

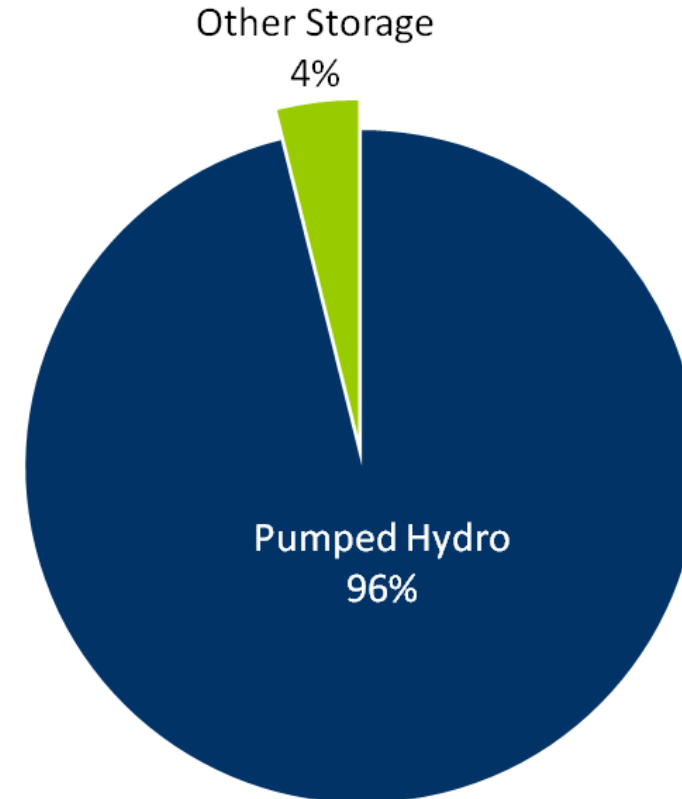
FERC Order 841: Electric Storage Participation in Markets Update

Laura Walter
Senior Lead Economist
Advanced Analytics & Surveillance
Intermittent Resources Subcommittee
June 19, 2019

Electric Storage Resource Definition

- Electric Storage Resource (**ESR**)= “a resource capable of receiving electric energy from the grid and storing it for later injection of electric energy back to the grid.”
- Connected at: transmission, distribution, or behind a customer meter.
 - PJM has ESR at both T and D today, none behind a meter **that inject.**
- Excludes demand response.
- Includes pumped hydro

Over 5,300 MW of Electric Storage Resources currently in PJM




** Data taken from Generation Queue and EIA 860



Timeline of FERC Order 841

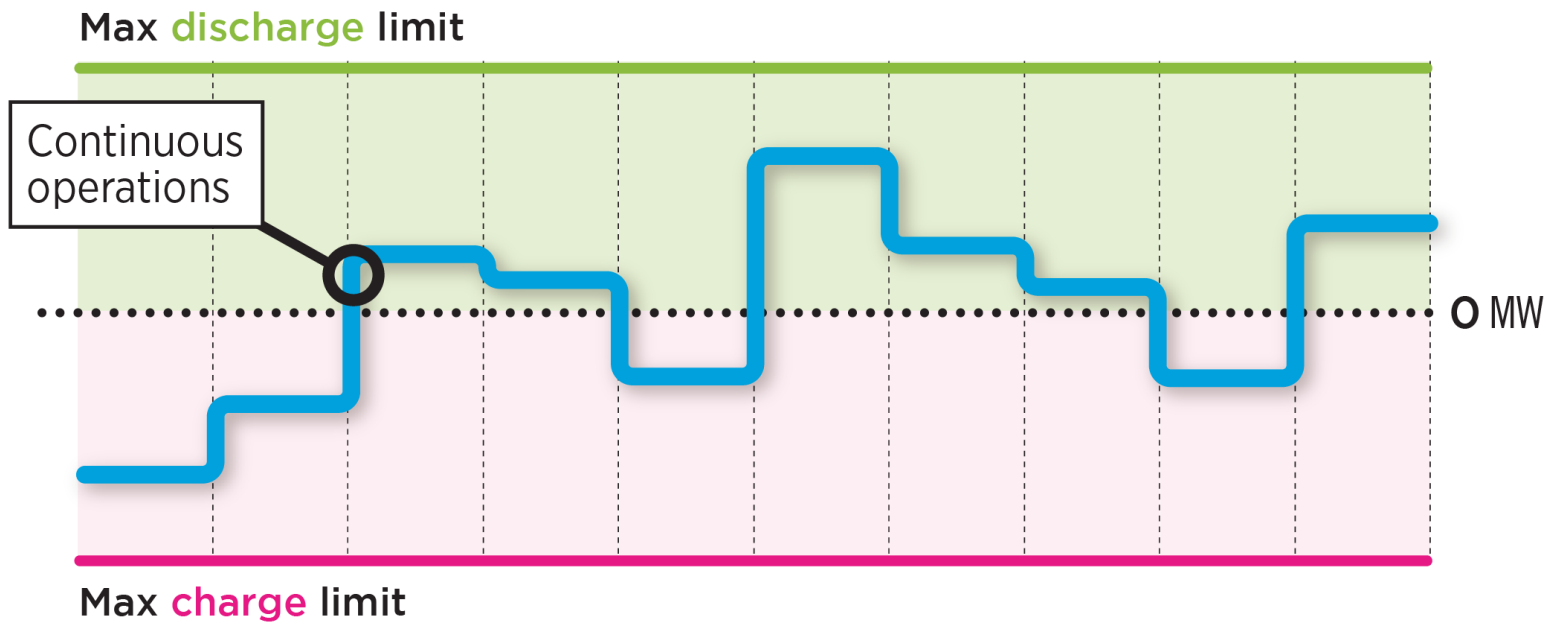
	2016	2018				2019			
	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
FERC NOPR on Energy Storage & Distributed Energy Resources	● Nov. 4, 2016								
FERC Final rule Electric Storage Participation Markets		● Feb. 15, 2018							
PJM ESR Accounting Proposal Filing					● Dec. 3, 2018				
PJM ESR Markets & Operations Proposal					● Dec. 3, 2018				
PJM limited answer to ESR Filing					● Dec. 10, 2018				
PJM Responds to Protests & Comments						● Mar. 5, 2019			
FERC Request for Additional Information						● Apr. 1, 2019			
PJM Response to FERC Questions						● May 1, 2019			
PJM Submits Additional Answers						● May 14, 2019			
FERC Order on Rehearing and Clarification						● May 16, 2019			
Implementation									● Dec. 3, 2019

