Exelon BSC	Various	91,742,163	ICC Docket 00-0295	See Page 47.1-47.6
<u>19</u>	BSC Other - Direct	Exelon BSC	923	(18,617)	ICC Docket 00-0295	See Page 47.1-47.6
<u>20</u>	Financial Services - Indirect	Exelon BSC	923	32,442,452	ICC Docket 00-0295	See Page 47.1-47.6
<u>21</u>	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	9,974,549	ICC Docket 00-0295	See Page 47.1-47.6
<u>22</u>	Human Resources - Indirect	Exelon BSC	923, 930.1	571,497	ICC Docket 00-0295	See Page 47.1-47.6
<u>23</u>	Legal Governance - Indirect	Exelon BSC	923	14,262,043	ICC Docket 00-0295	See Page 47.1-47.6
<u>24</u>	Executive Services - Indirect	Exelon BSC	923	15,801,846	ICC Docket 00-0295	See Page 47.1-47.6
<u>25</u>	Operations Services - Indirect	Exelon BSC	923	428,831	ICC Docket 00-0295	See Page 47.1-47.6
<u>26</u>	Real Estate Services - Indirect	Exelon BSC	923, 935	136,478	ICC Docket 00-0295	See Page 47.1-47.6
<u>27</u>	Security Services - Indirect	Exelon BSC	923, 566, 107	17,193,259	ICC Docket 00-0295	See Page 47.1-47.6
<u>28</u>	Utilities Services - Indirect	Exelon BSC	923, 566, 107	17,573,672	ICC Docket 00-0295	See Page 47.1-47.6
<u>29</u>	Supply Services - Indirect	Exelon BSC	923, 163, 107	11,084,169	ICC Docket 00-0295	See Page 47.1-47.6
<u>30</u>	Information Technology - Indirect	Exelon BSC	Various	137,444,716	ICC Docket 00-0295	See Page 47.1-47.6
<u>31</u>	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	6,401,217	ICC Docket 00-0295	See Page 47.1-47.6
<u>32</u>	BSC Other - Indirect	Exelon BSC	923	2,700,256	ICC Docket 00-0295	See Page 47.1-47.6
<u>33</u>						
<u>34</u>	Non-power Goods or Services Provided by Respondent to an Affiliated Company					
<u>35</u>						
<u>36</u>	Real Estate & Facilities	Exelon BSC	454, 186	6,466,517	ICC Docket 95-0615	Direct Assignment
<u>37</u>	Fleet Maintenance	Exelon BSC	184, 107	17,359	ICC Docket 95-0615	Direct Assignment
<u>38</u>	Construction, O&M & Admin Fees	ComEd of Indiana	107, 570	3,829,566	ICC Docket 95-0615	Direct Assignment
<u>39</u>	Operation & Maintenance	RITELine Illinois, LLC	920, 926	20,581	ICC Docket 95-0615	Direct Assignment
<u>40</u>	Equipment Maintenance	Exelon Generation	186	7,274,390	ICC Docket 95-0615	Direct Assignment
<u>41</u>	Fleet Maintenance & Fuel	Exelon Generation	184	605,471	ICC Docket 95-0615	Direct Assignment
<u>42</u>	Real Estate & Facilities	Exelon Generation	454, 186	399,174	ICC Docket 95-0615	Direct Assignment
<u>43</u>	Other	Exelon Generation	107, 922	25,186	ICC Docket 95-0615	Direct Assignment
<u>44</u>	Information Technology	Baltimore Gas & Electric	107, 186	131,845	ICC Docket 95-0615	Direct Assignment
<u>45</u>	Information Technology	PECO Energy Company	107, 186	130,981	ICC Docket 95-0615	Direct Assignment
<u>46</u>	Merger/Acquisition	Exelon Corporation	186	236,034	ICC Docket 95-0615	Direct Assignment
<u>47</u>						
<u>48</u>						
<u>49</u>						
<u>50</u>						

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2017 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

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ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	70,275,685	39,102,345	55,627,800	—	19,188,464	72,938,694
2	Total Gas	—	—	—	—	—	—
3	Total	70,275,685	39,102,345	55,627,800	—	19,188,464	72,938,694

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
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20				
21				
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24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		245,655		245,655
2	ALGONQUIN		124,584		124,584
3	ALSIP		117,021		117,021
4	AMBOY		21,770		21,770
5	ANTIOCH		89,499		89,499
6	APPLE RIVER		4,343		4,343
7	ARLINGTON HEIGHTS		822,853		822,853
8	AROMA PARK		5,031		5,031
9	ASHTON		7,151		7,151
10	AURORA		799,593		799,593
11	AURORA TWP		5,058		5,058
12	BANNOCKBURN		9,966		9,966
13	BARRINGTON		130,122		130,122
14	BARRINGTON HILLS		28,060		28,060
15	BARTLETT		137,787		137,787
16	BEACH PARK		18,081		18,081
17	BEDFORD PARK		106,178		106,178
18	BEECHER		20,977		20,977
19	BELLWOOD		105,783		105,783
20	BELVIDERE		99,922		99,922
21	BENSENVILLE		139,368		139,368
22	BENSON		4,087		4,087
23	BERKELEY		39,834		39,834
24	BERWYN		263,845		263,845
25	BIG ROCK		2,910		2,910
26	BLOOMINGDALE		156,974		156,974
27	BLUE ISLAND		115,286		115,286
28	BOLINGBROOK		457,503		457,503
29	BOURBONNAIS		92,699		92,699
30	BRACEVILLE		4,504		4,504
31	BRADLEY		76,933		76,933
32	BRAIDWOOD		36,673		36,673
33	BRIDGEVIEW		82,648		82,648
34	BROADVIEW		68,149		68,149
35	BROOKFIELD		88,288		88,288
36	PAGE TOTAL		4,529,135		4,529,135

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BUFFALO GROVE		185,670		185,670
38	BULL VALLEY		4,179		4,179
39	BURBANK		82,125		82,125
40	BURNHAM		29,226		29,226
41	BURR RIDGE		98,516		98,516
42	BYRON		14,937		14,937
43	CALUMET CITY		250,679		250,679
44	CALUMET PARK		75,596		75,596
45	CAPRON		7,459		7,459
46	CARBON HILL		5,834		5,834
47	CAROL STREAM		135,998		135,998
48	CARPENTERSVILLE		145,196		145,196
49	CARY		55,046		55,046
50	CEDARVILLE		7,312		7,312
51	CHANNAHON		64,028		64,028
52	CHEMUNG TWP		5,463		5,463
53	CHERRY VALLEY		49,286		49,286
54	CHICAGO HEIGHTS		182,084		182,084
55	CHICAGO RIDGE		135,605		135,605
56	CICERO		519,042		519,042
57	CLARENDON HILLS		50,388		50,388
58	COAL CITY		22,716		22,716
59	CORNELL		3,147		3,147
60	CORTLAND		9,638		9,638
61	COUNTRY CLUB HILLS		100,170		100,170
62	COUNTRYSIDE		50,736		50,736
63	CRESTHILL		36,037		36,037
64	CRESTWOOD		68,541		68,541
65	CRETE		46,958		46,958
66	CRYSTAL LAKE		296,778		296,778
67	DANA		2,824		2,824
68	DARIEN		50,543		50,543
69	DAVIS JUNCTION		18,686		18,686
70	DEER PARK		9,044		9,044
71	DEERFIELD		151,071		151,071
72	PAGE TOTAL		2,970,558		2,970,558

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Commonwealth Edison Company		(1) An Original		December 31, 2017	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DEKALB		236,020		236,020
74	DES PLAINES		366,400		366,400
75	DIAMOND		3,737		3,737
76	DIXMOOR		15,467		15,467
77	DIXON		92,347		92,347
78	DOLTON		108,985		108,985
79	DOWNERS GROVE		291,849		291,849
80	DURAND		2,589		2,589
81	DWIGHT		27,558		27,558
82	EARLVILLE		3,766		3,766
83	EAST DUNDEE		25,622		25,622
84	EAST HAZELCREST		28,988		28,988
85	ELBURN		17,537		17,537
86	ELGIN		476,890		476,890
87	ELK GROVE VIL		363,666		363,666
88	ELMHURST		408,017		408,017
89	ELMWOOD PARK		118,760		118,760
90	ELWOOD		41,383		41,383
91	ERIE		3,821		3,821
92	ESSEX		7,335		7,335
93	EVANSTON		456,968		456,968
94	EVERGREEN PARK		138,007		138,007
95	FLOSSMOOR		132,640		132,640
96	FORD HEIGHTS		27,989		27,989
97	FOREST PARK		104,818		104,818
98	FORESTVIEW		27,976		27,976
99	FORRESTON		10,818		10,818
100	FOX LAKE		82,715		82,715
101	FOX RIVER GR		20,589		20,589
102	FRANKFORT		72,149		72,149
103	FRANKLIN GROVE		11,429		11,429
104	FRANKLIN PARK		139,686		139,686
105	FREEPORT		192,247		192,247
106	FULTON		18,911		18,911
107	GARDNER		3,573		3,573
108	PAGE TOTAL		4,081,252		4,081,252

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GENOA		56,315		56,315
110	GERMAN VALLEY		5,287		5,287
111	GILBERTS		14,436		14,436
112	GLEN ELLYN		200,292		200,292
113	GLENCOE		81,475		81,475
114	GLENDALE HEIGHTS		154,324		154,324
115	GLENVIEW		392,414		392,414
116	GLENWOOD		59,537		59,537
117	GOLF		3,469		3,469
118	GRANT PARK		8,433		8,433
119	GRAYSLAKE		83,946		83,946
120	GREEN OAKS		3,628		3,628
121	GURNEE		223,607		223,607
122	HAINESVILLE		9,509		9,509
123	HAMPSHIRE		13,308		13,308
124	HANOVER PARK		212,228		212,228
125	HARVARD		52,796		52,796
126	HARVEY		8,848		8,848
127	HARWOOD HEIGHTS		44,580		44,580
128	HAWTHORN WOODS		29,036		29,036
129	HAZELCREST		70,097		70,097
130	HEBRON		14,235		14,235
131	HERSCHER		12,435		12,435
132	HICKORY HILLS		63,450		63,450
133	HIGHLAND PARK		281,920		281,920
134	HIGHWOOD		16,695		16,695
135	HILLSIDE		142,020		142,020
136	HINCKLEY		8,255		8,255
137	HINSDALE		138,358		138,358
138	HODGKINS		65,919		65,919
139	HOFFMAN ESTATES		294,806		294,806
140	HOMETOWN		34,059		34,059
141	HOMEWOOD		88,592		88,592
142	HUNTLEY		150,584		150,584
143	INDIAN HEAD PARK		23,803		23,803
144	PAGE TOTAL		3,062,696		3,062,696

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	INVERNESS		9,867		9,867
146	ISLAND LAKE		34,295		34,295
147	ITASCA		166,442		166,442
148	JOHNSBURG		38,372		38,372
149	JOLIET		705,806		705,806
150	JOLIET TWP		18,317		18,317
151	JUSTICE		26,179		26,179
152	KANKAKEE		110,009		110,009
153	KENILWORTH		17,800		17,800
154	KILDEER		9,987		9,987
155	KIRKLAND		4,234		4,234
156	LA GRANGE		167,533		167,533
157	LA GRANGE PARK		39,550		39,550
158	LAKE BARRINGTON		12,107		12,107
159	LAKE BLUFF		57,342		57,342
160	LAKE FOREST		325,360		325,360
161	LAKE IN THE HILLS		98,383		98,383
162	LAKE VILLA		25,455		25,455
163	LAKE ZURICH		134,127		134,127
164	LAKEMOOR		13,373		13,373
165	LAKESWOOD		5,842		5,842
166	LANARK		9,907		9,907
167	LANSING		138,653		138,653
168	LEAF RIVER		17,381		17,381
169	LEE		2,905		2,905
170	LEMONT		92,390		92,390
171	LEMONT TWP		24,279		24,279
172	LENA		4,962		4,962
173	LIBERTYVILLE		187,505		187,505
174	LIMESTONE TWP		4,260		4,260
175	LINCOLNSHIRE		54,980		54,980
176	LINCOLNWOOD		86,524		86,524
177	LINDENHURST		24,144		24,144
178	LISLE		121,583		121,583
179	LOCKPORT		103,847		103,847
180	PAGE TOTAL		2,893,700		2,893,700

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOMBARD		275,550		275,550
182	LONG GROVE		2,803		2,803
183	LOSTANT		5,466		5,466
184	LOVES PARK		83,277		83,277
185	LYNWOOD		47,579		47,579
186	LYONS		119,094		119,094
187	MACHESNEY PARK		104,536		104,536
188	MALTA		2,776		2,776
189	MANHATTAN		21,768		21,768
190	MANTENO		45,958		45,958
191	MANTENO TWP		29,702		29,702
192	MAPLE PARK		12,885		12,885
193	MARENGO		18,966		18,966
194	MARKHAM		95,881		95,881
195	MATTESON		226,318		226,318
196	MAYWOOD		125,100		125,100
197	MAZON		13,549		13,549
198	MC COOK		21,893		21,893
199	MCCULLOM LAKE		3,706		3,706
200	MCHENRY		85,334		85,334
201	MELROSE PARK		157,070		157,070
202	MENDOTA		36,378		36,378
203	MERRIONETTE PK		36,927		36,927
204	MIDLOTHIAN		61,599		61,599
205	MILLEDGEVILLE		5,329		5,329
206	MINONK		13,147		13,147
207	MINOOKA		27,386		27,386
208	MOKENA		40,496		40,496
209	MOMENCE		28,859		28,859
210	MONEE		31,749		31,749
211	MONTGOMERY		134,773		134,773
212	MORRIS		126,137		126,137
213	MORRISON		35,710		35,710
214	MORTON GROVE		166,515		166,515
215	MOUNT PROSPECT		479,985		479,985
216	PAGE TOTAL		2,724,201		2,724,201

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MT MORRIS		14,657		14,657
218	MUNDELEIN		181,654		181,654
219	NEW LENOX		108,408		108,408
220	NILES		398,470		398,470
221	NORRIDGE		59,060		59,060
222	NORTH AURORA		111,012		111,012
223	NORTH BARRINGTON		4,564		4,564
224	NORTH CHICAGO		81,822		81,822
225	NORTH RIVERSIDE		123,917		123,917
226	NORTHBROOK		301,715		301,715
227	NORTHFIELD		79,694		79,694
228	NORTHFIELD TWP		48,724		48,724
229	NORTHLAKE		54,830		54,830
230	NUNDA TWP		4,226		4,226
231	OAK FOREST		98,502		98,502
232	OAK LAWN		366,070		366,070
233	OAK PARK		510,915		510,915
234	OAKBROOK		206,987		206,987
235	OAKBROOK TER		53,744		53,744
236	OAKWOOD HILLS		2,625		2,625
237	ODELL		5,442		5,442
238	OLYMPIA FIELDS		67,733		67,733
239	OREGON		10,503		10,503
240	ORLAND HILLS		35,229		35,229
241	ORLAND PARK		411,723		411,723
242	OSWEGO		141,589		141,589
243	PALATINE		251,133		251,133
244	PALOS HEIGHTS		139,673		139,673
245	PALOS HILLS		55,341		55,341
246	PALOS PARK		50,096		50,096
247	PARK CITY		6,128		6,128
248	PARK FOREST		121,828		121,828
249	PARK RIDGE		199,478		199,478
250	PAW PAW		7,384		7,384
251	PEARL CITY		2,697		2,697
252	PAGE TOTAL		4,317,573		4,317,573

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2017	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PECATONICA		4,623		4,623
254	PEOTONE		8,472		8,472
255	PHOENIX		19,986		19,986
256	PINGREE GROVE		26,786		26,786
257	PLAINFIELD		230,389		230,389
258	PLAINFIELD TWP		4,434		4,434
259	PLANO		48,409		48,409
260	POLO		11,242		11,242
261	PONTIAC		73,981		73,981
262	POPLAR GROVE		7,877		7,877
263	POSEN		40,384		40,384
264	PRAIRIE GROVE		3,338		3,338
265	PROPHETSTOWN		9,007		9,007
266	PROSPECT HEIGHTS		35,145		35,145
267	RICHMOND		15,029		15,029
268	RICHTON PARK		61,172		61,172
269	RIVER FOREST		92,994		92,994
270	RIVER GROVE		55,019		55,019
271	RIVERDALE		12,012		12,012
272	RIVERSIDE		90,212		90,212
273	RIVERWOODS		13,064		13,064
274	ROBBINS		50,625		50,625
275	ROCKDALE		16,116		16,116
276	ROCKFORD		1,038,744		1,038,744
277	ROLLING MDWS		200,914		200,914
278	ROMEOVILLE		320,005		320,005
279	ROSCOE		31,999		31,999
280	ROSELLE		123,985		123,985
281	ROSEMONT		158,922		158,922
282	ROUND LAKE		59,683		59,683
283	ROUND LAKE BEACH		82,223		82,223
284	ROUND LAKE HEIGHTS		11,224		11,224
285	ROUND LAKE PARK		18,876		18,876
286	SANDWICH		41,134		41,134
287	SAUK VILLAGE		66,934		66,934
288	PAGE TOTAL		3,084,959		3,084,959

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SAUNEMIN		2,787		2,787
290	SCALES MOUND		2,605		2,605
291	SCHAUMBURG		382,102		382,102
292	SCHILLER PARK		82,462		82,462
293	SENECA		15,451		15,451
294	SHABBONA		4,822		4,822
295	SHOREWOOD		66,778		66,778
296	SKOKIE		584,022		584,022
297	SLEEPY HOLLOW		7,725		7,725
298	SO CHICAGO HEIGHTS		43,897		43,897
299	SOMONAUK		5,558		5,558
300	SOUTH BARRINGTON		15,824		15,824
301	SOUTH ELGIN		73,923		73,923
302	SOUTH HOLLAND		166,335		166,335
303	SOUTH WILMINGTON		5,383		5,383
304	SPRING GROVE		35,898		35,898
305	ST ANNE		5,544		5,544
306	STEGER		38,574		38,574
307	STERLING		101,687		101,687
308	STICKNEY		43,554		43,554
309	STOCKTON		10,037		10,037
310	STONE PARK		47,369		47,369
311	STREAMWOOD		157,780		157,780
312	STREATOR		100,729		100,729
313	SUGAR GROVE		41,017		41,017
314	SUMMIT		36,513		36,513
315	SUN RIVER TERRACE		6,027		6,027
316	SYCAMORE		124,080		124,080
317	TAMPICO		6,858		6,858
318	THORNTON		30,330		30,330
319	TINLEY PARK		268,621		268,621
320	TOLUCA		5,919		5,919
321	TOWER LAKE		3,605		3,605
322	UNIVERSITY PARK		32,722		32,722
323	VERNON HILLS		206,980		206,980
324	PAGE TOTAL		2,763,518		2,763,518

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VILLA PARK		157,840		157,840
326	VOLO		28,256		28,256
327	WADSWORTH		4,057		4,057
328	WALNUT		4,432		4,432
329	WARREN		11,021		11,021
330	WARRENVILLE		69,531		69,531
331	WATERMAN		7,265		7,265
332	WAUCONDA		58,744		58,744
333	WAUKEGAN		398,150		398,150
334	WAYNE		4,016		4,016
335	WENONA		14,837		14,837
336	WEST CHICAGO		102,251		102,251
337	WEST DUNDEE		83,143		83,143
338	WESTCHESTER		84,640		84,640
339	WESTERN SPRINGS		131,466		131,466
340	WESTMONT		160,099		160,099
341	WHEATON		380,034		380,034
342	WHEELING		261,974		261,974
343	WILLOW SPRINGS		37,498		37,498
344	WILLOWBROOK		37,571		37,571
345	WILMETTE		254,734		254,734
346	WILMINGTON		32,559		32,559
347	WINFIELD		18,436		18,436
348	WINNEBAGO		16,343		16,343
349	WINSLOW		3,793		3,793
350	WINTHROP HARBOR		54,645		54,645
351	WONDER LAKE		6,292		6,292
352	WOOD DALE		46,998		46,998
353	WOODRIDGE		144,820		144,820
354	WOODSTOCK		189,348		189,348
355	WORTH		46,085		46,085
356	YORKVILLE		132,720		132,720
357	ZION		121,239		121,239
358	HOMER GLEN		17,086		17,086
359					
360					
361					
362					
363					
364					
365	PAGE TOTAL		3,121,923		3,121,923

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (65 items)		83,052		83,052
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$88,065,446.44 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
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402					
403					
404	ACCOUNT TOTAL		33,632,567		33,632,567

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2017	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herscher	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hooppole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	103,505,235
2		
3		
4		
5		
6	Pensions (1)	65,308,239
7	Benefits (1)	52,106,451
8	Payroll Taxes (1)	21,779,858
9	Administration and General and Other Overheads (1)	34,313,904
10	Operation Support Costs (1) (2)	157,565,186
11	AFUDC - Debt & Equity (2)	19,839,642
12	Illinois State Use Tax (1)	32,119,628
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	486,538,143

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,275,881	502,061	51,599
2	Additions During Year:			
3	Purchases	781,293	1,709	344
4	Associated with Plant Acquired			54
5	Total Additions (Enter Total of lines 3 and 4)	781,293	1,709	398
6	Reductions During Year:			
7	Retirements	768,214	525	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	768,214	525	—
10	Number at End of Year (Lines 1+5-9)	4,288,960	503,245	51,997
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,288,960	503,245	51,997
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.)	4,288,960	503,245	51,997

