



# Reliability Compliance Update

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July, 2024

NERC Compliance

STANDARD:  
**MOD-026-1**  
**MOD-027-1**

## [Project 2020-06](#) Verification of Models and Data for Generators/Draft 3 of the Inverter-based Resource Glossary Term

### PROJECT BACKGROUND:

#### Background

The following proposed term is intended to be used in MOD-026 and other inverter-based resource related standards:

**Inverter-Based Resource (IBR):** A plant/facility consisting of individual devices that are capable of exporting Real Power through a power electronic interface(s) such as an inverter or converter, and that are operated together as a single resource at a common point of interconnection to the electric system. Examples include, but are not limited to, plants/facilities with solar photovoltaic (PV), Type 3 and Type 4 wind, battery energy storage system (BESS), and fuel cell devices.

[Inverter-based Resource Glossary Term-Redline](#)  
[Comment Form](#)

Action

End Date

**Balloting  
 &  
 Comments**

**08/12/2024**

STANDARD:  
**MULTIPLE**

## [Project 2024-01](#) Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator) Standard Authorization Request

### PROJECT BACKGROUND:

#### Background

The project will address concerns regarding the reliability impacts of inverter-based resources (IBRs) on the Bulk-Power System that do not meet the current definition of Bulk Electric System (BES) and have not historically been required to be registered with NERC for compliance with the NERC Reliability Standards. Such concerns are discussed in detail in the Federal Energy Regulatory Commission (FERC) November 17, 2022 order in [Docket No. RD22-4-000](#), in which FERC directed NERC to develop a work plan to address the registration of these IBRs and ensure their compliance with Reliability Standards by certain milestone dates. Revising the GO and GOP definitions in the NERC Glossary of Terms to match the registry criteria will ensure these previously unregistered IBRs will be subject to the NERC Reliability Standards and mitigate their impacts on the BPS.

[Comment Form](#)

Action

End Date

**Comments**

**08/20/2024**

**&**

**Drafting Team  
Nominations**

**07/18/2024**

## Request for Comments

- Considerations for Performing an Energy Reliability Assessment – Vol 2
  - Comment period June 17, 2024 – August 16, 2024
- [Draft Technical Reference Document: Considerations for Performing an Energy Reliability Assessment – Vol 2](#)
- [Draft Technical Reference Document: Considerations for Performing an Energy Reliability Assessment – Vol 2 – Comment Matrix](#)

## Request for Comments – Reliability Guidelines:

1. [DER Forecasting and Relationship to BPS Studies](#) and
  2. [Electromagnetic Transient Studies for Interconnection of Inverter-Based Resource](#)
    - Comment period July 1, 2024 – August 15, 2024
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- DER Forecasting and Relationship to BPS Studies – [Comment Matrix](#)
  - Electromagnetic Transient Studies for Interconnection of IBR – [Comment Matrix](#)

## 2024 Registered Ballot Body Self-Select Attestation Process

- Each RBB voting member should log into [Standards Balloting and Commenting System \(SBS\)](#) and **ensure the role listed is “Voter”**. Then click this [link](#) to access the attestation page and complete the steps to confirm there have been no material changes in the last 12 months that affect the entity’s current Segment selection(s), thus the entity continues to meet the Segment qualifications (as outlined in the qualifications in Appendix 3D: *RBB Criteria* referenced below). Proxy Voters **are not** required to attest.
  - **Response by 8:00 p.m. Eastern, Friday, August 16, 2024.**
- Entities with segment(s) not attested for will be removed from the system. Anyone removed (un-vetted) can re-apply at any time.

### [Appendix 3D Registered Ballot Body \(RBB\) Criteria](#)

## NERC's 2024 State of Reliability (SOR)

- The bulk power system (BPS) remained reliable and resilient in 2023, with no firm load shedding during energy emergencies and quick recovery following severe storms in the United States and wildfires in Canada. Although the BPS was extremely successful at providing reliable energy, high generator outage trends and ongoing inverter ride-through challenges signal potential risks that require mitigating action.
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- [Full Announcement](#)
  - [2024 State of Reliability Overview](#)
  - [2024 State of Reliability Technical Assessment](#)

## NERC Workshop

- Project 2022-03 – Energy Assurance Draft Team Workshop – Salt Lake City UT
  - August 6, 2024 09:00 a.m. – 4:00 p.m. Mountain
    - [In-Person Registration](#) (closes July 22)
    - [Virtual Registration](#)



## ReliabilityFirst (RF)

- Technical Talks with RF
  - July 15, 2024 2:00 p.m. – 3:30 p.m.
  - August 19, 2024 2:00 p.m. – 3:30 p.m.
  
- **Virtual 10th Annual Protection System Workshop for Technical Personnel – [Register](#)**
  - August 7, 2024 | 9:00 a.m. – 1:00 p.m. Eastern
- **Virtual 7th Annual Human Performance Workshop - [Register](#)**
  - August 8, 2024 | 9:00 a.m. – 1:00 p.m. Eastern

SME/Presenter:  
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