



Joint and Common Market Pseudo tie update

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- PJM will eliminate the pseudo tie requirement for MISO CP resources
- MISO will retain operational control of these resources
 - MISO will enforce DA must offer requirement
 - MISO will commit and dispatch in DA and RT
- Upon request by PJM, MISO will deliver energy of PJM CP resources
 - Through a tagged energy schedule (limited to unit operating parameters)
 - Energy delivery will be effectuated by any MISO economical resource
- The transaction would be classified as Firm and will not be subject to NERC TLR tag curtailment process
- MISO will re-dispatch around congestion to deliver the transaction and will not recall the energy even when they are curtailing load
- MISO will provide data for PJM to access CP evaluations

- Capacity cleared in RPM must be available for commitment and dispatch in day-ahead and real-time
- Internal and external generation must be treated comparably (deliverability & equal opportunity)
- External generation needs to be treated consistently between neighboring entities (consistency & equal opportunity)
- Capacity offers need to reflect replacement capacity costs & re-dispatch costs