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2016 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2017

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	886,549	—	—	5,167,792	5,167,792
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	5,005,485	—	—	5,655,527	5,655,527
5	Esthetic Costs	—	—	—	13,281,798	13,281,798
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	5,892,034	—	—	24,105,117	24,105,117
9	Construction Work in Progress				2,766,238	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2017	Year of Report December 31, 2017
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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	540,552	540,552
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	104,502	104,502
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	216	216
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	645,270	645,270

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ATTACHMENT 4
ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2017

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	165000	Prepayments	165100	Other Prepayments	\$ 4,756,129
2	165000	Prepayments	165100	VEBA Health Insurance Trust	1,853,688
3	165000	Prepayments	165120	Prepaid Rent	274,319
4	165000	Prepayments	165180	Prepaid Software Fee & License	3,040,439
5	165000	Prepayments	165200	State Franchise Tax	1,421,568
6	165000	Prepayments	165400	Postage	755,324
7					<u>\$ 12,101,467</u>

ATTACHMENT 5
ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2017 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (572,948)	\$ (5,423,911)	\$ (369,234)	\$ (6,366,093)
2	411000	Rental of Distribution Equipment	(2) (42,221,621)	-	-	(42,221,621)
3	411000	Meters (Rider ML)	(9,590,270)	-	-	(9,590,270)
4	411000	Tower Attachments	(4) -	(2,316,669)	-	(2,316,669)
5	411000	One-Time Easement Sales	(4) (3,809)	(14,191)	-	(18,000)
6	411000	Rent from Annual Easements/Right of Ways	(4) (324,744)	(1,209,964)	-	(1,534,708)
7	411000	RE Tax - Easements	(4) (192,028)	(715,477)	-	(907,505)
8	411000	Rental of Distribution Equipment - Special Contract	(260,379)	-	-	(260,379)
9	412000	Sublease of office space	(5) (7,000)	(1,145)	-	(8,145)
10	412000	Pole Attachments	(10,110,381)	-	-	(10,110,381)
11	412000	3rd Party Use of Fiber Optic Cable	(6) (1,379,609)	(783,126)	-	(2,162,735)
12		Sub Total per general ledger	\$ (64,662,789)	\$ (10,464,483)	\$ (369,234)	\$ (75,496,506)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(7) (2,281,813)	(373,310)	-	(2,655,123)
15		Facility costs billed to affiliates from Account 421	(7) (2,396,244)	(392,032)	-	(2,788,276)
16		Total per FERC Form 1	\$ (69,340,846)	\$ (11,229,825)	\$ (369,234)	\$ (80,939,905)

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (4) This allocation is based on the total amount of easements in the plant accounts at 12/31/17. It is calculated as follows:
- | | | |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,959,135 | 21.16% |
| Total Transmission Easements in Plant | 78,094,500 | 78.84% |
| Total Easements in Plant | <u>\$ 99,053,635</u> | <u>100.0%</u> |
- (5) Represents rent from subleasing of office space. The allocation is based on 2017 Salaries and Wages - adjusted to exclude A&G.
- | | |
|--------------|---------------|
| Distribution | 85.94% |
| Transmission | 14.06% |
| Total | <u>100.0%</u> |
- (6) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- | | |
|--------------|---------------|
| Distribution | 63.79% |
| Transmission | 36.21% |
| Total | <u>100.0%</u> |
- (7) In 2017, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2017 Salaries and Wages - Note (5).

ATTACHMENT 6
ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2017 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (110,124)	\$ -	(110,124)
2	412000	Fees earned for phone/credit card payments	10,827	-	-	10,827
3	412000	Engineering studies	(1,722,311)	(7,333,418)	(110)	(9,055,839)
4	412000	PORCB Implementation Revenue	-	-	65	65
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(343,806)	-	-	(343,806)
			<u>\$ (2,055,290)</u>	<u>\$ (7,443,542)</u>	<u>\$ (45)</u>	<u>\$ (9,498,877)</u>
6						

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7
ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2017

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	AGS Software	303	\$ 1,338,066
2	AMI OMS Deployment	303	3,107,152
3	Client Services	303	5,178,040
4	Cronus Software	303	7,987,373
5	Cyber Security Software	303	27,702,543
6	Demeter Software	303	2,701,486
7	Documentum Software	303	1,087,176
8	EU Web Convergence Software	303	7,845,725
9	FIG Enhancement Software	303	6,588,526
10	HR Payroll Software	303	2,112,932
11	IAM Software	303	2,494,313
12	IVR Convergence	303	4,445,794
13	NonBilling AMI Software	303	24,182,353
14	OMS Lifecycle	303	22,818,333
15	Service Management CTA	303	2,486,430
16	Silver Spring Network License	303	17,157,072
17	Tax Technology Software	303	1,147,587
18	Wall Street Treasury	303	1,334,744
19	Aclara ADM	303	3,346,854
20	Enterprise Performance Management	303	978,677
21	HRPC Software	303	2,465,292
22	MDMS Software	303	71,242,677
23	Mobile App Software	303	1,859,726
24	Outage Communication Systems (OCS) Software	303	10,642,583
25	Retail Office Software	303	4,682,296
26	Hyperion Enhancements	303	212,148
27	Informatica 9.5 Software	303	934,880
28	IO Directory Services	303	3,440,740
29	Security DLP Software	303	1,157,621
30	CEGIS Design Software	303	3,399,290
31	ComEd Website	303	16,398,218
32	BIDA Smart Energy Software	303	51,675,614
33	Mobile Dispatch System Software	303	37,580,945
34	Miscellaneous Computer Software	303	76,643,287
35	CDW Software	303	5,824,178
36	CIMS Software	303	165,991,036
37	Clarity Software	303	911,704
38	Hyperion Reporting System	303	6,998,675
39	Intercompany Billing Software	303	2,858,177
40	IWMS Software	303	3,926,582
41	Passport System	303	49,744,958
42	Call Center Mod	303	7,632,960
43	HRPC Software	303	2,524,962
44	Oracle Licenses	303	1,485,207
45	PBF Tool Software	303	5,639,132
46	PeopleSoft	303	2,288,407
47	PowerPlant Software	303	4,196,213
48	Post 2006 Software	303	14,271,136
49	Time and Labor System	303	3,718,868
50	Work Planning and Tracking System	303	7,974,646
51			\$ 714,363,334

ATTACHMENT 8
ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2017

Line No:	Row Labels (A)	Sum of Activity Cost (B)	Primary Function: T vs D (T, D, or V) (C)	Transmission Dollars (D)	Distribution Dollars (E)
1	0402-Line-Quad Cities-Barstow	\$ 8,136	T	\$ 8,136	\$ -
2	0711-Line-State Line-Fisk	9,448	T	9,448	-
3	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
4	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	9,178	T	9,178	-
5	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	1,997,661	T	1,997,661	-
6	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
7	10314-Line-Lisle-Bolingbrook	14,000	T	14,000	-
8	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
9	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,079,642	T	2,079,642	-
10	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
11	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	75,882	T	75,882	-
12	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	515,151	D	-	515,151
13	107-TSS-Dixon-1119 W. River St.	1,738,703	T	1,738,703	-
14	108-TSS-Lockport-Hemlock & Hamerick	3,210,303	T	3,210,303	-
15	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,611,344	D	-	7,611,344
16	110-TSS-Devon-4402 W. Devon	1,897,808	D	-	1,897,808
17	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
18	111-TSS-Electric Junction-Diehl Road & E J & E Rr	7,663,992	T	7,663,992	-
19	112-TSS-Wilton Center-14040 Pauling Rd.	804,748	T	804,748	-
20	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	410,454	T	410,454	-
21	11415-Line-Northwest-Devon	37,980	T	37,980	-
22	114-TSS-Northwest-3501 N. California Ave.	11,042,333	T	11,042,333	-
23	115-TSS-Bedford Park-5702 W. 73Rd St .	2,128,565	T	2,128,565	-
24	11617-Line-Goodings Grove-Lockport	5,950	T	5,950	-
25	116-TSS-Goodings Grove-14550 S. Bell Road	2,901,216	T	2,901,216	-
26	117-TSS-Prospect Hts.-1458 Wheeling Rd.	3,215,474	T	3,215,474	-
27	118-TSS-Wallace-617 W. 81St St.	1,415,528	V	-	-
28	119-TSS-Lancaster-1232 N. Henderson Rd.	310,783	T	310,783	-
29	120-TSS-Lombard-1 N. 325 Swift Rd.	5,762,571	T	5,762,571	-
30	121-TSS-Freepoint-261 N. Adams Ave.	739,154	T	739,154	-
31	1220-NC-I.B.M. Building-616 S.Michigan Ave.	61,305	D	-	61,305
32	122-TSS-Belvidere-3656 U.S. Business 20	1,299,530	T	1,299,530	-
33	123-TSS-Marengo-5150 Ritz Rd.	1,424,480	D	-	1,424,480
34	124-TSS-Maryland-8979 W. Haldane Rd.	2,095,496	D	-	2,095,496
35	125-TSS-Normandy-1190 E. Rte. 92	358,463	D	-	358,463
36	126-TSS-State-14th & State	874,791	V	-	-
37	127-TSS-Matteson-219Th St. E. Richton Rd.	595,388	D	-	595,388
38	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,140,629	D	-	4,140,629
39	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	101,257	D	-	101,257
40	1309 Line Crawford to West Loop	471,654	T	471,654	-
41	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
42	1314-NC-Newberry House-1030 N. State St.	183,463	D	-	183,463
43	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
44	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
45	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	705,444	D	-	705,444
46	132-TSS-Garden Plain-14448 Frog Pond Rd.	890,462	D	-	890,462
47	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
48	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
49	133-TSS-Rock Falls-1703 Mc Niel Rd.	708,448	T	708,448	-
50	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,459,116	D	-	1,459,116
51	13506-Line-Elmhurst-Oakbrook-York Center	83,299	T	83,299	-
52	1352-Line-Powerton-Junction B Tap to IP Co	14,968	T	14,968	-
53	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
54	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,427,357	T	1,427,357	-
55	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
56	1362-NC-Maple St.-35 W-35 W. Maple St.	142,360	D	-	142,360
57	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
58	137-TSS-Washington Park-6220 S. Praire Ave.	1,757,870	T	1,757,870	-
59	1382-Line-IP Co Tap-Minonk	2,376	D	-	2,376
60	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,283,567	T	3,283,567	-
61	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
62	139-TSS-Mendota-4334 E. 4Th St.	480,758	D	-	480,758
63	140-TSS-Frankfort-330 Rte. 45	700,861	D	-	700,861
64	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	930,920	T	930,920	-
65	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
66	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,044,169	T	1,044,169	-
67	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,821,598	T	2,821,598	-
68	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,208,316	D	-	2,208,316

69	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	958,338	D	-	958,338
70	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
71	148-TSS-GooseIsland-WestLoop	5,025,814	T	5,025,814	-
72	149-TSS-Wilmington-23600 Coal City Rd.	217,893	D	-	217,893
73	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
74	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
75	150-TSS-Calumet-3200 E. 100Th St	2,654,876	T	2,654,876	-
76	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,196,429	V	-	-
77	152-TSS-Busse-1650 Dempster St.	1,836,292	D	-	1,836,292
78	153-TSS-Taylor-309 W. Taylor	3,040,518	T	3,040,518	-
79	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,336,051	T	2,336,051	-
80	155-TSS-Nelson-120 W.S. Rte. 30	1,899,949	T	1,899,949	-
81	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,219,650	T	1,219,650	-
82	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	870,733	T	870,733	-
83	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	236,552	D	-	236,552
84	158-TSS-Streator North-Grant St. & Vermillion River	110,850	D	-	110,850
85	159-TSS-Northbrook-1440 Skokie Blvd.	4,450,574	T	4,450,574	-
86	1603-Line-Waukegan-SW Tie L4203	19,527	T	19,527	-
87	1607-Line-Waukegan-SW Tie L4202	19,527	T	19,527	-
88	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
89	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
90	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
91	164-TSS-Sand Park-5900 Material Ave.	400,743	D	-	400,743
92	165-TSS-Fordham-501 South First St.	1,147,761	D	-	1,147,761
93	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,685,932	D	-	3,685,932
94	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	3,600,715	T	3,600,715	-
95	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	57,476	T	57,476	-
96	170-TSS-Harbor-9367 S. Harbor Ave.	293,779	T	293,779	-
97	17101-Line-Wempleton-Wisconsin Line (WP&L Co)	5,128	T	5,128	-
98	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,660,952	T	1,660,952	-
99	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,276,019	T	4,276,019	-
100	174-TSS-University-740 E. 50Th St.	799,796	T	799,796	-
101	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	617,878	D	-	617,878
102	17703-Line-Burnham-Indiana State Line (NIPS Co)	5,131	T	5,131	-
103	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
104	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
105	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	3,472,649	T	3,472,649	-
106	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
107	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
108	180-TSS-Lena-4190 Illinois Rte. 73	679,033	D	-	679,033
109	182-TSS-Minonk-2300 N. W. 139	668,885	D	-	668,885
110	185-TSS-Tollway-West of Beverly Rd North of I-90	2,053,871	T	2,053,871	-
111	186-TSS-Steward-Alto Twp-Lee County Ill.	824,559	T	824,559	-
112	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,743,092	T	1,743,092	-
113	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,255,913	D	-	1,255,913
114	194-TSS-Sabrooke-123 Energy Avenue	2,204,226	T	2,204,226	-
115	196A-TSS-Blackstone-30th Road	123,083	T	123,083	-
116	197-TSS-Grenshaw	464,723	T	464,723	-
117	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
118	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	41,224	D	-	41,224
119	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,455,949	D	-	1,455,949
120	206-TDC-Rolling Meadows-1901 Golf Rd.	1,498,838	D	-	1,498,838
121	207-TDC-Tonne-Tonne Rd. & North Parkway	3,260,938	D	-	3,260,938
122	2106-Line-Kincaid-Pana C.I.P.S. Co.	1,948	T	1,948	-
123	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,789	D	-	1,648,789
124	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
125	214-TDC-Hoffman Estates-2480 Pembroke	1,450,286	D	-	1,450,286
126	215-TDC-Howard	854,321	D	-	854,321
127	216-TDC-Mount Prospect-1780 E. Kensington Rd.	774,863	D	-	774,863
128	217-TDC-Prospect Hts-50 E. Palatine Rd.	815,500	D	-	815,500
129	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	766,621	D	-	766,621
130	221-TDC-North Huntley-North Huntley	305,400	D	-	305,400
131	2221-Line-Zion-Wisconsin State Line (WEP Co)	38,389	T	38,389	-
132	2223-Line-Zion-Libertyville	314,555	T	314,555	-
133	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,687	D	-	1,135,687
134	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837
135	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	132,887	D	-	132,887
136	230-TDC-Antioch-41133 N. Hwy. 83	56,802	D	-	56,802
137	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,744,348	D	-	1,744,348
138	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
139	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
140	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
141	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	222,001	D	-	222,001
142	240-TDC-Cary-229 Jandkus Rd	494,902	D	-	494,902
143	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
144	249-DSS-Wilmette-1220 Washington Court	1,289,763	D	-	1,289,763
145	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	95,993	D	-	95,993

146	251-TDC-Round Lake Beach-1667-N-Route 83	777,899	D	-	777,899
147	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,405,813	D	-	1,405,813
148	258-TDC-Elmwood-3622 Lake Ave.	2,491,108	D	-	2,491,108
149	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	121,183	D	-	121,183
150	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,429,378	D	-	2,429,378
151	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
152	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,441,428	D	-	1,441,428
153	282-TDC-Zion	1,023,481	D	-	1,023,481
154	284-DSS-Barrington-511 N. Hough St.	721,179	D	-	721,179
155	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	336,754	D	-	336,754
156	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
157	311-DSS-Mendota-701 Pearl St.	904,315	D	-	904,315
158	312-DSS-Steward-1698 Steward Rd.	638,295	D	-	638,295
159	313-DSS-Sublette-1974 Tower Rd.	156,346	D	-	156,346
160	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
161	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
162	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
163	318-DSS-Harvard-Harvard	532,960	D	-	532,960
164	31-TSS-Galewood-2350 N. Narragansett	1,412,276	D	-	1,412,276
165	32-TSS-Hanson Park-5113 W. Grand Ave.	1,484,469	D	-	1,484,469
166	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
167	34-TSS-Kingsbury-370 W. Grand Ave .	1,173,464	D	-	1,173,464
168	35-TSS-Lakeview-1141 W. Diversey	980,046	D	-	980,046
169	370-TDC-Eleroy-691 South Van Brocklin Rd.	419,339	D	-	419,339
170	372-TDC-Sterling-3913 River Rd. (23Rd St.)	162,016	D	-	162,016
171	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
172	37-TSS-Natoma-6600 W. Grand Ave	1,875,608	T	1,875,608	-
173	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
174	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
175	385-TDC-Fifteenth Street-2235 15Th St.	530,392	D	-	530,392
176	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	16,400	D	-	16,400
177	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
178	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,300,275	D	-	1,300,275
179	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
180	38-TSS-Humbolt Park-2413 W. Thomas St.	3,093,908	D	-	3,093,908
181	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	32,634	D	-	32,634
182	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
183	39-TSS-Portage-4540 W.Waveland Ave.	1,261,264	D	-	1,261,264
184	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	358,755	D	-	358,755
185	409-TDC-20141 Patterson-Joliet	920,198	D	-	920,198
186	40-TSS-Diversey-2739 N. Clybourn	1,574,879	T	1,574,879	-
187	411-TDC-Romeoville-511 Romeo Rd.	643,455	D	-	643,455
188	414-TDC-Roberts Road-103Rd St . Qtr Mi. W. Harlem Ave.	542,234	D	-	542,234
189	416-TDC-Bell Road-13015 W.143Rd St.	376,318	D	-	376,318
190	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	1,072,932	D	-	1,072,932
191	41-TSS-Roseland-10847 S. Michigan Ave.	906,754	D	-	906,754
192	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
193	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	4,266,565	D	-	4,266,565
194	431-TDC-Shorewood	754,299	D	-	754,299
195	433-TDC-Morris-2555 E.US Route 6	201,145	D	-	201,145
196	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	569,301	D	-	569,301
197	436-TDC-Hillcrest-2001 W. Theodore St.	1,013,957	D	-	1,013,957
198	439-TDC-Rockdale-1951 W. Moen Ave.	413,410	D	-	413,410
199	43-TSS-Wildwood-49 E. 127Th St .	1,551,788	D	-	1,551,788
200	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	300,201	D	-	300,201
201	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
202	444-TDC-Minooka-26759 W. EAMES ST.	614,402	D	-	614,402
203	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	566,311	D	-	566,311
204	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
205	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
206	451-TDC-Mokena-191St. & Lagrange Rd.	346,286	D	-	346,286
207	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
208	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	554,228	D	-	554,228
209	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	462,431	D	-	462,431
210	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	780,254	D	-	780,254
211	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
212	457-TDC-Park Forest-Dogwood St. E. Western Ave.	709,173	D	-	709,173
213	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	294,128	D	-	294,128
214	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	464,166	D	-	464,166
215	45-TSS-Jefferson St-828 S. Jefferson St.	6,726,475	T	6,726,475	-
216	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
217	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,473,529	D	-	1,473,529
218	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
219	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	292,789	D	-	292,789
220	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,385,178	D	-	2,385,178
221	46-TSS-Des Plaines-1101 Seegar Rd.	3,457,910	T	3,457,910	-
222	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-

223	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	40,384	D	-	40,384
224	471-DSS-Pontiac-Aurora Ave. & I C G Rr	406,891	D	-	406,891
225	474-TDC-Briggs-1921 S Briggs St.	205,788	D	-	205,788
226	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
227	47-TSS-Evanston-1712 Emerson St..	914,513	D	-	914,513
228	480-TDC-Veterans- South-of-167TH-St.-West-of-I-355 SOUTH	317,568	D	-	317,568
229	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462
230	48-TSS-Highland Park-Park Ave. & Rte. 41	1,539,586	V	-	-
231	492-DSS-Lemont-Main St. 1 Block S Lockport St.	6,896	D	-	6,896
232	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213	D	-	1,245,213
233	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
234	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
235	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,810,197	D	-	2,810,197
236	50-TSS-Rockwell-560 N. Rockwell St.	1,040,494	T	1,040,494	-
237	510-TDC-West Rutland, 18N 177th Sandwald Rd	548,765	D	-	548,765
238	513-DSS-Aurora-60 Stone Ave.	56,872	D	-	56,872
239	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
240	517-TDC-Burbank-Burbank	154,395	D	-	154,395
241	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
242	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	2,065,224	T	2,065,224	-
243	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
244	525-TDC-Normantown	782,932	T	782,932	-
245	527-TDC-Plano West	840,475	D	-	840,475
246	52-TSS-Hawthorne-4928 W. 28Th St.	914,965	D	-	914,965
247	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
248	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
249	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	347,540	D	-	347,540
250	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,088,582	D	-	1,088,582
251	54-TSS-Clybourn-1135 W. Wisconsin St.	1,044,940	D	-	1,044,940
252	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
253	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	875,050	D	-	875,050
254	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	481,084	D	-	481,084
255	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	780,225	D	-	780,225
256	556-TDC-Berwyn-6429 Stanley Ave.	1,700,471	D	-	1,700,471
257	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,071,817	D	-	1,071,817
258	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
259	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,623,990	D	-	2,623,990
260	55-TSS-Hegewich-128Th St. & Carondolet Ave.	545,803	D	-	545,803
261	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
262	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
263	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
264	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
265	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	163,336	D	-	163,336
266	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
267	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
268	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
269	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
270	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
271	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,081,603	D	-	1,081,603
272	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
273	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
274	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
275	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389
276	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
277	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
278	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
279	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
280	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
281	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
282	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
283	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
284	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
285	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
286	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
287	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
288	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
289	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
290	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
291	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
292	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	1,111,908	D	-	1,111,908
293	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
294	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697
295	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
296	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
297	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
298	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
299	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211

