



# Modeling Generation Senior Task Force Update & Recommendation

Stanley Williams  
Director, Market Settlements  
Modeling Generation Senior Task Force Meeting  
November 14, 2019

- Focus of the Modeling Generation Senior Task Force (MGSTF)
  - Charter developed and approved by the PJM MRC in March 2017
  - Consider expanding the model that is used in PJM's systems to improve the ability to represent the various components of all generation
- Key Work Activities
  - Review the work of prior groups addressing the model of combined cycle units to better understand the reasons the model was not implemented or used.
  - Promote understanding of generating plants and their need for a more flexible model.
  - Identify and assess the feasibility of market rules/mechanisms to integrate generation resources into PJM's markets such that their operating characteristics are understood, are properly modeled and adequately compensated.
  - Identify necessary changes to OA, Tariff, and manuals needed to implement any new model.

- The Modeling Generation Senior Task Force has developed solutions to improve resource modeling for complex resources such as combined cycle units, coal units with multiple mills, and pumped hydro in PJM's market clearing engines
- Many of the proposed solutions are dependent upon the completion of PJM's next generation energy market (nGEM) systems development efforts which will require several years to complete and implement
  - Current nGEM implementation forecast to support advanced resource modeling is 2023
- As a result of the long-term solution timeframe, PJM's market participants requested that PJM staff develop modeling options which can be implemented in the near-term prior to the nGEM implementation

- Add additional segments to the Energy Offer Curve beyond the 10 currently available to increase resource configuration modeling capabilities
  - ***Not endorsed by the MGSTF for implementation***
- Provide market participants with the ability to submit Hourly Differentiated Segmented Ramp Rates for resources in both the Day Ahead and Real Time Markets
  - ***Endorsed by the MGSTF for implementation***
- Implement Soak Time modeling of resources to allow Market Sellers to specify in Markets Gateway the Hot/Intermediate/Cold Soak Time(s) for resources and the expected hourly energy output produced prior to the resource becoming dispatchable by PJM
  - ***Endorsed by the MGSTF for implementation***

- Provide market participants with the ability to submit Hourly Differentiated Segmented Ramp Rates
  - Medium complex solution with implementation possible in 2020
  - Tariff and manual language will need to be approved
  - A FERC filing and FERC approval will be required prior to implementation
- Implement Soak Time
  - Highly complex solution with implementation possible in 2022
  - PJM has identified additional Tariff, Operating Agreement, and manual(s) changes as a result of other market system enhancements such as hourly offers and fast start pricing impacts to soak time and soak cost
  - A FERC filing and FERC approval will be required prior to implementation

- Memorialize the Modeling Generation Senior Task Force Stakeholder Requirements Document for implementation with PJM's next generation energy market systems
  - Review and provide updates to the MGSTF Stakeholder Requirements Document on a bi-annual basis by the MGSTF going forward through implementation
  - Provide periodic updates to the MRC and MC via MC Informational Webinars
- Implement Near-Term Solutions of Hourly Differentiated Segmented Ramp Rates and Soak Time
  - Develop and present Tariff and manual language for review and endorsement by the MGSTF, MRC and MC

- Following PJM MRC and MC endorsement PJM staff will:
  - Memorialize the Modeling Generation Senior Task Force Stakeholder Requirements Document for implementation with PJM's next generation energy market systems
    - Review and provide updates to the MGSTF Stakeholder Requirements Document on a bi-annual basis by the MGSTF going forward through implementation
    - Provide periodic updates to the MRC and MC via MC Informational Webinars
  - Submit required FERC filings as required
  - Begin implementation efforts for Hourly Differentiated Segmented Ramp Rates and Soak Time

