



Load Forecast Model Development

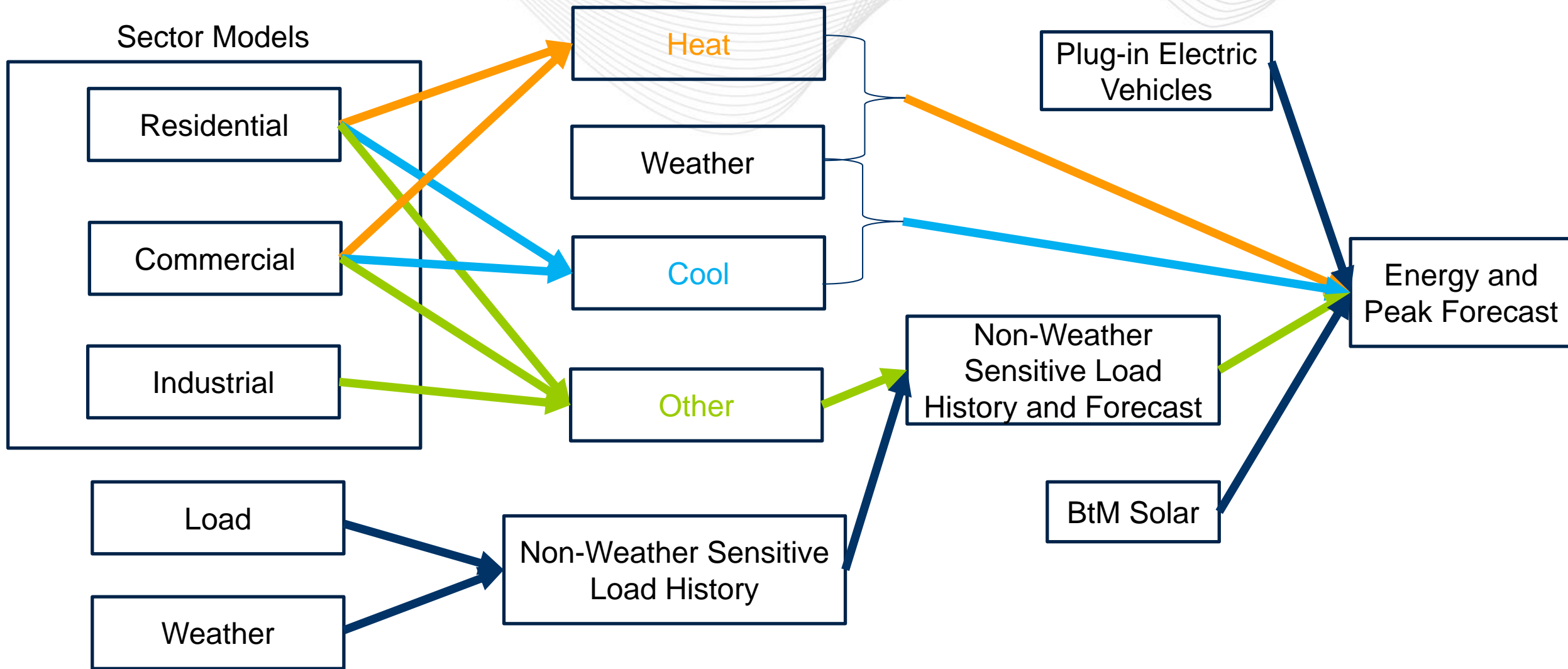
Andrew Gledhill, Sr. Analyst
Resource Adequacy Planning

Load Analysis Subcommittee
September 21, 2020

- Annual Model Development
- Addressing COVID-19



Annual Model Development Change Summary



- Improvements to non-weather sensitive model to better align with underlying drivers and historical trends.
- Added Service Employment as an additional driver to Commercial Sector (in addition to already used working-age population).
- Additional model tweaks to reflect error trends and weather specification.

- Commercial Model
 - Added Service Employment
 - Driver is a weighted combination of working-age population and service employment. Weights are based on historical correlation.

- Overview of current process to create Non-Weather Sensitive Load
 - Create historical estimates of non-weather sensitive load
 - Each season has a statistical model. This model determines historical values of non-weather sensitive load by controlling for weather and time.
 - Model estimates versus Other End-Use Index
 - Each season has a model. Model determines forecast values and historic values. Values are combined at the end into single time series.

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 - ***CHANGE: Single model with seasonal variables.***
 - ***Simpler and more cohesive approach. Still allows for seasonal distinctions.***
 - ***Combining seasons helps model tease out weather impacts to better get at underlying non-weather sensitive values.***

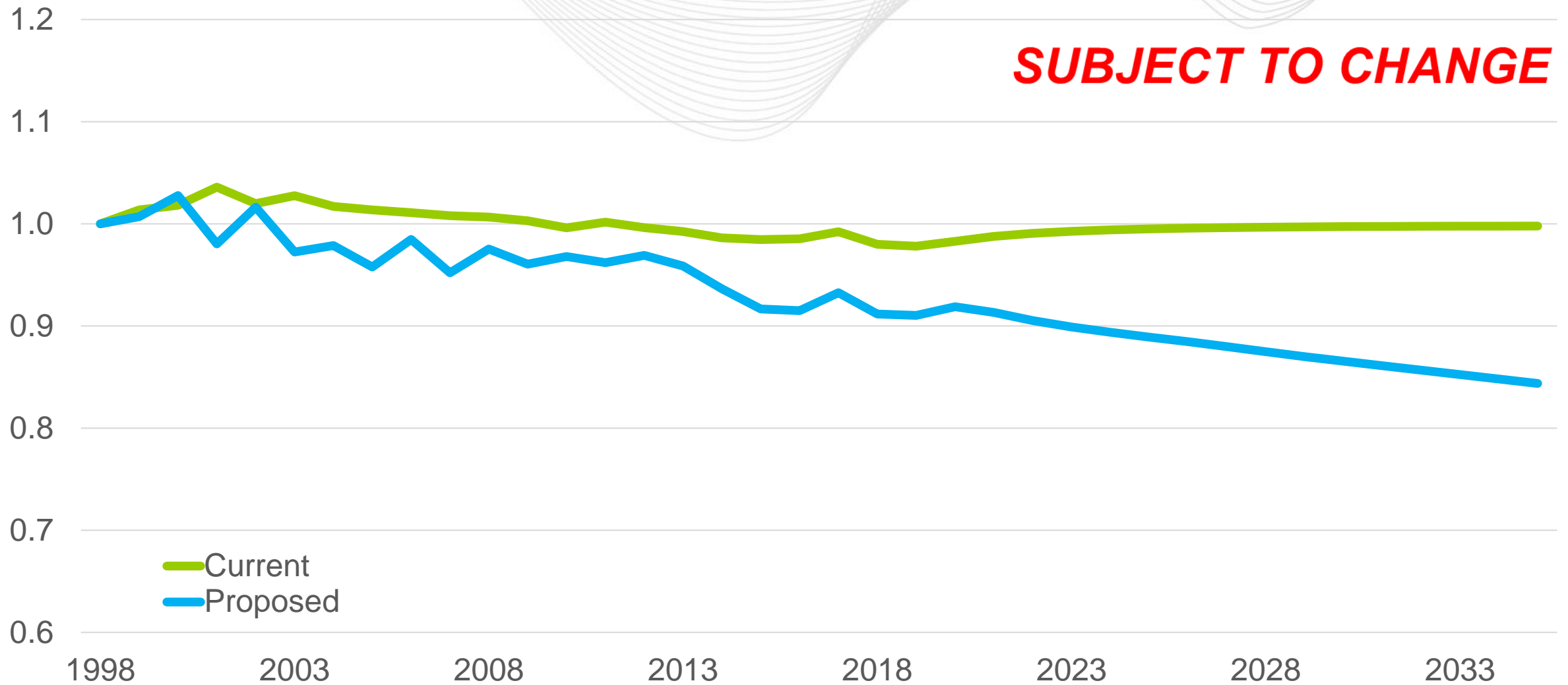
- Overview of current process to create Non-Weather Sensitive Load
 - Model estimates versus Other End-Use Index
 - Each season has a model. Model determines forecast values and historic values. Values are combined at the end into single time series.
 - ***Change: Single model with seasonal variables. Model determines forecast values only.***

