

Demand Response Subcommittee
PJM Conference and Training Center
September 25, 2018
9:30 a.m. – 11:55 p.m. EPT

Administration

1. Welcome, Announcements and Anti-trust and Code of Conduct announcement
 - A. Roll was called in the room.
 - B. The minutes from the 8/30/2018 were approved as final.
 - C. There were no additional agenda items identified.
 - D. Brief update/discussion of DR related activity in other stakeholder groups
 - a. MRC – The Summer Only Demand Response Senior Task Force (SODRSTF) had one proposal (load forecast adjustment) gain more than 50% support, so it will have a first read at the next meeting.
 - b. MRC – The MIC Special Session for Distributed Energy Resources (DERS) has a Behind the Meter Generation proposal up for endorsement at the next meeting.
 - c. MC – The Seasonal Demand Response Registration Aggregation proposal is on the consent agenda at the next meeting.
 - d. MRC Special Session: PJM Response to FERC on Capacity Market Reforms – the DRS discussed the PJM proposal and potential impact to DR planned vs. existing offers. Thank you to all DR folks who had comments and suggestions.
 - E. Other informational items:
 - a. There will be a Load Management Registration training session held on Dec. 10th at 1 pm, after the DRS in the morning. Register at this link: [DR Load Management Registrations Training](#).
 - b. eRPM will be replaced by Capacity Exchange in early November. This will be a cutover, not parallel operations, so If CSPs would like to retain information for Load Management events prior to 2015/2016, you will need to download from eRPM before go-live in November.

PRD timeline

2. Mr. Pete Langbein provided an update on PRD measurement and verification endorsement timing, which is being coordinated with the SODRSTF proposal endorsement. According to the plan, the SODRSTF proposal will be filed in Jan 2019. An updated forecast with peak shaving would be in mid-March 2019 followed by the 2022/2023 BRA with peak shaving plans. The PRD proposal is on the same timeline as the SODRSTF proposal and PRD plans would be due 1/15/2019. In case someone has a peak shaving plan and PRD, PJM will seek approval for PRD plan to be updated or withdrawn by 4/15/2019. Pete will find out which incremental auctions are impacted by this timeline.

Order 844 (energy market uplift) reporting for DR resources

3. Mr. Rami Dirani gave an update on DR resource information that will be reported based on Order 844 as a follow up to questions raised at last meeting about the Resource Specific Uplift Report. PJM will not be reporting the DR resource names, but will instead display the registration ID. The IMM noted they plan to file comments with FERC that the resource name posting is required in the order.

Summer 2018 5CP and Add Back process dates

4. Mr. Jack O'Neill reviewed the 2018 5CP and add back process dates. The last day for Base and Limited testing 9/28, followed by the confirmation/meter data upload period until Nov. 14. Member charges will be on the December bill issued in January 2019. The 5 CP and Addback timeframes were also reviewed, along with the top 10 high load dates which are candidates for the 5 CP dates. Any Annual or Capacity Performance that wish to have their summer tests count towards the 5 CP day evaluation must contact PJM. Doing this will preclude testing of these resources in May 2019 and the summer tests will be used for compliance.

2017/18 LM Report update

5. Mr. Jack O'Neill reviewed the updated 2017/18 Load Management Performance Report, which includes updates for Extended Summer, CP and Annual resources that tested in October and May. As there were no Load Management events in 2017/2018, all data was derived from tests and overall performance was 163%. Also included in the report are charts depicting Load Management participation over time, performance by product type, zonal performance and penalties.

DR Hub update for October Production Release

6. Mrs. Andrea Yeaton gave an update on the DR Hub October release which is now in the Training environment. CSPs are asked to test the Winter Peak Load calculation and also review the Web Services changes that may impact the Load Management registrations for the upcoming Delivery Year. For the new location fields, it was noted that definitions have now been included and clearly defined which fields are optional and which are required. The EIA 860 fields have been removed based on member feedback.

Review DR Calendar posted on pjm.com

7. Mr. James McAnany reviewed the new DR calendar that is posted on pjm.com near the top of the DR Hub web page. If any members feel other dates are needed, please contact dsr_ops@pjm.com.

2 factor authentication reminder

8. Mr. Foluso Afelumo reminded members about the PJM tool 2 factor authentication being deployed on Oct. 10th. This change is being made to further protect accounts and data. When a user logs into PJM Tools with a browser, the user will receive a one-time email with an 8 digit PIN. Once the PIN is entered, that device/browser will be registered. Each user may have up to 5 devices. If a user logs in with a 6th device, the oldest device will be dropped and the new device registered. The Tech Notify distribution list will be used to send out reminders about this change when it gets closer to the go-live date. Similar changes for browserless interfaces are scheduled for 2019.

