



MINUTES
PJM Interconnection
Capacity Senior Task Force (CSTF)
PJM Conference and Training Center
September 13, 2012; 1:00 – 4:30
(Meeting #9)

Attendees – In-person:

Last Name	First Name	Company Name	Sector
Bhavaraju	Murty	PJM Interconnection, LLC	Not Applicable
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Bruce	Susan	McNees Wallace & Nurick LLC	Not Applicable
Burlew	Sarah	PJM Interconnection, LLC	Not Applicable
DeGeeter	Ralph	Maryland Public Service Commission	Not Applicable
Dosunmu	Ade	Demand Response Partners, Inc.	Other Supplier
Esposito	Patricia	NRG Power Marketing LLC	Generation Owner
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Pratzon	David	GT Power Group	Not Applicable
Schofield	William	Customized Energy Solutions, Inc.	None
Siegrist	Hal	GenOn Energy Management, LLC	Generation Owner
Stadelmeyer	Rebecca	Exelon Generation Co., LLC	Transmission Owner
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission Owner

Attendees – teleconference:

Last Name	First Name	Company Name	Sector
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Brint	Juliana	Platts	Not Applicable
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Citrolo	John	PSEG Energy Resources and Trade LLC	Transmission Owner
Clover	Bernita	Duquesne Light Company	Transmission Owner
Ellis	Jeff	Edison Mission	



Hart	Joy	North Carolina Electric Membership Corporation	Electric Distributor
Hyzinski	Thomas	PPL EnergyPlus, L.L.C.	Transmission Owner
Leimann	John	Dominion Virginia Power	Not Applicable
Maucher	Andrea	Division of the Public Advocate of State of Delaware	End User Customer
Maye	Shelly-Anne		
Rohrbach	John	Rep.'g Southern Maryland Electric Cooperative	Electric Distributor
Sudhakara	Raghu	Rockland Electric Company (CIEP Load)	Transmission Owner
Trayers	Barry	CitiGroup	
Wilson	James	Wilson Energy Economics	Not Applicable
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier

1. Administration (1:00 – 1:10)

Ms. Burlew called the meeting to order. Mr. Baker administered roll call and reviewed draft minutes from August 14th. The minutes were unanimously approved without changes.

2. Multi-Year Pricing Mechanism ([Issue Tracking](#)) (1:10 – 3:00)

Ms. Burlew re-visited identified interests in the solutions matrix to re-focus the group on the problem that needs to be solved. Mr. Bastian provided education on Brattle recommendations and last Fall’s work on issues related to NEPA. Mr. Bastian was asked to provide PJM’s preference on how to address the multi-year pricing mechanism solution and it was stated that PJM’s first preference would be some sort of long-term capacity auction and their second preference would be modifications to NEPA to achieve longer-term price certainty.

Mr. Loomis reviewed credit implications of different mechanism design features.

3. Triennial Review Timing ([Issue Tracking](#)) (3:00 – 4:00)

Ms. Burlew provided an update on the solutions matrix for this issue and an additional package was added during the meeting. After the meeting, other packages were added. At the Sept 20th meeting, the group will review the solution packages proposed and will be asked to take a vote on the packages between Sept 20th and the October 15th meetings. This will be a formal voting member plus affiliates vote and results will be presented during the October 15th meeting.

4. CSTF Work Plan & Charter updates (4:00 – 4:15)

The group reviewed the CSTF work plan, which now includes all four items being worked and their filing deadlines. Updates to the Charter to include the recently approved Demand Response issues was reviewed and it was requested that specific language from the Demand Response Issue Charge be substituted for the summary language that was used in the draft. The change has been made and the Charter will be brought before the MRC for approval at their September meeting.

5. Future Agenda Items and Wrap Up (4:15 – 4:30)

A. RTEP/Transmission Issues ([Issue Tracking](#))



B. Demand Response Issues ([Issue Tracking](#))

6. **Future meeting dates**

September 20, 2012	9:30 – 3:00	In-person & WebEx
October 11, 2012	10:00 – 3:00	In-person & WebEx
November 14, 2012	10:00 – 3:00	In-person & WebEx

Author: Scott Baker
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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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