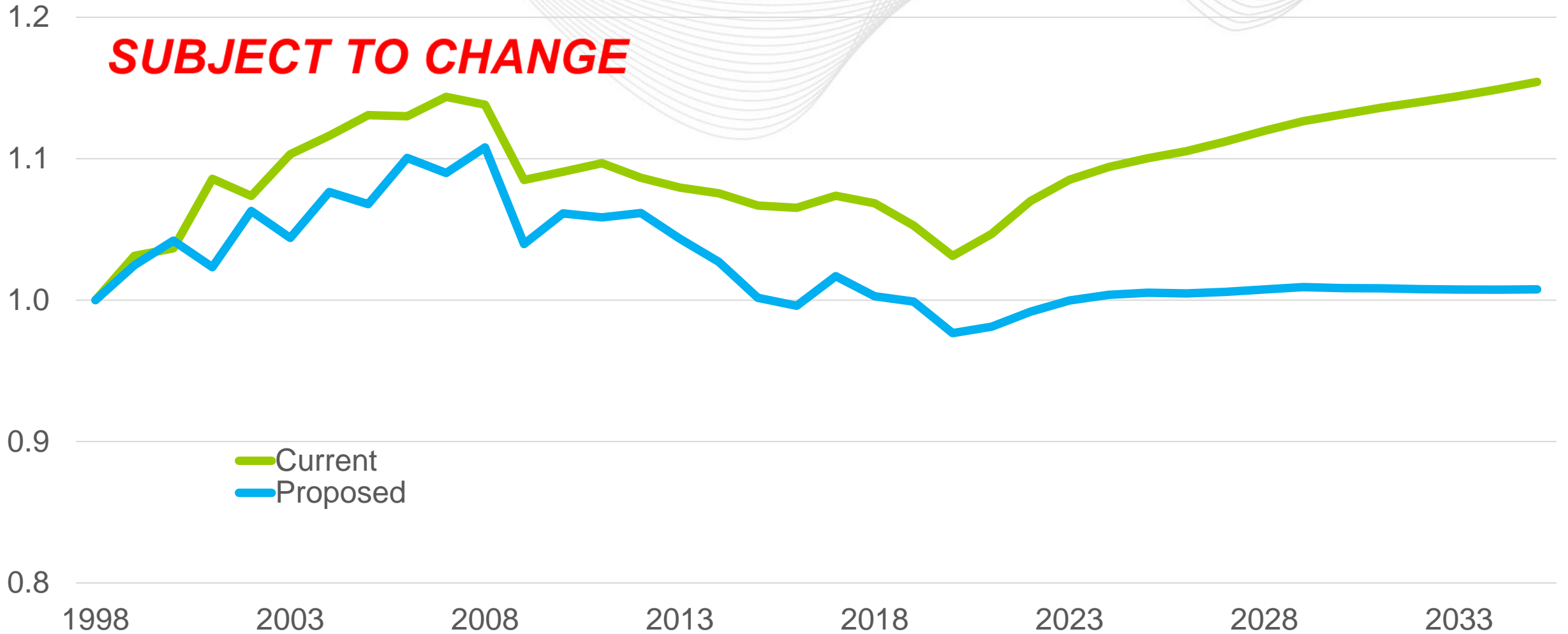
- Number of Non-Weather Sensitive Models
 - Current – Uses each zone's NCP to create the non-weather sensitive series. This series is used in the final model for all model types (CP, NCP, Energy)
 - ***Change – Separate non-weather sensitive series for each NCP, Energy, and CP model.***



Non-Weather Sensitive Load Relative to Other End-Use Index (Driver)

