



# Potential Short Term Items

Modeling Generation Senior Task Force  
February 14, 2019

- Temporary vs. Long-term solutions preference
  - Stakeholders prefer long-term solutions vs. temporary solutions may be pursued as long as they are needed for the long-term solution
- Stakeholders noted the need to coordinate with the EPFSTF development efforts noting:
  - 30 minute reserve product and a maximum 30 minute reserve value
  - Ramp rate breakpoints will be different and more accurate in real-time vs. day-ahead
  - Degree of generator performance will be used going forward

- Formalize Duct Burner Commitment / Peaking Segment DA and RT rules and operation in manuals
  - Thought to be low hanging fruit
  - Are duct burner resource capabilities
    - Included in reserve calculations? - Yes
    - Treated consistently among all resources? - Yes
- Implement telemetry data for Generators to tell PJM when they are in a configuration changes, at a mill point, or other hold point
  - Changes are needed for implementation of Combined Cycle Model
  - Provides PJM with current unit status and hold points

- Hourly Ramp Rate Updates (per EPFSTF)
  - What are the targets for EPFSTF enhancement implementations?  
<https://pjm.com/committees-and-groups/task-forces/epfstf.aspx>
- Pseudo Model rule development
  - Model is a currently available option for Combined Cycle owners to provide configuration status to PJM.
  - To be removed upon implementation of Combined Cycle Model
  - PJM did not receive either positive or negative feedback on the use of the Pseudo Model at the last meeting.