1. Can sell* energy, Capacity, and A/S (incl. Black Start etc.)
the resource is technically capable of providing
2. Dispatched and sets price as seller and buyer
3. Bid parameters that account for ESR characteristics
4. Min market threshold is 100 kW  = already in compliance
5. Stored MWh are billed at LMP as wholesale

* "Eligible to provide..."

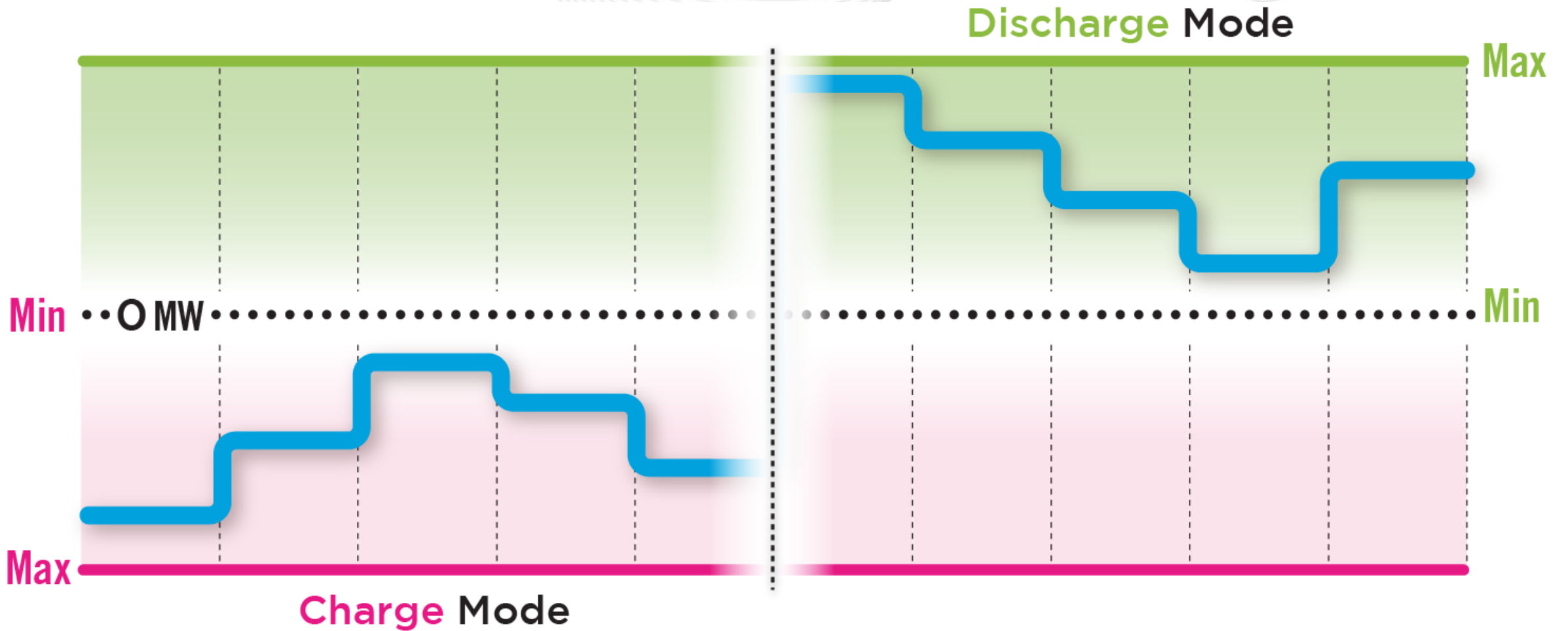
- ESRs will be modeled as one continuous resource
- PJM will not make commitment decisions in the ESR model
 - Start-up and no load cost will not be considered
- PJM will not manage state of charge
 - Resource owners use mode of operation, offers, and parameters
- 3 modes of operation:
 - Continuous, Charge & Discharge
- Parameters
 - Max/Min charge/discharge, etc
 - Ramp rate considered infinite only in continuous mode