300	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
301	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	-	1,039,322
302	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,199,707	D	-	1,199,707
303	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	579,458	D	-	579,458
304	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chruch Rd.	1,428,424	D	-	1,428,424
305	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	621,657	D	-	621,657
306	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,285,314	D	-	1,285,314
307	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
308	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
309	574-TDC-Bartlett-S. Lake W. Church Rd.	713,473	D	-	713,473
310	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	464,090	D	-	464,090
311	57-TSS-Forest Park-769 Des Plaines Ave.	132,799	D	-	132,799
312	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	1,341,392	D	-	1,341,392
313	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	951,702	D	-	951,702
314	58-TSS-Grand	2,377,038	T	2,377,038	-
315	592-TDC-Oswego-2050 Route 34 Oswego IL.	73,357	D	-	73,357
316	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
317	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,296,996	D	-	1,296,996
318	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
319	603-DSS-Lawrence-4836 N. Pulaski	784,322	D	-	784,322
320	60-TSS-Alsip-112Th St. & Lamon	810,660	D	-	810,660
321	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,364,145	D	-	1,364,145
322	61-TSS-Streator-300 W. Cedar	516,833	D	-	516,833
323	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
324	62-TSS-Manville-Manville	228,386	T	228,386	-
325	63-TSS-Sawyer-4860 S. St. Louis St.	890,968	D	-	890,968
326	648-TDC-Norridge-8220 W. Montrose	1,561,325	D	-	1,561,325
327	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,752,794	T	1,752,794	-
328	65-TSS-Ohio-369 W. Ohio St..	189,200	D	-	189,200
329	666-DSS-Center-446 W. Armitage	702,729	D	-	702,729
330	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	1,352,425	T	1,352,425	-
331	6701-Line-Congress-Medical Center	83,553	T	83,553	-
332	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
333	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
334	67-TSS-Congress-2557 W. Congress Pk. Wy.	942,850	T	942,850	-
335	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
336	68-TSS-La Salle-707 S La Salle St.	1,568,831	V	-	-
337	691-DSS-Waveland-1838 W. Waveland	985,481	D	-	985,481
338	69-TSS-North Chicago-22Nd St. E/Rte.41	1,044,614	D	-	1,044,614
339	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
340	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,328,321	V	-	-
341	714-TDC-Medical Center-1943 W. Harrison St.	1,196,187	D	-	1,196,187
342	71-TSS-Higgins-5432 N. Harlem Ave.	1,086,138	V	-	-
343	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	220,065	D	-	220,065
344	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,566,761	V	-	-
345	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
346	745-TDC-I.C. Air Rights-304 E Lake St.	526,284	D	-	526,284
347	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	196,125	T	196,125	-
348	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426
349	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,311,276	D	-	2,311,276
350	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
351	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
352	76-TSS-Blue Island-Thornton Rd. & Wood St.	3,291,476	T	3,291,476	-
353	77-TSS-Mazon-960 N.Rte. 47	1,048,932	T	1,048,932	-
354	784-TDC-Sears Tower-233 S. Wacker	1,404,877	D	-	1,404,877
355	785-TDC-Ontario-56 W.Ontario St.	501,733	D	-	501,733
356	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	2,156,167	T	2,156,167	-
357	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
358	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
359	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,686,725	T	1,686,725	-
360	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
361	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	782,513	T	782,513	-
362	814-TDC-Damen-2141 W. 79Th Pl.	1,077,339	D	-	1,077,339
363	81-TSS-Toulon-RR2 Box 177D Wyoming	0	T	0	-
364	8211-Line-Crosby-Ontario	229,959	D	-	229,959
365	8213-Line-Crosby-Ontario	228,340	D	-	228,340
366	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
367	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
368	82-TSS-Crosby-1180 N. Crosby	1,923,625	T	1,923,625	-
369	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,389	D	-	633,389
370	83-TSS-Glidden-1827 Pleasant St.	1,205,986	T	1,205,986	-
371	840-TDC-Quarry-2501 S. Senour St.	401,876	D	-	401,876
372	84-TSS-Rosehill-5801 N. Ravenswood Ave	962,149	D	-	962,149
373	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
374	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
375	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
376	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	2,977,134	D	-	2,977,134

377	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
378	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,661,054	T	1,661,054	-
379	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
380	872-TDC-Pullman-739 W 119th st	75,896	D	-	75,896
381	875-DSS-Throop-6909 S. Throop St.	751,432	D	-	751,432
382	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
383	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
384	88-TSS-Skokie-5100 Church St	3,075,275	T	3,075,275	-
385	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
386	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
387	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
388	89-TSS-Beverly-1236 W. 105Th St.	237,551	D	-	237,551
389	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
390	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
391	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,696	T	2,110,696	-
392	908-TSS Mole Creek	19,605	T	19,605	-
393	90-TSS-Dekoven	4,616,124	T	4,616,124	-
394	91-TSS-1400 Cargo Court Minooka, IL	291,967	T	291,967	-
395	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
396	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	1,379,250	T	1,379,250	-
397	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	23,518	T	23,518	-
398	93-TSS-Loretto	163,592	T	163,592	-
399	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	305,050	T	305,050	-
400	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
401	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
402	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
403	94-TSS-Haumesser Rd substation	64,126	T	64,126	-
404	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,105,204	T	1,105,204	-
405	970-TSS-University Park North Energy Center	62,910	T	62,910	-
406	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
407	979-TSS-Mendota Hills, LLC	1,146,569	T	1,146,569	-
408	981-TSS-ComEd Switch Yard 8545 Wyanet-Walnut Road	40,917	T	40,917	-
409	A12-DSS-Libertyville-4Th St. & Park Ave.	137,238	D	-	137,238
410	A15-DSS-Zion-S Shiloh & E Deborah	494,880	D	-	494,880
411	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	264,039	D	-	264,039
412	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	606,818	D	-	606,818
413	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	52,035	D	-	52,035
414	A41-DSS-Waukegan-Water & Duggan Sts.	770,787	D	-	770,787
415	A428-ESS-Veterans Administration-Ray St. S Rt. 137	113,207	D	-	113,207
416	A43-DSS-Waukegan-Pine St. N Grand Ave.	226,172	D	-	226,172
417	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
418	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,127,120	D	-	1,127,120
419	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	204,442	D	-	204,442
420	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	5,386	D	-	5,386
421	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	204,565	D	-	204,565
422	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	48,820	D	-	48,820
423	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	227,182	D	-	227,182
424	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	184,608	D	-	184,608
425	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	54,378	D	-	54,378
426	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	167,011	D	-	167,011
427	A67-DSS-Roundout-Rte. 176 W Mlwke Rr (Qtr Mi. E Bradley)	326,245	D	-	326,245
428	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	289,822	D	-	289,822
429	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	258,552	D	-	258,552
430	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	246,421	D	-	246,421
431	A81-DSS-Great Lakes	168,331	D	-	168,331
432	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	54,433	D	-	54,433
433	A87-DSS-Grayslake-Washington & Lake Ave.	67,000	D	-	67,000
434	A91-DSS-Zion-Rte.173 At C N S & M Row	234,009	D	-	234,009
435	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	154,470	D	-	154,470
436	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	220,663	D	-	220,663
437	B10-DSS-Harvard-205 Airport Rd.	170,804	D	-	170,804
438	B11-DSS-Poplar Grove-14893 Rte. 76	172,564	D	-	172,564
439	B12-DSS-Capron-411 North St.	87,350	D	-	87,350
440	B14-DSS-Harvard-107 S. Hutchinson St.	310,688	D	-	310,688
441	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	183,534	D	-	183,534
442	B16-DSS-Hampshire-153 Prairie St.	61,742	D	-	61,742
443	B17-DSS-Genoa-Railroad St. & W Stott St.	148,491	D	-	148,491
444	B19-DSS-Belvidere-314 Whitney Blvd.	326,481	D	-	326,481
445	B20-DSS-Belvidere-5952 Genoa Rd.	203,871	D	-	203,871
446	B22-DSS-Garden Prairie-Rt. 20	113,750	D	-	113,750
447	B23-DSS-Herbert-443 Kingston Rd.	129,743	D	-	129,743
448	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
449	B26-DSS-Davis Junction-6800 N. Junction Rd.	138,990	D	-	138,990
450	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	136,982	D	-	136,982
451	B28-DSS-Kirkland-4910 Scout Rd.	142,268	D	-	142,268
452	B29-DSS-Byron-520 N. Washington St.	224,073	D	-	224,073
453	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	161,828	D	-	161,828

454	B31-DSS-Chemung-6649 Oak Grove Rd.	174,870	D	-	174,870
455	B35-DSS-Coleta-22245 Quinn Rd.	104,767	D	-	104,767
456	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
457	B37-DSS-Forreston-201 E. Green St.	70,032	D	-	70,032
458	B39-DSS-Baileyville-203 S. Commercial St.	250,696	D	-	250,696
459	B42-DSS-Pearl City-100 W. Walgren Rd.	272,468	D	-	272,468
460	B43-DSS-Stockton-220 S. Stockton St.	295,231	D	-	295,231
461	B44-DSS-Warren-320 Railroad St.	217,114	D	-	217,114
462	B45-DSS-Lena-711 Maple St.	423,450	D	-	423,450
463	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	293,995	T	293,995	-
464	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
465	B47-DSS-Cedarville-835 W. Angle Rd.	403,330	D	-	403,330
466	B48-DSS-Rink-5009 N. Rink Rd.	47,090	D	-	47,090
467	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	80,108	D	-	80,108
468	B51-DSS-Marengo-311 E. Railroad St.	178,443	D	-	178,443
469	B52-DSS-Leaf River-119 S. East St.	244,373	D	-	244,373
470	B53-DSS-Oregon-120 N. Second St.	286,699	D	-	286,699
471	B54-DSS-Oregon-142 N. German Church Rd.	179,612	D	-	179,612
472	B55-DSS-Rock City-N. Rock City Rd.	178,324	D	-	178,324
473	B56-DSS-Freepport-315 E. South St.	108,466	D	-	108,466
474	B57-DSS-Union-6349 Olson Rd.	136,356	D	-	136,356
475	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
476	B64-DSS-Franklin Grove-307 S. State St.	159,583	D	-	159,583
477	B86-DSS-Claire-6379 E. Claire Rd.	27,850	D	-	27,850
478	B89-DSS-Afton-15082 S. First St.	109,246	D	-	109,246
479	B90-DSS-Maple Park-19251 Pritchard Rd.	63,529	D	-	63,529
480	B95-DSS-South Dekalb-South Dekalb	71,552	D	-	71,552
481	B96-DSS-North Hampshire	818,515	D	-	818,515
482	C18-DSS-Des Plaines-1100 Seeger Rd.	352,569	D	-	352,569
483	C19-DSS-Niles-Waukegan Rd. S Howard St.	372,670	D	-	372,670
484	C20-DSS-Evanston-Isabella St. & Bryant Ave.	37,165	D	-	37,165
485	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	68,451	D	-	68,451
486	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
487	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
488	C26-DSS-Mt. Prospect-Central & Pine Sts.	143,727	D	-	143,727
489	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	124,900	D	-	124,900
490	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	35,285	D	-	35,285
491	C31-DSS-Wilmette-3620 Lake Ave.	233,576	D	-	233,576
492	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	336,665	D	-	336,665
493	C33-DSS-Niles-Waukegan Rd. S Howard St.	337,177	D	-	337,177
494	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	61,113	D	-	61,113
495	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	87,055	D	-	87,055
496	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
497	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	136,972	D	-	136,972
498	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
499	C438-ESS-Sanitary District	178,463	D	-	178,463
500	C43-DSS-Evanston-Oakton St. & Custer Ave.	121,718	D	-	121,718
501	C51-DSS-Des Plaines-30 E. Thatcher Ave.	195,037	D	-	195,037
502	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	153,717	D	-	153,717
503	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	11,642	D	-	11,642
504	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
505	C55-DSS-Park Ridge-4 S. Fairview Ave.	470,162	D	-	470,162
506	C56-DSS-Wilmette-823 Hibbard Rd.	54,485	D	-	54,485
507	C61-DSS-Garnett-Garnett Pl. & Cta	6,891	D	-	6,891
508	C62-DSS-Glencoe-Park Ave. W Vernon	443,818	D	-	443,818
509	C65-DSS-Evanston-Wesley & Mulford Sts.	192,846	D	-	192,846
510	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	154,772	D	-	154,772
511	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	91,014	D	-	91,014
512	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	125,688	D	-	125,688
513	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	87,539	D	-	87,539
514	C73-DSS-Techy-Techy Rd. E Shermer Rd.	177,519	D	-	177,519
515	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	20,476	D	-	20,476
516	C75-DSS-Evanston-Ewing Ave. & Central St.	21,351	D	-	21,351
517	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	254,758	D	-	254,758
518	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	180,382	D	-	180,382
519	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	117,624	D	-	117,624
520	C79-DSS-Des Plaines-Lee & Walnut Sts.	97,617	D	-	97,617
521	C7-DSS-Glenview-C E Co Row At Glenview Rd.	112,919	D	-	112,919
522	C80-DSS-Glenview-Greenwood Ave & Central Rd.	11,905	D	-	11,905
523	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	177,758	D	-	177,758
524	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
525	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
526	C85-DSS-Northbrook-Shermer & Walters Ave.	173,801	D	-	173,801
527	C86-DSS-Skokie-Lee & Niles Center Rd.	230,865	D	-	230,865
528	C87-DSS-Park Ridge-616 S. Hamlin Ave.	3,500	D	-	3,500
529	C89-DSS-Wilmette-2447 Lake St.	129,606	D	-	129,606
530	C90-DSS-Skokie-Simpson St. & Crawford Ave.	217,697	D	-	217,697

531	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
532	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	248,372	D	-	248,372
533	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	-	667,672
534	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	135,266	D	-	135,266
535	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	133,498	D	-	133,498
536	C96-DSS-Techy South	104,602	D	-	104,602
537	C97-DSS-Park Ridge-108 Busse Hwy.	19,419	D	-	19,419
538	CED-Communication Equipment Stock Location	52,116,300	V	-	-
539	CED-Misc. Eq Stock Location	644,411	V	-	-
540	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	890,163	T	890,163	-
541	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	454,554	T	454,554	-
542	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,667,035	T	1,667,035	-
543	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	2,583,922	T	2,583,922	-
544	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,433,377	T	1,433,377	-
545	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,872,173	T	4,872,173	-
546	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,339,328	T	2,339,328	-
547	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	742,712	T	742,712	-
548	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	299,430	T	299,430	-
549	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,653,747	T	2,653,747	-
550	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
551	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
552	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,411,546	T	6,411,546	-
553	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,672,196	T	3,672,196	-
554	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	884,601	T	884,601	-
555	ComEd COM-Trnsm. Terminal-Quad Cities Station-22710 206Th Ave.	1,304,953	T	1,304,953	-
556	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	386,218	T	386,218	-
557	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak	40,263	T	40,263	-
558	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,601,938	T	1,601,938	-
559	Corp Ofc-AT&T Building-227 W Monroe St	169,228	D	-	169,228
560	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
561	Corp Ofc-Bank One Building-10 S. Dearborn St.	67,232	D	-	67,232
562	Corp Ofc-Barrington-541 N. Hough St.	85,054	D	-	85,054
563	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
564	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
565	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,952,911	T	14,952,911	-
566	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
567	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
568	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,074,623	V	-	-
569	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	3,181,199	V	-	-
570	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
571	Corp Ofc-Chicago Region-North-3500 N.California Ave.	3,376,485	D	-	3,376,485
572	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	487,549	D	-	487,549
573	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
574	Corp Ofc-Commercial Center 1919 Swift Dr.	1,012,538	D	-	1,012,538
575	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	105,507,887	V	-	-
576	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
577	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
578	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
579	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
580	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
581	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
582	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
583	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
584	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
585	Corp Ofc-Glessner Building-130 S Jefferson St.	112,898	D	-	112,898
586	Corp Ofc-Highland Park 1785 Old Skokie Blvd	93,750	D	-	93,750
587	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	484,931	D	-	484,931
588	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	49,691	D	-	49,691
589	Corp Ofc-Leased-1 Lincoln Center	107,729	D	-	107,729
590	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
591	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
592	Corp Ofc-Maywood Technical Center	506,755	D	-	506,755
593	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	698,206	D	-	698,206
594	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
595	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
596	Corp Ofc-Pontiac-Aurora St & Ic Rr	107,405	D	-	107,405
597	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
598	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
599	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
600	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	14,972	D	-	14,972
601	Corp Ofc-Rockriver Hdq-919 First St..	310,726	D	-	310,726
602	Corp Ofc-Skokie Reporting Center	267,174	D	-	267,174
603	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
604	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
605	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
606	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
607	Corp Ofc-Techy Reporting Center	37,430	D	-	37,430

608	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
609	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
610	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
611	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
612	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
613	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	170,172	D	-	170,172
614	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	137,235	D	-	137,235
615	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	681,837	D	-	681,837
616	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	130,011	D	-	130,011
617	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	147,127	D	-	147,127
618	D125-DSS-La Grange Park-31St St. & I H B Rr	135,401	D	-	135,401
619	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	140,360	D	-	140,360
620	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
621	D133-DSS-River Grove-Budd St. & C M St. P Rr	322,038	D	-	322,038
622	D13-DSS-Forest View-49Th St. & Central Ave.	171,596	D	-	171,596
623	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	168,990	D	-	168,990
624	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	141,988	D	-	141,988
625	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	93,386	D	-	93,386
626	D151-DSS-Cicero-Laramie Ave. & 34Th St.	155,626	D	-	155,626
627	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	158,271	D	-	158,271
628	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	14,685	D	-	14,685
629	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	228,540	D	-	228,540
630	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	271,408	D	-	271,408
631	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	286,205	D	-	286,205
632	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	700,940	D	-	700,940
633	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
634	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	86,894	D	-	86,894
635	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
636	D187-DSS-Maywood-1505 S. 1St Ave.	141,727	D	-	141,727
637	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	153,612	D	-	153,612
638	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	122,799	D	-	122,799
639	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	156,039	D	-	156,039
640	D20-DSS-Melrose Park-W 16Th St. S Main St.	152,612	D	-	152,612
641	D216-DSS-Maywood-W 17Th Ave. S Madison St.	186,369	D	-	186,369
642	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	255,390	D	-	255,390
643	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	295,126	D	-	295,126
644	D241-DSS-Riverside-Quincy St. W Harlem Ave.	154,789	D	-	154,789
645	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	124,859	D	-	124,859
646	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	146,229	D	-	146,229
647	D24-DSS-Western Springs-S Burlington E Wolf Rd.	292,076	D	-	292,076
648	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	177,011	D	-	177,011
649	D267-DSS-Leyden Twp.-W Scott St. N Addison	100,515	D	-	100,515
650	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	54,293	D	-	54,293
651	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	241,184	D	-	241,184
652	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	243,494	D	-	243,494
653	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
654	D40-DSS-Summit-Archer Ave. & 67Th St.	232,223	D	-	232,223
655	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
656	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	181,569	D	-	181,569
657	D467-ESS-Electro-Motive Div. Of G.M.Co.-55Th St. & East Ave.	3,873	D	-	3,873
658	D46-DSS-Northlake-North Ave & Wolf Rd.	208,533	D	-	208,533
659	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	148,954	D	-	148,954
660	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	119,807	D	-	119,807
661	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
662	D53-DSS-Maywood-E 1St Ave. S C N W Rr	322,862	D	-	322,862
663	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
664	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	13,955	D	-	13,955
665	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	102,329	D	-	102,329
666	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	5,438	D	-	5,438
667	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
668	D69-DSS-Broadview-9Th Ave & 16Th St.	184,997	D	-	184,997
669	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763	D	-	8,763
670	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	316,497	D	-	316,497
671	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
672	D755-ESS-O'Hare Airport-Multi-Level Parking Garage	90,901	D	-	90,901
673	D757-ESS-O'Hare Airport-City Of Chicago	40,891	D	-	40,891
674	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
675	D787-ESS-601 NORTHWEST AVE. UNIT A	209,438	D	-	209,438
676	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
677	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	602,759	D	-	602,759
678	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	110,976	D	-	110,976
679	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	102,599	D	-	102,599
680	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	293,429	D	-	293,429
681	D89-DSS-Lyons-4320 Lawndale Ave.	12,046	D	-	12,046
682	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	481,859	D	-	481,859
683	E10-DSS-South Huntley-South Huntley	155,092	D	-	155,092
684	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	30,708	D	-	30,708

