



Temporary Exceptions Overview

Lauren Strella Wahba
RCSTF
August 14, 2024

- Generation resources shall submit offer parameters and be subject to pre-determined limits on “Parameter Limited Schedules” (Cost and Price PLS)
- Parameter limits are **limitations** that **could be imposed** on the parameters that generators submit as part of their offer
- PJM posts proxy parameter limits based on generation technology on [pjm.com \(https://www.pjm.com/-/media/committees-groups/committees/elc/postings/20150612-june-2015-capacity-performance-parameter-limitations-informational-posting.ashx\)](https://www.pjm.com/-/media/committees-groups/committees/elc/postings/20150612-june-2015-capacity-performance-parameter-limitations-informational-posting.ashx)

- A non-permanent mechanism for a resource to communicate to PJM the current operating capability of a resource if it could not operate according to its unit specific parameter limits in Real-time or Day-ahead.

Parameters Eligible for Temporary Exception Overrides

Minimum Down Time

Minimum Run Time

Maximum Run Time

Maximum Daily/Weekly Starts

Hot/Warm/Cold Start Up Time

Notification Time

Turn Down Ratio

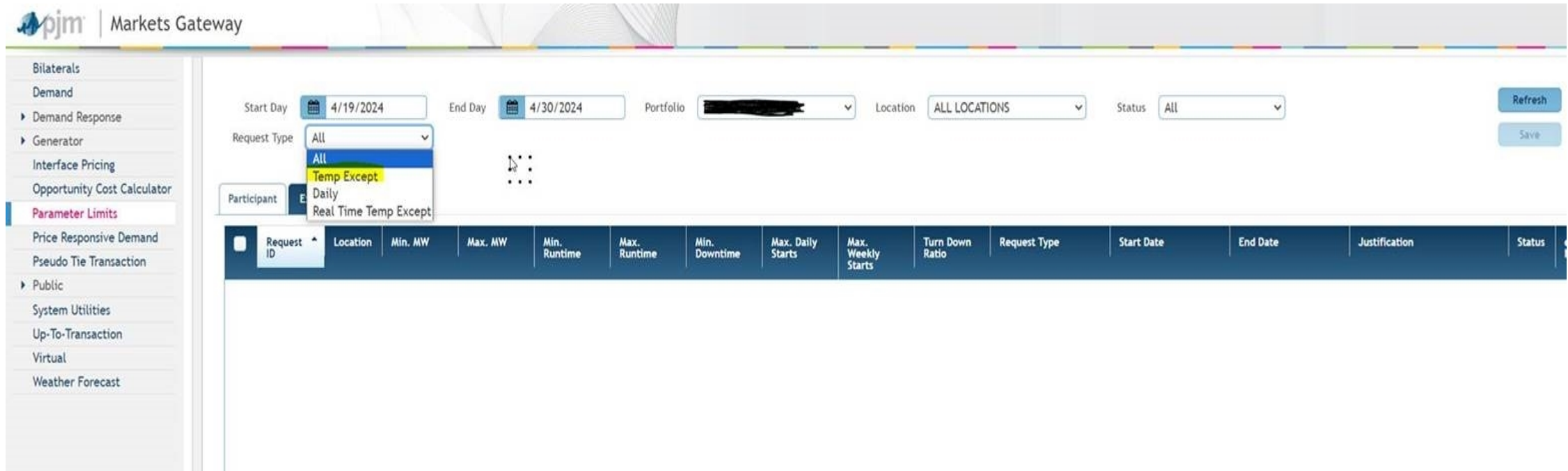
- Physical operational limitations for Temporary Exceptions may include, but are not limited to, short term equipment failures, short term fuel quality problems such as excessive moisture in coal fired units, or environmental permit limitations under nonemergency conditions.
- Market Sellers may use exceptions to reflect physical operational limitations (e.g., operational flow orders) on natural gas pipelines and local natural gas distribution companies (LDC).
- In addition, physical operational limitations for Temporary Exceptions may include any physical operational limitation for period exceptions that arises during the annual period from June 1 to May 31 to which period exceptions apply.

Temporary Exception and Operating Reserve Credits

- If a generator is committed or running on its cost-based or price-based parameter limited schedule, generator can be made-whole for intervals during which offered parameters are less flexible than unit-specific parameters if the documentation (within 3 business days) to support the Temporary Exception, proving the exception was needed for an actual physical constraint
 - If the documentation does not support this or no documentation is received, PJM has the option to refer the resource to the FERC
- If the parameters are adjusted such that the unit is not dispatched or dispatched at a lower MW value during a PAI, then the unit will receive a performance penalty

- From 8/1/24, “**Temp Except**” is the only option for exception for both Day-ahead and Real-time. “**Daily**” and “**Real Time Temp Except**” can no longer be used but still show up as legacy options. These legacy options will be removed at a later time.
- If a ‘Real Time Value’ or ‘Daily’ exception was submitted in the past using an XML file, the updated request type element in the XML file should be ‘**Temp Except**’.

- ‘Temp Except’ will be the new type that can be used for both Day Ahead and Real Time.



