

Only the following resources can be exempted from having Primary Frequency Response (PFR) capability:

1. Generating facilities regulated by the U.S. Nuclear Regulatory Commission (NRC).
2. Any resource that has submitted a deactivation request to PJM.
3. Existing resources that have not re-entered the interconnection queue for new interconnection or a modified interconnection request associated with an increase in power production capability after October 31, 2018.
4. Any existing resource that sought but was not approved recovery costs associated with the capability to provide Primary Frequency Response at the FERC.

Once an exemption is approved by PJM, it is considered permanent unless preempted by a new Interconnection Services Agreement (ISA), FERC order or new/revised NERC standard or other regulatory requirement, requiring resource to provide Primary Frequency Response.

Existing resources for the sole purpose of PFR are defined as resources that are in commercial operation or have a signed ISA or Pseudo-Tie Agreement, prior to October 1, 2018.

An existing resource that begins the process of increasing its power output capability via a modified interconnection agreement will be responsible for providing PFR upon commercial completion of the upgrade.