SUBJECT TO CHANGE

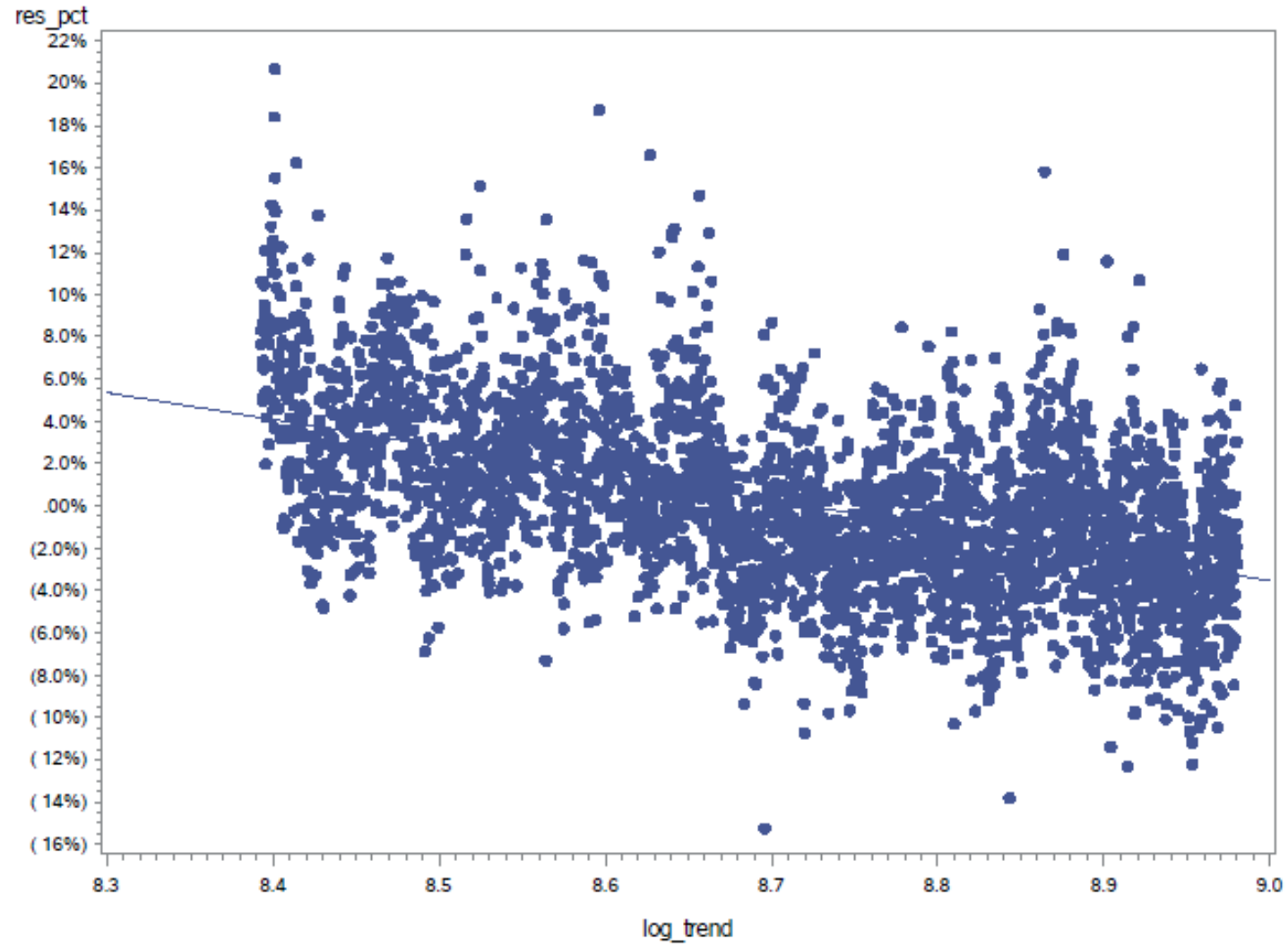


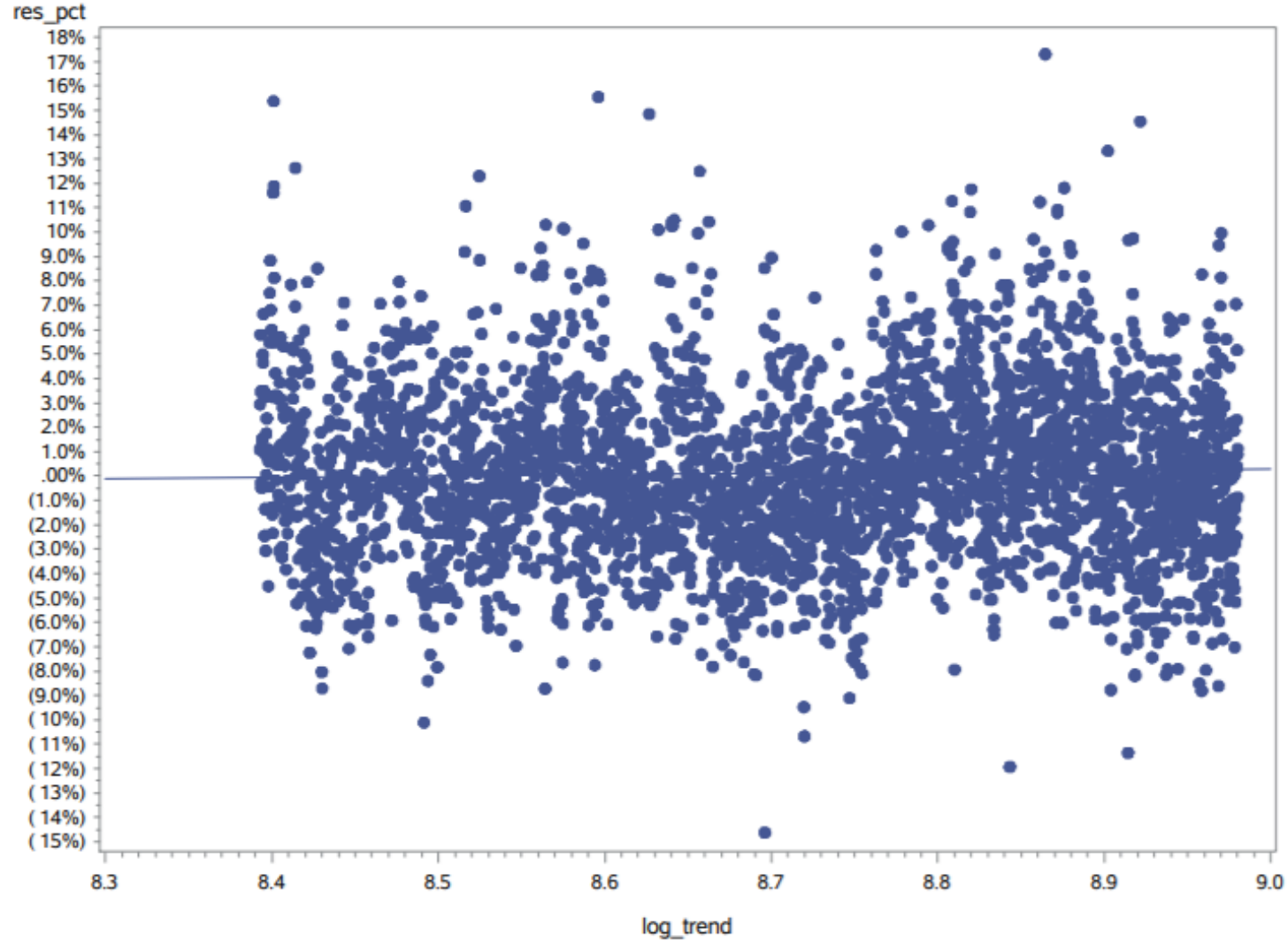


- Currently all end-use variables (Heat, Cool, Other) are based on annual series and thus have the same value across the year.
- ***Change: Convert annual figures to quarterly frequency using economic variables. Average for the year is the annual figure, individual quarters are moved up/down relative to that number based on economics.***
 - ***Allows model to better reflect progression across a year, like in the current situation where recession hit in 2020Q2 and then eased in 2020Q3.***

- Added cloud variables
 - Summer – Increased cloud cover *reduces* load
 - Variables for afternoon and evening cloud cover
 - Winter – Increased cloud cover *increases* load
 - Variables for morning and evening cloud cover

- Percentage residual pattern shows trend over time, where the fitted values show over-fit in early years towards under-fit in later years. This indicates some missing variable or missing phenomenon not captured by the explanatory variables.
 - If not controlled for, will contribute to under-forecast
 - Add a natural log time trend to the model. Natural logs have the property that they mimic percentage changes, which is the phenomenon in the residuals we are attempting to capture.