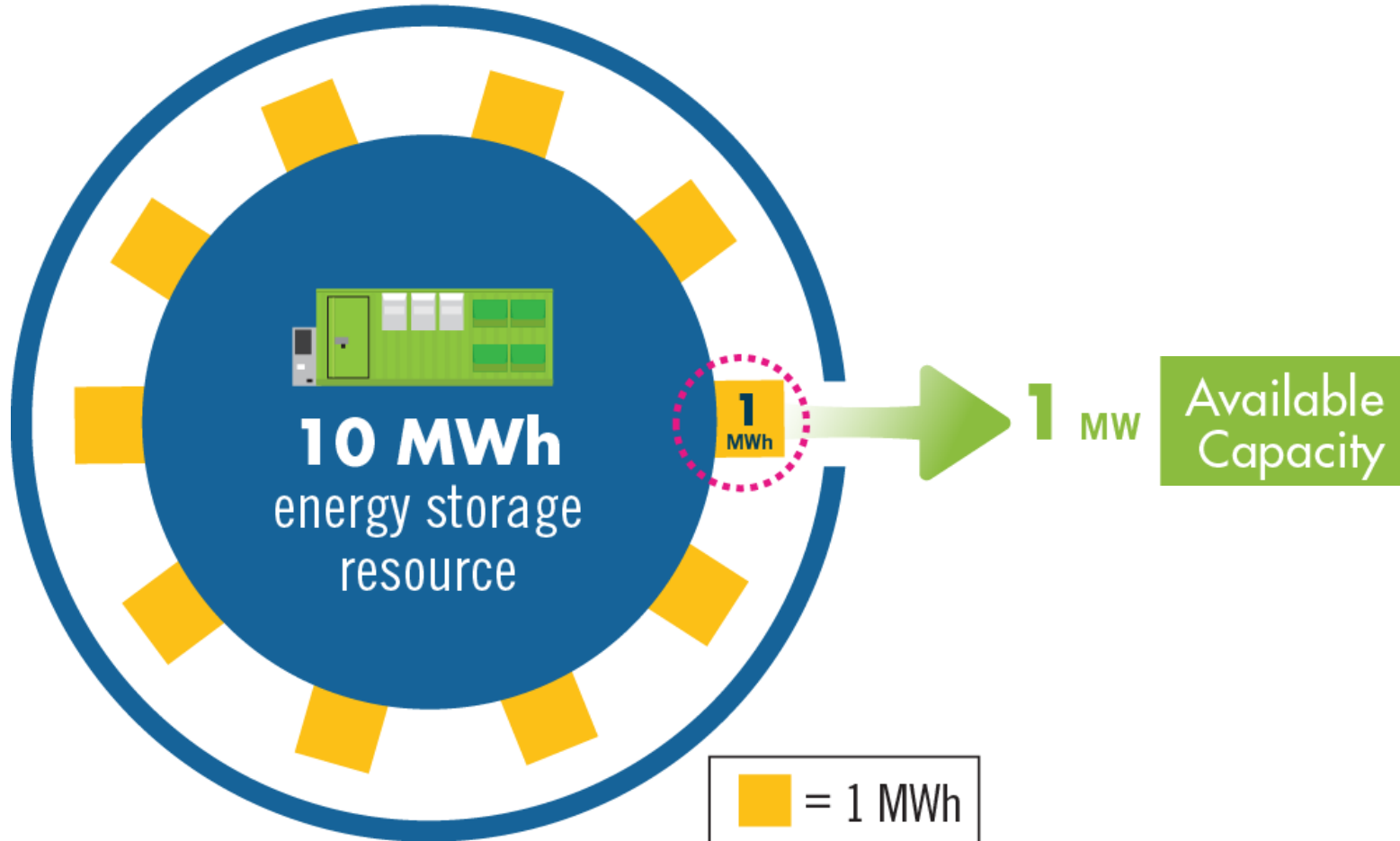
ESRs can update their max charge and discharge limits hourly in day-ahead, and more frequently in real-time.



