



Large Load Requests and 2025 Forecast Assumptions Review Timeline

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Load Analysis Subcommittee

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Electric Distribution Companies (EDCs) and Load Serving Entities (LSEs) are encouraged to provide PJM with information about large changes that may not be captured in the forecast process.

We view requests through the lens of:

Is the request significant?

PJM reviews the magnitude or percentage of a zone's load.

Is there risk of double counting?

- PJM reviews economic forecast to determine if load shift is captured.
- PJM obtains hourly load history to isolate impact and avoid double counting.

Planning RTEP

- Identification of needed transmission upgrades relies on having a reasonable future load profile within the planning time horizon

Markets RPM

- Ensures long-term grid reliability by procuring the appropriate amount of power supply resources needed to meet forecasted load

- Earlier review with LAS in September/October to provide PJM and stakeholders more time to review potential load adjustments.
- PJM is requesting more granular (hourly) data along with a 15 year forecast of load adjustment.
 - Any confidential data will not be shared externally

- Each requesting EDC/LSE is expected to present on their adjustment request including backup documentation at a September/October LAS meeting. The final decision on any load adjustment is made by PJM, and will be reflected in the Load Forecast.
- Any adjustment that is reflected in the Load Forecast will require a public document describing method and forecast. This public document will be posted with the load report materials.



Timeline for 2025 Load Adjustment Requests

Responsible Party	Action	Due Dates 2025
PJM	Sends Request for Large Load Adjustments to LAS/PC/OPSI	Monday, July 01, 2024
EDC/LSE	Sends Template and any additional supporting documentation to PJM	mid July - end September 2024
PJM/EDC/LSE	Communication via email/calls to request additional information/details	mid July - end September 2024
EDC/LSE	Presents adjustment request at LAS meeting	Friday, October 25, 2024
PJM	Review decisions at LAS meeting on what large load adjustments are included in load forecast	Monday, November 25, 2024
EDC/LSE	Provide PJM with written documentation to post with load report	Friday, December 13, 2024

- PJM is considering having requesting EDC/LSEs provide adjustment requests via a template.
- Discuss draft template and any concerns or additional information to add.
 - Each request would require a separate template submitted to PJM
 - For example, if an EDC had a factory adjustment request and a data center request there would be two separate templates

- PJM contracts with S&P for the distributed solar and battery storage and electric vehicle forecasts
 - PJM will ask for stakeholder input on solar/battery and electric vehicle forecast assumptions – mid July
 - Two week comment period to provide any edits or questions to PJM
 - PJM will relay any edits or questions to the S&P teams working on forecasts

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