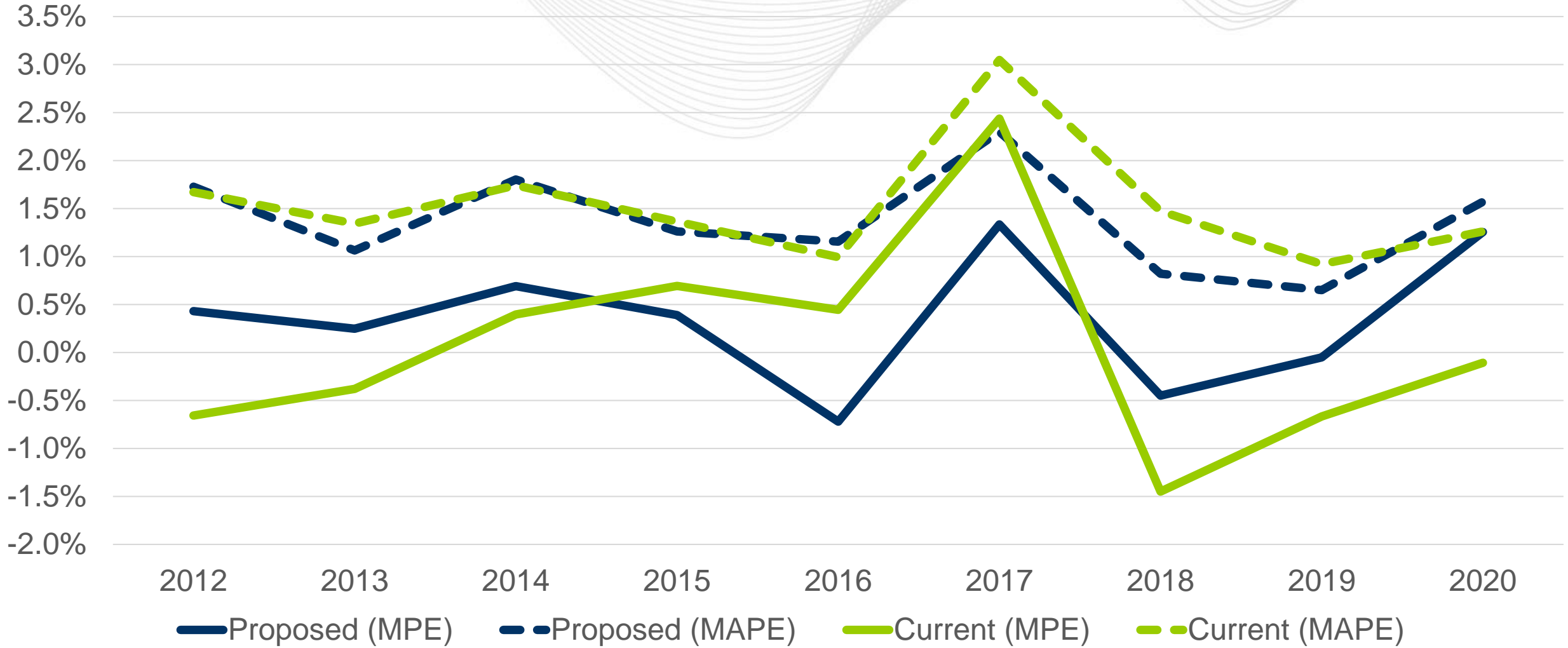




Annual Model Development Summer Accuracy

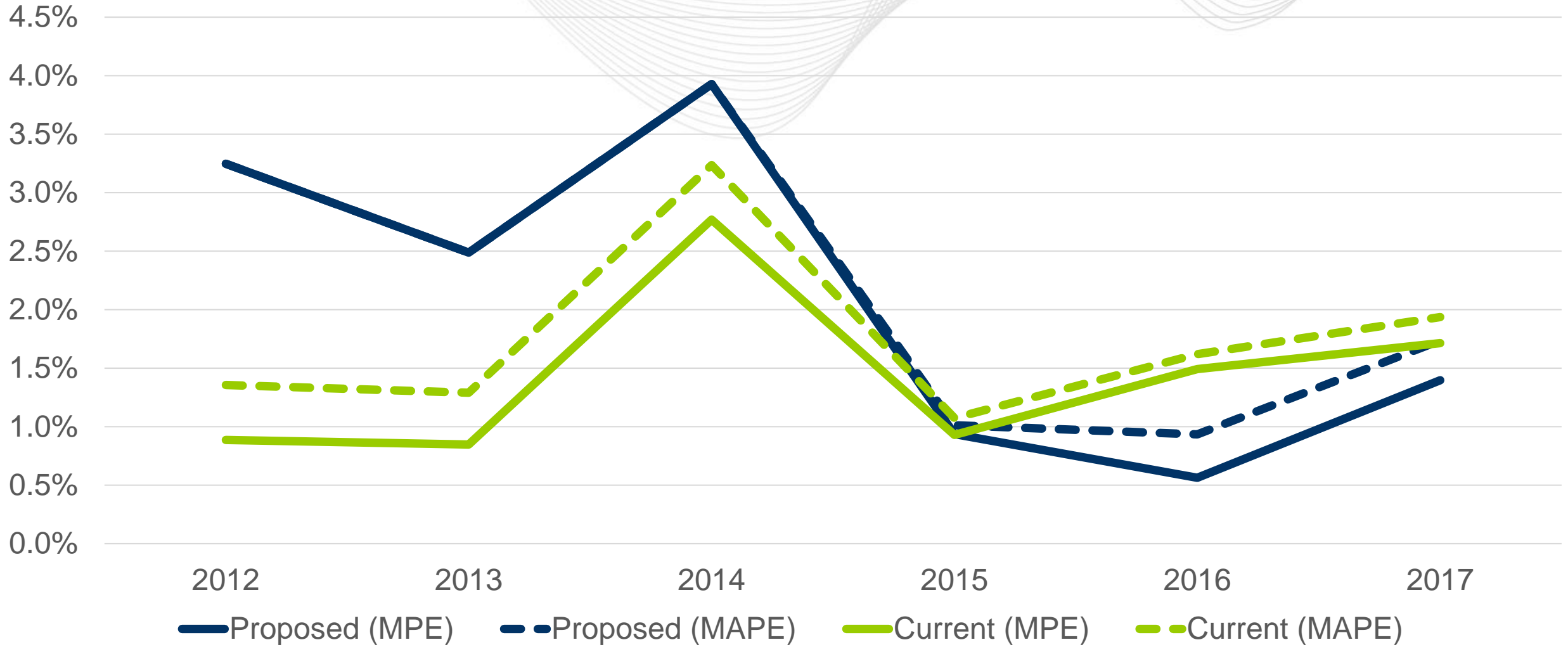


RTO Summer Accuracy on Top 10 Days - Zero Years Out



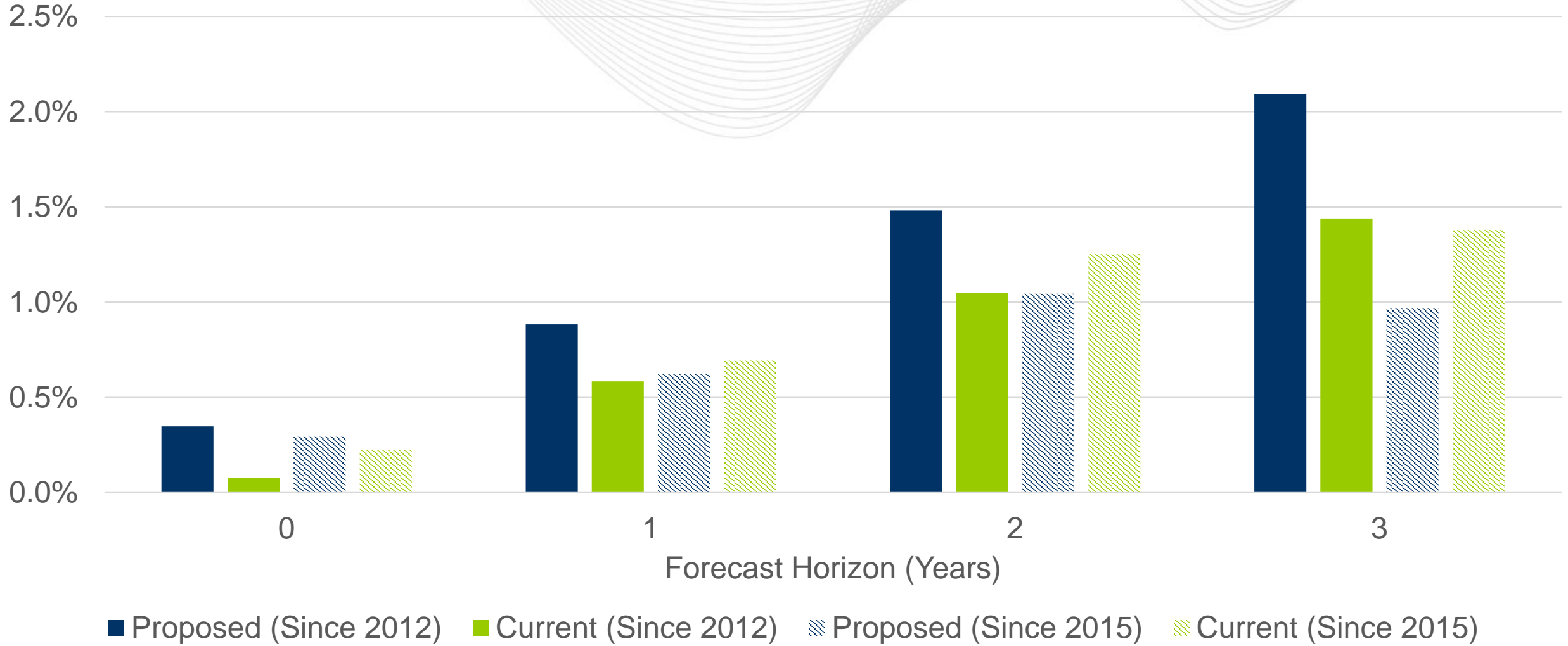


RTO Summer Accuracy on Top 10 Days - Three Years Out



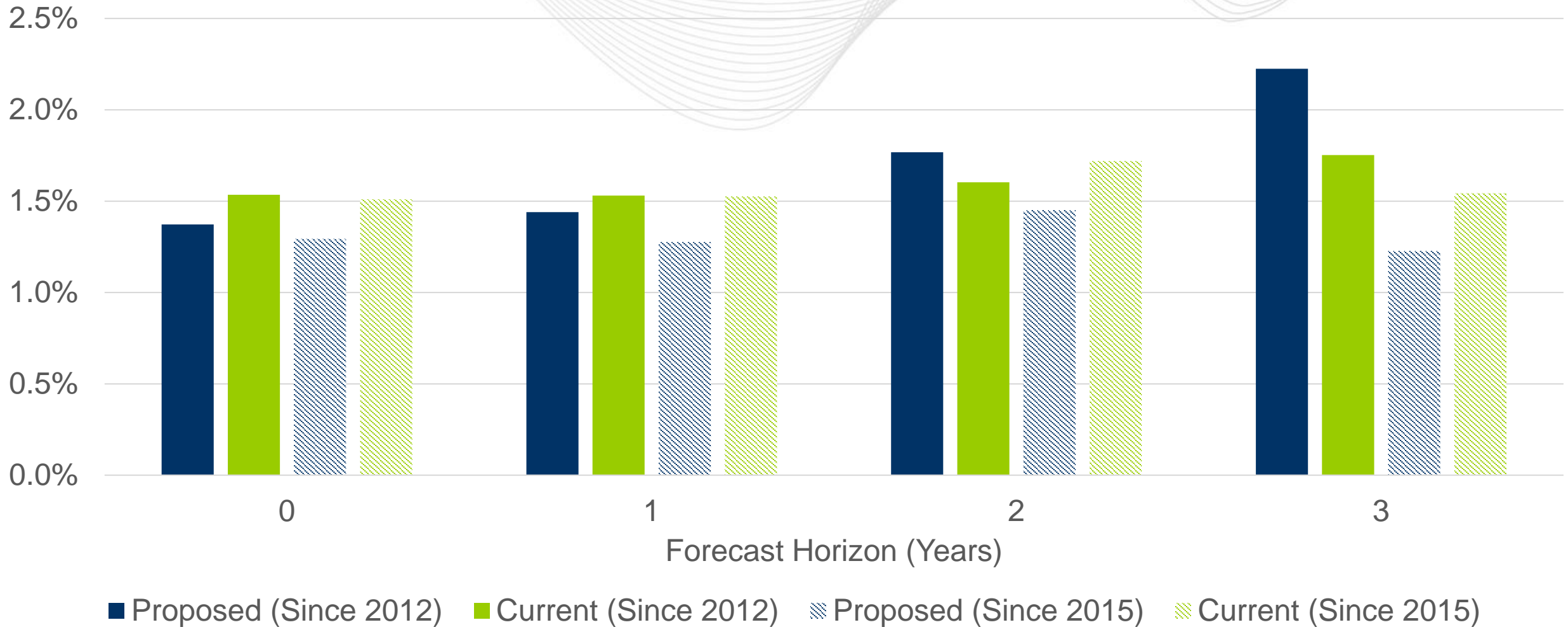


RTO Summer Accuracy on Top 10 Days Mean Percent Error





RTO Summer Accuracy on Top 10 Days Mean Absolute Percent Error

