



**MEETING MINUTES**  
**PJM Interconnection**  
**Capacity Senior Task Force**  
**PJM Business Center 1 & WebEx**  
**April 27, 2012**  
**9 - 12**

**Members Present, In-person:**

<b>Last Name</b>	<b>First Name</b>	<b>Company Name</b>	<b>Sector</b>
Baker	Scott	PJM Interconnection, LLC	Not Applicable
Barker	Jason	Exelon Generation Co., LLC	Transmission Owner
Burlew	Sarah	PJM Interconnection, LLC	Not Applicable
Citrolo	John	PSEG Energy Resources and Trade LLC	Transmission Owner
DeGeeter	Ralph	Maryland Public Service Commission	Not Applicable
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Ford	Adrien	PJM Interconnection, LLC	Not Applicable
Fuess	Jay	Rep.'g Energy Consulting Services LLC	Other Supplier
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Guerry	Katie	Hess Corporation	Other Supplier
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Hyzinski	Thomas	PPL EnergyPlus, L.L.C.	Transmission Owner
Kerecman	Joe	Calpine Energy Services	Generation Owner
Ott	Andy	PJM Interconnection, LLC	Not Applicable
Pratzon	David	Exelon Generation Co., LLC	Transmission Owner
Schofield	William	Customized Energy Solutions, Inc.	Not Applicable
Scott	Mark	Customized Energy Solutions, Ltd.	Not Applicable
Sotkiewicz	Paul	PJM Interconnection, LLC	Not Applicable

**Members Present, Teleconference:**

<b>Last Name</b>	<b>First Name</b>	<b>Company Name</b>	<b>Sector</b>
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner



Campbell	Bruce	Energy Connect, Inc.	Other Supplier
Clover	Bernita	Duquesne Light Company	Transmission Owner
Consoli	Dannine	Energy Curtailment Specialists, Inc.	Other Supplier
Debass	Samson	Constellation Power Source Generation	Generation Owner
Ellis	Jeff	Edison Mission Marketing & Trading, Inc.	Generation Owner
Esposito	Patricia	NRG Power Marketing LLC	Generation Owner
Esterly	Teri	PJM Interconnection, LLC	Not Applicable
Everngam	Scott	Federal Energy Regulatory Commission	Not Applicable
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner
Farber	John	DE Public Service Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Galligan	Craig	FirstEnergy Solutions Corporation	Transmission Owner
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Howatt	Bob	Maryland Energy Administration	Not Applicable
Kopon	Owen	Rep'g Steel Producers	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Lindeman	Tony	FirstEnergy Solutions Corp.	Transmission Owner
Lowe	Will	Pepco Energy Services	Electric Distributor
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
Mancuso	Maria	Baltimore Gas and Electric Company	Transmission Owner
Marton	David	FirstEnergy Corporation	Transmission Owner
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
Napoli	Paul	PSEG	Transmission Owner
Norton	Chris	American Municipal Power, Inc.	Electric Distributor
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Perrotti	Frank	New Jersey Board of Public Utilities	Not Applicable
Poli	Pat	Other	Not Applicable
Quinlan	Pamela	Rockland Electric Company	Transmission Owner
Rohrbach	John	Rep'g Southern Maryland Electric Cooperative	Not Applicable
Reuter	Robert	Potomac Electric Power Company	Electric Distributor
Riding	MQ	NAEA Ocean Peaking Power, LLC	Generation Owner
Siegrist	Hal	GenOn Energy Management, LLC	Generation Owner
Stadelmeyer	Rebecca	Exelon Generation Co., LLC	Transmission Owner
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission



			Owner
Terelmes	Steve	Ameren Energy Marketing Company	Other Supplier
Wilson	James	Wilson Energy Economics	Not Applicable

### 1. Administration

- April 20, 2012 (meeting #2) minutes were approved with one attendee added and one attendee correction.
- CSTF Charter was approved at the April 26<sup>th</sup> MRC meeting and is posted in its final version on the CSTF website.
- Other CSTF issues were approved at the April 26<sup>th</sup> MRC meeting, but will not be addressed in this task force until the June/July timeframe

### 2. Issue Work Plan

Meeting change notification - the previously scheduled May 22<sup>nd</sup> meeting has been moved to May 24<sup>th</sup> because of a FERC settlement hearing related to RPM.

### 3. Long-term Capacity Auction Matrix – Solution packages (Agenda item #4)

#### [\(Issue Tracking\)](#)

Ms. Burlew asked the group to switch the order of agenda items 3 & 4 and cover education on packages before ranking the importance of design components.

Mr. Bastian presented education on package proposal #1 in the Matrix. The keystone features of this package are that the long-term capacity auction (LTCA) would be voluntary for both load and supply, consists of an annual virtual product in UCAP terms, and the qualification for eligible buyers and sellers is that they are creditworthy PJM Members. In the education material, Mr. Bastian walked through an example of how the LTCA would be conducted, showing results of different types of buyers and sellers, as well as an example of the auction format. The education material is posted on the CSTF website under the 04.27.2012 meeting materials as “Item 04A – Education on proposal #1”.

Ms. Burlew asked the remaining two proposal education presenters to give a very brief introduction to the main design features of their package and a full education overview at the May 4<sup>th</sup> meeting.

- Package #2 (Mr. Hoatson): Embeds a new, 7-year product into the existing BRA. Participation is mandatory for a portion of load and voluntary for supply. The auction product types are physical and

unit specific. Eligible buyers are consistent with the BRA rules and eligible sellers are existing and planned generating resources.

- Package #3 (Mr. Scott): Participation is mandatory for a portion of load and voluntary for supply. The auction product types are physical and unit specific. The LTCA delivery terms are 5 and 10 years. Eligible buyers are consistent with the BRA rules and eligible sellers are new and existing annual resources (with potential sub-limits on resource types).

#### 4. **Long-term Capacity Auction Matrix – Design components (Agenda item #3)**

The group added “bi-lateral” as a component option to design component #19 “Pool or bi-lateral transactions”.

The group added design component #20 “Product sequence” to the matrix and filled in component options “Sequential” and “Concurrent”.

Ms. Burlaw led the group through each design component to rank the importance of each one in terms of ‘High,’ ‘Medium,’ ‘Low,’ or ‘None’. Every component started as ‘High’ and was marked as such unless otherwise noted by participants. These ranking are shown in the updated matrix posted in the meeting materials.

#### 5. **Future Meeting Items**

Education on package proposals #2 and #3

Survey for voting members on preferences for features of the major design components of different packages

#### 6. **Future Meeting Dates**

\*Please note that all future in-person meeting locations are at PJM in the Conference and Training Center. Directions are posted in the 05.04.2012 meeting materials.

May 4, 2012	9:30 – 3	In-person (PJM) & WebEx
May 24, 2012	9:30 – 3	In-person (PJM) & WebEx
June 6, 2012	9:30 – 3	In-person (PJM) & WebEx

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