685	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	148,848	D	-	148,848
686	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	140,963	D	-	140,963
687	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	129,179	D	-	129,179
688	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	193,231	D	-	193,231
689	E19-DSS-Island Lake-Rt. 176 W Island Lake	67,516	D	-	67,516
690	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	89,791	D	-	89,791
691	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	81,973	D	-	81,973
692	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	26,464	D	-	26,464
693	E24-DSS-Cary-E Main St. & Northwest Hwy.	108,666	D	-	108,666
694	E26-DSS-Lake In The Hill-E Haligus S Albreicht	21,926	D	-	21,926
695	E27-DSS-Arlington Hts.-11 N. Hickory St.	166,251	D	-	166,251
696	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	40,080	D	-	40,080
697	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	31,276	D	-	31,276
698	E39-DSS-Arlington Hts.-202 E. Central Rd.	223,381	D	-	223,381
699	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	108,731	D	-	108,731
700	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	8,811	D	-	8,811
701	E59-DSS-Algonquin-Rt. 62 At Williams Rd.	7,940	D	-	7,940
702	E69-DSS-Palatine Twp.-Rohlwing & Kirchoff Rds.	339,962	D	-	339,962
703	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	30,700	D	-	30,700
704	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	97,790	D	-	97,790
705	E72-DSS-Fox River Grove-Rt.14 & School St.	182,438	D	-	182,438
706	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	168,440	D	-	168,440
707	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	137,350	D	-	137,350
708	E81-DSS-Arlington Hts.-Salem & St. James St.	88,280	D	-	88,280
709	E82-DSS-Richmond-Rt. 12 & Rt. 31	162,538	D	-	162,538
710	E8-DSS-Nerge-1775 Roslyn Rd.	74,394	D	-	74,394
711	F100-DSS-Calumet City-154Th & Hirsch	124,952	D	-	124,952
712	F111-DSS-Park Forest-Monee Rd. & Western Ave.	111,781	D	-	111,781
713	F113-DSS-Harvey-147Th & Clinton St.	23,964	D	-	23,964
714	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	82,734	D	-	82,734
715	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
716	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	142,992	D	-	142,992
717	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	114,709	D	-	114,709
718	F126-DSS-Dolton-146Th & Woodlawn Ave.	22,183	D	-	22,183
719	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	134,720	D	-	134,720
720	F132-DSS-Steger-32Nd St. & Union	35,047	D	-	35,047
721	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	208,926	D	-	208,926
722	F16-DSS-Beecher-C M St. P Rr & Trim Creek	134,481	D	-	134,481
723	F17-DSS-Midlothian-151St St. & Central Ave.	7,034	D	-	7,034
724	F24-DSS-Homewood-179Th St. & Park Ave.	153,344	D	-	153,344
725	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	167,755	D	-	167,755
726	F3031-ESS-Calumet Steel-S Joe Orr Rd. 1-2 Mi. W State St.	16,495	D	-	16,495
727	F30-DSS-Calumet City-435 State St.	114,685	D	-	114,685
728	F31-DSS-Riverdale-138Th & Stewart St.	8,458	D	-	8,458
729	F33-DSS-Dolton-144Th St. & C I & E Rr	181,619	D	-	181,619
730	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	9,862	D	-	9,862
731	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
732	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights Il 60411 Cook County USA	51,098	T	51,098	-
733	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	6,483	D	-	6,483
734	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
735	F45-DSS-Crete-4Th St. & Columbia St.	37,096	D	-	37,096
736	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
737	F64-DSS-Blue Island-123Rd St. & California Ave.	23,410	D	-	23,410
738	F66-DSS-Oak Lawn-95Th St. & Central Ave.	6,778	D	-	6,778
739	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	321,145	D	-	321,145
740	F73- DSS-Chicago Heights	97,567	D	-	97,567
741	F75-DSS-Homewood-186Th & Western Ave.	15,370	D	-	15,370
742	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	123,892	D	-	123,892
743	F83-DSS-Harvey-148Th & Robey	264,076	D	-	264,076
744	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	98,117	D	-	98,117
745	F96-DSS-Chicago Hts.-22Nd & East End Ave.	123,144	D	-	123,144
746	G128-DSS-Markham-160Th St. & Kedzie	277,499	D	-	277,499
747	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	131,362	D	-	131,362
748	G19-DSS-Tinley Park-171St St. & New England	5,790	D	-	5,790
749	G311-ESS-Robbins Resource-Robbins	21,368	V	-	-
750	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
751	G3852-ESS-ACME STEEL	154,395	D	-	154,395
752	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	36,741	D	-	36,741
753	G42-DSS-Worth Twp.-96Th & Avon	3,386	D	-	3,386
754	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	32,664	D	-	32,664
755	G81-DSS-Blue Island-Vermont & California Ave.	291,038	D	-	291,038
756	G82-DSS-Evergreen Park-96Th St. W. Maplewood	103,968	D	-	103,968
757	G88-DSS-Hometown-91St St. & Keating Ave.	17,653	D	-	17,653
758	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	12,825	D	-	12,825
759	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	29,104	D	-	29,104
760	General - Mobile Reporting Center	10,097	T	10,097	-
761	General-Miscellaneous-Fiber Opt-Inside Chicago	5,511,641	V	4,943,391	568,250

762	General-Miscellaneous-Fiber Opt-Outside Chicago	38,834,077	V	36,748,687	2,085,390
763	H10-DSS-Prairieville-1749 Mound Hill Rd.	165,079	D	-	165,079
764	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	187,663	D	-	187,663
765	H23-DSS-Fulton-619 17Th Ave.	145,673	D	-	145,673
766	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	228,962	D	-	228,962
767	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	216,675	D	-	216,675
768	H27-DSS-Galt-13310 Galt Rd.	154,277	D	-	154,277
769	H28-DSS-Lyndon-8688 Bishop Rd.	136,248	D	-	136,248
770	H29-DSS-Morrison-211 Market St.	158,937	D	-	158,937
771	H36-DSS-Yorktown-300 E. Rt. 92	209,334	D	-	209,334
772	H38-DSS-Hooppole-25775 E. 2670 St.	154,116	D	-	154,116
773	H39-DSS-Mendota-4334 E. 4Th Rd.	154,517	D	-	154,517
774	H40-DSS-Walnut-211 Walnut St.	182,709	D	-	182,709
775	H41-DSS-Rock Falls-Mcneil Rd.	130,701	D	-	130,701
776	H43-DSS-Amboy-1062 Corrigedor Rd.	191,253	D	-	191,253
777	H440-ESS-Rochelle-Rochelle	23,929	D	-	23,929
778	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	14,031	D	-	14,031
779	H44-DSS-Ohio-2030 E. Lon St.	283,617	D	-	283,617
780	H471-ESS-Northwestern Steel & Wire Co.-Sterling	591,665	T	591,665	-
781	H47-DSS-Hinckley-One Mile South Of Hinckley	149,896	D	-	149,896
782	H49-DSS-Ashton-304 Brown Ave.	217,899	D	-	217,899
783	H50-DSS-Earville-4517 E. 12Th Rd.	85,342	D	-	85,342
784	H52-DSS-Leland-330 Railroad Ave.	120,194	D	-	120,194
785	H53-DSS-Somonauk-Lafayette St. Near Green St.	134,523	D	-	134,523
786	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	83,817	D	-	83,817
787	H55-DSS-Waterman-Second St. Near ' A '	154,970	D	-	154,970
788	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	141,069	D	-	141,069
789	H57-DSS-Lee-11251 Tower Rd.	163,798	D	-	163,798
790	H59-DSS-Paw Paw-760 Moffett Rd.	124,159	D	-	124,159
791	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	27,279	D	-	27,279
792	H62-DSS-Sterling-102 Broadway	254,363	D	-	254,363
793	H65-DSS-Plano-113 S. Lew St.	120,215	D	-	120,215
794	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
795	H67-DSS-Amboy-239 S. East Ave.	214,416	D	-	214,416
796	H70-DSS-Sublette-449 Inlet Rd.	182,853	D	-	182,853
797	H78-DSS-Dixon-324 East River St.	168,035	D	-	168,035
798	H91-DSS-Prophetstown-502 Woodlawn Dr.	142,508	D	-	142,508
799	Hennepin Station	1,640	T	1,640	-
800	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
801	J13-DSS-Waupensee Twp.-3401 Dwight Rd.	6,888	D	-	6,888
802	J15-DSS-Elmwood-211 E. Spencer	26,565	D	-	26,565
803	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	25,035	D	-	25,035
804	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	116,666	D	-	116,666
805	J18-DSS-Lockport-Clinton & 10Th Sts.	53,568	D	-	53,568
806	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	11,059	D	-	11,059
807	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
808	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	56,319	D	-	56,319
809	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	13,958	D	-	13,958
810	J25-1-DSS- JACKSON TOWNSHIP.☐	3,324	D	-	3,324
811	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	9,771	D	-	9,771
812	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
813	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	162,344	T	162,344	-
814	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	18,539	D	-	18,539
815	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	82,114	D	-	82,114
816	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	81,187	D	-	81,187
817	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	364,890	D	-	364,890
818	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
819	J33-DSS-Washington St-1146 E. Washington St.	12,667	D	-	12,667
820	J367-ESS-CE STA9 AUX PWR	368,307	D	-	368,307
821	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
822	J38-DSS-Messenger Woods-13130 W. 174Th St.	5,694	D	-	5,694
823	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
824	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	296,981	D	-	296,981
825	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	2,105	D	-	2,105
826	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	87,440	D	-	87,440
827	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	89,853	D	-	89,853
828	J55- DSS-Joliet-N Broadway	16,091	D	-	16,091
829	J58-DSS-Manhattan-170 Elwood Rd.	10,652	D	-	10,652
830	J60-DSS-New Lenox-321 E. Lincoln Hwy.	5,500	D	-	5,500
831	J62-DSS-Homer Twp.-17701 Gougar Rd.	12,182	D	-	12,182
832	J65-DSS-Seneca-Union St. & C R I & P Rr	17,408	D	-	17,408
833	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	81,734	D	-	81,734
834	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	17,791	D	-	17,791
835	J68-DSS-Coal City-700 S. Mazon St.	6,811	D	-	6,811
836	J69-DSS-Braidwood-460 S. Front St.	12,088	D	-	12,088
837	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	10,885	D	-	10,885
838	J81-DSS-Bell Ave.-950 N. Bell Ave.	8,601	D	-	8,601

839	J84-DSS-Cherry St.-Cherry St. & Jasper St.	21,822	D	-	21,822
840	J87-DSS-Lemont-Archer Ave. & Mccarthy	27,412	D	-	27,412
841	J88-DSS-Bluff St.-368 N. Bluff St.	16,011	D	-	16,011
842	J97-DSS-Joliet-50 W. Jackson St.	148,024	D	-	148,024
843	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	20,377	D	-	20,377
844	K17-DSS-Peotone-4Th & Crawford	80,374	D	-	80,374
845	K18-DSS-Momence-Wilbur St. & Kankakee River	147,374	D	-	147,374
846	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	20,118	D	-	20,118
847	K20-DSS-Manteno-2Nd North St. & Near Locust	9,768	D	-	9,768
848	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	73,503	D	-	73,503
849	K29-DSS-Bradley-South St. & I C Rr	46,359	D	-	46,359
850	K3192-ESS-BIRMINGHAM BOLT CO	148,191	D	-	148,191
851	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	82,813	D	-	82,813
852	K320-ESS-ALABAMA METALS	12,243	D	-	12,243
853	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	10,017	D	-	10,017
854	K33-DSS-Kankakee-Locust & Hobbie St.	6,020	D	-	6,020
855	K340-ESS-Bourbonnais Twp-Bourbonnais Twp	6,104	D	-	6,104
856	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	16,243	D	-	16,243
857	K36-DSS-Herscher-4194 S.11000 W Road	136,074	D	-	136,074
858	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	23,232	D	-	23,232
859	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	13,922	D	-	13,922
860	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	12,153	D	-	12,153
861	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	6,774	D	-	6,774
862	LAND-Corp-Ofc-Chicago Region-North-3500 N. California Ave.	18,128	D	-	18,128
863	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
864	LAND-TSS-Rock Falls-1703 Mc Niel Rd.	48	T	48	-
865	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
866	MASS-Commercial-Inside Chicago	26,467,566	D	-	26,467,566
867	MASS-Commercial-Outside Chicago	84,458,359	D	-	84,458,359
868	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
869	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	748,162	T	748,162	-
870	MWR03-MWR Eqp-Dekalb -Microwave Site	58,620	T	58,620	-
871	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	187,100	T	187,100	-
872	MWR07-MWR Eqp-Sheridan Microwave Site	67,224	T	67,224	-
873	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
874	MWR09-MWR Eqp-Milledgeville -Microwave Site	381,204	T	381,204	-
875	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
876	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	22,448	T	22,448	-
877	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,560,475	T	1,560,475	-
878	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
879	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
880	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
881	MWR17-MWR Eqp-Towanda-Microwave Site	908,623	T	908,623	-
882	MWR18-MWR Eqp-Wapella -Microwave Site	582,090	T	582,090	-
883	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	120,994	T	120,994	-
884	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	120,688	T	120,688	-
885	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
886	NC-DC-A24-North Chicago-1127 Broadway North Chicago	262,590	D	-	262,590
887	NC-DC-H76 South Dixon 2237 New Century Drive	81,815	D	-	81,815
888	R14-DSS-North-1007 Fulton Ave.	179,337	D	-	179,337
889	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
890	R18-DSS-Rockton-1688 N. Rockton Ave.	218,190	D	-	218,190
891	R19-DSS-Acorn-708 N. Rockton Ave.	214,574	D	-	214,574
892	R21-DSS-Sunset-1988 School St.	206,202	D	-	206,202
893	R22-DSS-West-2229 Preston St.	177,099	D	-	177,099
894	R23-DSS-Beattie-531 N. 6Th St.	156,901	D	-	156,901
895	R24-DSS-Fourth Ave-811 4Th Ave.	244,611	D	-	244,611
896	R26-DSS-Eighteenth Ave-2224 18Th Ave.	196,383	D	-	196,383
897	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
898	R35-DSS-Fourteenth St-1021 14Th St.	168,126	D	-	168,126
899	RP1-Tinley Woods-151 St & Harlem Ave	224,338	T	224,338	-
900	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	415,036	T	415,036	-
901	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	538,304	T	538,304	-
902	RP5-Garfield & Federal Terminal	298,587	T	298,587	-
903	S11-DSS-Rowe-N South St. W Wabash Rr	94,841	D	-	94,841
904	S12-DSS-Ransom-E. Campbell	52,521	D	-	52,521
905	S14-DSS-Kernan-1-2 Mi. S Kernan	136,794	D	-	136,794
906	S15-DSS-Toluca-50 W. Railroad St.	5,492	D	-	5,492
907	S16-DSS-Wenona-N. Center St.	150,636	D	-	150,636
908	S19-DSS-Tonica-Rt. 51	10,679	D	-	10,679
909	S20-DSS-Rutland-East Front St.	1,107	D	-	1,107
910	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	90,909	D	-	90,909
911	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	59,020	D	-	59,020
912	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	14,581	D	-	14,581
913	S27-DSS-Lowell-Center & Locust	17,613	D	-	17,613
914	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	101,848	D	-	101,848
915	S312-ESS-Hoosier Energy, 14732 E. 2100 Road North, Pontiac, IL 61764	1	D	-	1

916	S35-DSS-Manville-S Rt 17 W Wabash Rr	105,195	D	-	105,195
917	S36-DSS-Verona-State Aid Rd. W Verona	97,383	D	-	97,383
918	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	66,258	D	-	66,258
919	S38-DSS-Leonore-N. Gray St.	94,271	D	-	94,271
920	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	22,184	D	-	22,184
921	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	126,415	D	-	126,415
922	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	94,076	D	-	94,076
923	S42-DSS-Cornell-2Nd & Prairie St.	146,617	D	-	146,617
924	S43-DSS-Odell-Front St.	22,900	D	-	22,900
925	S44-DSS-Streator-700 S. Illinois St.	209,600	D	-	209,600
926	S47-DSS-South Wilmington-Rice St. & Mazon River	19,094	D	-	19,094
927	S48-DSS-Streator-E First St. E North Otter Creek Rd.	126,754	D	-	126,754
928	S61-DSS-Streator 300 W. Cedar	199,150	D	-	199,150
929	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
930	S66-DSS-Pontiac-130 S. Chicago St.	273,461	D	-	273,461
931	S67-DSS-Mazon-Front St.	106,404	D	-	106,404
932	TDC499-13939-South-Weber-Road-Lockport	351,317	V	-	-
933	TSS-Addison Riverview Terminal	95,595	T	95,595	-
934	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
935	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
936	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
937	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
938	TSS-Marselles-Illinois Power Co	-	T	-	-
939	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
940	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
941	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
942	TSS-Tazewell-Central Illinois Light Co	466,371	T	466,371	-
943	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
944	UNKNOWN-Unspecified ComEd	356,521	V	-	-
945	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	96,606	D	-	96,606
946	W10-DSS-Fox River Heights-School & Fox River Rds.	203,928	D	-	203,928
947	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	140,827	D	-	140,827
948	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	150,549	D	-	150,549
949	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	278,673	D	-	278,673
950	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	117,193	D	-	117,193
951	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
952	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
953	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	87,502	D	-	87,502
954	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	445,113	D	-	445,113
955	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	60,276	D	-	60,276
956	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	3,272	D	-	3,272
957	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	66,701	D	-	66,701
958	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	204,953	D	-	204,953
959	W202-DSS-St. Charles St.-Elgin St. & C.M. St. Paul Rr	121,480	D	-	121,480
960	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	15,580	D	-	15,580
961	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	146,483	D	-	146,483
962	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	180,275	D	-	180,275
963	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	222,724	D	-	222,724
964	W218-DSS-Carpentersville-Riverlet & Washington Sts.	210,732	D	-	210,732
965	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	5,638	D	-	5,638
966	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	11,360	D	-	11,360
967	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	272,197	D	-	272,197
968	W26-DSS-Elgin-N Big Timber Rd. W Sleepy hollow Rd.	22,557	D	-	22,557
969	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E Mclean Blvd.	6,724	D	-	6,724
970	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	110,785	D	-	110,785
971	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	88,926	D	-	88,926
972	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	43,743	D	-	43,743
973	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	139,510	D	-	139,510
974	W331-DSS-Lombard-S Willow E Main St.	144,698	D	-	144,698
975	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	133,254	D	-	133,254
976	W333-DSS-Villa Park-N Central W Ardmore	122,630	D	-	122,630
977	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	236,562	D	-	236,562
978	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	124,151	D	-	124,151
979	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	42,497	D	-	42,497
980	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	156,385	D	-	156,385
981	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	94,196	D	-	94,196
982	W342-DSS-Elmhurst-West Ave. & Second St.	91,843	D	-	91,843
983	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	137,052	D	-	137,052
984	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	154,274	D	-	154,274
985	W346-DSS-Addison-W Addison Rd. N Lake St.	76,451	D	-	76,451
986	W348-DSS-Bensenville-Main St. Near Church Rd.	38,122	D	-	38,122
987	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	386,165	D	-	386,165
988	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	5,628	D	-	5,628
989	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
990	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	55,264	D	-	55,264
991	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	348,353	D	-	348,353
992	W407-ESS-Fermi-Fermi	711,166	D	-	711,166

993	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	21,818	D	-	21,818
994	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	159,975	D	-	159,975
995	W44-DSS-Lisle-Yender & Ogden	4,806	D	-	4,806
996	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	111,654	D	-	111,654
997	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	147,987	D	-	147,987
998	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
999	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	145,007	D	-	145,007
1000	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	115,578	D	-	115,578
1001	W52-DSS-Lombard-E Highland Ave. S Maple	179,160	D	-	179,160
1002	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	164,382	D	-	164,382
1003	W570-ESS-Ameritech-2600 Warrenville Rd.	61,839	D	-	61,839
1004	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	452,766	T	452,766	-
1005	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1006	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1007	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1008	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	231,862	D	-	231,862
1009	W71-DSS-Aurora-1449 N. Farnsworth Ave.	2,920,522	D	-	2,920,522
1010	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1011	X300-DSS-Eastwood-2256 W. Eastwood	703,427	D	-	703,427
1012	X301-DSS-Belmont-5239 W. Belmont	630,097	D	-	630,097
1013	X304-DSS-Chase-7239 N. Western Av.	858,197	D	-	858,197
1014	X305-DSS-Seminary-3945 N. Seminary	370,084	D	-	370,084
1015	X307-DSS-Rosemont-6320 N. California	901,340	D	-	901,340
1016	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1017	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1018	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1019	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1020	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1021	X318-DSS-Merrimac-6254 W. North	778,943	D	-	778,943
1022	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1023	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1024	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1025	X381-DSS-Cortland-2452 W. Homer	367,047	D	-	367,047
1026	X39 - DSS - Portgagge 4540 W. Waveland Ave.	253,366	D	-	253,366
1027	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1028	X5305-ESS-RESURRECTION HOSPITAL	51,767	D	-	51,767
1029	Y302-ESS-27th st vault	1,075,708	D	-	1,075,708
1030	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1031	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1032	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494
1033	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1034	Y365-DSS-Campbell-2543 W. Madison	1,220,019	D	-	1,220,019
1035	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1036	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1037	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1038	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1039	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1040	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1041	Z100-ESS-Tower Automotive Plant-12700 Crandolet-Chicago	658,437	V	-	-
1042	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1043	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1044	Z305-DSS-Keating-4717 W. 63Rd St.	255,983	D	-	255,983
1045	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1046	Z307-DSS-Oak Park-60Th & Oak Park Ave.	179,423	D	-	179,423
1047	Z310-DSS-Drexel-912 E. 87Th St.	389,607	D	-	389,607
1048	Z312-DSS-Exchange-7323 S. Exchange Ave.	308,879	D	-	308,879
1049	Z314-DSS-Justine-79Th & Justine Sts.	428,265	D	-	428,265
1050	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	245,091	D	-	245,091
1051	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1052	Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	67,115	D	-	67,115
1053	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1054	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1055	Z715-ESS-REPUBLIC STEEL	424,135	D	-	424,135
1056	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1057		Grand Total	\$ 891,053,363		\$ 257,084,911 \$ 452,804,266
1058		Total Transmission	\$ 257,084,911	36.21%	
1059		Total Distribution	\$ 452,804,266	63.79%	
1060			\$ 709,889,177	100.00%	
1061		Total Various	\$ 181,164,186		
1062		Grand Total	\$ 891,053,363		

