



FERC, NERC, and Regional Activities

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December, 2022

NERC Compliance

Reliability & Standards Compliance

Subcommittee

Standards	Project	Action	End Date
MOD-026 MOD-027	<p>Project 2020-06 Verifications of Models and Data for Generators</p> <p>Background: Reliability Standard MOD-026-2 will replace MOD-026-1 and MOD-027-1. MOD-026-2 includes requirements for verifying dynamic models, which are used in planning studies to ensure BES reliability. The new version of MOD-026-2 adds a requirement for Applicable Entities to provide verified electromagnetic transient (EMT) models and adds clarifications for inverter based resource Facilities.</p> <p>Draft 2 MOD-026-2 Clean Redline to Last Posted</p> <p>Implementation Plan Clean Redline</p>	<p>Comment Period & Ballot Period</p>	<p>01/18/23</p>

Standards	Project	Action	End Date
<p>PRC-002</p>	<p>Project 2021-04 Modifications to PRC-002</p> <p>Background: The goal of the proposed project was to clarify the necessary notifications in Requirement R1, Part 1.2 relative to FR data, and clearly identify the BES Element owners that need to have FR data for transformers and transmission lines with the associated identified bus.</p> <p>Also clarified responsibility of evaluation of BES elements that need a Dynamic Disturbance Recorder in Requirement 5.4.</p> <p>For more info: https://www.nerc.com/pa/Stand/Pages/Project-2021-04-Modifications-to-PRC-002-2.aspx</p>	<p>Final Ballot Period</p>	<p>12/16/22</p>

NERC requesting comments by January 9, 2023 for the following Draft Reliability Guidelines:

- [Draft Reliability Guideline](#): Natural Gas and Electrical Operational Coordination Considerations
 - [Comment Form](#)
- [Draft Reliability Guideline](#): Cyber Intrusion Guide for System Operators: Version 2
 - [Comment Form](#)

- Two new Standard versions become effective January 1, 2024
 - [FAC-001-4](#) Facility Interconnection Requirements
 - [FAC-002-4](#) Facility Interconnection Studies
 - [Implementation Plan](#)
- ReliabilityFirst (RF)
 - Technical Talks with RF
 - January 23, 2023 2:00 p.m. – 3:30 p.m.
 - February 13, 2023 2:00 p.m. – 3:30 p.m.
 - [Internal Control Workshop](#) – February 23, 2023

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Appendix



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
January 1, 2023	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	FAC-003-5 Transmission Vegetation Management FAC-011-4 System Operating Limits Methodology for the Operations Horizon FAC-014-3 Establish and Communicate System Operating Limits IRO-008-3 Reliability Coordinator Operational Analyses and Real-time Assessments PRC-023-5 Transmission Relay Loadability Implementation Plan PRC-002-3 Disturbance Monitoring and Reporting Requirements Implementation Plan PRC-026-2 Relay Performance During Stable Power Swings Implementation Plan TOP-001-6 Transmission Operations

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