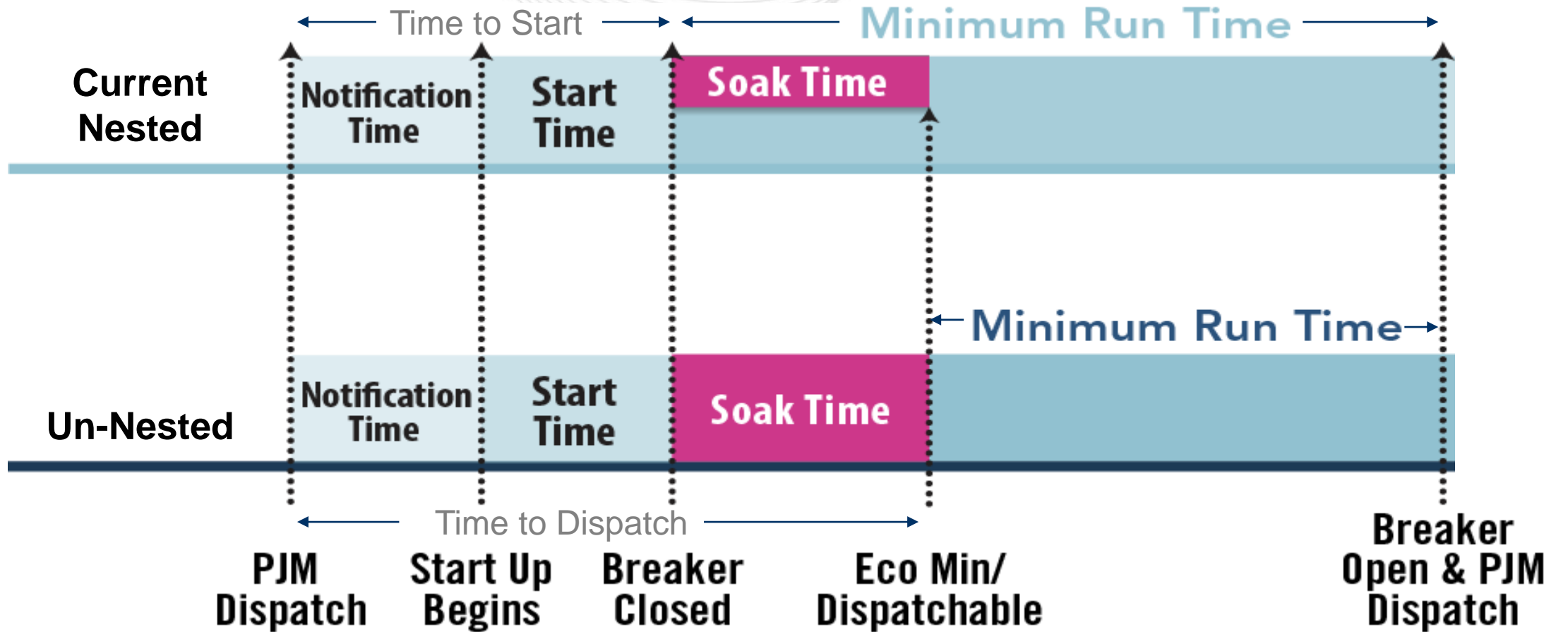
# Additional Implementation Details



- Allow hourly differentiated segmented ramp rates in both the Day Ahead and Real Time Markets
- Provide the ability to change segmented ramp rate Intraday
- Follow existing Intraday logic rules
  - Updates permitted after the Reliability Assurance Commitment (RAC) run up to 65 minutes prior to operating hour
  - Intraday updates can be submitted for multiple hours
- Hourly differentiated segmented ramp rates provides PJM the capability to perform more accurate reserve calculations

- Manuals
  - M11 Energy & Ancillary Services Market Operation
    - Sections 2.3.7 & 9.1
- Open Access Transmission Tariff
  - Attachment K – Appendix
- Operating Agreement
  - Schedule 1
- Markets Gateway User Guide

- Soak Time Manual and Tariff changes were approved at the January 26, 2017 MRC and the February 23, 2017 MC.
- PJM has recently identified additional Tariff, Operating Agreement, and manual(s) changes which need to be made as a result of other market system enhancements such as hourly offers and fast start pricing impacts to soak time and soak cost



- **Hot/Warm/Cold Soak Time (hour)** — *The minimum number of hours a unit must run, in real-time operations, from the time after generator breaker closure which is typically indicated by telemetered or aggregated state estimator MWs greater than zero to the time the unit is dispatchable. For Combined Cycle units this is the minimum number of hours from the time just after the first combustion turbine generator breaker closure which is typically indicated by telemetered or aggregated state estimator MWs greater than zero and the time the unit is dispatchable.*  
*(Un-nested and new PLS Parameter )*

