Manual 03A, Rev. 19
Energy Management System (EMS) Model Updates and Quality Assurance (QA) 2020 Periodic Review

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Reliability Standards & Compliance Subcommittee
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Changes outlined are for editorial or update purposes only, as stipulated per guidelines of Periodic Review of PJM Manuals.

<table>
<thead>
<tr>
<th>Location</th>
<th>Summary</th>
<th>Reason</th>
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<tbody>
<tr>
<td>Overall</td>
<td>Removed ‘Electrical Management System’ before EMS</td>
<td>Grammatical</td>
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<tr>
<td>Section 1.2.1</td>
<td>Behind The Meter Generation (BTMG) updated for TOs to reference M14D, Appendix A for all BTMG processes and responsibilities</td>
<td>Per M14D changes effective 9/26/2019</td>
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<tr>
<td>Appendix D, Exhibits 15, 16, 17</td>
<td>Removed BTMG Modeling Information Forms and Samples (per above item)</td>
<td>See above</td>
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<td>Section 3.4 &amp; Section 4.2</td>
<td>eDART Base Data section of TERM added as correct location for TOs to view impedance information and engineering data for bus connectivity respectively; PJM able to make changes online (no longer need to include in model build)</td>
<td>eDART Base Data implemented 2/13/2020</td>
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<td>Appendix A</td>
<td>TERM Equipment Ratings Update Process revised to reflect current practices and procedures implemented; PJM able to make changes online (no longer need to include in model build); duplication removed</td>
<td>Section updated and clarified; text realigned</td>
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Section 1.2.1: Electrical Model Responsibilities for BTMG

Refer to M14D, Appendix A for all BTMG processes and responsibilities (effective 9/26/2019).

• All TO-related BTMG processes and responsibilities removed from M03A

1.2.1 Electrical Model Responsibilities for Behind The Meter Generation (BTMG)
Consistent with Manual 14D, Appendix A (9) regarding BTMG that is 10 MW or greater (or is has been identified as requiring metering for operational security reasons) must have both revenue metering and telemetering for operational security purposes. See M14D, Appendix A: Behind the Meter Generation Business Rules. Transmission Owner BTMG Reporting and Communication Process for TO-related responsibilities for BTMG, the PJM TO operating entity (or Local Control Center – LCC – Transmission Operator) should undertake best efforts to work with the BTMG owner to provide the following information for the BTMG by submitting a completed BTMG Modeling Information Form as an eDART Network Model Request as outlined in Appendix D: BTMG Modeling Information Form:

Generator location and contact information
Removed per changes made in Section 1.2.1:

- TOs to reference Manual 14D, Appendix A for all BTMG processes and responsibilities (M14D, Rev. 49: Attachment A changes effective 9/26/2019).
  - Exhibit 15: Blank PJM Behind The Meter Generation Submission Form and explanation of fields on form
  - Exhibit 16: Sample PJM Behind the Meter Generation Submission Form for Distribution, with Supporting One-line Diagram
  - Exhibit 17: Sample PJM Behind the Meter Generation Submission Form for Transmission, with Supporting One-line Diagram
Section 3.4: Interim Update Capability

eDART Base Data section of TERM identified as location to view impedance information.

3.4 Interim Update Capability

PJM’s EMS is capable of performing some limited, interim updates as required. This practice is not a preferred operating practice and is primarily utilized when impedances need to be revised. If there are model problems, TO and GO representatives are encouraged to contact PJM to review the situation and determine if and when corrections can be made. The eDART Base Data section of TERM application provides the ability for users to view existing resistance, reactance, and susceptance information (R, X, B) and input R, X, B adjustments. Only impedance revisions which are expected to have a significant impact on the SE solution will be implemented immediately, with others processed as part of the routine build process.
Section 4.2: Bus Connectivity and Engineering Data

Updated:

- eDART Base Data section in TERM allows TOs to view engineering data for bus connectivity
- PJM able to address corrections and impedance changes online (without need to do in EMS model build)
- Outdated processes removed
Appendix A: TERM Equipment Ratings Update Process

Updated to:
- Align M03A with existing procedures
- Clarify language
- Realign & streamline text

Submitting TERM Tickets:
- Removed sub-heading: Re-rates and up-rates due to upgrades and/or new construction
- Timeline for changing ratings updated to ‘as early as possible’ (from ‘five (5) business days’)
- Changed point of contact from ‘PJM staff’ to ‘TERMTickets@pjm.com’ when requesting expedited implementation of submitted ratings
Appendix A: TERM Equipment Ratings Update Process

Processing Permanent TERM Tickets:
- PJM staff in Real Time Data Management (RTDM) check TERM tickets when:
  - Load Dump - Long Term Emergency ratings are expected to be at least 3% higher than Emergency Load Dump ratings. See M-03, Section 2.1.1 Facility Ratings for more detailed information on thermal limits, including Load Dump ratings.

Processing Tie Line Ratings:
- Enter Comments with additional information to help expedite TERM review process
- Now able to view Status/Actual Start Date in TERM
- PJM’s internal notification process for implementation of ratings change

Bulk Ratings Changes:
- Able to make changes on ad hoc basis (formerly required model build)
- Removed reference to Appendix C, Exhibit of MPs (unrelated to text)
Manual 03A, Rev 19 Review / Approval Timeline

- **Oct. 2**: DMS First Read
- **Oct. 8**: OC First Read
- **Oct. 29**: MRC First Read
- **Nov. 5**: DMS Second Read
- **Nov. 19**: MRC Endorsement
- **Nov. 6**: OC Endorsement
- **Oct. 29**: MRC First Read
- **Nov. 5**: DMS Second Read
- **Nov. 19**: MRC Endorsement
- **Oct. 5**: SOS First Read
- **Oct. 16**: RSCS Info Only
- **Nov. 2**: SOS Endorsement
- **Nov. 23**: Effective Date
- **Oct. 16**: TTMS Info Only

2020
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