

## Joint System Operations Subcommittee – Generation and Transmission

WebEx Only

July 7, 2022

9:00 a.m. EPT

Last Name	First Name	Company
Adare	Kendal	Silver Run Electric, LLC
Baptiste	Maria	PJM Interconnection, LLC
Barmer	Mike	Dominion Virginia Power
Beckwith	Imani	Dominion Virginia Power
Benchek	Jim	American Transmission Systems, Inc.
Berton	Tyler	AEP Appalachian Transmission Company, Inc.
Bielak (Chair)	Donnie	PJM Interconnection, LLC
Bigelow	Christina	Pine Gate Mid-Atlantic, LLC
Brady	George	Ohio Valley Electric Corp
Brodbeck	John	EDP Renewables North America, LLC
Brown	Richard	PJM Interconnection, LLC
Bryson	Michael	PJM Interconnection, LLC
Buhler	Thomas	Rockland Electric Company
Bunch	Kevin	EDF Trading North America, LLC
Buonomo	Steven	PPL Electric Utilities Corp. dba PPL Utilities
Callis	Joe	PJM Interconnection, LLC
Carmean	Gregory	OPSI
Christopher	Mahila	Public Utilities Commission of Ohio (The)
Cichowski	Thomas	Duquesne Light Company
Clemans	Steve	AES Corporation
Davis	James	Dominion Energy Generation Marketing, Inc.
Davis	Elizabeth	PJM Interconnection, LLC
De Salvo	Russell	Commonwealth Edison Company
Dugan	Chuck	East Kentucky Power Cooperative, Inc.
Ericson	Christine	Illinois Commerce Commission
Fan	Zhenyu	PJM Interconnection, LLC
Fields	Scott	FirstEnergy Corporation
Francis	Andre	Southern Maryland Electric Cooperative, Inc.
Frogg	Darrell	PJM Interconnection, LLC
Garza	Mark	Jersey Central Power & Light Company
Giordano	Jennifer	FirstEnergy Corporation
Guntle	Vince	American PowerNet Management
Hastings	David	Market Interconnection Consulting Services (MICS)
Hatch	Kevin	PJM Interconnection, LLC

Himmelspach	Treasa	AEP Appalachian Transmission Company, Inc.
Hoatson	Thomas	Riverside Generating, LLC
Hoke	Michael	PJM Interconnection, LLC
Janicki	Diane	Boston Energy Trading & Marketing, LLC
Kazerooni	Hamid	PJM Interconnection, LLC
Kinney	James	FirstEnergy Corporation
Kliros	Chris	Commonwealth Edison Company
Lake	David	FirstEnergy Corporation
Lauer	Chris	UGI Utilities, Inc.
Lee	Ray	PJM Interconnection, LLC
Liang-Nicol	Cecilia	Monongahela Power Company d/b/a Allegheny Power
Lynch	Jessica	PJM Interconnection, LLC
Lynn	Brian	PJM Interconnection, LLC
Mabry	David	McNees Wallace & Nurick LLC
Mali	Gizella	PJM Interconnection, LLC
Manno	Dean	PJM Interconnection, LLC
Mathew (Secretary)	Lagy	PJM Interconnection, LLC
McClelland	Maura	Public Utilities Commission of Ohio
McGlynn	Paul	PJM Interconnection, LLC
Mohler	Tina	PJM Interconnection, LLC
Mollohan	Ronald	East Kentucky Power Cooperative, Inc.
Ofoegbu	Chidiogo	PJM Interconnection, LLC
O'Leary	Christopher	PSEG Energy Resources & Trade LLC
Olinger	Robert	Gen Ops, LLC
Ondayko	Brock	AEP Appalachian Transmission Company, Inc.
Patel	Shodhan	Constellation Energy Generation, LLC
Proconiar	Jason	Buckeye Power, Inc.
Rainey	John	Northern Virginia Electric Cooperative
Schmitt	David	New Jersey Board of Public Utilities
Schroeder	Connie	Virginia Electric & Power Company
Schweizer	David	PJM Interconnection, LLC
Sebold	Michael	Public Service Electric & Gas Company
Sells	Scott	East Kentucky Power Cooperative, Inc.
Shaffer	Christopher (Chris)	AEP Appalachian Transmission Company, Inc.
Sloan	Ben	Organization of PJM States, Inc. (OPSI)
Sturgeon	John	Duke Energy Carolinas, LLC
Sullivan	James	Neptune Regional Transmission System, LLC
Summers	Jim	Delmarva Power & Light Company
Tam	Simon	PJM Interconnection, LLC
Yohnk	Darrel	ITC Interconnection, LLC

