

Contact Information

Introduction:

The following poll questions are meant to provide additional feedback to stakeholders and the SCRSTF Facilitation Team regarding the solution options and package proposals that have been discussed thus far over the course of 10 meetings. Your answers are non-binding. Additional written comments in the appropriate comment boxes are encouraged. Please reference the [SCRSTF Solutions Matrix](#) when responding to this poll. Additional information can be found in the links provided below and in the meeting materials posted on the [SCRSTF webpage](#). If you have any questions, please email Scott Baker (scott.baker@pjm.com).

1. Contact Information

Full Name

Email Address

Phone Number

Companies A-J

2. Please select the company/ies you are authorized to represent in this poll. Companies A-J are listed on this page; companies K-Z are available on the next page.

3. Please select the company/ies (A-J) you are authorized to represent in this poll.

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21. Please select the company/ies (A-J) you are authorized to represent in this poll.

22. Please select the company/ies (A-J) you are authorized to represent in this poll.

SCRSTF Poll - August 2016

Companies K-Z

23. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

24. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

25. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

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31. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

32. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

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41. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

42. Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

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PIEOUG Companies

These responses will be recorded and reported separately to maintain standard polling practices.

44. Please select the PIEOUG Company you are authorized to respond for.

- Allegheny Highlands Alliance
- Delaware Division of the Public Advocate
- Greater Cincinnati Energy Alliance
- Illinois Attorney General Office
- Illinois Citizen Utility Board
- Indiana Office of Utility Consumer Counselor
- Maryland Department of Natural Resources
- Maryland Office of People's Counsel
- Michigan Department of Attorney General, Environment, Natural Resources, & Agriculture Division
- New Jersey Division of Rate Counsel
- NRDC/FERC Project
- Office of the Attorney General, Kentucky
- Office of the People's Counsel for the District of Columbia
- Ohio Consumers' Counsel
- Ohio Partners for Affordable Energy
- PennFuture
- Pennsylvania Office of Consumer Advocate
- Piedmont Environmental Council
- Sierra Club
- Virginia Division of Consumer Counsel
- West Virginia Citizen Action Group
- West Virginia Consumer Advocate Division

General Questions

Proposal A (Aggregation and Seasonal Offers proposal)

Proposal B (Seasonal procurement)

Proposal C (Winter Performance Equivalent, WIPes)

Proposal D (Base Capacity extension)

Proposal E (Capacity Performance Demand Response using FSL)

* 45. Do you support further stakeholder investigation into the processes that would need to change in order for resources to request and be granted winter Capacity Interconnection Rights (CIRs), recognizing it would not be feasible to obtain winter CIRs by the May 2017 auction?

Yes

No

Do you have any additional comments regarding SCRSTF discussions on this topic, or the topic generally?

* 46. Do you support an approach that would establish summer and winter reliability requirements (recognizing that it may not be feasible by May 2017)?

Yes

No

Maybe

* 47. Do you see value in an approach that would establish separate summer and winter price signals?

Yes

No

Maybe

* 48. Confidential question requested by PJM Staff; Results will not be published]

Please indicate the season in which your company's resources are primarily available to participate as an Aggregate Resource?

- Summer
- Winter
- Both
- My resource is currently not eligible for aggregation
- This effects some of my resources, but not others
- Not Applicable

Additional Comments

* 49. As a stand-alone solution option, can you support making changes to the Demand Response measurement and verification methodology as outlined by PJM Staff (Design Component #23; [8/1/2016 meeting materials, Item #4](#))?

- Yes, I can support this change
- No, I cannot support this change, for the following reasons:

Support for Proposals: Proposal A

* 50. Can you support proposal A without additional changes?

- Yes
- No

* 51. If you can support proposal A without additional changes, how strongly do you support this proposal on a scale of 1-10, with 10 being the strongest support.

1 5 10

* 52. If you are a Market Seller with a resource type eligible for aggregation, do you feel that Proposal A improves the ability for your resource to participate in RPM compared to the current rules in place today?

- Yes
- No
- My resources are not eligible for aggregation

* 53. Do you think Proposal A addresses the issue of seasonal capacity resource participation in RPM?