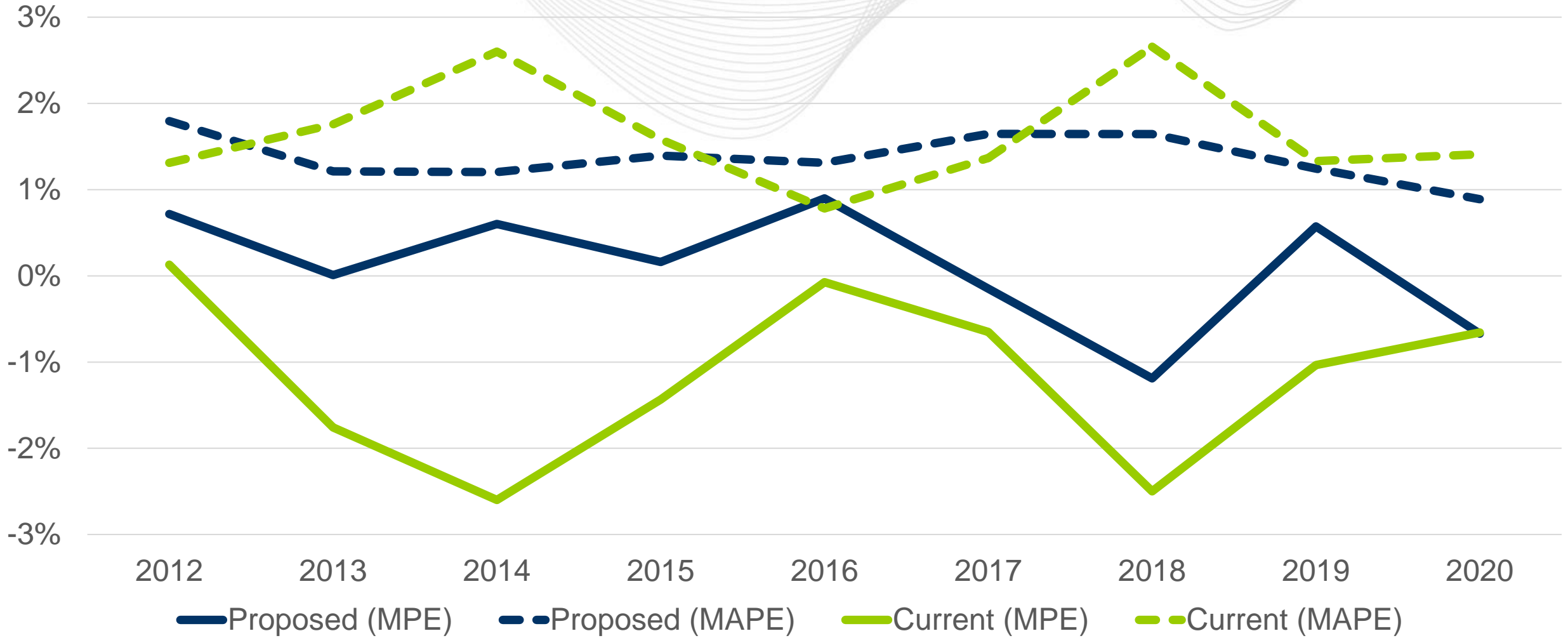


- Investigated over the entirety of years tested, the current model seems to have an edge in the two and three-year out horizon. Proposed model has the edge at zero and one-year horizons. However, when looking at only more recent years, the proposed model performs better at all horizons.
- Proposed model has less positive bias in three-year out horizon, as evidenced by the mean percent error.
- Additional accuracy info in Appendix slides.

