



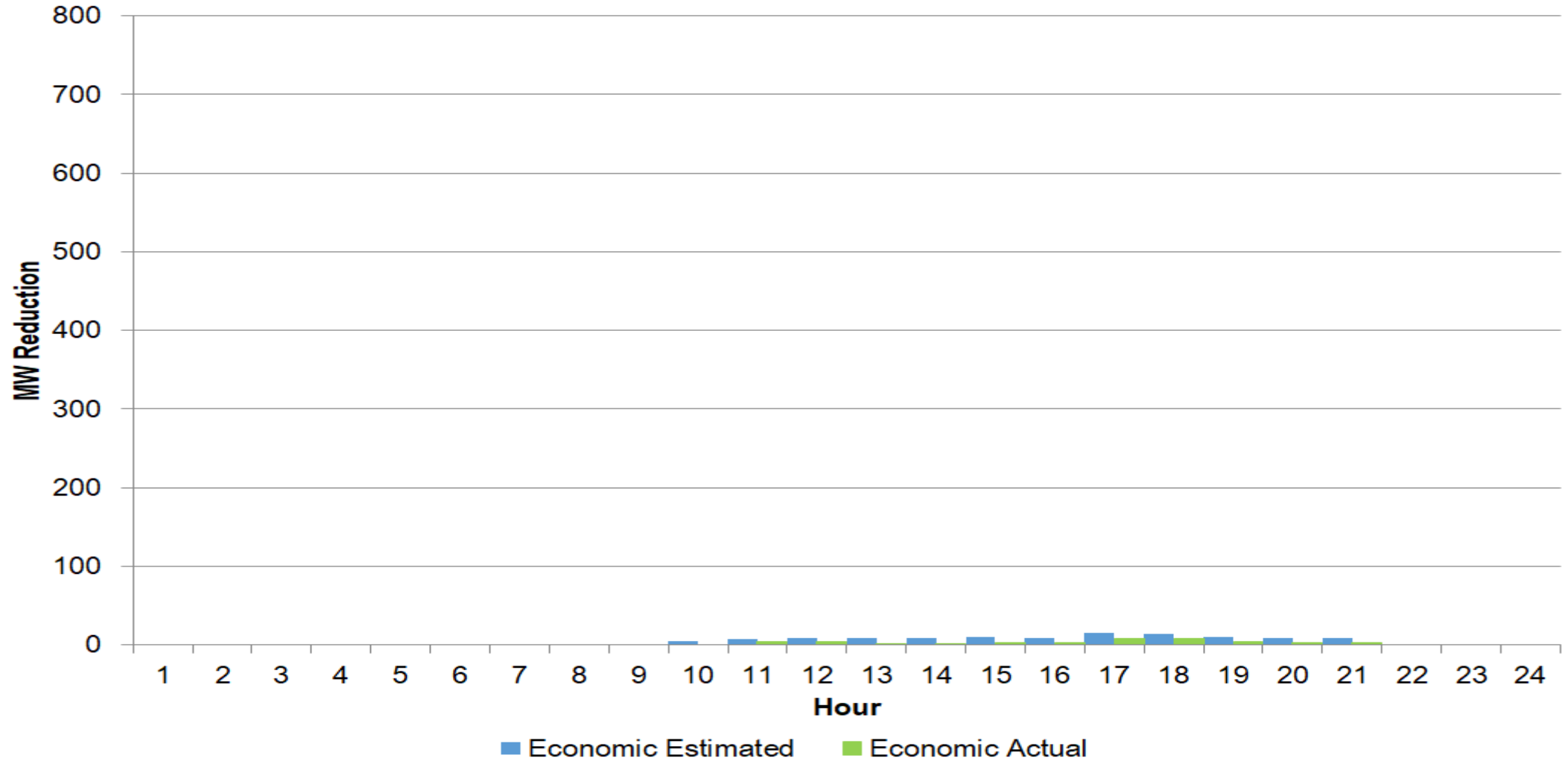
Demand Response Activity October 1 and 2, 2019

January 6, 2020

- Load Management (“Emergency & Pre-Emergency DR”) dispatched by PJM on October 2
 - 395 MW actual energy load reduction (originally estimated 728 MW energy load reduction)
 - Actual Reductions are from Emergency Energy Settlements
 - Pre-Emergency, Long lead (required to implement load reductions in 2 hour), Base/CP in AEP, Dominion, PEPCO and BGE zones.
 - Load Reduction fully implemented
 - From 1400 through 1545 Dominion, PEPCO and BGE zones
 - From 1400 through 1600 AEP zone
- *See [Historic Load Management Events](#) for prior events.
- Economic DR dispatched across PJM October 1 and 2
 - 8 MW maximum load reduction on October 1 (15 MW estimated)
 - 19 MW maximum load reduction on October 2 (33 MW estimated)

- DR Capacity Performance – mandatory event. Load reductions eligible for penalties, energy settlement and CP bonus payments.
- DR Base – voluntary event since resources were only required to reduce load through September. Load reductions eligible for energy settlement and CP bonus payments.
- Load Management estimated load reductions on the following charts based on CSP reported expected energy load reductions.
- Load Management actual load reductions on the following charts based on Emergency Energy Settlements.

Demand Response in PJM October 1, 2019



Demand Response in PJM October 2, 2019

