

# DR focus in 2019

DRS

November 16<sup>th</sup>, 2018

- Ensure DR is a predictable, reliable, and transparent resource to manage the grid,
- Enable price sensitive demand for more efficient market outcomes, and
- Increase alignment of wholesale and retail market incentives through coordination with state retail regulatory authorities.

# Wholesale market changes

**Energy**  
-offer cap (831)  
-5 min settlement  
- Hourly offer update  
- Data report (844)

**Capacity**  
-legacy transition to CP  
annual requirement

**Ancillary Services**  
-Regulation Pricing  
SR MAD/RTO pricing

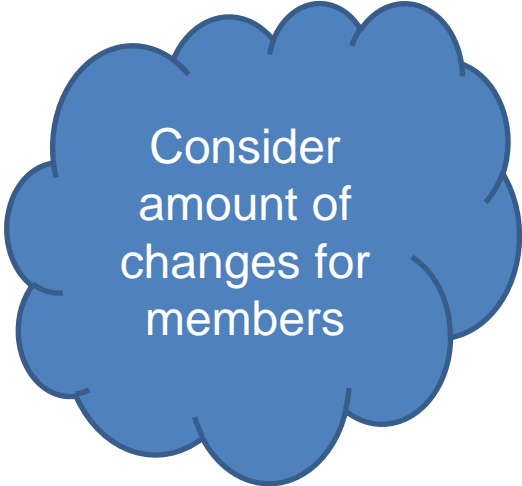
## DR changes

**Capacity**  
CP – aggregation (multi-zone, resource, auction match), M&V (WPL)  
PRD – M&V  
Peak Shaving Adjustment

**Other**  
DERS coordination  
SR performance reports  
Training requirements

DR Hub implementation & enhancements

- Continue to identify transition enhancements to full CP requirements
- Implementation (PRD and Peak Shaving Adjustment)
- Ensure DR commitments reflect DR capabilities
  - No mandatory events in 4 years
  - Review existing testing requirements.
- Wholesale market changes that may impact DR
  - Energy Price Formation (SR market changes)
  - Capacity Market Reform
- Continue DERS discussions

A blue thought bubble with a white outline, containing the text "Consider amount of changes for members". It is connected to the "2019 Focus" header by a vertical line of four smaller blue circles.

Consider amount of changes for members