ATTACHMENT 9
ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2017

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2018-2019	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
4	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
5	Skokie TSS (Land 5100 Church Rd.)	\$1,417,822	2029-2032	Substation 345-138 kV		\$1,417,822
7	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
12	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
13	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
14	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
15	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
16	Manville-Pontiac (Easement ROW)	\$528,398	2019-2022	345-138 kV lines		\$528,398
17	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
18	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
	Tinley Woods MWR	\$485,974	2019	345 kV lines		\$485,974
22	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
23	Wilton Center-Joliet (Easement ROW)	\$387,278	2032-2035	345 kV lines		\$387,278
	Midway Court TSS	\$5,429,381	2019-2020	Substation 345-138 kV		\$5,429,381
24	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
25	McCormick TDC (Land)	\$232,971	2035	Substation 138-12 kV	\$232,971	\$465,942
26	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
28	8 Items Under \$250,000 Each (Transmission)	\$385,510	Various	Various		\$385,510
29	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
30	19 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$885,934	\$885,934
31	Total Property Held for Future Use	<u>\$27,573,634</u>			<u>\$2,108,990</u>	<u>\$29,682,624</u>

ATTACHMENT 10
ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2017

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	\$ (74,189)
2	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	(13,409,088)
3					<u>\$ (13,483,277)</u>

ATTACHMENT 11
ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2017 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (15,342,886)	\$ (2,403,335)	\$ -	\$ (17,746,221)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(5,555,166)	-	-	(5,555,166)
3	410000	Late Payment Fees in Connection with Non Standard Service	(2,647)	(415)	-	(3,062)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(4,783,855)	(749,351)	-	(5,533,206)
5			<u>\$ (25,684,554)</u>	<u>\$ (3,153,101)</u>	<u>\$ -</u>	<u>\$ (28,837,655)</u>

Notes:

- (1) Total operating revenues - 2017 (Total Sales of Electricity Revenue)
Per 2017 FERC Form 1, Page 300, Line 27:
Amounts based on 2017 Transmission Filing
Transmission Revenue Requirement (2017 Forecast from April 2017 Filing)
Schedule 1A Revenue Credit (2017 Forecast from April 2017 Filing)

	<u>\$ 5,539,460,228</u>	
\$ 726,491,033		13.11%
23,706,907		0.43%
<u>\$ 750,197,940</u>		<u>13.54%</u>

ATTACHMENT 12
ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2017 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(1,080,859)	\$ (169,308)	\$ -	\$ (1,250,167)
2	410090	Reconnection Fees	(2)	(554,436)	-	-	(554,436)
3	412000	Call Center Referral Revenue	(2)	(97,076)	-	-	(97,076)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(9,450)	(89,460)	(6,090)	(105,000)
5	412000	Temporary Services	(2)	(3,737,268)	-	-	(3,737,268)
6	412000	Electric Choice Fees	(4)	(307,432)	-	-	(307,432)
7	412000	Meter Tampering	(2)	(867,471)	-	-	(867,471)
8	412000	Energy Marketplace Revenue	(2)	(351,269)	-	-	(351,269)
9	412000	Deferred Payment (DPA) Fees		(2,012,707)	-	-	(2,012,707)
10	412000	Interconnection Application Fee	(2)	138	-	-	138
11	412000	Other Miscellaneous Service Revenues	(2)	(883,611)	-	-	(883,611)
12				<u>\$ (9,901,441)</u>	<u>\$ (258,768)</u>	<u>\$ (6,090)</u>	<u>\$ (10,166,299)</u>

Notes:

- (1) Transmission portion calculated using allocator on Attachment 11. 13.54%
- (2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.
- (4) Fees from "interval data request services" - special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2017 vs. 2018
(In Thousands)

	2016 w/2017 Pro Forma Plant Additions	True up to 2017 Actual	2016 - 2017 Changes	2017 - 2018 Changes	2018 Pro Forma Plant Additions	2017 w/2018 Pro Forma Plant Additions
Rate Base	\$3,512,042	\$3,442,138	(\$69,905)	\$87,933	\$73,614	\$3,603,685
Revenue Requirement						
Rate Base Revenue Requirement (1)	\$442,059	\$433,943	(\$8,116)	(\$52,201) #	\$7,974 (3)	\$389,715
Transmission O&M	\$115,753	\$119,967	\$4,215			\$119,967
A&G (allocated and assigned)	\$59,247	\$59,633	\$386	\$11		\$59,644
Depreciation Expense	\$133,199	\$148,998	\$15,799 (3)			\$148,998
Other	(\$26,298)	(\$29,496)	(\$3,198)	\$415		(\$29,081)
Net Revenue Requirement	\$723,959	\$733,044	\$9,085	(\$51,775)	\$7,974	\$689,243
Incentive ROE	\$2,532	\$2,305	(\$227)	(\$355)		\$1,950
Net Zonal Revenue Requirement	\$726,491	\$735,349	\$8,858	(\$52,130)	\$7,974	\$691,193
PORCB Adjustment	(\$15)		\$15	(\$0)		(\$0)
True Up	(\$466)	\$0	\$9,324			\$8,858
True Up (Interest)	(\$18)		\$66			\$48
Total Net Zonal Revenue Requirement, Including True	\$725,992	\$735,349	\$18,263	(\$52,130)	\$7,974	\$700,099

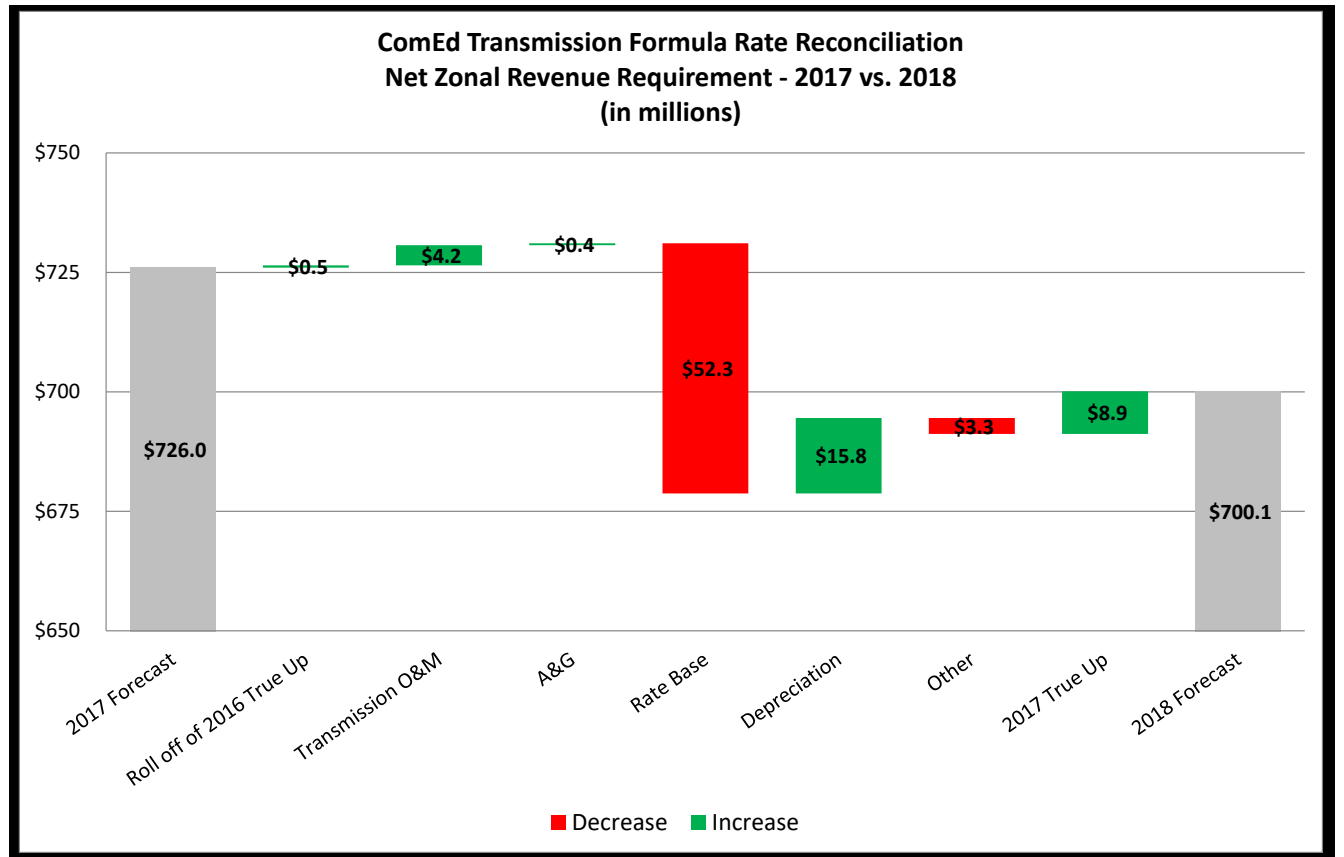
(1) Includes gross-up for income taxes.

(2) Includes impact of reduced Corporate Tax Rate from 35% to 21% in gross-up

(3) Increased plant additions are driving rate base increase along with depreciation expense increases.

ComEd
Transmission
Formula Rate
Reconciliation
Net Zonal Revenue
Requirement - 2017
vs. 2018
(in millions)

Category	Base	Decrease	Increase	Change
2017 Forecast			\$ 726.0	\$ 726.0
Roll off of 2016 True Up				
Up	\$ 726.0		\$ 0.5	\$ 0.5
Transmission O&M	\$ 726.5		\$ 4.2	\$ 4.2
A&G	\$ 730.7		\$ 0.4	\$ 0.4
Rate Base	\$ 678.7	\$ 52.3		\$ (52.3)
Depreciation	\$ 678.7		\$ 15.8	\$ 15.8
Other	\$ 691.2	\$ 3.3		\$ (3.3)
2017 True Up	\$ 691.2		\$ 8.9	\$ 8.9
2018 Forecast			\$ 700.1	\$ 700.1



ATTACHMENT 14
2016 INPUTS TRUED-UP TO ACTUAL

ATTACHMENT H-13A

Commonwealth Edison Company			2017
Formula Rate -- Appendix A	Notes	FERC Form 1 Page # or Instruction	
Shaded cells are input cells			

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		41,700,876
2	Total Wages Expense	p354.21.b	41,700,876
3	Less A&G Wages Expense	p354.28.b	348,207,621
4	Total Wages Less A&G Wages Expense	p354.27.b	41,863,439
		(Line 2 - Line 3)	306,344,182
5	Wages & Salary Allocator	(Line 1 / Line 4)	13.61%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	27,238,509,163
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	7,991,954,231
8	Accumulated Amortization	(Note A) p200.21.c	496,639,599
9	Total Accumulated Depreciation	(Line 7 + 8)	8,488,593,830
10	Net Plant	(Line 6 - Line 9)	18,749,915,333
11	Transmission Gross Plant	(Line 29 - Line 28)	5,820,966,228
12	Gross Plant Allocator	(Line 11 / Line 6)	21.37%
13	Transmission Net Plant	(Line 41 - Line 28)	4,377,720,746
14	Net Plant Allocator	(Line 13 / Line 10)	23.35%

Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	5,419,651,765
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only Attachment 6	411,458,890
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B) Attachment 6	219,444,935
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,227,637,810
19	General Intangible	p207.99.g	2,186,399,824
20	Intangible	p205.5.g	693,116,065
21	Total General and Intangible Plant	(Line 19 + Line 20)	2,879,515,889
22	Less: General Plant Account 397 -- Communications	p207.94.g	891,053,361
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	1,988,462,528
24	Wage & Salary Allocator	(Line 5)	13.61%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	270,677,996
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	322,650,422
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	593,328,418
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	27,573,634
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	5,848,539,862
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,152,865,018
31	Accumulated General Depreciation	(Note J) p219.28.c	822,951,785
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	490,105,977
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	332,845,808
34	Accumulated Amortization	(Line 8)	496,639,599
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	829,485,407
36	Wage & Salary Allocator	(Line 5)	13.61%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	112,913,090
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	36.21%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	177,467,374
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,443,245,482
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,405,294,380

Adjustment To Rate Base

42	Accumulated Deferred Income Taxes			
	ADIT net of FASB 106 and 109	Attachment 1		-1,090,129,749
43	CWIP for Incentive Transmission Projects			
	CWIP Balances for Current Rate Year	(Note H) Attachment 6		44,969,767
44	Prepayments			
	Prepayments (excluding Prepaid Pension Asset)	(Note A) Attachment 5		1,647,303
45	Materials and Supplies			
	Undistributed Stores Expense	(Note A) p227.6.c & 16.c		0
	Wage & Salary Allocator	(Line 5)		13.61%
	Total Undistributed Stores Expense Allocated to Transmission	(Line 45 * Line 46)		0
	Transmission Materials & Supplies	p227.8.c		57,905,891
	Total Materials & Supplies Allocated to Transmission	(Line 47 + Line 48)		57,905,891
50	Cash Working Capital			
	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)	(Line 85 - Line 84)		179,600,256
	1/8th Rule	1/8		12.5%
	Total Cash Working Capital Allocated to Transmission	(Line 50 * Line 51)		22,450,032
53	Network Credits			
	Outstanding Network Credits	(Note N) Attachment 5		0
54	Total Adjustment to Rate Base	(Lines 42 + 43 + 44 + 49 + 52 - 53)		-963,156,756
55	Rate Base	(Line 41 + Line 54)		3,442,137,624

Operations & Maintenance Expense

56	Transmission O&M			
	Transmission O&M	Attachment 5		119,967,365
	Less Account 565	Attachment 5		8,947,591
	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565	Attachment 5		8,947,591
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data		
	Plus Transmission Lease Payments	(Note A) p200.4.c		0
	Transmission O&M	(Lines 56 - 57 + 58 + 59 + 60)		119,967,365
62	Allocated Administrative & General Expenses			
	Total A&G	Attachment 5		461,029,162
	Plus: Fixed PBOP expense	(Note J) fixed		-6,752,430
	Less: Actual PBOP expense	Attachment 5		-7,372,512
	Less: Salaries and Benefits of specified Exelon Corp top executives	Attachment 5		16,336,755
	Less: Power Procurement Expense	Attachment 5		565,993
	Less Property Insurance Account 924	p323.185.b		762,604
	Less Regulatory Commission Exp Account 928	(Note E) p323.189.b		3,106,442
	Less General Advertising Exp Account 930.1	p323.191.b		4,275,534
	Less EPRI Dues	(Note D) p352 & 353		0
	Administrative & General Expenses	Sum (Lines 62 to 63) - Sum (Lines		436,601,916
	Wage & Salary Allocator	(Line 5)		13.61%
	Administrative & General Expenses Allocated to Transmission	(Line 71 * Line 72)		59,432,114
74	Directly Assigned A&G			
	Regulatory Commission Exp Account 928	(Note G) Attachment 5		22,725
	General Advertising Exp Account 930.1	(Note K) Attachment 5		0
	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)		22,725
	Property Insurance Account 924	(Line 67)		762,604
	General Advertising Exp Account 930.1	(Note F) Attachment 5		0
	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)		762,604
	Net Plant Allocator	(Line 14)		23.35%
	A&G Directly Assigned to Transmission	(Line 79 * Line 80)		178,052
82	Interest on Prepaid Pension Asset			
	Prepaid Pension Asset (net of associated ADIT)	Attachment 5		113,222,019
	LTD Cost Rate	(Line 120)		4.47%
	Interest on Prepaid Pension Asset	(Line 82 * Line 83)		5,061,030
85	Total Transmission O&M and Interest on Prepaid Pension Asset	(Lines 61 + 73 + 76 + 81 + 84)		184,661,286

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.7.b&c&d	110,803,258
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.10.b&c&d	108,060,344
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	62,631,768
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	45,428,576
90	Intangible Amortization	(Note A)	p336.1.d&e	68,551,931
91	Total		(Line 89 + Line 90)	113,980,507
92	Wage & Salary Allocator		(Line 5)	13.61%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	15,515,513
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	22,678,963
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	38,194,476
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	148,997,734

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,305,086
98	Total Taxes Other than Income Taxes		(Line 97)	10,305,086

Return \ Capitalization Calculations

Long Term Interest					
99	Long Term Interest		Attachment 5	351,206,370	
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0	
101	Long Term Interest		(Line 99 - Line 100)	351,206,370	
102	Preferred Dividends	enter positive	p118.29.c	0	
Common Stock					
103	Proprietary Capital		p112.16.c	9,538,899,729	
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	-14,378	
105	Less Preferred Stock		(Line 114)	0	
106	Less Account 216.1		p112.12.c	20,730,732	
107	Common Stock		(Line 103 - 104 - 105 - 106)	9,518,183,375	
Capitalization					
108	Long Term Debt		p112.18-21.c	7,874,786,000	
109	Less Loss on Reacquired Debt		p111.81.c	27,764,764	
110	Plus Gain on Reacquired Debt		p113.61.c	0	
111	Less ADIT associated with Gain or Loss		Attachment 1	-9,936,150	
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0	
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	7,856,957,386	
114	Preferred Stock		p112.3.c	0	
115	Common Stock		(Line 107)	9,518,183,375	
116	Total Capitalization		(Sum Lines 113 to 115)	17,375,140,761	
117	Debt %	Total Long Term Debt	(Note Q)	(Line 113 / Line 116)	45.2%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.8%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.47%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	2.02%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.30%
126	Rate of Return on Rate Base (ROR)		(Sum Lines 123 to 125)	8.32%	
127	Investment Return = Rate Base * Rate of Return		(Line 55 * Line 126)	286,422,648	

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	35.00%
129	SIT=State Income Tax Rate or Composite		8.63%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	40.61%
132	T / (1-T)		68.38%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I) enter negative	p266.8.f -1,916,094
134	1/(1-T)		1 / (1 - Line 131) 168.38%
135	Net Plant Allocation Factor		(Line 14) 23.35%
136	ITC Adjustment Allocated to Transmission		(Line 133 * Line 134 * Line 135) -753,266
137	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR) [Line 132 * Line 127 * (1- (Line 123	148,273,134
138	Total Income Taxes		(Line 136 + Line 137) 147,519,868

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment	(Line 41)	4,405,294,380
140	Total Adjustment to Rate Base	(Line 54)	-963,156,756
141	Rate Base	(Line 55)	3,442,137,624
142	Total Transmission O&M	(Line 85)	184,661,286
143	Total Transmission Depreciation & Amortization	(Line 96)	148,997,734
144	Taxes Other than Income	(Line 98)	10,305,086
145	Investment Return	(Line 127)	286,422,648
146	Income Taxes	(Line 138)	147,519,868
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	777,906,621
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 15)	5,419,651,765
149	Excluded Transmission Facilities	(Note M) Attachment 5	0
150	Included Transmission Facilities	(Line 148 - Line 149)	5,419,651,765
151	Inclusion Ratio	(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	777,906,621
153	Adjusted Gross Revenue Requirement	(Line 151 * Line 152)	777,906,621
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	44,862,149
155	Interest on Network Credits	(Note N) Attachment 5	0
156	Net Revenue Requirement	(Line 153 - Line 154 + Line 155)	733,044,472
Net Plant Carrying Charge			
157	Gross Revenue Requirement	(Line 152)	777,906,621
158	Net Transmission Plant	(Line 15 - Line 30)	4,266,786,747
159	Net Plant Carrying Charge	(Line 157 / Line 158)	18.23%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - Line 86) / Line 158	15.63%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - Line 86 - Line 127 - Line	5.46%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes	(Line 152 - Line 145 - Line 146)	343,964,106
163	Increased Return and Taxes	Attachment 4	465,692,023
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + Line 163)	809,656,128
165	Net Transmission Plant	(Line 15 - Line 30)	4,266,786,747
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / Line 165)	18.98%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 164 - Line 86) / Line 165	16.38%
168	Net Revenue Requirement	(Line 156)	733,044,472
169	True-up amount	Attachment 6	-
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM trans	Attachment 7	2,304,715
171	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 + 171)	735,349,188
Network Zonal Service Rate			
173	1 CP Peak	(Note L) PJM Data	20,351
174	Rate (\$/MW-Year)	(Line 172 / 173)	
175	Network Service Rate (\$/MW/Year)	(Line 174)	\$ -

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actual. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission F (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \frac{SIT}{FIT}$ is the percentage of federal income tax deductible for state income taxes.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliation.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that:
period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

**Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B Gas, Prod Or Other Related	C Only Transmission Related	D Plant Related	E Labor Related	F Total ADIT	G	
1	ADIT- 282	1,059,376,910	(113,033,062)	(4,212,130,870)	0	(3,265,787,022)	From Acct. 282 total, below
2	ADIT-283	(366,994,152)	0	(7,889,102)	(128,115,501)	(502,998,755)	From Acct. 283 total, below
3	ADIT-190	108,109,022	0	47,454,505	106,898,029	262,461,556	From Acct. 190 total, below
4	Subtotal	800,491,779	(113,033,062)	(4,172,565,467)	(21,217,472)	(3,506,324,222)	Sum lines 1 through 3
5	Wages & Salary Allocator				13.6124%		
6	Net Plant Allocator			23.3479%			
7	ADIT		(113,033,062)	(974,208,474)	(2,888,213)	(1,090,129,749)	Sum Cols. C, D, E; Enter as negative Appendix A, line 42.
		row 4	row 4 * row 6	row 4 * row 5			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111

(9,936,150) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

<u>ADIT-190</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Account 190						
Accrued Holiday Pay Provision	(888,550)				(888,550)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
Accrued Vacation Pay Provision	12,498,715				12,498,715	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
Pending Litigation Reserve	17,237	17,237				Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
Charitable Contributions	4,443,569	4,443,569				For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 10 years.
Obsolete Materials - net change in provision	2,348,887			2,348,887		For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	24,659,584	24,659,584				Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,216,307			1,216,307		Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	86,228			86,228		Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Related to all functions.
Incentive Compensation Plan	43,422,096				43,422,096	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Related to all functions.
Liability For Severance Plans	906,946				906,946	Book records an accrual; tax takes the deduction when actually paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	792,720	792,720				Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	177,255	177,255				Book is recording accruals for other non-jurisdictional expenses.
Other Current	5,922,107				5,922,107	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	722,776	722,776				Investment in partnerships. Book/Tax difference as Book has written them all off. Tax still has some losses being reflected. Non jurisdictional.
Deferred Rent Expense	676,063				676,063	Rent expense deferred and amortized ratably for books, tax deduction when paid - energy delivery facilities used for all functions.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	609,567	609,567				Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	1,009,697				1,009,697	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.