Annual Model Development Winter Accuracy

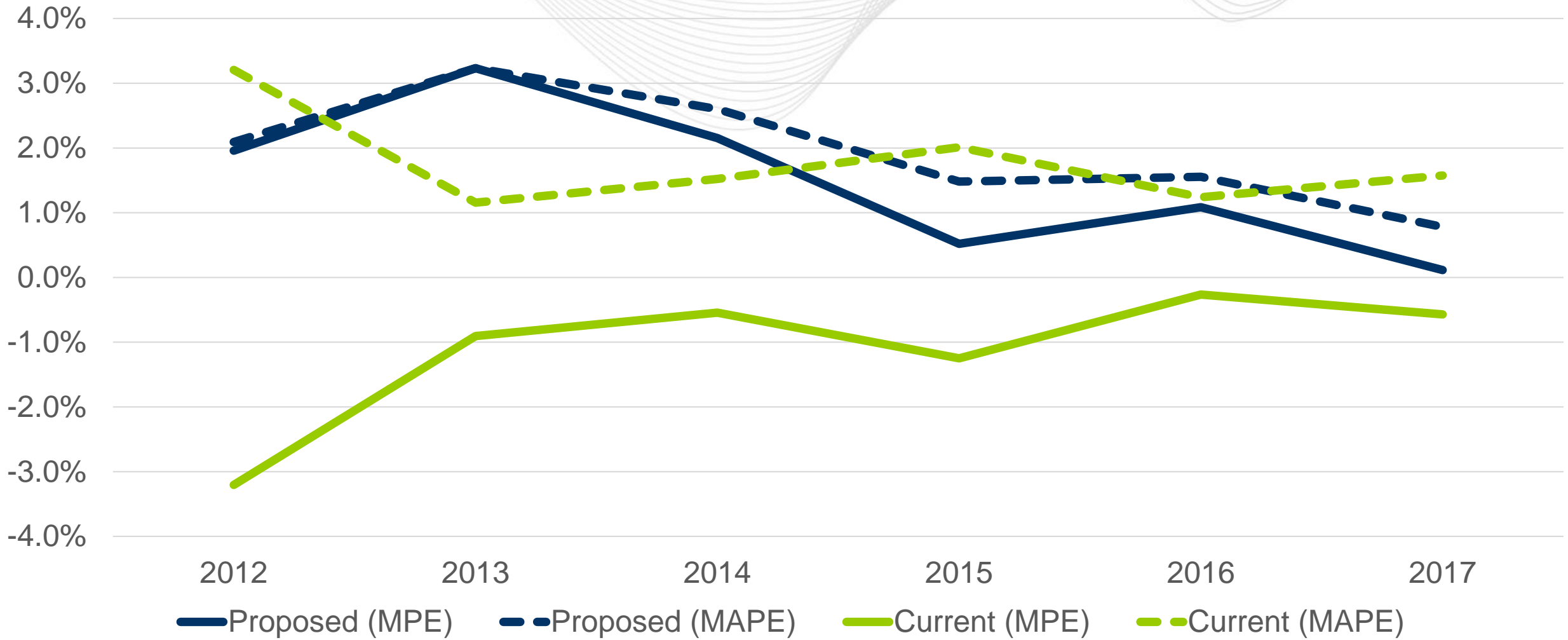


RTO Winter Accuracy on Top 10 Days - Zero Years Out



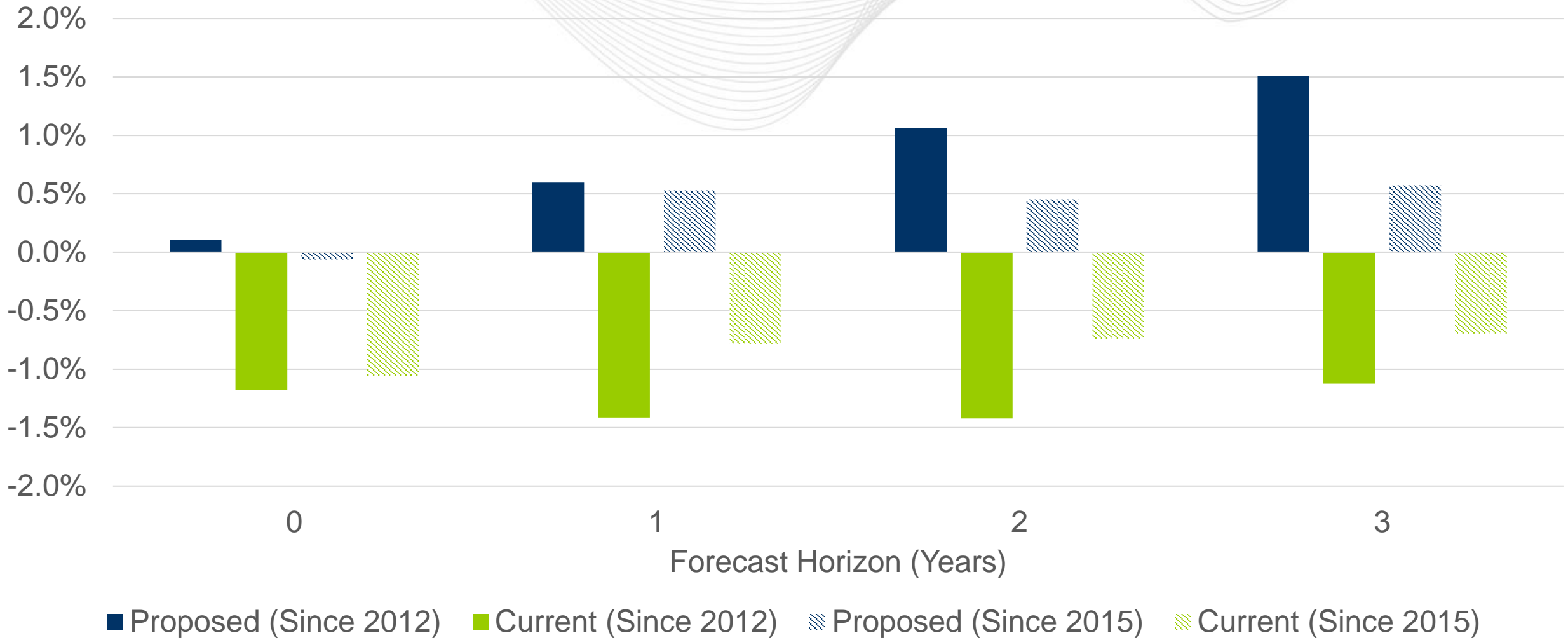


RTO Winter Accuracy on Top 10 Days - Three Years Out



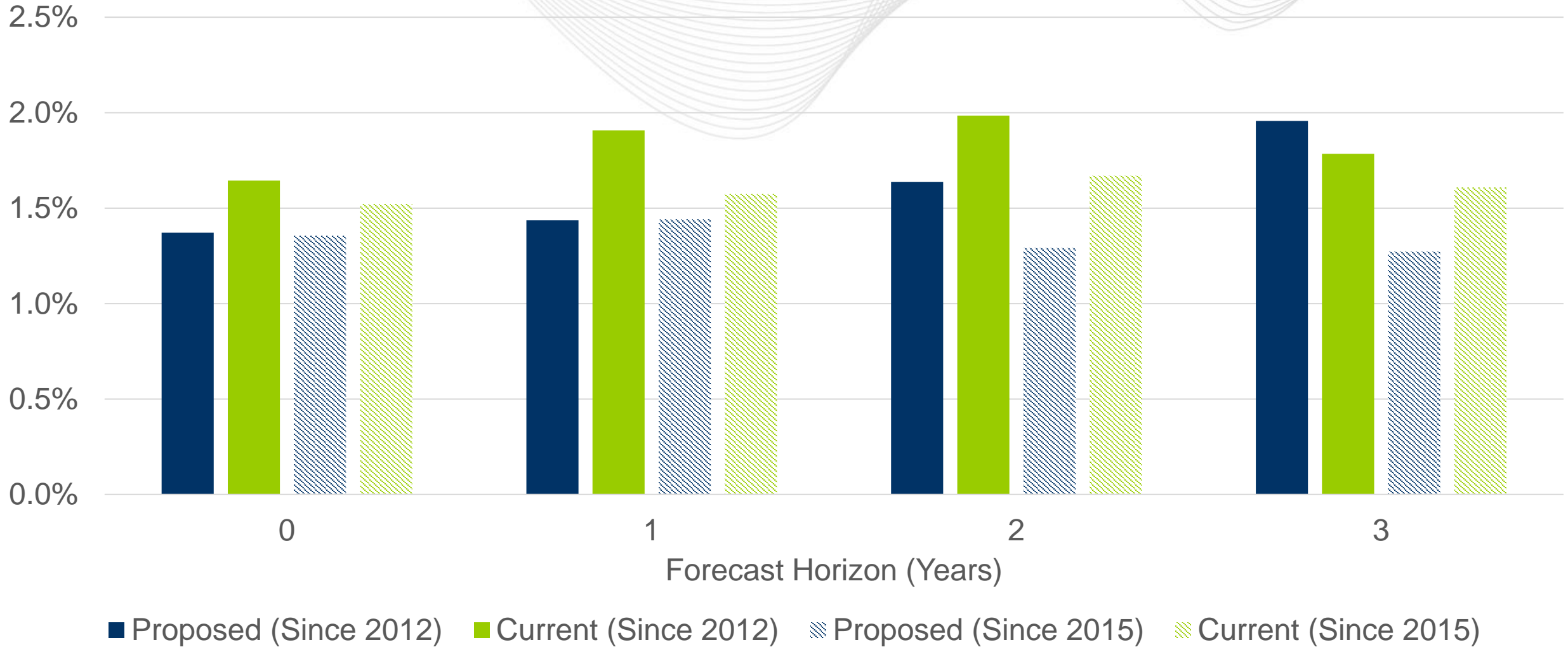


RTO Winter Accuracy on Top 10 Days Mean Percent Error





RTO Winter Accuracy on Top 10 Days Mean Absolute Percent Error



- Proposed model has superior accuracy.
- Proposed model has a better bias pattern. Current model tends to have negative bias at all forecast horizons. Proposed model has no bias at zero years out. While the proposed model does have a slight positive bias in the three year out horizon, it is a smaller bias than exists in the current model.
- Additional accuracy info in Appendix slides.

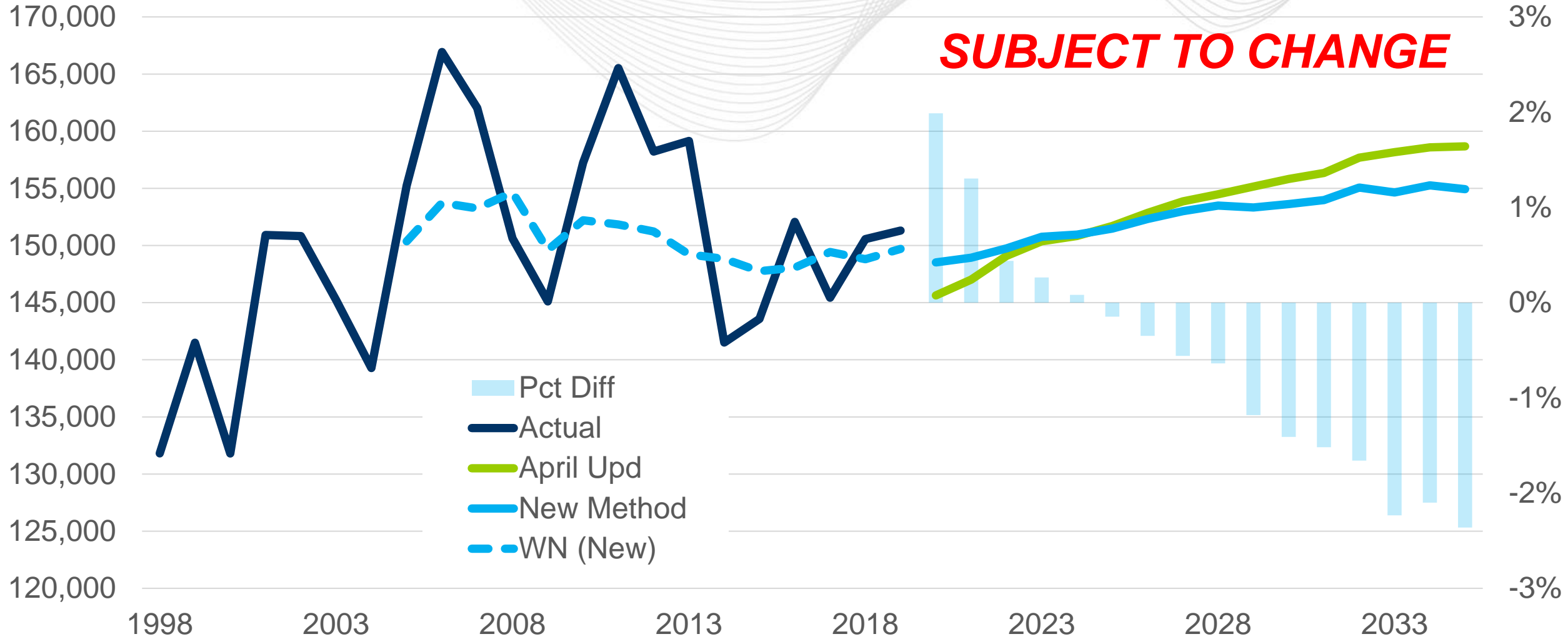


Annual Model Development Summer Results

- Both forecasts use the same input data
 - ***April 2020 Economics***
 - 2019 End-Use data
 - 2019 BtM Solar Forecast
 - Weather Rotation 1994-2018
 - ***No Forecast Adjustments***
- Results are from a model in development. Meant to be illustrative.

