
Kevin Hatch
Reliability Standards & Compliance Subcommittee
January 15, 2021
• **Revision 78 (03/01/2021)**

• Periodic Review:

• **Section 2.2 Reserve Requirements**
  – Updated note for the amount of contingency reserves that can be made up of interruptible load from 25% to 33%

• **Section 2.3 Capacity Shortages**
  – Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR
Summary of M13 Changes

• Section 3.9 Assessing Gas Infrastructure Contingency Impacts On the Electric System
  – Removed reference to pre-defined gas contingencies being identified in M03 CEII version

• Section 5.2 Transmission Security Emergency Procedures
  – Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR

• Section 5.4 Post-Contingency Local Load Relief Warning
  – Added detail to the members action section that TO dispatchers shall check the PCLLRW application to ensure that no PCLLRW status are deficient
Summary of M13 Changes

• Attachment A Public Notification Agreements
  – Updated baseline PJM information in Public Notification statements such as the amount of people in PJM’s footprint, miles of transmission lines, & CEO

• Attachment H
  – Updated image for Exhibit 11: eDART Min Gen Calculation Worksheet
  – Updated image for Exhibit 12: eDART ERG Reporting Form

• Attachment J
  – Updated reporting email addresses for EOP-004 & OE-417 forms
Endorsement Timeline

• OC: 1st Read: December 3, 2020
• OC: Endorsement: January 13, 2021
• MRC 1st Read: December 17, 2020
• SOS read: January 8, 2021
• MRC Voting Date: January 27, 2021
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