Yum	Phil	PJM Interconnection, LLC
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## Administration (9:00-9:05)

1. The agenda for this meeting was approved without comment.
2. The Draft Minutes from the June 2<sup>nd</sup>, 2022 SOS Joint Meeting was approved without comment.

## Security Update (9:05-9:15)

3. Joe Callis provided a security briefing.

## Review of Operations (9:15-9:45)

4. Review of operations
  - a. Donnie Bielak provided an update of System Operations in June. PJM and its members experienced 2 Synchronized Reserve Event, 1 Shared Reserve Events, 57 PCLLRW Events, 2 Non-Market PCLLRW Events, 10 Hot Weather Alert Event, 6 Load Shed Directives, 3 Pre-Emergency Load Management Reduction Action, 3 Emergency Load Management Reduction Action, 1 Maximum Generation Emergency/Load Management Alert and 1 TLR Event.
  - b. Donnie Bielak provided an update on June Load Shed events and Performance Assessment Interval (PAI) event.

## Tools (9:45-9:55)

5. Maria Baptiste provided an update on the latest and upcoming eDART release. Upcoming release scheduled for July 14<sup>th</sup> for Internal administrative and backend changes, Weak Encryption Remediation will go into production on August 1<sup>st</sup>. Future 2023 release will include Browserless interface for Nuclear Voltage Limits tool in eDART and Enhancements to TERM application in response to FERC Order 881.
6. Chidi Ofoegbu provided an update on Emergency Procedure enhancements which includes User Profile and Preference changes as well as Posting Enhancements.

## Dispatcher Training Subcommittee Items (9:55-10:00)

7. Michael Hoke provided an update on items discussed during the last DTS meeting.
  - a. Continues to hold virtual sessions and online training through July 2022
  - b. Reminder Grid Security Drill – November 15, 2022
  - c. The draft training plan for 2022 can be found here: <https://www.pjm.com/-/media/training/2022-draft-training-plan.ashx>
  - d. We are looking for additional participants for the Exam Working Groups for the PJM Generation and Transmission Exam
  - e. Reach out to [TrainingSupport@pjm.com](mailto:TrainingSupport@pjm.com) if interested in hosting your training through PJM's LMS

## Regional Standards, NAESB, and Compliance Update (10:00-10:05)

8. Becky Davis provided an update on standards and compliance and address any ongoing member issues regarding NERC/RFC.

## COVID-19 Update (10:05-10:10)

9. Paul McGlynn provided an update on PJM's operations plan in response to COVID-19.

## Manual Updates (10:10-10:40)

10. Phil Yum performed a second read on changes associated with Generation Deactivation Quick Fix impacting Manual 14-D. **SOS endorsed these changes without comment.**
11. Darrell Frogg performed a first read on changes associated with Mixed Technology Facilities and Hybrid Resources impacting Manual 10 and Manual 14-D.

## Additional Items (10:40-10:50)

12. Brian Lynn provided an update on 2022 RTO Restoration Drill Report.

## Informational

13. The PJM Manual 03 Attachment E: Automatic Sectionalizing Schemes Pending Approval and Recent Changes document has been posted.

## Future Meeting Dates

August 3, 2022	9:00 a.m.	WebEx
September 1, 2022	9:00 a.m.	WebEx
September 29, 2022	9:00 a.m.	WebEx
October 28, 2022	9:00 a.m.	WebEx
December 1, 2022	9:00 a.m.	WebEx

Author: Lagy Mathew

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