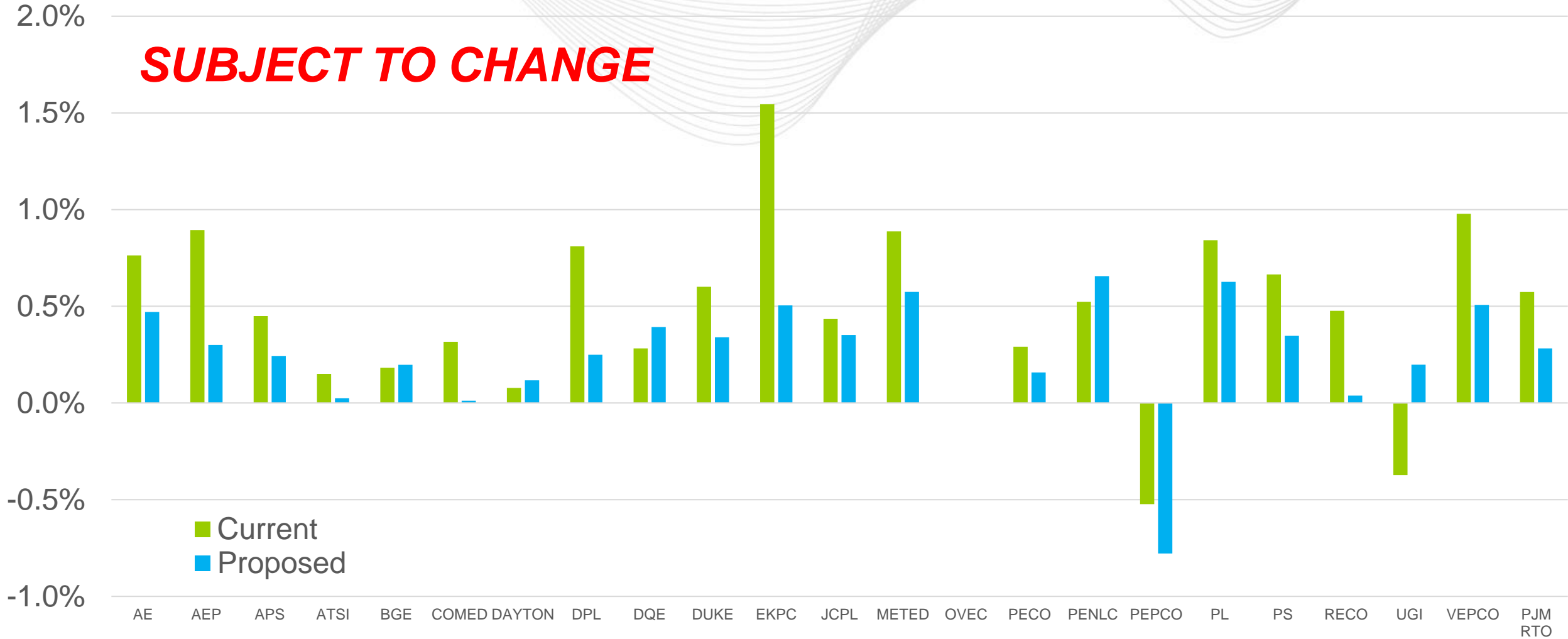


PJM RTO Summer Peak Forecast

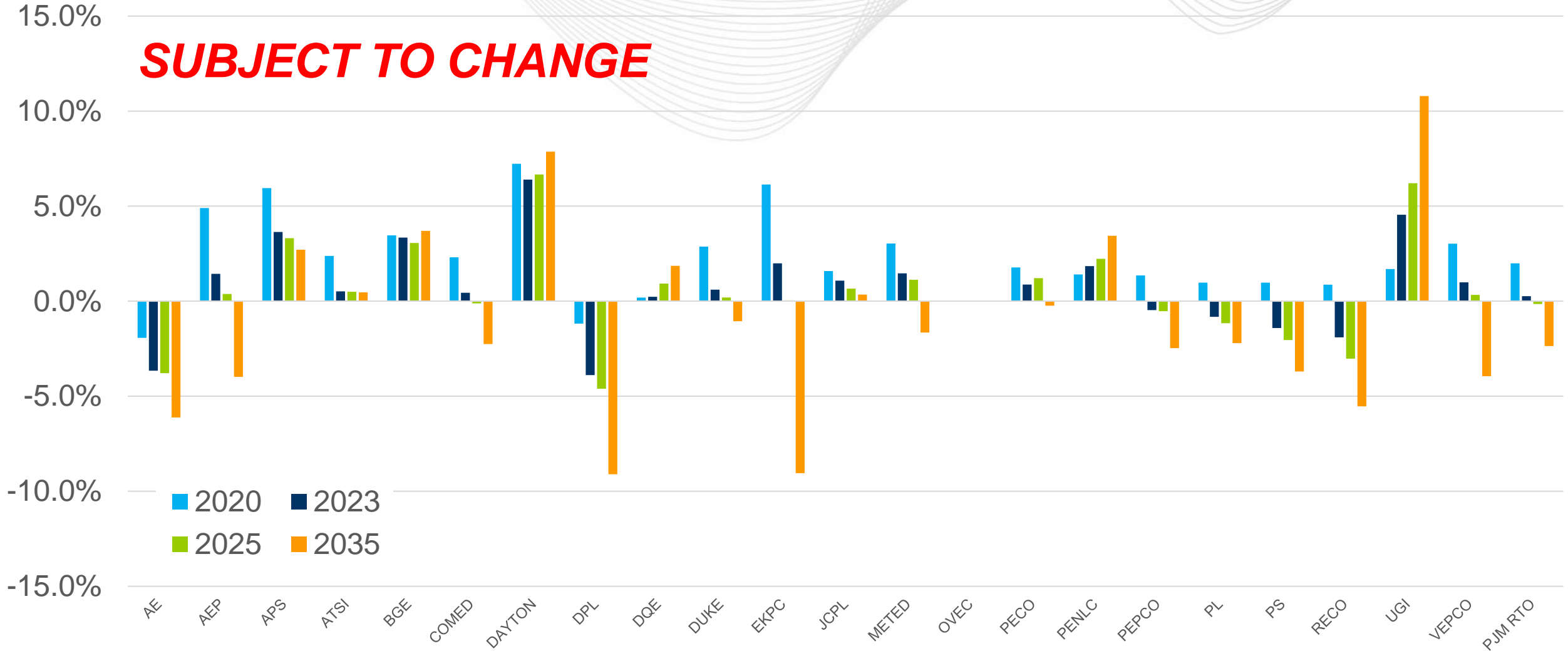


15-yr Summer Growth Rate Comparison

SUBJECT TO CHANGE



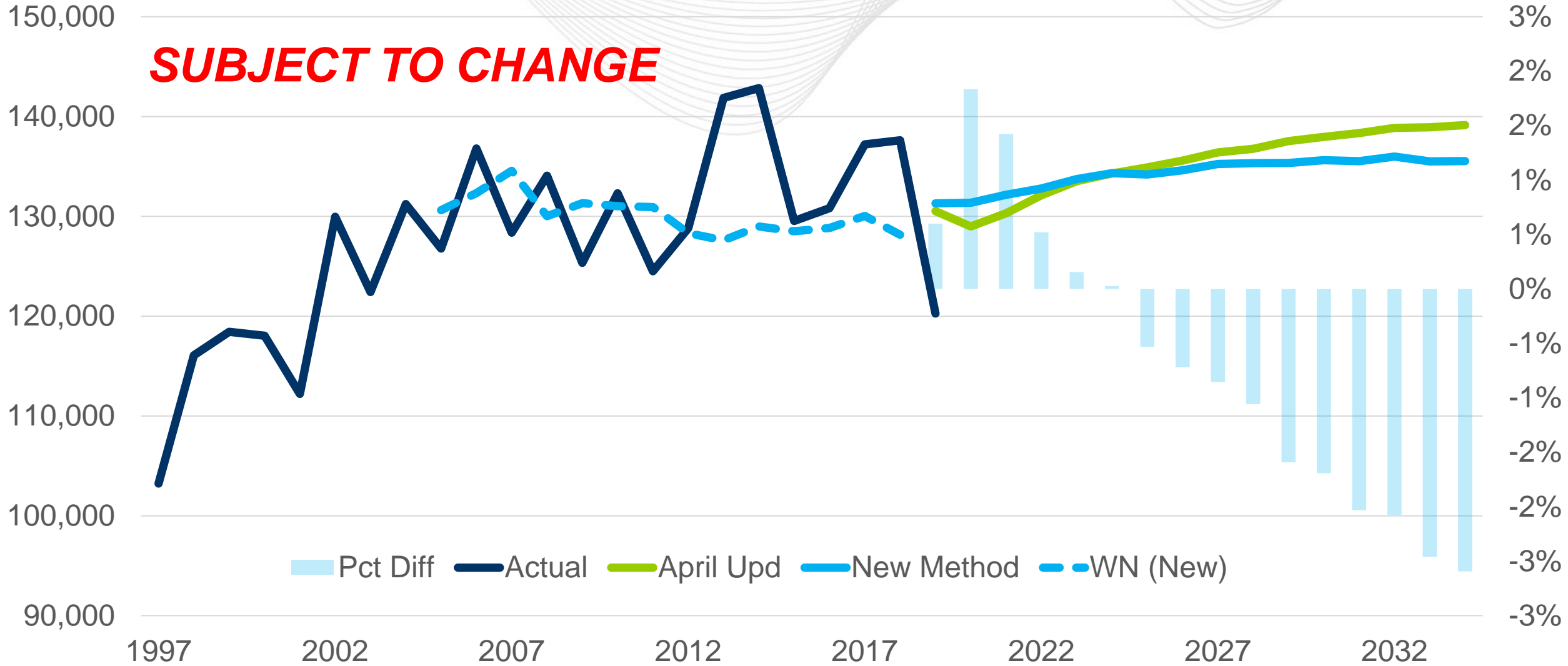
SUBJECT TO CHANGE





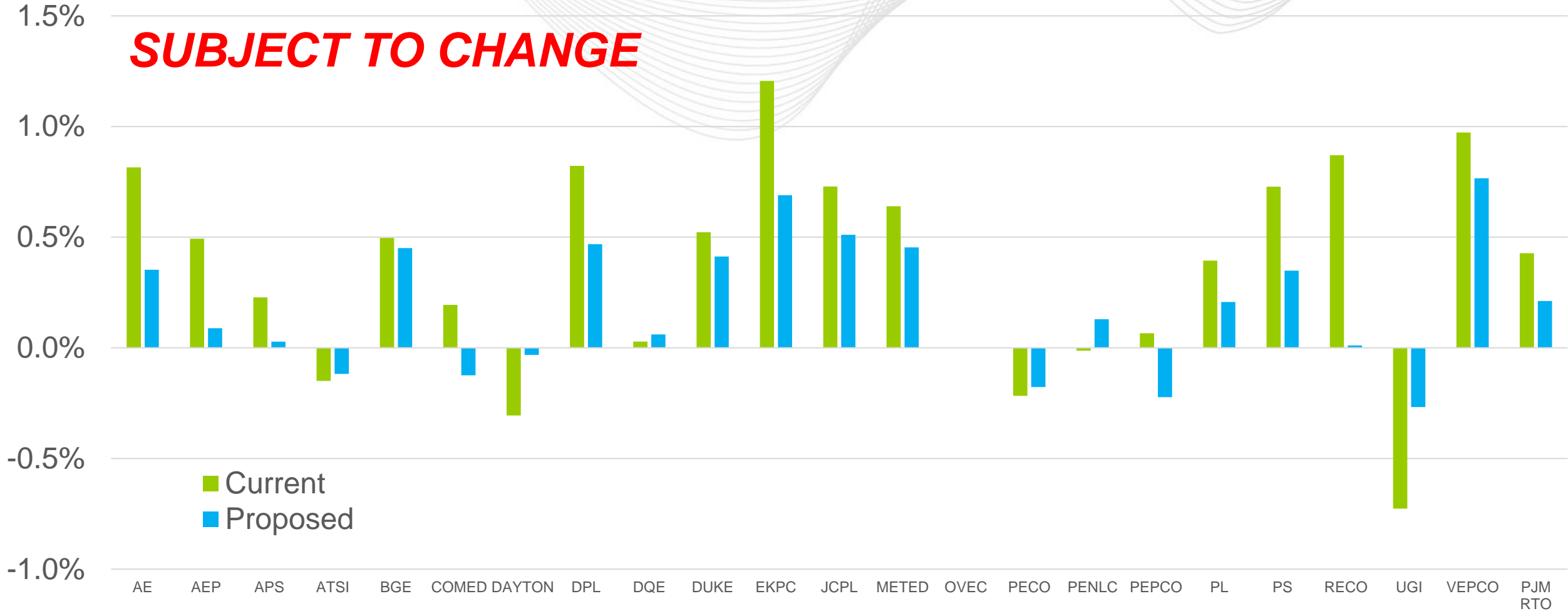
Annual Model Development Winter Results

SUBJECT TO CHANGE

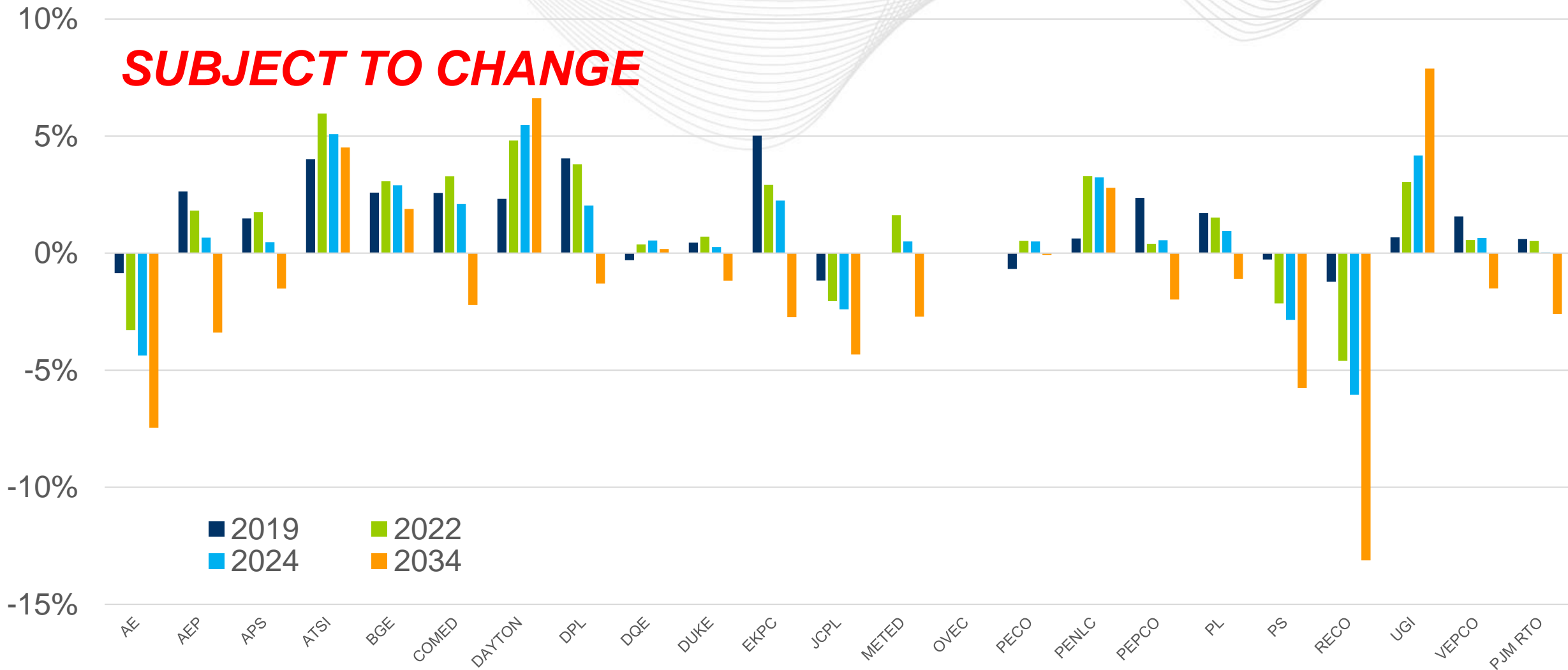


15-yr Winter Growth Rate Comparison

SUBJECT TO CHANGE



SUBJECT TO CHANGE



Addressing COVID-19

- COVID-19 has had a significant impact on load that extends beyond just pure economic impacts due to stay-at-home restrictions.

- Model estimation period for 2021 Load Forecast will extend through August 31, 2020. Two options:
 - Control: Limit the impact of current situation on the assumption of future trends. (***our current recommended approach***)
 - Add binary variables that represent time during COVID-19 and apply throughout model. Variables would take value of 1 during 2020 and 0 otherwise.
 - What this says is that in the long-run that load behavior will return more or less to normal. We do know that the current period is extraordinary, but don't know the lasting implications.
 - Status Quo: Do nothing additional.
 - What this says is that in the long-run that load behavior will resemble a weighted average of COVID and historic time periods (i.e. there are lasting impacts to relationships).

- Model has monthly variables to account for non-weather sensitive load.
 - Jan_NWS Feb_NWS Mar_NWS Apr_NWS May_NWS
Jun_NWS Jul_NWS Aug_NWS Sep_NWS Oct_NWS
Nov_NWS Dec_NWS

- Estimation period for 2021 Load Forecast will extend through August 31, 2020. Create COVID versions of applicable monthly variables and add to model.
 - COVID_Mar_NWS COVID_Apr_NWS COVID_May_NWS
COVID_Jun_NWS COVID_Jul_NWS COVID_Aug_NWS