Future Meeting Dates

Wednesday	10/24/2018	9:30 am – 12:00 pm	PJM Conference & Training Center/ Webex
Friday	11/16/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Monday	12/10/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex

In Attendance

Langbein, Peter (Chair)	PJM Interconnection, LLC	Not Applicable
Yeaton, Andrea (Temp Secretary)	PJM Interconnection, LLC	Not Applicable
Bruno, Joshua	PJM Interconnection, LLC	Not Applicable
Dirani, Rami	PJM Interconnection, LLC	Not Applicable
Foladare, Kenneth	Tangibl	Not Applicable
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Kauffman, Brian	EnerNOC, Inc.	Other Supplier
Lu, Chenchao	PJM Interconnection, LLC	Not Applicable
Marezewski, Skyler	Monitoring Analytics, LLC	Not Applicable
McAnany, James	PJM Interconnection, LLC	Not Applicable
O'Neill, O'Neill	PJM Interconnection, LLC	Not Applicable
Pratzon, David	GT Power Group	Not Applicable
Rohrbach, John	Southern Maryland Electric Cooperative	Electric Distributor
Scheidecker, Paul	PJM Interconnection, LLC	Not Applicable

In Attendance via WebEx / Teleconference

Ainspan, Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Anthony, Jason	KORenergy, Ltd.	Other Supplier
Austin, Larry	PJM Interconnection, LLC	Not Applicable
Bowser, Joe	Tri-County Rural Electric Cooperative, Inc.	Electric Distributor
Brown, David	NJ Board of Public Utilities	Not Applicable
Bryant, Eric	FirstEnergy Solutions Corp.	Transmission Owner
Campbell, Bruce	EnergyConnect, Inc.	Other Supplier
Carmean, Gregory	OPSI	Not Applicable
Caster, Andrew	Constellation NewEnergy, Inc.	Other Supplier
Christopher, Mahila	Public Utilities Commission of Ohio (The)	Not Applicable
Cornett, Stephanie	East Kentucky Power Cooperative, Inc.	Transmission Owner
Cox, EdwardP	Appalachian Power Company	Transmission Owner
Ehrichs, Lisa	Duke Energy Business Services LLC	Generation Owner
Feldman, Brett	Navigant Consulting, Inc.	Not Applicable
Fiano, Anna	KeyTex Energy, LLC	Other Supplier
Filomena, Guy	Customized Energy Solutions, Ltd.	Not Applicable
Gledhill, Andrew	PJM Interconnection, LLC	Not Applicable
Haritashya, Namrata	Dayton Power & Light Company (The)	Transmission Owner
Hastings, David	Market Interconnection LLC	Not Applicable
Hewett, Christopher	Virginia Electric & Power Company	Transmission Owner
Klink, Troy	FirstEnergy Solutions Corp.	Transmission Owner
Lang, Courtney	NRG Power Marketing LLC	Generation Owner
Mariam, Yohannes	Office of the Peoples Counsel for the District of Columbia	End User Customer
McDaniel, John	Baltimore Gas and Electric Company	Transmission Owner
Miller, John	Commonwealth Edison Company	Transmission Owner
Modlin, Jayne	Duke Energy Ohio, Inc.	Transmission Owner
Ondayko, Brock	Appalachian Power Company	Transmission Owner
Peoples, John	Duquesne Light Company	Transmission Owner
Philips, Marjorie	Direct Energy Business, LLC	Other Supplier
Pisarcik, Dave	Customized Energy Solutions, Ltd.*	Not Applicable
Polka, Joseph	Duquesne Light Company	Transmission Owner
Ring, Eric	Enerwise Global Technologies, Inc.	Other Supplier
Rutigliano, Tom	Achieving Equilibrium LLC	Other Supplier
Sasser, Jonathan	Customized Energy Solutions, Ltd.*	Not Applicable
Sturgeon, John	Duke Energy Carolinas, LLC	Other Supplier
Swalwell, Brad	Tangent Energy Solutions, Inc.	Other Supplier
Wehr, Christopher	Ohio Edison Company	Transmission Owner



Draft Minutes

Winkler, Eric

Winkler Energy Consulting

Not Applicable

Author: Andrea Yeaton

Provide feedback on the progress of this group: [Facilitator Feedback Form](#)
Visit learn.pjm.com an easy-to-understand resource about the power industry and PJM's role.