Price	MW
\$ 10.00	20
\$ 9.00	15
\$ 8.00	10
\$ 7.00	5
\$ 6.00	0
\$ 5.00	0
\$ 4.00	0
\$ 3.00	-5
\$ 2.00	-10
\$ 1.00	-15

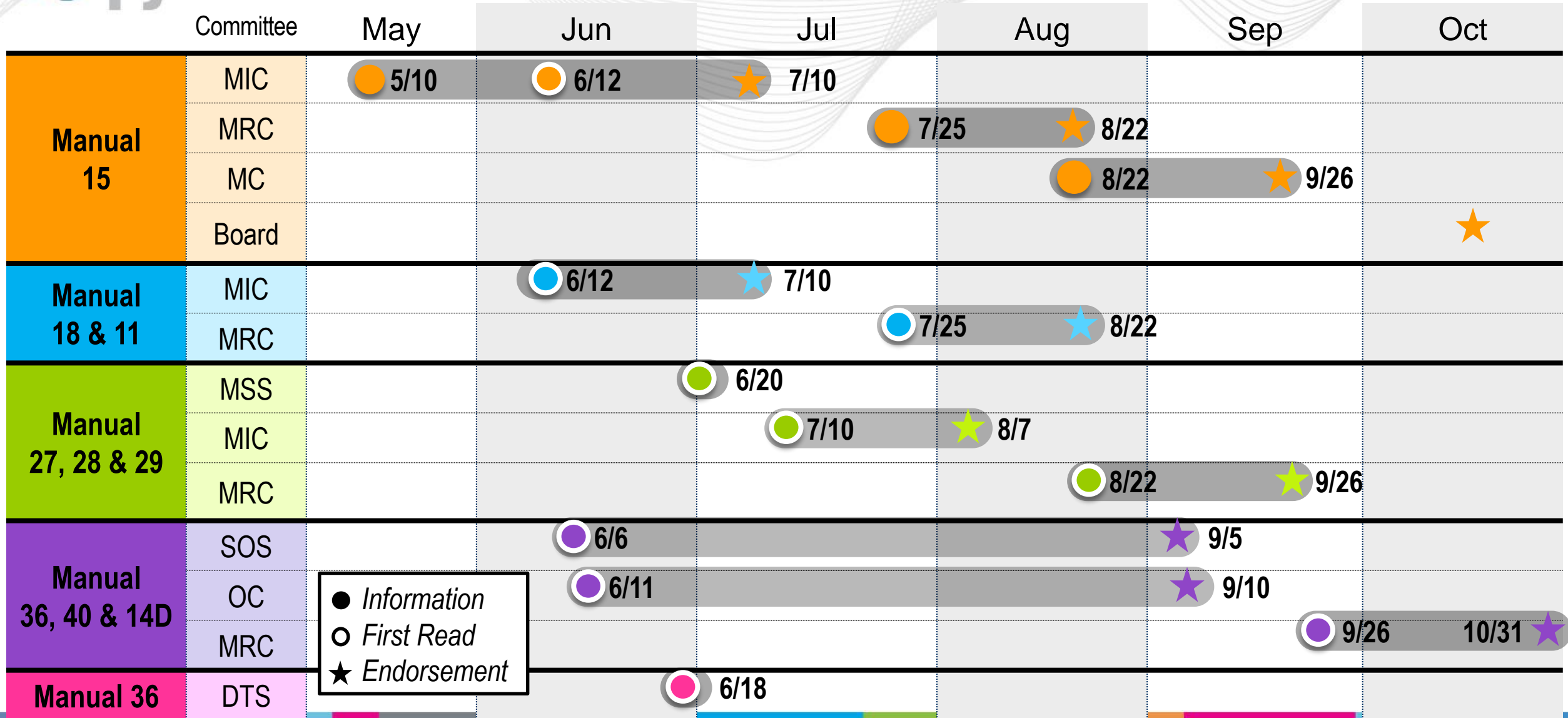
** State of charge telemetry will be requested for telemetered resources





PJM maintaining the requirement, per manual 21, that capacity resources have a minimum 10 hour duration.

ESR capacity interconnection rights will be derated based on the total energy capability of the resource
- Total MWh/10h



- Questions: esr@pjm.com
- [Issue Tracking: Electric Storage Participation - FERC Order 841](#)