- Yes
- No
- Partially

* 54. What changes or additional information would you need to support this proposal more strongly, or at all? (select one or more)

- I can't support this proposal at all
- Add the ability to grant winter CIRs for 2018 BRA (not feasible for 2017 BRA)
- Modification or removal of the rule allowing resources to aggregate across different LDAs ("smallest common LDA" rule)
- Modification or removal of the rule that a resource within an aggregation cannot have a capacity commitment allocation above its CIR value
- Addition of balancing ratio design component (Matrix, Tab 2, Design Component 25, Column A)
- For Aggregate Resources, modify the requirement that seasonal capacity allocation happens prior to the Delivery Year (for example, allocate monthly or daily during the Delivery Year).
- Other (please specify)

55. Other comments about Proposal A

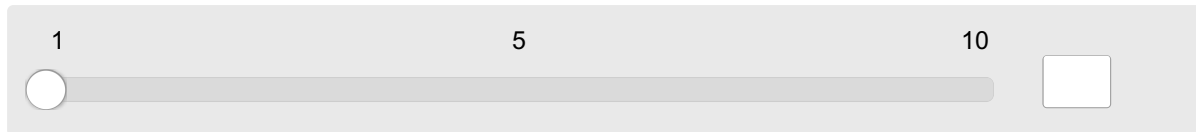
Support for Proposals: Proposal B

* 56. Can you support proposal B without additional changes?

- Yes
- No

* 57. If you can support proposal B without additional changes, how strongly do you support this proposal on a scale of 1-10, with 10 being the strongest support.

1 5 10



* 58. Do you think Proposal B addresses the issue of seasonal capacity resource participation in RPM?

- Yes
- No
- Partially

* 59. What changes or additional information would you need to support this proposal more strongly, or at all? (Select one or more)

- I can't support this proposal at all
- I can't support this proposal, but only because of implementation timing concerns (in time for the 2017 BRA).
- Establishing a methodology for granting winter CIRs
- Changes to winter VRR curve
- Need further simulations by proposal sponsor and/or PJM Staff to evaluate this proposal
- Need to see LDA winter reliability requirements
- Details of the market power review(buyer or seller market power) of winter season offers by all types of resources including traditional generation
- Other (please specify)

60. Other comments about Proposal B


Support for Proposals: Proposal C

* 61. Can you support proposal C without additional changes?

- Yes
- No

* 62. If you can support proposal C without additional changes, how strongly do you support this proposal on a scale of 1-10, with 10 being the strongest support.

1 5 10



* 63. Do you think Proposal C addresses the issue of seasonal capacity resource participation in RPM?

- Yes
- No
- Partially

* 64. What changes or additional information would you need to support this proposal more strongly, or at all? (Select one or more)

- I can't support this proposal at all
- Establishing a methodology for granting winter CIRs
- Need to know whether this proposal can be implemented in time for the 2017 BRA
- Need further simulations by proposal sponsor and/or PJM Staff to evaluate this proposal
- Need to see LDA winter reliability requirements
- Timing of the WIPES auction before/after/joint with BRA
- Details of the market power review (buyer or seller market power) of WIPE offers by all types of resources including traditional generation
- Other (please specify)

65. Other comments about Proposal C

Support for Proposals: Proposal D

* 66. Can you support proposal D without additional changes?

- Yes
- No

* 67. If you can support proposal D without additional changes, how strongly do you support this proposal on a scale of 1-10, with 10 being the strongest support.

* 68. Do you think Proposal D addresses the issue of seasonal capacity resource participation in RPM?

- Yes
- No
- Partially

* 69. What changes or additional information would you need to support this proposal more strongly, or at all? (Select one or more)

- I can't support this proposal at all
- Need further simulations by proposal sponsor and/or PJM Staff to evaluate this proposal
- Need to modify performance assessment hour number (currently, 20)
- I think it is important to extend the transition period so that stakeholders can work on [add your comment in the comment box below].
- Other (please specify)

70. Other comments about Proposal D

Support for Proposals: Proposal E

* 71. Can you support proposal E without additional changes?

- Yes
- No

* 72. If you can support proposal E without additional changes, how strongly do you support this proposal on a scale of 1-10, with 10 being the strongest support.



* 73. Do you think Proposal E addresses the issue of seasonal capacity resource participation in RPM?

- Yes
- No
- Partially

* 74. What changes or additional information would you need to support this proposal more strongly, or at all? (Select one or more)

- I can't support this proposal at all
- Changes to availability or performance requirements for demand response
- Changes to LOLE allocation
- Change to method of clearing constrained products
- Other (please specify)

75. Other comments about Proposal E

Proposal Support Summary

76. Prioritize these proposals in terms of the impact, highest to lowest, on your ability to participate in the 2020/2021 Base Residual Auction [Scale, 1 – 5, with 5 being highest impact]

<input type="text"/>	Proposal A
<input type="text"/>	Proposal B
<input type="text"/>	Proposal C
<input type="text"/>	Proposal D
<input type="text"/>	Proposal E

77. If this were a binding vote and you could only support one proposal, which would you support today?

- A
- B (perhaps after D)
- C (perhaps after D)
- D
- E
- I wouldn't support making any changes to the status quo for 2020/2021 Delivery Year
- I would support a combined proposal with the following features:

Additional Companies

78. Do you have any additional companies to respond for?

Yes

No