**Minimum Run Time (hour)** — *The minimum number of hours a unit must run, in real-time operations, from the time after ~~generator breaker-closure-which-is-typically-indicated-by-telemetered-or-aggregated state estimator MWs greater than zero~~ the unit is dispatchable to the time of generator breaker opening, as measured by PJM's state estimator. For Combined Cycle units this is the time period after ~~the-first-combustion-turbine-generator-breaker-closure-which-is-typically-indicated-by-telemetered-or-aggregated-state estimator MWs greater than zero~~ and the unit is dispatchable to the time of the last generator breaker opening as measured by PJM's state estimator.*

- Market Sellers will provide Soak MW profiles and Soak Costs for the soak period in Markets Gateway
- DA MW hourly awards would be the MWs submitted into Markets Gateway
- Settlements would use Soak Costs for make whole calculations
- Soak Time would be a new Unit Specific Parameter with new proxy values per technology type
  - $\text{Soak Time} + \text{New Min Run Time} = \text{Current Min Run Time}$
- Price-based Soak Time Costs would follow current rules for price-based Start-up and No-load
  - Can only be changed twice a year during open enrollment
- Dispatch would use Time to Dispatch in place of Time to Start for start of unit's Min Run Time

- Market Sellers can provide Soak MW profiles for hot, intermediate, and cold temperature states
  - Soak MW profiles will be daily values and not hourly dependent
  - Profiles will be submitted to PJM and IMM for review and will be developed using actual plant data
- Soak Costs will be the average hourly costs for the soak period by temperature state
  - Soak Costs will be an hourly value (Hour 1-24) to allow Market Sellers the ability to model gas day cost changes
  - Market Sellers can update Soak Costs intraday
  - Price-based Soak Costs will follow current rules for price-based Start-up and No-load
    - Can only be changed twice a year during open enrollment



- Manual 15 has been revised to include a new Soak Cost Section

## 2.5.1 Soak Cost Definitions

- **Soak Cost** (\$/MWh) – the average hourly hot, intermediate, and cold temperature state costs to operate a the boiler, turbine, and generator during the soak period after breaker closure to dispatchable and is determined based on the sum of the unit’s hourly soak heat input, Performance Factor, maintenance adder, operating costs, and emissions adders divided by the sum of the MWhs produced during the soak period.

SoakCost (\$/MWh)=

$$\frac{\sum_{\text{Soak hour}=1}^n \left[ \text{SoakHeatInput (Mbtu/(hr)} * \text{TFRC}(\$/\text{MBtu}) * \text{PerformanceFactor} \right] + \text{MaintenanceAdder}(\$/\text{MWh}) + \text{OperatingCost}(\$/\text{MWh}) + \text{EmissionsCosts}(\$/\text{MWh})}{\sum_{\text{Soak hour}=1}^n \text{Soak MWhs}}$$

- **Soak Heat input** – Hourly fuel consumed from breaker closing to unit dispatchable
- **Maintenance Adder** – See Section 2.6
- **Operating Costs** – See Section 2.3.7
- **Emissions Costs** – See Section 2.3.5.
- **Soak MWhs** – Hourly MWhs produced during the soak time period

- Settlements will use the applicable temperature state average hourly Soak Costs for make whole calculations
  - No-Load will not be used for make whole calculations during soak period
- Soak Time Operating Reserve Credits rules
  - Total soak MWh are expected to be  $\pm 10\%$  of the submitted profile
  - Soak MWhs will be compensated at Soak Cost up to 110% of total soak MWh
  - If the total MWh value for the soak time period is greater than 110% of the total soak time profile, the total soak time offer will be capped at the soak time profile MWh
  - If total soak MWh are less than 90% of the total soak profile, Operating reserves will floor the buyback MWh charges for each 5 minute interval at zero.

- Manuals
  - M11 Energy & Ancillary Services Market Operation
    - Sections 2.3.3, 2.3.4, 2.3.6, 2.3.7, 2.3.10, 4.1, 4.2.6, & 11.2.2
  - M12 Balancing Operations
    - Section 4.6.12
  - M15 Cost Development Guidelines
    - Section 2.4, 2.5, 3.5, 4.5, 5.5, 6.5, 7.5, 9.5, 10.5, 11.5
  - M28 Operating Agreement Accounting
    - Sections 5.2.1 & 5.2.7
- Markets Gateway User Guide

- Open Access Transmission Tariff
  - Section 1
  - Attachment K – Appendix
  - Schedule 6A
- Operating Agreement
  - Section 1
  - Schedule 1
  - **Schedule 2 Section 1.1 (a)**