



# Executive Summary Manual Changes

<b>Effective Date</b>	12/20/2023
<b>Impacted Manual #(s)/Manual Title(s):</b> PJM Manual 14B: PJM Region Transmission Planning Process	
<b>Conforming Order(s):</b> (none)	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b> 1 <sup>st</sup> read of Manual 14B changes occurred at the October 3 <sup>rd</sup> Planning Committee (PC).	
<b>MRC 1<sup>st</sup> read date:</b>	November 15, 2023
<b>MRC voting date:</b>	December 20, 2023
<b>Impacted Manual sections:</b> <ul style="list-style-type: none"><li>• 2.3.8 NERC P3 and P6 “N-1-1” Analysis</li><li>• 2.9 CSPA Analysis</li><li>• Attachment D: PJM Reliability Planning Criteria</li><li>• Attachment D-1: Load Loss Definitions</li><li>• Attachment G.12</li></ul>	
<b>Reason for change:</b> <ul style="list-style-type: none"><li>• Bi-annual Review</li></ul>	
<b>Summary of the changes:</b> <ul style="list-style-type: none"><li>• Periodic Review</li><li>• Added qualifying language to the manual where losing more than 300 MW of load will impact numerous customers. Sections that were revised include:</li></ul>	

- 2.3.8 NERC P3 and P6 “N-1-1” Analysis
- Attachment D: PJM Reliability Planning Criteria
- Attachment D-1: Load Loss Definitions
- Revised Section 2.9 CSPA Analysis bullet 1 to include the concept of impacting numerous customers under loss of load approaching 1000 MW.
- Added Attachment G.12 NERC Standard FAC-002 – Facility Interconnection Studies to address FAC-002-4 Requirement R6 regarding the definition of Qualified Change to existing interconnections.