Manual 10, Revision 39
Pre-Scheduling Operations
Periodic Review

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RSCS
October 16, 2020
M-10, Rev. 39 – Clarifying Changes

- Section 2.1 Generation Outage Reporting Overview
  - Clarified the difference between eDART and GADS
  - Refined eDART Reportable MW definitions (and basis for eDART tickets)
  - Expanded on when an eDART ticket is required by unit type/status
<table>
<thead>
<tr>
<th>Resource Type</th>
<th>eDART Reportable MW</th>
</tr>
</thead>
<tbody>
<tr>
<td>For Capacity Resources</td>
<td>Total RPM (Owned) iCAP (Committed + Available) MW</td>
</tr>
<tr>
<td>For Energy Resources, Energy Storage Resources, wind and solar units</td>
<td>Based on nameplate rating</td>
</tr>
<tr>
<td>For units that are dynamically transferred into PJM, including pseudo-tied,</td>
<td>Capacity commitment</td>
</tr>
<tr>
<td>dynamically scheduled, and block scheduled units</td>
<td></td>
</tr>
<tr>
<td>For those units inside PJM and dynamically transferred out of PJM</td>
<td>Based on full nameplate rating</td>
</tr>
<tr>
<td>For units that are partially behind the meter (load offset)</td>
<td>Based on nameplate rating minus the maximum load the unit expects to serve (year round)</td>
</tr>
</tbody>
</table>
Section 2.1 Generation Outage Reporting Overview

- Added guidance on the use of “Ambient Air” eDART tickets
- Added description of Gen Checkout and reference to User Guide
- Clarified when a Maintenance / Planned outage may be appropriate when coordinated with transmission or pipeline outage
- Added guidance on the use of “Info Only” eDART tickets
- Added clarification for reporting of reduction amounts during protracted ramps over multiple days
• Section 2.2 Planned Outages
  – Clarified that Planned Outages cannot be extended into the Peak Period
• Section 2.2.1 Planned Outage Request Procedure (31 vs 30)
  – Clarified timeline for submission of Forecasted Planned Outages
• Section 2.2.3 Planned Outage Extension
  – Clarified what happens if an outage extension is not requested more than 48 hours in advance
• Section 2.2.4 Planned Outage Restrictions for Black Start Units
  – Clarified requirement for GO to secure TO approval prior to BS Unit outage approval
• Section 2.3 Maintenance Outages
  – Clarified that back-to-back Maintenance Outages exceeding 9 days are not permitted
  – Clarified that Maintenance Outages cannot be used to extend a planned outage
• Section 2.3.2 Maintenance Outage Rules
  – Added reference to Recall Date and Forced Date
• Section 2.3.3 Maintenance Outage Extension
  – Clarified disposition of Maintenance Outage that is not extended in a timely manner
• Section 2.4 Unplanned (Forced) Outages
  – Added language, similar to Maintenance Outage section that clarifies relationship between outage ticket and delivery obligation
Manual 10, Rev 39 Review / Approval Timeline

- **Aug. 31**: SOS First Read
- **Oct. 5**: SOS Endorsement
- **Oct. 8**: OC Endorsement
- **Oct. 16**: RSCS Info Only
- **Oct. 29**: MRC First Read
- **Nov. 19**: MRC Endorsement
- **Nov. 23**: Effective Date
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