The screenshot displays the PJM Markets Gateway interface. On the left is a navigation menu with categories like Bilaterals, Demand, Generator, and Public. The main area contains search filters for Start Day (4/19/2024), End Day (4/30/2024), Portfolio, Location (ALL LOCATIONS), and Status (All). A 'Request Type' dropdown menu is open, showing options: All, Temp Except (highlighted in yellow), Daily, and Real Time Temp Except. Below the filters is a table with columns for Request ID, Location, Min. MW, Max. MW, Min. Runtime, Max. Runtime, Min. Downtime, Max. Daily Starts, Max. Weekly Starts, Turn Down Ratio, Request Type, Start Date, End Date, Justification, and Status.

- Previously, supporting documentation was submitted via email to Parameters.Exceptions@pjm.com.
- Now Market Sellers will have the ability to upload supporting documentation directly to Markets Gateway.
 - This is the preferred method for the submission of supporting documentation however email can also be used if issues occur with uploading documentation to Markets Gateway.
 - A new section “Upload Supporting Document” will be added to the “Exception” page on Markets Gateway as shown in the following screenshot:



Temporary Exception Submission Process Update

- Parameter Limits
- Public
- System Utilities
- Weather Forecast

Request Type All

Participant **Exception**

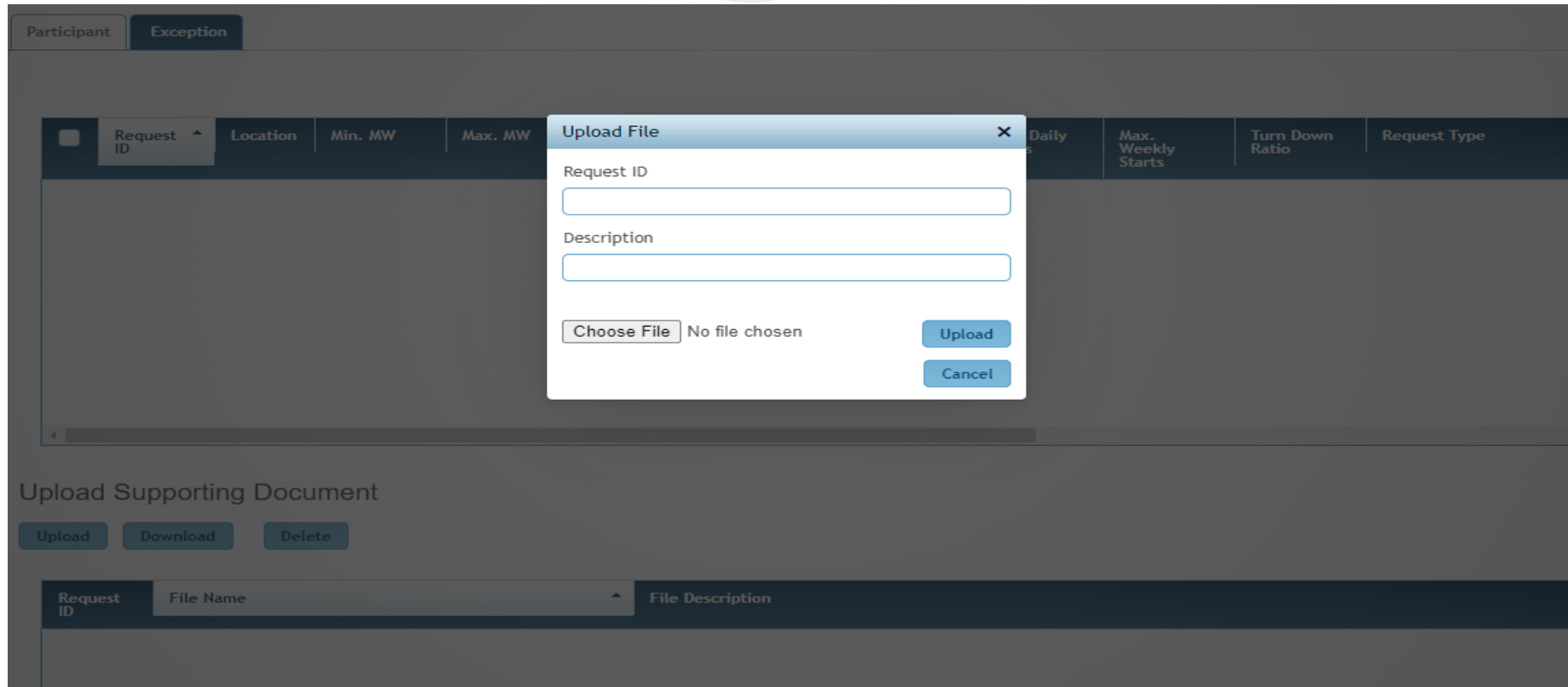
<input type="checkbox"/>	Request ID	Location	Min. MW	Max. MW	Min. Runtime	Max. Runtime	Min. Downtime	Max. Daily Starts	Max. Weekly Starts	Turn Down Ratio	Request Type
--------------------------	------------	----------	---------	---------	--------------	--------------	---------------	-------------------	--------------------	-----------------	--------------

Upload Supporting Document

[Upload](#) [Download](#) [Delete](#)

Request ID	File Name	File Description
------------	-----------	------------------

- After click “Upload” button, below window will appear for Market Seller to enter Request ID and Description of the file before uploading.



- At the time of withdrawing an active Temporary Exception, a validation will be performed on cost and price PLS schedules to make sure the parameters are within the proxy/approved unit specific parameter limits.
- Such validation apply to both website and XML.

Presenter/SME:
Lauren Strella Wahba,
Lauren.Strellawahba@pjm.com

Unitspecificpls@pjm.com

Temporary Exceptions Education



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