 - Each monthly variable is the same as the usual but multiplied by a dummy variable COVID that is 1 for 2020 and 0 for all other times
 - The resulting coefficients will reflect the estimated difference in NWS from non-COVID periods.

- The current model has a number of variables to account for weather, primarily Cool3, Cool2, Cool1, Heat2, and Heat1
 - Create COVID versions of these variables
 - The weather response in future years will not be influenced by what happened this year.

- Currently using 10 years for the estimation period.
- Under *Control approach*, should we use 11 years since we are in essence removing nearly an entire year?

- Produce forecasts using both *Control* and *Status Quo* approaches and report on differences.
- Use *Control* approach unless there is a compelling reason to do otherwise.

Additional Items

- Residential, Commercial, and Industrial sector models are based on annual data. Because of data limitations, we use back to 1998. The 2021 Forecast will have data from 1998-2019 or 22 observations.
 - There is no rule on minimum observations.
 - Some say should target at least 10 observations per explanatory variable (sector models have 1-3 variables), thus ideally would have a minimum of 10-30 observations.
 - Stakeholder has expressed an interest in sector models only being run on most recent 10 years.
 - We have concerns that this would add instability in model fit.

- To increase transparency, we have posted a number of spreadsheets with LAS materials covering the following issues.
 - Residential Model
 - Commercial Model
 - Industrial Model
 - End-Use Indices
 - Non-Weather Sensitive – History, Fit, and Forecast
 - Statistical Appendix (final model coefficients and regression information)
 - Residuals (final model fitted values versus actual)

Presenter/SME:

Andrew Gledhill

andrew.gledhill@pjm.com

Load Forecast



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com