FAS 109 ITC	9,445,918	9,445,918			Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Federal NOL Depreciation	43,644,190			43,644,190	A net operating loss was generated during the 2017 tax year.
Federal NOL DTA Exclusion	6,417,363	6,417,363			A net operating loss was generated during the 2017 tax year.
Deferred Stock Bonus Plan	293,387			293,387	No current book activity, tax deduction as distributions are made from the trust - employees in all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	4,595,460			4,595,460	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	24,739,034			24,739,034	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Redemption of long-term debt-revalued discount due to merger	(111,783)	(111,783)			Book premium and discounts were revalued and expensed/incurred at time of merger, tax did not revalue the debt and amortization remained the same; non utility.
Management Deferred Compensation Plan	13,529,677			13,529,677	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
Manufactured Gas Plants - Provision	79,967,140	79,967,140			The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(594,027)	(594,027)			Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	83,388,474	83,388,474			Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Revenues Subject to Refund	(0)	(0)			Relates to potential refunds that are unrelated to transmission operations. Excluded from rate base.
Supplemental management retirement plan	3,018,207			3,018,207	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	(3,403,666)			(3,403,666)	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	1,529,144	1,529,144			This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Interest on projected tax deficiencies	(1,071,806)	(1,071,806)			Related to CTC, Fossil sales, and like kind exchange. Not related to wholesale operations.
Use Tax Adjustment	(144,304)			(144,304)	Use tax on out of state purchases. Book accrues for the tax expense when known; tax recognizes when paid out. Relates to all functions.
Regulatory (Asset)/Liab: Docket No 07-0566 - 3 YR	6,230	6,230			Tracks anticipated recoveries for costs for Original Cost Audit, 05-0597 Rehearing, Lease Abandonment of the AT&T building and the 2007 ICC Rate Case. Not related to wholesale operations.
Regulatory (Asset)/Liab: Transmission Rates Recovery	(1,707,030)	(1,707,030)			Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	2,210,232	2,210,232			ADIT related to regulatory liability established as a result of the 2011 IL State Income Tax increase. Reg liability not included in rate base.
Alternate Fuels Tax Credit Carry Forward	303,197			303,197	The Fuels Tax Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
R&D Credit Carry forward	578,856			578,856	The Research and Development Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
2017 IL Rate Change - 190	5,665,411	5,665,411			ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 IL Rate Change - 190 Gross Up	3,963,978	3,963,978			ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 Fed Rate Change - 190	(80,376,775)	(80,376,775)			Under Federal tax reform, the tax rate decreased from 35% to 21%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 190 Gross Up	(32,046,157)	(32,046,157)			This is the gross up of the impact of the Federal rate change listed in the row above.

Subtotal	262,461,556				
Subtotal - p234.18.c	262,461,556	108,109,022	0	47,454,505	106,898,029
Less FASB 109 Above if not separately removed					
Less FASB 106 Above if not separately removed					0
Total	262,461,556	108,109,022	0	47,454,505	106,898,029

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving

**Commonwealth Edison Company
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B	C	D	E	F	G
<u>ADIT-282</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Account 282000 & 282200 - ADIT Liberalized Depreciation						
Depreciation	(4,156,302,348)			(4,156,302,348)		Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Depreciation - Capital Related to CTA Merger	934,485			934,485		Per the hold harmless clause of the order approving the Constellation and PHI/Pepco mergers, merger related costs are removed.
Account 282100 & 282300 - ADIT other property						
Competitive Transition Charge (CTC)	(48,041,102)	(48,041,102)				Relates to the deferred recognition of CTC revenues.
Allowance for borrowed funds used during construction	(27,033,049)			(27,033,049)		AFUDC - book tax timing difference. Debt portion. Related to all functions.
Amortization of deferred gain - Like Kind Exchange	(60,498,980)	(60,498,980)				Actual Like Kind Exchange - generation related, not in rate base.
FIN47	325,023			325,023		Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
Interest capitalized under Code Section 263A	97,674,158			97,674,158		Interest capitalized for book and tax purposes at different rates - related to all functions.
Computer software costs	(112,282,205)			(112,282,205)		Book capitalizes software development costs. Tax is allowed to deduct certain internally developed software as expenses are incurred. This represents both the current deduction and the reversal of the book amortization. Related to all functions.
Overheads capitalized	(256,852,696)			(256,852,696)		Represents Sales and Use tax capitalized for book purposes, but is currently deductible for tax purposes. Related to all functions.
Pension capitalized for books	130,328,274			130,328,274		Book accrues and capitalizes anticipated Pension costs on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Proceeds from contributions in aid of construction	149,854,172			149,854,172		Payments for new or additional services are not considered income for book purposes. Tax recognizes when received. Related to all functions.
Proceeds from CIAC: Tax Gross-up	59,953,737	59,953,737				Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,546,439	1,546,439				Non-utility.
Real estate taxes capitalized under Code Section 263A	10,140			10,140		Capitalization of real estate taxes for tax purposes. Related to all functions.
Repair allowances	(38,786,825)			(38,786,825)		This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to all functions.
Repairs - Distribution	(1,166,433,950)	(1,166,433,950)				This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(113,033,062)		(113,033,062)			This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Transmission Upgrade - East/West	292,990	292,990				Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Regulatory (Asset)/Liab: FAS 109 - Tax Rate Changes	(75,231,151)	(75,231,151)				Regulatory asset established to recognize the change in income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 IL Tax Rate Change - 282	(142,807,201)	(142,807,201)				Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.

2017 IL Tax Rate Change - 282 Gross Up	(99,919,429)	(99,919,429)			Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
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2017 Fed Rate Change - 282	1,840,936,085	1,840,936,085				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 Fed Rate Change - 282 Gross Up	749,579,472	749,579,472				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
Subtotal	889,580,840					
Subtotal - p275.9.k	(3,265,787,022)	1,059,376,910	(113,033,062)	(4,212,130,870)	0	
Less FASB 109 Above if not separately removed	0					
Less FASB 106 Above if not separately removed	0					
Total	(3,265,787,022)	1,059,376,910	(113,033,062)	(4,212,130,870)	0	

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving

**Commonwealth Edison Company
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
<u>ADIT-283</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Chicago Arbitration settlement	(2,948,793)	(2,948,793)				Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	2,212,773				2,212,773	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easements	(4,787,814)			(4,787,814)		ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(2,668,290)	(2,668,290)				Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(9,936,150)	(9,936,150)				Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Midwest Generation Settlement	(3,147,092)	(3,147,092)				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Other Comprehensive Income - unrealized appreciation	10,080			10,080		Unrealized gain/loss on equity received as compensation for payment of services. Related to all functions.
Pension Contribution - Net of Book Provision - 9.5%	(130,328,274)				(130,328,274)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(356,681,904)	(356,681,904)				Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
PJM start-up costs	9,272	9,272				Costs incurred to join PJM were set up to reg liability and are amortized over the FERC approved recovery period for book purposes. For tax purposes, these were deducted when paid. Costs not included in wholesale charges.
Swap and hedging transactions	(3,111,367)			(3,111,367)		Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	8,864,700	8,864,700				State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset - MGP - Environmental Remediation	(77,011,480)	(77,011,480)				Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Amortization of regulatory asset - Severance Cost	108,088	108,088				Reg Asset relating to severance costs incurred as result of "Exelon Way" program. Tax deducted in 2003-2004 as incurred and paid. Reg asset not included in rate base.
Regulatory (Asset)/Liab: Rider UF	(17,427,091)	(17,427,091)				Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	14,694	14,694				Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(489,179)	(489,179)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.

Regulatory (Asset)/Liab: AMP - other costs	(6,408)	(6,408)			Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(51,656,048)	(51,656,048)			Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(3,418,338)	(3,418,338)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(2,118,006)	(2,118,006)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(14,008,718)	(14,008,718)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(3,899,196)	(3,899,196)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(67,443,067)	(67,443,067)			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Solar Rebate	0	0			Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: 2011 IL Tax Rate Change	(6,397,453)	(6,397,453)			Related to regulatory asset established as a result of the 2011 IL State Income Tax increase. Reg asset not included in rate base.
Accelerated Depr AMI - Related to Reg Assets	(61,515,707)	(61,515,707)			Accelerated depreciation on old meters in AMI program. Not related to wholesale operations.
Equity In Earnings Uncon Sub	111,970	111,970			Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,995,342	2,995,342			Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(237,420)	(237,420)			Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
2017 IL Tax Rate Change - 283	(17,637,180)	(17,637,180)			The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 IL Tax Rate Change - 283 Gross Up	(12,227,940)	(12,227,940)			This is the gross up of the impact of the Illinois rate change listed in the row above.
2017 Fed Rate Change - 283	206,708,995	206,708,995			The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 283 Gross Up	125,068,247	125,068,247			This is the gross up of the impact of the Illinois rate change listed in the row above.
Subtotal	(502,998,755)				

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	26,966,929		
2	Illinois Use Tax on Purchases	766,919		
3	Vehicle Use	20,596		
4	State Franchise Tax	2,630,284		
5	Chicago Use	(140,799)		
6	Chicago Transaction	(942,672)		
7	Chicago Dark Fiber Rev. Tax	-		
8	Total Plant Related	29,301,257	23.35%	6,841,243
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	668,828		
10	FICA	24,777,358		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	25,446,186	13.61%	3,463,843
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	23.35%	0
20	Total Included (Lines 8 + 14 + 19)	54,747,443		10,305,086
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,132,915		
23	Rider RCA - Renewable	4,490,649		
24	Electricity Distribution	104,419,216		
25	Infrastructure Tax	88,065,446		
26	Municipal Utility	62,600		
27	Public Utility Fund	0		
28	Subtotal, Excluded	240,170,826		
29	Total, Included and Excluded (Line 20 + Line 28)	294,918,269		
30	Total Other Taxes from p114.14.c	294,918,269		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 3,411,869
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,229,825
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,443,542
4	Schedule 1A	22,776,913
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 44,862,149</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 42 from below	465,692,023
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,442,137,624
	Long Term Interest		
2	Long Term Interest	Attachment 5	351,206,370
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	351,206,370
5	Preferred Dividends	enter positive	0
	Common Stock		
6	Proprietary Capital	p112.16.c	9,538,899,729
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	-14,378
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	20,730,732
10	Common Stock	(Line 103 - 104 - 105 - 106)	9,518,183,375
	Capitalization		
11	Long Term Debt	p112.18-21.c	7,874,786,000
12	Less Loss on Reacquired Debt	p111.81.c	27,764,764
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1	-9,936,150
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	7,856,957,386
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	9,518,183,375
19	Total Capitalization	(Sum Lines 113 to 115)	17,375,140,761
20	Debt %	Total Long Term Debt (Line 113 / Line 116)	45.2%
21	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
22	Common %	Common Stock (Line 115 / Line 116)	54.8%
23	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.47%
24	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
25	Common Cost	Common Stock (Line 122 + 100 basis points)	12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	2.02%
27	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
28	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.85%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.87%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	305,278,839

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate		35.00%
32	SIT=State Income Tax Rate or Composite		8.63%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	40.61%
35	CIT = T / (1-T)		68.38%
36	1 / (1-T)		168.38%
	ITC Adjustment		
37	Amortized Investment Tax Credit	enter negative	(1,916,094)
38	T/(1-T)	1 / (1 -Line 131)	168%
39	Net Plant Allocation Factor	(Line 14)	23.3479%
40	ITC Adjustment Allocated to Transmission	(Line 133 * Line 134 * Line 135)	-753,266
41	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	161,166,450
42	Total Income Taxes		160,413,184

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	891,053,361	322,650,422		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		490,105,977		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		62,631,768		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	29,682,624	27,573,634 27,573,634	2,108,990	Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues		(Note D) p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2017 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	470,617,936	(9,588,774)	461,029,162	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-7,372,512			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	16,336,755			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	565,993			

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928		(Note G) p323.189.b	3,106,442	22,725	3,083,717	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1		(Note F) p323.191.b	4,275,534	0	4,275,534	

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite		(Note I)	IL 8.63%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1		(Note K) p323.191.b	4,275,534	0	4,275,534	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)		General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444	Enter \$ 0 Or Enter \$	
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	Prepayments Prepayments 12,101,467	W&S Allocator 13.61%	1,647,303 FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset Prepaid Pension Asset (not to be included in Prepayments) 1,188,436,773 Less ADIT (356,681,904) Net Prepaid Pension Asset 831,754,869	13.61%	113,222,019 Stockholder contributed portion is shown on FERC Form 1 - p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	427,803,448	-307,836,083	119,967,365	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,947,591	0	8,947,591	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	351,206,370	0	351,206,370	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	20,351	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		Total
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance		160,233,315	12		160,233,315	
Jan	18,231,474	2,141,545	11.5	17,471,829	2,052,314	
Feb	15,328,125	548,756	10.5	13,412,109	480,162	
Mar	10,471,596	2,554,853	9.5	8,290,014	2,022,592	
Apr	16,199,005	830,622	8.5	11,474,295	588,357	
May	11,797,077	224,665	7.5	7,373,173	140,416	
Jun	180,202,008	-157,719,390	6.5	97,609,421	(85,431,336)	
Jul	2,285,514	48,571	5.5	1,047,527	22,262	
Aug	2,195,881	23,267	4.5	823,455	8,725	
Sep	10,636,125	31,802	3.5	3,102,203	9,276	
Oct	23,193,413	18,899	2.5	4,831,961	3,937	
Nov	24,301,092	58,899	1.5	3,037,637	7,362	
Dec	114,284,394	63,899	0.5	4,761,850	2,662	
Total	429,125,704	(151,173,612)		173,235,475	80,140,044	Total
				4.8443		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				173,235,475		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					80,140,044	Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 726,491,033 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
726,491,033 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					-	Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 411,458,890 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance		150,385,705	12		150,385,705	
Jan	7,919,174	2,524,330	11.5	7,589,208	2,419,150	
Feb	22,064,880	3,251,810	10.5	19,306,770	2,845,334	
Mar	14,508,286	1,833,150	9.5	11,485,726	1,451,244	
Apr	171,517,912	-159,249,981	8.5	121,491,854	(112,802,070)	
May	53,222,677	607,229	7.5	33,264,173	379,518	
Jun	25,389,747	160,721	6.5	13,752,780	87,057	
Jul	717,461	266,004	5.5	328,836	121,919	
Aug	1,843,892	123,648	4.5	691,460	46,368	
Sep	12,308,700	97,406	3.5	3,590,038	28,410	
Oct	13,285,690	85,109	2.5	2,767,852	17,731	
Nov	17,774,614	-84,614	1.5	2,221,827	(10,577)	
Dec	70,905,857	-517	0.5	2,954,411	(22)	
Total	411,458,890	(150,385,705)		219,444,935	44,969,767	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				219,444,935		Total Column D To line of Appendix A
CWIP (weighted monthly balances)					44,969,767	Total Column E To line of Appendix A

Result of Formula for Reconciliation **Must run Appendix A with cap adds in Appendix A, line 16 & line 17**
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8

The forecast in Prior Year

12 months June15 - May16

Interest on Amount of Refunds or Surcharges		Interest 35.19a for March Current Yr		1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Surcharge (Ref)
Month	Yr							
Jun	Year 1	-	0.0000%	-	11.5	-	-	
Jul	Year 1	-	0.0000%	-	10.5	-	-	
Aug	Year 1	-	0.0000%	-	9.5	-	-	
Sep	Year 1	-	0.0000%	-	8.5	-	-	
Oct	Year 1	-	0.0000%	-	7.5	-	-	
Nov	Year 1	-	0.0000%	-	6.5	-	-	
Dec	Year 1	-	0.0000%	-	5.5	-	-	
Jan	Year 2	-	0.0000%	-	4.5	-	-	
Feb	Year 2	-	0.0000%	-	3.5	-	-	
Mar	Year 2	-	0.0000%	-	2.5	-	-	
Apr	Year 2	-	0.0000%	-	1.5	-	-	
May	Year 2	-	0.0000%	-	0.5	-	-	
Total		-		-				
			Balance	Interest	Amort	Balance		
Jun	Year 2	-	0.0000%	-	-	-	-	
Jul	Year 2	-	0.0000%	-	-	-	-	
Aug	Year 2	-	0.0000%	-	-	-	-	
Sep	Year 2	-	0.0000%	-	-	-	-	
Oct	Year 2	-	0.0000%	-	-	-	-	
Nov	Year 2	-	0.0000%	-	-	-	-	
Dec	Year 2	-	0.0000%	-	-	-	-	
Jan	Year 3	-	0.0000%	-	-	-	-	
Feb	Year 3	-	0.0000%	-	-	-	-	
Mar	Year 3	-	0.0000%	-	-	-	-	
Apr	Year 3	-	0.0000%	-	-	-	-	
May	Year 3	-	0.0000%	-	-	-	-	
Total with interest		-		-	-	-	-	
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest						-		
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)						\$	-	
Revenue Requirement for Year 3							-	
10	May	Year 3	Post results of Step 9 on PJM web site	Post results of Step 3 on PJM web site				
11	June	Year 3	Results of Step 9 go into effect					
			\$	-				

