



Reliability Compliance Update

Becky Davis
January 2022
NERC Compliance

Standards	Project	Action	End Date
FAC-008	<p><u>Project 2021-08</u> Modifications to FAC-008 – Standard Authorization Request (SAR)</p> <p>Background: As currently written, the FAC-008 Reliability Standard and associated defined terms “Facility” and “Element” have been interpreted by some to mean that only electrical components may be considered when developing Generator Facility Ratings under R1. This could lead to planning and operational entities being provided Generator Facility Ratings that are higher than the actual output the plant is capable of, which could be detrimental to reliability during actual system emergencies. Explicitly allowing the inclusion of mechanical elements in the development of Facility Ratings will ensure Generators are rated to their most limiting element.</p> <p>Purpose/Industry Need: The purpose of the proposed project is to produce Generator Owner Facility Ratings that accurately reflect the real power capability of the facility and are therefore useful for reliability-related activities (such as in contingency analysis, SOL determination, etc.).</p> <p>➤ Link to Unofficial Comment Form: https://www.nerc.com/pa/Stand/Project202108ModificationstoFAC008DL/2021-08_Unofficial_Nomination_Form_120921.docx</p>	<p>Comment Period & Nominations for SAR Drafting Team Members</p>	<p>01/27/22</p>

➤ ReliabilityFirst

➤ Compliance User Group (CUG) Meeting

➤ January 21, 2022 10:00 a.m. – 12:00 p.m.

➤ Joint Review of Protection System Commissioning

➤ January 24, 2022 2:00 p.m. – 3:30 p.m.

➤ Technical Talks with RF

➤ January 10, 2022 2:00 p.m. – 3:30 p.m.

➤ February 14, 2022 2:00 p.m. – 3:30 p.m.

➤ SERC

➤ 2022 Open Forum 1

➤ January 18, 2022 2:00 p.m. – 4:00 p.m.

SME/Presenter:
Elizabeth (Becky) Davis
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

Effective Date	Standards
January 1, 2022	PRC-012-2 Remedial Action Schemes (Requirement R9) TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1-6.4, R10, 10.1-10.4)
July 1, 2022	CIP-012-1 Cyber Security Communications between Control Centers PRC-002-2 Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2-R4, R6-R11)



U.S. Effective Dates of NERC Standards

Effective Date	Standards
October 1, 2022	CIP-005-7 Cyber Security Electronic Security Perimeter(s) CIP-010-4 Cyber Security Configuration Change Management and Vulnerability Assessments CIP-013-2 Cyber Security Supply Chain Risk Management
	PRC-024-3 Frequency and Voltage Protection Settings for Generating Resources
January 1, 2023	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)



U.S. Effective Dates of NERC Standards

Effective Date	Standards
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)

- Project 2020-05 Modifications to FAC-001 and FAC-002 Industry Webinar
 - **Click here for:** [Slide Presentation](#)
 - **Click here for:** [Recording](#)