Capacity Market Phase 2 Issues

Resource Adequacy Senior Task Force October 22, 2021 Joe Bowring



Must offer

- DA energy market must offer requirement for capacity resources
- Consequences for failure to offer ICAP:
 - Forfeit capacity revenues

DR/EE

- EE addback issue for all auctions
- DR as price responsive demand on demand side of market; not supply in capacity market
- EE affects demand; not supply in capacity market

DER/DIRS

. Same rules for all



EFORd/EAF

- EAF (equivalent availability factor) should replace EFORd
- Availability is a better metric than forced outage rate

PLS/RTV

- Penalties for non compliance should be based on capacity market clearing prices
- Adjustment to EFORd not adequate penalty

CIRs

- Link between CIRs and uplift payments
- Link between CIRs and ELCC assumptions about max energy output

- Obligations of capacity resources
 - 。PLS
- ELCC issues
 - Thermal resources
 - Renewable resources
 - Flexibility incentives
- MSOC issues
- MOPR issues

- CTRs
 - CTRs should be based on cleared prices and MW
 - Currently based on load forecast after Third IA.
 - ICTR treatment

- FRR rules
 - Sale of capacity
 - Purchase of capacity
 - Definition of reliability
 - Same for all
 - Definition of performance incentives
 - Same for all
- BTM issues
 - Uneconomic incentives

- PJM buy backs of capacity
- Replacement capacity issues
- Number and design of Incremental Auctions
- Treatment of reactive
- Quadrennial review issues

Monitoring Analytics, LLC
2621 Van Buren Avenue
Suite 160
Eagleville, PA
19403
(610) 271-8050

MA@monitoringanalytics.com www.MonitoringAnalytics.com