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	Formula Line			
4	A	160	Net Plant Carrying Charge without Depreciation	15.6348%
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	16.3789%
6	C		Line B less Line A	0.7441%
7	FCR if a CIAC			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	5.4646%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV (CWIP)				West Loop 345 kV				Dynamo Wayne 345 kV circuit (CWIP)				Dynamo Wayne 345 kV circuit				PSS90 Lorain to PSS112 Wilson Center 345 kV									
10	*Yes* if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)		No	45.87				Yes 45.87				Yes 45.87				Yes 45.87										
11	Useful life of the project	Life		150																							
12	*Yes* if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC (Yes or No)		No	150				No				No				No										
13	Input the allowed increase in ROE	Increased ROE (Basis Points)		15.6348%	15.6348%				15.6348%				15.6348%				15.6348%										
14	From line 3 above if "No" on line 13 and From line 7 above	FCR for This Project		16.7510%	16.7510%				16.7510%				16.7510%				16.7510%										
15	If "Yes" on line 13																										
16	Line 15 + (Line14xLine5)/100																										
17	Project subaccount of Plant in Service Account 101 or 106	Investment		-	257,105,641				44,969,767				189,787,635				8,788,307										
18	If not yet classified	Annual Depreciation Exp		-	5,604,903				-				4,137,370				191,585										
19	Line 17 divided by line 12	In Service Month (1-12)		-	1				1				1				1										
20	Month in which project is placed in service (e.g. Jan=1)																										
21		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit		
22	W 11.5 % ROE	2007	160,095,792	-	160,095,792	36,116,736	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
23	W 11.5 % ROE	2008	160,095,792	-	160,095,792	38,536,186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
24	W 11.5 % ROE	2009	66,113,656	-	66,113,656	13,349,134	187,558,717	3,282,442	184,276,276	40,490,015	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
25	W 11.5 % ROE	2010	66,113,656	-	66,113,656	14,249,838	187,558,717	3,282,442	184,276,276	43,000,514	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
26	W 11.5 % ROE	2009	85,888	-	85,888	18,773	256,015,811	4,966,707	251,049,104	53,992,348	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
27	W 11.5 % ROE	2010	85,888	-	85,888	17,889	256,015,811	4,966,707	251,049,104	57,252,726	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
28	W 11.5 % ROE	2010	-	-	-	-	257,094,520	13,236,782	243,857,737	57,724,270	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
29	W 11.5 % ROE	2011	-	-	-	-	257,105,641	18,224,632	238,881,010	44,770,917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
30	W 11.5 % ROE	2012	-	-	-	-	257,105,641	18,224,632	238,881,010	47,683,927	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
31	W 11.5 % ROE	2013	-	-	-	-	257,105,641	23,212,481	233,893,160	43,836,098	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
32	W 11.5 % ROE	2014	-	-	-	-	257,105,641	23,212,481	233,893,160	46,688,283	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
33	W 11.5 % ROE	2015	-	-	-	-	257,105,641	28,200,330	228,905,311	41,325,807	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
34	W 11.5 % ROE	2016	-	-	-	-	257,105,641	28,200,330	228,905,311	44,000,978	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
35	W 11.5 % ROE	2017	-	-	-	-	257,105,641	33,805,233	223,300,408	36,013,333	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
36	W 11.5 % ROE	2018	-	-	-	-	257,105,641	33,805,233	223,300,408	38,467,832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
37	W 11.5 % ROE	2019	-	-	-	-	257,105,641	39,410,136	217,695,505	36,052,076	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
38	W 11.5 % ROE	2020	-	-	-	-	257,105,641	39,410,136	217,695,505	38,493,562	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
39	W 11.5 % ROE	2021	-	-	-	-	257,105,641	45,015,039	212,090,562	33,940,422	120,264,743	120,264,743	19,245,719	18,746,458	189,887	18,556,571	3,159,457	-	-	-	-	-	-	-	\$	\$	\$
40	W 11.5 % ROE	2022	-	-	-	-	257,105,641	45,015,039	212,090,562	36,284,834	120,264,743	120,264,743	19,245,719	18,746,458	189,887	18,556,571	3,159,457	-	-	-	-	-	-	-	\$	\$	\$
41	W 11.5 % ROE	2023	-	-	-	-	257,105,641	50,619,942	206,485,699	32,283,616	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	-	-	-	-	\$	\$	\$
42	W 11.5 % ROE	2024	-	-	-	-	257,105,641	50,619,942	206,485,699	34,588,331	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	-	-	-	-	\$	\$	\$
43	W 11.5 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
44	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
45	W 11.5 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
46	W 11.5 % ROE	2028	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
47	W 11.5 % ROE	2029	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
48	W 11.5 % ROE	2030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
49	W 11.5 % ROE	2031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
50	W 11.5 % ROE	2032	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
51	W 11.5 % ROE	2033	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
52	W 11.5 % ROE	2034	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
53	W 11.5 % ROE	2035	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
54	W 11.5 % ROE	2036	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
55	W 11.5 % ROE	2037	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
56	W 11.5 % ROE	2038	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
57	W 11.5 % ROE	2039	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
58	W 11.5 % ROE	2040	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
59	W 11.5 % ROE	2041	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
60	W 11.5 % ROE	2042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
61	W 11.5 % ROE	2043	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
62	W 11.5 % ROE	2044	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)
 "Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year
 "Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13
 "Ending" is "Beginning" less "Depreciation"
 Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

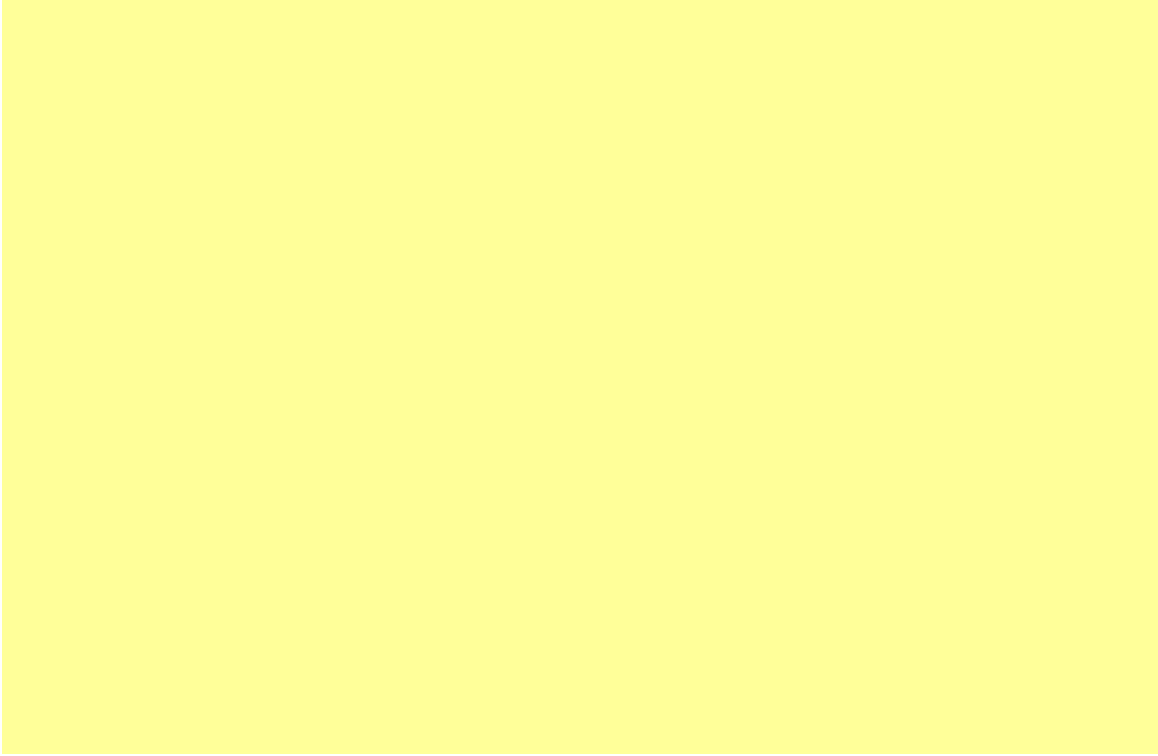
For CWIP:
 Beginning is the line 17 for that year
 Depreciation is not used
 Ending is the same as Beginning
 Revenue is Ending times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company
Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.18
General and Intangible Plant	
Account 390: Structures and Improvement	2.70
Account 391.01: Office Furniture & Equipment: Office Machines	9.30
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	4.61
Account 391.03: Office Furniture & Equipment: Computer Equipment	20.74
Account 392.00: Transportation Equipment - Passenger Cars	7.23
Account 392.01: Transportation Equipment - Tractor Trucks	6.55
Account 392.02: Transportation Equipment - Trailers	4.78
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	4.64
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	6.08
Account 393: Stores Equipment	15.00
Account 394: Tools, Shop, & Garage Equipment	3.72
Account 395: Laboratory Equipment	4.19
Account 396: Power Operated Equipment	6.84
Account 397: Communications Equipment	7.18
Account 397.01: Communications Equipment: Mesh Comm. Network De	7.10
Account 398: Miscellaneous Equipment	7.11
Account 303: Miscellaneous Intangible Plant	18.45

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359.

ATTACHMENT 15
ADDITIONAL SUPPORTING DOCUMENTATION

MERGER COSTS -A&G EXCLUSION - TRANSMISSION

		2017		Total	
A&G	CEG	PHI		9,588,774	Removed from Attachment 5, Line 62
	-	9,588,774			

MERGER COSTS -Wages & Salaries EXCLUSION - TRANSMISSION

		2017		Total	
Payroll	CEG	PHI		1,788	Removed from Appendix A, Lines 2 and 3
	-	1,788			

MERGER - INTANGIBLE PLANT EXCLUSION - TRANSMISSION

	2012	2013	2014	2015	2016	2017	Total	
Capital - CEG	10,132,666	9,782,549	108,232	681	0	0	20,024,128	
Capital - PHI	0	0	0	129	3,494,000	4,011,487	7,505,616	
							<u>27,529,744</u>	
Cap - In Service - CEG	2,652,724	14,840,264	2,530,460	681	0	0	20,024,129	
Cap - In Service - PHI	0	0	0	0	109,856	1,193,659	1,303,515	
							<u>21,327,644</u>	Removed from Appendix A, Lines 6 and 20

MERGER - OTHER EXCLUSION CALCULATIONS- TRANSMISSION

To be excluded from Accumulated General Depreciation

2012 Capital Merger Costs					Total Accumulated Depreciation	
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2012	2,652,724	5	0.50	265,272	2012	265,272
2013	2,652,724	5	1.50	795,817	2013	2,279,844
2014	2,652,724	5	2.50	1,326,362	2014	6,031,487
2015	2,652,724	5	3.50	1,856,907	2015	10,036,245
2016	2,652,724	5	4.50	2,387,451	2016	14,052,056
2017	2,652,724	5	5	2,652,724	2017	<u>17,932,947</u>
2018	2,652,724	5	5	2,652,724	2018	20,367,708
2019	2,652,724	5	5	2,652,724	2019	20,859,622
2020	2,652,724	5	5	2,652,724	2020	21,098,422
2021	2,652,724	5	5	2,652,724	2021	21,217,788
2013 Capital Merger Costs						
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2013	14,840,264	5	0.50	1,484,026		
2014	14,840,264	5	1.50	4,452,079		
2015	14,840,264	5	2.50	7,420,132		
2016	14,840,264	5	3.50	10,388,185		
2017	14,840,264	5	4.50	13,356,238		
2018	14,840,264	5	5	14,840,264		
2019	14,840,264	5	5	14,840,264		
2020	14,840,264	5	5	14,840,264		
2021	14,840,264	5	5	14,840,264		
2014 Capital Merger Costs						
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2014	2,530,460	5	0.50	253,046		
2015	2,530,460	5	1.50	759,138		
2016	2,530,460	5	2.50	1,265,230		
2017	2,530,460	5	3.50	1,771,322		
2018	2,530,460	5	4.50	2,277,414		
2019	2,530,460	5	5	2,530,460		
2020	2,530,460	5	5	2,530,460		
2021	2,530,460	5	5	2,530,460		
2015 Capital Merger Costs						
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2015	681	5	0.50	68		
2016	681	5	1.50	204		
2017	681	5	2.50	341		
2018	681	5	3.50	477		
2019	681	5	4.50	613		
2020	681	5	5	681		
2021	681	5	5	681		
2016 Capital Merger Costs						
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2016	109,856	5	0.50	10,986		
2017	109,856	5	1.50	32,957		
2018	109,856	5	2.50	54,928		
2019	109,856	5	3.50	76,899		
2020	109,856	5	4.50	98,870		
2021	109,856	5	5	109,856		
2017 Capital Merger Costs						
Costs	Useful Life	Yrs Res	Total Accum Depr.			
2017	1,193,659	5	0.50	119,366		
2018	1,193,659	5	1.50	358,098		
2019	1,193,659	5	2.50	596,830		
2020	1,193,659	5	3.50	835,561		
2021	1,193,659	5	4.50	1,074,293		
2022	1,193,659	5	5	1,193,659		

To be excluded from Intangible Amortization

	2012 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2012	2,652,724	5	0.5	265,272
2013	2,652,724	5	1.0	530,545
2014	2,652,724	5	1.0	530,545
2015	2,652,724	5	1.0	530,545
2016	2,652,724	5	1.0	530,545
2017	2,652,724	5	0.5	265,272
2018	2,652,724	5	0.0	0
2019	2,652,724	5	0.0	0

Total Depreciation Expense	
2012	265,272
2013	2,014,571
2014	3,751,644
2015	4,004,758
2016	4,015,811
2017	3,880,891
2018	2,228,986
2019	491,914
2020	238,800
2021	119,366

Removed from Appendix A, Line 90

	2013 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2013	14,840,264	5	0.5	1,484,026
2014	14,840,264	5	1.0	2,968,053
2015	14,840,264	5	1.0	2,968,053
2016	14,840,264	5	1.0	2,968,053
2017	14,840,264	5	1.0	2,968,053
2018	14,840,264	5	0.5	1,484,026
2019	14,840,264	5	0.0	0

	2014 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2014	2,530,460	5	0.5	253,046
2015	2,530,460	5	1.0	506,092
2016	2,530,460	5	1.0	506,092
2017	2,530,460	5	1.0	506,092
2018	2,530,460	5	1.0	506,092
2019	2,530,460	5	0.5	253,046

	2015 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2015	681	5	0.5	68
2016	681	5	1.0	136
2017	681	5	1.0	136
2018	681	5	1.0	136
2019	681	5	1.0	136
2020	681	5	0.5	68

	2016 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2016	109,856	5	0.5	10,986
2017	109,856	5	1.0	21,971
2018	109,856	5	1.0	21,971
2019	109,856	5	1.0	21,971
2020	109,856	5	1.0	21,971
2021	109,856	5	0.5	10,986

	2017 Capital Merger Costs			Total Depr. Exp.
	Costs	Useful Life	Yrs Exp	
2017	1,193,659	5	0.5	119,366
2018	1,193,659	5	1.0	238,732
2019	1,193,659	5	1.0	238,732
2020	1,193,659	5	1.0	238,732
2021	1,193,659	5	1.0	238,732
2022	1,193,659	5	0.5	119,366

To be excluded from ADIT

	Adjustment due to Tax Reform						
	2012	2013	2014	2015	2016	2017	2017
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0
Yr 1 Depr	265,272	1,484,026	253,046	68	10,986	68,416	101,900
Yr 2 Depr	424,436	2,374,442	404,874	109	17,577	-	-
Yr 3 Depr	254,661	1,424,665	242,924	65	-	-	-
Yr 4 Depr	152,797	854,799	145,754	-	-	-	-
Yr 5 Depr	152,797	854,799	-	-	-	-	-
Yr 6 Depr	76,398	-	-	-	-	-	-
Total Tax Depr	2,652,724	14,412,865	2,311,828	583	83,491	410,497	101,900
Book Depr	(2,652,724)	(13,356,238)	(1,771,322)	(341)	(32,957)	119,366	-
Tax Over Book Depreciation	-	1,056,627	540,506	242	50,534	529,863	101,900
Tax Rate	41.175%	41.1750%	41.1750%	40.0380%	40.0380%	40.6063%	40.6063%

ADIT Impact - 435,066 222,553 97 20,233 215,158 41,378 934,485 Removed from Attachment 1 (ADIT), excel line 94

Note:

The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.

The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 is scheduled to terminate March 23, 2021.

Summary of Merqer Exclusion - Allocator Impacts

Line No.	Description A	Revenue Requirement Reduction B	Accrued Interest C	Total Rev Req Reduction D
1	2012 Merqer and CTA Costs	(1) (\$30,138)	(3,129)	(\$33,267)
2	2013 Merqer and CTA Costs	(1) (\$175,666)	(15,234)	(\$190,900)
3	2014 Merqer and CTA Costs	(1) (\$84,061)	(5,852)	(\$89,913)
4	2015 Merqer and CTA Costs	(1) (\$32,854)	(1,725)	(\$34,579)
5	2016 Merqer and CTA Costs	(1) (\$7,625)	(289)	(\$7,914)
6	Total Reductions	(\$330,344)	(\$26,230)	(\$356,574) (2)

(1) Represents revenue requirement adjustment (reduction) due to recalculation of allocators to remove impact of merger costs within lines 2, 3, 6 and 7 in Appendix A of each respective year's formula

(2) See Attachment H-13A 2018 Forecast, Schedule 6, Excel Line 161, Column K.

Line No.	A	B	C	D	E	F	G
1	Principal Amount	(\$30,138) (Page 1, Line 1, Column B)					
2	Total Principal (60 Months)	(\$30,138) = Line 1					
3	Monthly Amount	(\$502) = Line 2 / 60					
4	Interest 35.19a for March Current Year =	0.2800% (1)					

	Month	Year	Monthly Principal	Monthly Interest Rate	Months	Interest	Surcharge (Refund) Owed
5	Jun	2013	(502)	0.2800%	59.5	(84)	(586)
6	Jul	2013	(502)	0.2800%	58.5	(82)	(585)
7	Aug	2013	(502)	0.2800%	57.5	(81)	(583)
8	Sep	2013	(502)	0.2800%	56.5	(79)	(582)
9	Oct	2013	(502)	0.2800%	55.5	(78)	(580)
10	Nov	2013	(502)	0.2800%	54.5	(77)	(579)
11	Dec	2013	(502)	0.2800%	53.5	(75)	(578)
12	Jan	2014	(502)	0.2800%	52.5	(74)	(576)
13	Feb	2014	(502)	0.2800%	51.5	(72)	(575)
14	Mar	2014	(502)	0.2800%	50.5	(71)	(573)
15	Apr	2014	(502)	0.2800%	49.5	(70)	(572)
16	May	2014	(502)	0.2800%	48.5	(68)	(571)
17	Jun	2014	(502)	0.2800%	47.5	(67)	(569)
18	Jul	2014	(502)	0.2800%	46.5	(65)	(568)
19	Aug	2014	(502)	0.2800%	45.5	(64)	(566)
20	Sep	2014	(502)	0.2800%	44.5	(63)	(565)
21	Oct	2014	(502)	0.2800%	43.5	(61)	(563)
22	Nov	2014	(502)	0.2800%	42.5	(60)	(562)
23	Dec	2014	(502)	0.2800%	41.5	(58)	(561)
24	Jan	2015	(502)	0.2800%	40.5	(57)	(559)
25	Feb	2015	(502)	0.2800%	39.5	(56)	(558)
26	Mar	2015	(502)	0.2800%	38.5	(54)	(556)
27	Apr	2015	(502)	0.2800%	37.5	(53)	(555)
28	May	2015	(502)	0.2800%	36.5	(51)	(554)
29	Jun	2015	(502)	0.2800%	35.5	(50)	(552)
30	Jul	2015	(502)	0.2800%	34.5	(49)	(551)
31	Aug	2015	(502)	0.2800%	33.5	(47)	(549)
32	Sep	2015	(502)	0.2800%	32.5	(46)	(548)
33	Oct	2015	(502)	0.2800%	31.5	(44)	(547)
34	Nov	2015	(502)	0.2800%	30.5	(43)	(545)
35	Dec	2015	(502)	0.2800%	29.5	(41)	(544)
36	Jan	2016	(502)	0.2800%	28.5	(40)	(542)
37	Feb	2016	(502)	0.2800%	27.5	(39)	(541)
38	Mar	2016	(502)	0.2800%	26.5	(37)	(540)
39	Apr	2016	(502)	0.2800%	25.5	(36)	(538)
40	May	2016	(502)	0.2800%	24.5	(34)	(537)
41	Jun	2016	(502)	0.2800%	23.5	(33)	(535)
42	Jul	2016	(502)	0.2800%	22.5	(32)	(534)
43	Aug	2016	(502)	0.2800%	21.5	(30)	(533)
44	Sep	2016	(502)	0.2800%	20.5	(29)	(531)
45	Oct	2016	(502)	0.2800%	19.5	(27)	(530)
46	Nov	2016	(502)	0.2800%	18.5	(26)	(528)
47	Dec	2016	(502)	0.2800%	17.5	(25)	(527)
48	Jan	2017	(502)	0.2800%	16.5	(23)	(526)
49	Feb	2017	(502)	0.2800%	15.5	(22)	(524)
50	Mar	2017	(502)	0.2800%	14.5	(20)	(523)
51	Apr	2017	(502)	0.2800%	13.5	(19)	(521)
52	May	2017	(502)	0.2800%	12.5	(18)	(520)
53	Jun	2017	(502)	0.2800%	11.5	(16)	(518)
54	Jul	2017	(502)	0.2800%	10.5	(15)	(517)
55	Aug	2017	(502)	0.2800%	9.5	(13)	(516)
56	Sep	2017	(502)	0.2800%	8.5	(12)	(514)
57	Oct	2017	(502)	0.2800%	7.5	(11)	(513)
58	Nov	2017	(502)	0.2800%	6.5	(9)	(511)
59	Dec	2017	(502)	0.2800%	5.5	(8)	(510)
60	Jan	2018	(502)	0.2800%	4.5	(6)	(509)
61	Feb	2018	(502)	0.2800%	3.5	(5)	(507)
62	Mar	2018	(502)	0.2800%	2.5	(4)	(506)
63	Apr	2018	(502)	0.2800%	1.5	(2)	(504)
64	May	2018	(502)	0.2800%	0.5	(1)	(503)
65	Total		(30,138)			(2,532)	(32,670)

