



Reliability Compliance Update

Mark Kuras
November 2023
NERC Compliance

STANDARDS:
**NERC
Glossary**

[Project 2022-01](#) Reporting ACE Definition and Associated Terms

PROJECT BACKGROUND:

Second drafts for definitions of:

- Inadvertent Interchange Management (I_{IM})
- Reporting Area Control Error (Reporting ACE)

First draft for definition of:

- ACE Diversity Interchange (ADI)

[Comment Form](#)

Action

End Date

**Comments &
Balloting**

10/30/23

STANDARD:
VAR-002

Project 2021-02 Modifications to VAR-002-4.1

PROJECT BACKGROUND:

Third draft of VAR-002 revisions; and Implementation Plan

To clarify VAR-002-4.1, Requirement R3, in regards to whether the GOP of a dispersed power resource must notify its associated TOP upon a status change of a voltage controlling device on an individual generating unit; for example, if a single inverter goes offline in a solar photo-voltaic (PV) Facility.

[Project 2016-EPR-02](#) Enhanced Periodic Review of Voltage and Reactive Standards” recommendations (Attachment 5) should be considered within the “Project 2021-02 Modifications to VAR-002-4.1 SAR. Recommendations provide a review of VAR-002 Requirements R1-R6 for consideration of IBR Voltage/VAR control and operation.

[Comment Form](#)

Action

End Date

**Comments &
Balloting**

11/06/23

STANDARD: MOD-031	<u>Project 2023-08</u> Modifications of MOD-031 Demand and Energy Data Standards Authorization Request (SAR)
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PROJECT BACKGROUND:	Action	End Date
<p>The NERC Reliability Standard MOD-031-3 seeks to “provide authority for applicable entities to collect Demand energy and related data to support reliability studies and assessments and to enumerate the responsibilities and obligations of requestors and respondents of that data.” This project’s goal is to ensure that various forms of historical and forecast Demand, energy data, and information are available to the parties that perform reliability studies and assessments and provide the authority needed to collect the applicable data.</p> <p>Comment Form</p>	Comments & Drafting Team Nominations	11/08/23

<p>STANDARD: MOD-032</p>	<p><u>Project 2022-02</u> Modifications of TPL-001 and MOD-032</p>	
<p>PROJECT BACKGROUND:</p>	<p>Action</p>	<p>End Date</p>
<p>Second draft of MOD-032-2 Data for Power System Modeling and Analysis</p> <p>Project is in two phases, with this first phase addressing MOD-032-1 in data collection for the purposes of modeling aggregate levels of DERs in planning assessments. The goal is to provide clarity and consistency for data collection across PCs and TPs when coordinating with the DP to gather aggregate load and aggregate DER data.</p> <p>Comment Form</p>	<p>Balloting & Comments</p>	<p>11/20/23</p>

STANDARD:
BAL-502-RF-03

RF REGIONAL STANDARD BAL-502-RF-03

PROJECT BACKGROUND:

The purpose ReliabilityFirst is posting [BAL-502-RF-03](#) Planning Resource Adequacy Analysis, Assessment and Documentation as part of the required five-year review.

- Requirement R1 requires each Planning Coordinator in the ReliabilityFirst footprint to perform and document an annual resource adequacy analysis. The sub-requirements of Requirement R1 set forth the criteria to be used for the resource adequacy analysis.
- Requirement R2 requires each Planning Coordinator to annually document the projected load and resource capability for each area and transmission constrained sub-area identified in the analysis. The sub-requirements of Requirement R2 set forth the specific documentation requirements.
- Requirement R3 requires each Planning Coordinator to identify any gaps between the needed amount of planning reserves defined in Requirement R1, Part 1.1 and the projected planning reserves documented in Requirement R2.

submit your comment using the following link: [BAL-502-RF-03 FYR Comment Form](#)

Action

End Date

Comments

11/07/23

NERC Seeks Industry Comment on Rules of Procedure Changes Related to Registration of Inverter-Based Resources

- **Appendix 2 Definitions:** [Clean](#) | [Redline](#)
- **Appendix 5A Organization Registration and Certification Manual:** [Clean](#) | [Redline](#)
- **Appendix 5B Compliance Registry Criteria:** [Clean](#) | [Redline](#)

Comments due October 30, 2023 and submitted electronically to ROPcomments@nerc.net

Request for Comments:

- Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System
- Comments due November 5, 2023
 - [Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System – Clean](#)
 - [Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System – Redline](#)
 - [Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System – Comment Matrix](#)

- NATF-NERC-EPRI 2023 Planning and Modeling Virtual [Seminar](#)
 - November 1, 2023 1:00 p.m. – 5:00 p.m.
 - November 2, 2023 1:00 p.m. – 5:00 p.m.
- *ReliabilityFirst* (RF)
 - Technical Talks with RF
 - November 13, 2023 2:00 p.m. – 3:30 p.m.
 - December 11, 2023 2:00 p.m. – 3:30 p.m.
- SERC
 - Winter Storm Elliott Recommendations and Lessons Learned
 - November 2, 2023 2:00 p.m. – 3:30 p.m.

SME/Presenter:
Elizabeth (Becky) Davis
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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