System Operations Subcommittee

PJM Operations Summary

October Operations

October Events:

- **2 Synchronized Reserve Events**
- **6 Shared Reserve Events**
- 9 PCLLRW Events
- 2 Non-Market PCLLRW Events
- 4 High System Voltage Events

CPS1: 143.34% CPS2: 88.71% BAAL: 99.89%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Synchronized Reserve (2 Event)

Effective	Effective	•	
Start Time	End Time	Message	Region
10.16.2021	10.16.2021	100% Synchronized Reserve Event has been initiated for the	PJM-RTO
05:30	05:38	PJM_RTO region.	
10.11.2021	10.11.2021	100% Synchronized Reserve Event has been initiated for the	PJM-RTO
13:23	13:32	PJM_RTO region.	

Shared Reserve (6 Event)

Effective	Effective		
Start Time	End Time	Message	Region
10.18.2021	10.18.2021	PJM provided 200 MW of NPCC Shared Reserves	NPCC
10:32	11:00		
10.17.2021	10.17.2021	PJM provided 103 MW of NPCC Shared Reserves	NPCC
23:26	23:36		
10.16.2021	10.16.2021	PJM provided 100 MW of NPCC Shared Reserves	NPCC
15:14	15:32		
10.13.2021	10.13.2021	PJM provided 90 MW of NPCC Shared Reserves	NPCC
09:10	09:30		
10.12.2021	10.12.2021	PJM provided 73 MW of NPCC Shared Reserves	NPCC
01:42	01:51		
10.10.2021	10.10.2021	PJM provided 72 MW of NPCC Shared Reserves	NPCC
02:52	03:07		

PCLLRW (8 Events)

Effective Start Time	Effective End Time	Message	Region
10.28.2021	10.28.2021	A Post Contingency Local Load Relief Warning has been issued to	AEP
13:13	16:14	maintain JAY 138 KV BB_17671 at 127.0 KV in the AEP for	
		Transmission Contingency Control.	
		Additional Comments: Load -No Generation or Switching	
		available	

System Operations Subcommittee

PJM Operations Summary

October Operations

10.19.2021 10:43	10.19.2021 12:46	A Post Contingency Local Load Relief Warning has been issued to maintain BERWICK-KOONSVIL at 61.0 MVA in the UGI for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching	PPL UGI
		available	
10.14.2021 14:18	10.16.2021 00:57	A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
10.13.2021 11:46	10.13.2021 23:02	A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
10.12.2021 12:01	10.12.2021 20:41	A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available Additional Comments: Load -No Generation or Switching available	EKPC
10.11.2021 12:03	10.11.2021 14:07	A Post Contingency Local Load Relief Warning has been issued to maintain IDYLWOO4-CLARK4 202A at 610.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.11.2021 09:37	10.11.2021 22:43	A Post Contingency Local Load Relief Warning has been issued to maintain CRANSTOP 138 KV at 127.7 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
10.05.2021 15:33	10.05.2021 16:15	A Post Contingency Local Load Relief Warning has been issued to maintain ACCA-HERMTAGE 88A2 at 190.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.04.2021 16:56	10.04.2021 19:52	A Post Contingency Local Load Relief Warning has been issued to maintain MTWOOD 138 KV at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP

Non - Market PCLLRW (2 Events)

Effective	Effective		
Start Time	End Time	Message	Region

System Operations Subcommittee

PJM Operations Summary

October Operations

10.11.2021	10.11.2021	A Non-Market Post Contingency Local Load Relief Warn has been	EKPC
18:50	22:43	issued to maintain SBOUNDRY 69 KV at 63.5 KV in the EKPC for	
		Transmission Contingency Control.	
		Additional Comments: BES 2 Facility	
10.11.2021	10.11.2021	A Non-Market Post Contingency Local Load Relief Warn has been	EKPC
16:10	16:54	issued to maintain ELIZABET-KARGLE TIE at 103.0 MVA in the	
		EKPC for Transmission Contingency Control.	
		Additional Comments: Load -No Generation or Switching	
		available	

High System Voltage (4 Events)

Effective Start Time	Effective End Time	Message	Pagion
Start Time	End Time	Wessage	Region
10.30.2021	10.31.2021	A High System Voltage Action has been issued for the	WESTERN
23:20	17:00	Western region of the PJM RTO.	
10.22.2021	10.25.2021	A High System Voltage Action has been issued for the	WESTERN
23:47	06:02	Western region of the PJM RTO.	
10.22.2021	10.22.2021	A High System Voltage Action has been issued for the	WESTERN
00:30	08:53	Western portion of the PJM RTO.	
10.16.2021	10.18.2021	A High System Voltage Action has been issued for the	WESTERN
23:07	08:22	Western portion of the PJM RTO.	
10.02.2021	10.02.2021	A High System Voltage Action has been issued for the	WESTERN
02:01	09:20	Western portion of the PJM RTO.	

Voltage Reduction Warning (0 Event(s))

Voltage Reduction (0 Event(s))

Manual Load Dump Event (0 Event(s))

Manual Load Dump Warning (0 Event(s))

Max Emergency Gen Alert (0 Event(s))

Max Emergency Generation (0 Event(s))

Min Gen Alert (0 Event(s))

Min Gen Declaration (0 Event(s))

Local Min Generation Event (0 Event(s))

Hot Weather Alert (0 Event(s))

Cold Weather Alert (0 Event(s))

HLV Schedule Warning (0 Event(s))

HLV Schedule Action (0 Event(s))

Primary Reserve Warning (0 Event(s))

Manual Load Dump Warning (0 Event(s))

System Operations Subcommittee PJM Operations Summary October Operations

Emergency Energy Request (0 Event(s))