	Month	Year	Balance	Monthly Interest Rate	Amort	Balance
66	Jun	2018	(32,670)	0.2800%	(2,772)	(29,898)
67	Jul	2018	(29,898)	0.2800%	(2,772)	(27,300)
68	Aug	2018	(27,300)	0.2800%	(2,772)	(24,605)
69	Sep	2018	(24,605)	0.2800%	(2,772)	(21,901)
70	Oct	2018	(21,901)	0.2800%	(2,772)	(19,190)
71	Nov	2018	(19,190)	0.2800%	(2,772)	(16,472)
72	Dec	2018	(16,472)	0.2800%	(2,772)	(13,746)
73	Jan	2019	(13,746)	0.2800%	(2,772)	(11,012)
74	Feb	2019	(11,012)	0.2800%	(2,772)	(8,270)
75	Mar	2019	(8,270)	0.2800%	(2,772)	(5,521)
76	Apr	2019	(5,521)	0.2800%	(2,772)	(2,765)
77	May	2019	(2,765)	0.2800%	(2,772)	(0)
78	Total with interest				(33,267)	

Interest amount (\$3,129)

(1) Per 2013 Forecast Calculation Filed April 29, 2013

Line No.	A	B	C	D	E	F	G
1	Principal Amount	(\$175,666) (Page 1, Line 2, Column B)					
2	Total Principal (48 Months)	(\$175,666) = Line 1					
3	Monthly Amount	(\$3,660) = Line 2 / 48					
4	Interest 35.19a for March Current Year =	0.2800% (1)					
	Month	Year	Monthly Principal	Monthly Interest Rate	Months	Interest	Surcharge (Refund) Cwd
5	Jun	2014	(3,660)	0.2800%	47.5	(467)	(4,146)
6	Jul	2014	(3,660)	0.2800%	46.5	(476)	(4,136)
7	Aug	2014	(3,660)	0.2800%	45.5	(466)	(4,126)
8	Sep	2014	(3,660)	0.2800%	44.5	(456)	(4,116)
9	Oct	2014	(3,660)	0.2800%	43.5	(446)	(4,105)
10	Nov	2014	(3,660)	0.2800%	42.5	(436)	(4,095)
11	Dec	2014	(3,660)	0.2800%	41.5	(425)	(4,085)
12	Jan	2015	(3,660)	0.2800%	40.5	(415)	(4,075)
13	Feb	2015	(3,660)	0.2800%	39.5	(405)	(4,064)
14	Mar	2015	(3,660)	0.2800%	38.5	(395)	(4,054)
15	Apr	2015	(3,660)	0.2800%	37.5	(384)	(4,044)
16	May	2015	(3,660)	0.2800%	36.5	(374)	(4,034)
17	Jun	2015	(3,660)	0.2800%	35.5	(364)	(4,023)
18	Jul	2015	(3,660)	0.2800%	34.5	(354)	(4,013)
19	Aug	2015	(3,660)	0.2800%	33.5	(343)	(4,003)
20	Sep	2015	(3,660)	0.2800%	32.5	(333)	(3,993)
21	Oct	2015	(3,660)	0.2800%	31.5	(323)	(3,982)
22	Nov	2015	(3,660)	0.2800%	30.5	(313)	(3,972)
23	Dec	2015	(3,660)	0.2800%	29.5	(302)	(3,962)
24	Jan	2016	(3,660)	0.2800%	28.5	(292)	(3,952)
25	Feb	2016	(3,660)	0.2800%	27.5	(282)	(3,942)
26	Mar	2016	(3,660)	0.2800%	26.5	(272)	(3,931)
27	Apr	2016	(3,660)	0.2800%	25.5	(261)	(3,921)
28	May	2016	(3,660)	0.2800%	24.5	(251)	(3,911)
29	Jun	2016	(3,660)	0.2800%	23.5	(241)	(3,901)
30	Jul	2016	(3,660)	0.2800%	22.5	(231)	(3,890)
31	Aug	2016	(3,660)	0.2800%	21.5	(220)	(3,880)
32	Sep	2016	(3,660)	0.2800%	20.5	(210)	(3,870)
33	Oct	2016	(3,660)	0.2800%	19.5	(200)	(3,860)
34	Nov	2016	(3,660)	0.2800%	18.5	(190)	(3,849)
35	Dec	2016	(3,660)	0.2800%	17.5	(179)	(3,839)
36	Jan	2017	(3,660)	0.2800%	16.5	(169)	(3,829)
37	Feb	2017	(3,660)	0.2800%	15.5	(159)	(3,819)
38	Mar	2017	(3,660)	0.2800%	14.5	(149)	(3,808)
39	Apr	2017	(3,660)	0.2800%	13.5	(138)	(3,798)
40	May	2017	(3,660)	0.2800%	12.5	(128)	(3,788)
41	Jun	2017	(3,660)	0.2800%	11.5	(118)	(3,778)
42	Jul	2017	(3,660)	0.2800%	10.5	(108)	(3,767)
43	Aug	2017	(3,660)	0.2800%	9.5	(97)	(3,757)
44	Sep	2017	(3,660)	0.2800%	8.5	(87)	(3,747)
45	Oct	2017	(3,660)	0.2800%	7.5	(77)	(3,737)
46	Nov	2017	(3,660)	0.2800%	6.5	(67)	(3,726)
47	Dec	2017	(3,660)	0.2800%	5.5	(56)	(3,716)
48	Jan	2018	(3,660)	0.2800%	4.5	(46)	(3,706)
49	Feb	2018	(3,660)	0.2800%	3.5	(36)	(3,696)
50	Mar	2018	(3,660)	0.2800%	2.5	(26)	(3,685)
51	Apr	2018	(3,660)	0.2800%	1.5	(15)	(3,675)
52	May	2018	(3,660)	0.2800%	0.5	(5)	(3,665)
53	Total		(175,666)			(11,805)	(187,471)
	Month	Year	Balance	Monthly Interest Rate	Amort	Balance	
54	Jun	2018	(187,471)	0.2800%	(15,908)	(172,087)	
55	Jul	2018	(172,087)	0.2800%	(15,908)	(156,661)	
56	Aug	2018	(156,661)	0.2800%	(15,908)	(141,191)	
57	Sep	2018	(141,191)	0.2800%	(15,908)	(125,678)	
58	Oct	2018	(125,678)	0.2800%	(15,908)	(110,122)	
59	Nov	2018	(110,122)	0.2800%	(15,908)	(94,522)	
60	Dec	2018	(94,522)	0.2800%	(15,908)	(78,878)	
61	Jan	2019	(78,878)	0.2800%	(15,908)	(63,190)	
62	Feb	2019	(63,190)	0.2800%	(15,908)	(47,459)	
63	Mar	2019	(47,459)	0.2800%	(15,908)	(31,684)	
64	Apr	2019	(31,684)	0.2800%	(15,908)	(15,864)	
65	May	2019	(15,864)	0.2800%	(15,908)	0	
66	Total with interest				(190,900)		

Interest amount (\$15,234)

(1) Per 2014 Forecast Calculation Filed April 16, 2014

Line No.	A	B	C	D	E	F	G
1	Principal Amount	(\$84,061) (Page 1, Line 3, Column B)					
2	Total Principal (36 Months)	(\$84,061) = Line 1					
3	Monthly Amount	(\$2,335) = Line 2 / 36					
4	Interest 35.19a for March Current Year =	0.2800% (1)					
	Month	Year	Monthly Principal	Monthly Interest Rate	Months	Interest	Surcharge (Refund) Owed
5	Jun	2015	(2,335)	0.2800%	35.5	(232)	(2,567)
6	Jul	2015	(2,335)	0.2800%	34.5	(226)	(2,561)
7	Aug	2015	(2,335)	0.2800%	33.5	(219)	(2,554)
8	Sep	2015	(2,335)	0.2800%	32.5	(212)	(2,548)
9	Oct	2015	(2,335)	0.2800%	31.5	(206)	(2,541)
10	Nov	2015	(2,335)	0.2800%	30.5	(199)	(2,534)
11	Dec	2015	(2,335)	0.2800%	29.5	(193)	(2,528)
12	Jan	2016	(2,335)	0.2800%	28.5	(186)	(2,521)
13	Feb	2016	(2,335)	0.2800%	27.5	(180)	(2,515)
14	Mar	2016	(2,335)	0.2800%	26.5	(173)	(2,508)
15	Apr	2016	(2,335)	0.2800%	25.5	(167)	(2,502)
16	May	2016	(2,335)	0.2800%	24.5	(160)	(2,495)
17	Jun	2016	(2,335)	0.2800%	23.5	(154)	(2,489)
18	Jul	2016	(2,335)	0.2800%	22.5	(147)	(2,482)
19	Aug	2016	(2,335)	0.2800%	21.5	(141)	(2,476)
20	Sep	2016	(2,335)	0.2800%	20.5	(134)	(2,469)
21	Oct	2016	(2,335)	0.2800%	19.5	(127)	(2,463)
22	Nov	2016	(2,335)	0.2800%	18.5	(121)	(2,456)
23	Dec	2016	(2,335)	0.2800%	17.5	(114)	(2,449)
24	Jan	2017	(2,335)	0.2800%	16.5	(108)	(2,443)
25	Feb	2017	(2,335)	0.2800%	15.5	(101)	(2,436)
26	Mar	2017	(2,335)	0.2800%	14.5	(95)	(2,430)
27	Apr	2017	(2,335)	0.2800%	13.5	(88)	(2,423)
28	May	2017	(2,335)	0.2800%	12.5	(82)	(2,417)
29	Jun	2017	(2,335)	0.2800%	11.5	(75)	(2,410)
30	Jul	2017	(2,335)	0.2800%	10.5	(69)	(2,404)
31	Aug	2017	(2,335)	0.2800%	9.5	(62)	(2,397)
32	Sep	2017	(2,335)	0.2800%	8.5	(56)	(2,391)
33	Oct	2017	(2,335)	0.2800%	7.5	(49)	(2,384)
34	Nov	2017	(2,335)	0.2800%	6.5	(42)	(2,378)
35	Dec	2017	(2,335)	0.2800%	5.5	(36)	(2,371)
36	Jan	2018	(2,335)	0.2800%	4.5	(29)	(2,364)
37	Feb	2018	(2,335)	0.2800%	3.5	(23)	(2,358)
38	Mar	2018	(2,335)	0.2800%	2.5	(16)	(2,351)
39	Apr	2018	(2,335)	0.2800%	1.5	(10)	(2,345)
40	May	2018	(2,335)	0.2800%	0.5	(3)	(2,338)
41	Total		(84,061)			(4,237)	(88,298)

Month	Year	Balance	Monthly Interest Rate	Amort	Balance	
42	Jun	2018	(88,298)	0.2800%	(7,493)	(81,052)
43	Jul	2018	(81,052)	0.2800%	(7,493)	(73,786)
44	Aug	2018	(73,786)	0.2800%	(7,493)	(66,500)
45	Sep	2018	(66,500)	0.2800%	(7,493)	(59,194)
46	Oct	2018	(59,194)	0.2800%	(7,493)	(51,867)
47	Nov	2018	(51,867)	0.2800%	(7,493)	(44,519)
48	Dec	2018	(44,519)	0.2800%	(7,493)	(37,151)
49	Jan	2019	(37,151)	0.2800%	(7,493)	(29,762)
50	Feb	2019	(29,762)	0.2800%	(7,493)	(22,353)
51	Mar	2019	(22,353)	0.2800%	(7,493)	(14,923)
52	Apr	2019	(14,923)	0.2800%	(7,493)	(7,472)
53	May	2019	(7,472)	0.2800%	(7,493)	0
54	Total with interest				(89,913)	

Interest amount (\$5,852)

(1) Per 2015 Forecast Calculation Filed May 19, 2015

Line No.	A	B	C	D	E	F	G
1	Principal Amount	(\$32,854) (Page 1, Line 4, Column B)					
2	Total Principal (24 Months)	(\$32,854) = Line 1					
3	Monthly Amount	(\$1,369) = Line 2 / 24					
4	Interest 35.19a for March Current Year =	0.2800% (1)					
			Monthly	Monthly			Surcharge
	Month	Year	Principal	Interest Rate	Months	Interest	(Refund) Owed
5	Jun	2016	(1,369)	0.2800%	23.5	(90)	(1,459)
6	Jul	2016	(1,369)	0.2800%	22.5	(86)	(1,455)
7	Aug	2016	(1,369)	0.2800%	21.5	(82)	(1,451)
8	Sep	2016	(1,369)	0.2800%	20.5	(79)	(1,447)
9	Oct	2016	(1,369)	0.2800%	19.5	(75)	(1,444)
10	Nov	2016	(1,369)	0.2800%	18.5	(71)	(1,440)
11	Dec	2016	(1,369)	0.2800%	17.5	(67)	(1,436)
12	Jan	2017	(1,369)	0.2800%	16.5	(63)	(1,432)
13	Feb	2017	(1,369)	0.2800%	15.5	(59)	(1,428)
14	Mar	2017	(1,369)	0.2800%	14.5	(56)	(1,424)
15	Apr	2017	(1,369)	0.2800%	13.5	(52)	(1,421)
16	May	2017	(1,369)	0.2800%	12.5	(48)	(1,417)
17	Jun	2017	(1,369)	0.2800%	11.5	(44)	(1,413)
18	Jul	2017	(1,369)	0.2800%	10.5	(40)	(1,409)
19	Aug	2017	(1,369)	0.2800%	9.5	(36)	(1,405)
20	Sep	2017	(1,369)	0.2800%	8.5	(33)	(1,401)
21	Oct	2017	(1,369)	0.2800%	7.5	(29)	(1,398)
22	Nov	2017	(1,369)	0.2800%	6.5	(25)	(1,394)
23	Dec	2017	(1,369)	0.2800%	5.5	(21)	(1,390)
24	Jan	2018	(1,369)	0.2800%	4.5	(17)	(1,386)
25	Feb	2018	(1,369)	0.2800%	3.5	(13)	(1,382)
26	Mar	2018	(1,369)	0.2800%	2.5	(10)	(1,378)
27	Apr	2018	(1,369)	0.2800%	1.5	(6)	(1,375)
28	May	2018	(1,369)	0.2800%	0.5	(2)	(1,371)
29	Total		(32,854)			(1,104)	(33,958)
				Monthly			
	Month	Year	Balance	Interest Rate	Amort	Balance	
30	Jun	2018	(33,958)	0.2800%	(2,882)	(31,171)	
31	Jul	2018	(31,171)	0.2800%	(2,882)	(28,377)	
32	Aug	2018	(28,377)	0.2800%	(2,882)	(25,575)	
33	Sep	2018	(25,575)	0.2800%	(2,882)	(22,765)	
34	Oct	2018	(22,765)	0.2800%	(2,882)	(19,947)	
35	Nov	2018	(19,947)	0.2800%	(2,882)	(17,121)	
36	Dec	2018	(17,121)	0.2800%	(2,882)	(14,288)	
37	Jan	2019	(14,288)	0.2800%	(2,882)	(11,446)	
38	Feb	2019	(11,446)	0.2800%	(2,882)	(8,597)	
39	Mar	2019	(8,597)	0.2800%	(2,882)	(5,739)	
40	Apr	2019	(5,739)	0.2800%	(2,882)	(2,874)	
41	May	2019	(2,874)	0.2800%	(2,882)	-	
42	Total with interest				(34,579)		
	Interest amount		(\$1,725)				

(1) Per 2016 Forecast Calculation Filed April 13, 2016

Line No.	A	B	C	D	E	F	G
1	Principal Amount	(\$7,625) (Page 1, Line 5, Column B)					
2	Total Principal (12 Months)	(\$7,625) = Line 1					
3	Monthly Amount	(\$635) = Line 2 / 12					
4	Interest 35.19a for March Current Year =	0.3000% (1)					
							Surcharge (Refund) Owed
	Month	Year	Monthly Principal	Monthly Interest Rate	Months	Interest	
5	Jun	2017	(635)	0.3000%	11.5	(22)	(657)
6	Jul	2017	(635)	0.3000%	10.5	(20)	(655)
7	Aug	2017	(635)	0.3000%	9.5	(18)	(654)
8	Sep	2017	(635)	0.3000%	8.5	(16)	(652)
9	Oct	2017	(635)	0.3000%	7.5	(14)	(650)
10	Nov	2017	(635)	0.3000%	6.5	(12)	(648)
11	Dec	2017	(635)	0.3000%	5.5	(10)	(646)
12	Jan	2018	(635)	0.3000%	4.5	(9)	(644)
13	Feb	2018	(635)	0.3000%	3.5	(7)	(642)
14	Mar	2018	(635)	0.3000%	2.5	(5)	(640)
15	Apr	2018	(635)	0.3000%	1.5	(3)	(638)
16	May	2018	(635)	0.3000%	0.5	(1)	(636)
17	Total		(7,625)			(137)	(7,762)
				Monthly Interest			
	Month	Year	Balance	Rate	Amort	Balance	
18	Jun	2018	(7,762)	0.3000%	(660)	(7,126)	
19	Jul	2018	(7,126)	0.3000%	(660)	(6,498)	
20	Aug	2018	(6,498)	0.3000%	(660)	(5,848)	
21	Sep	2018	(5,848)	0.3000%	(660)	(5,206)	
22	Oct	2018	(5,206)	0.3000%	(660)	(4,562)	
23	Nov	2018	(4,562)	0.3000%	(660)	(3,916)	
24	Dec	2018	(3,916)	0.3000%	(660)	(3,268)	
25	Jan	2019	(3,268)	0.3000%	(660)	(2,618)	
26	Feb	2019	(2,618)	0.3000%	(660)	(1,967)	
27	Mar	2019	(1,967)	0.3000%	(660)	(1,313)	
28	Apr	2019	(1,313)	0.3000%	(660)	(658)	
29	May	2019	(658)	0.3000%	(660)	0	
30	Total with interest				(7,914)		

Interest amount (\$289)

(1) Per 2017 Forecast Calculation Filed April 13, 2017

Commonwealth Edison Company

Removal of Purchase of Receivables - Combined Billing (PORCB) Software from Rate Base - 2017 Actual (1)

Line No.	Description (A)	Calculation (B)	Jurisdictional Rate Base Adjustment (1) (C)	Revenue Requirement Impact (D)
1	Gross Plant Related to PORCB	\$ 16,505,132		
2	Reduction to Gross Plant	\$ (16,505,132)	\$ (2,246,348)	
3	Reduction for Total Book Amortization as of 12-31-2017	\$ 16,504,912	2,246,319	
4	Tax Rate	40.606%		
5	Deferred Taxes ((Line 9 - Line 6) * Line 8)	\$ 89	<u>12</u>	
6	Reduction to Rate Base (Line 2 + Line 3 + Line 4)		<u>\$ (17)</u>	\$ (1)
7	Income Tax Component (2)			(1)
8	Reconciliation Year Book Amortization	\$ (348)		<u>(47)</u>
	Total decrease to the reconciliation revenue requirement (See Attachment H-13A 2018 Forecast, Schedule 6, Excel Line 124, Column K.			<u>\$ (49)</u>

100% of PORCB costs are removed from the Distribution filing, per ICC Docket #14-0313. This adjustment is necessary as the Transmission formula automatically allocates Intangible Plant to Transmission using the Wages & Salary allocator of 13.61%.

(2) Calculation:

(T/1-T) * Investment Return * (1-(WCLTD/ROR)), where	
T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}, where	
FIT=Federal Income Tax Rate	35.00%
SIT=State Income Tax Rate or Composite	8.63%
p=(percent of federal income tax deductible for state)	0.00%
T	40.61%
T / (1-T)	68.37%
Weighted Cost of Debt	2.02%
ROR=Rate of Return on Rate Base	8.32%
68.37% * (\$1) * (1-(2.02%/8.32%)) =	<u>(\$1)</u>

Commonwealth Edison Company
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments
Year 2017

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,959,587
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,959,587)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u>\$ -</u>

Commonwealth Edison Company
 Executive Compensation Exclusion (1)
 Year 2017
 (In Thousands)

Line No.	Description	BSC	ComEd	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
1	Salary	\$ 1,261	\$ 637	\$ -	\$ -	\$ -	\$ -	\$ 576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,474
2	Annual Incentive for 2017	1,585	515	858	758	742	397	548	567	419	499	274	341	551	257		8,312
3	Perquisites	152	25	-	-	-	-	22	-	-	-	-	-	-	-	-	200
4	LTPSA/RstStk/StkOptions (3)	16,056	1,863	4,756	3,935	4,999	4,314	2,968	2,837	1,873	2,490	531	855	2,333	1,086		50,896
5	Benefits and Payroll Taxes	423	468	-	-	-	-	193	-	-	-	-	-	-	-	-	1,084
6	All Other	234	39	-	-	-	-	21	-	-	-	-	-	-	-	-	294
7	Subtotal	\$ 19,712	\$ 3,546	\$ 5,614	\$ 4,693	\$ 5,741	\$ 4,711	\$ 4,329	\$ 3,404	\$ 2,292	\$ 2,989	\$ 805	\$ 1,196	\$ 2,884	\$ 1,343		\$ 63,259
8	ComEd Percentage (2)	19.58%	100.00%	19.58%	39.36%	19.58%	19.58%	19.58%	19.58%	22.85%	19.58%	19.58%	19.58%	22.91%	19.58%		
9	Sub Total	\$ 3,860	\$ 3,546	\$ 1,099	\$ 1,847	\$ 1,124	\$ 922	\$ 848	\$ 667	\$ 524	\$ 585	\$ 158	\$ 234	\$ 661	\$ 263		\$ 16,337
10	Total 2017 Executive Compensation Exclusion																\$ 16,337

Notes:

(1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.

(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

(3) Excludes the portion of ComEd Executive LTPSAP already excluded in C-2.4.