



2016/17 Load Management Report

2/22/2017

DRS Meeting

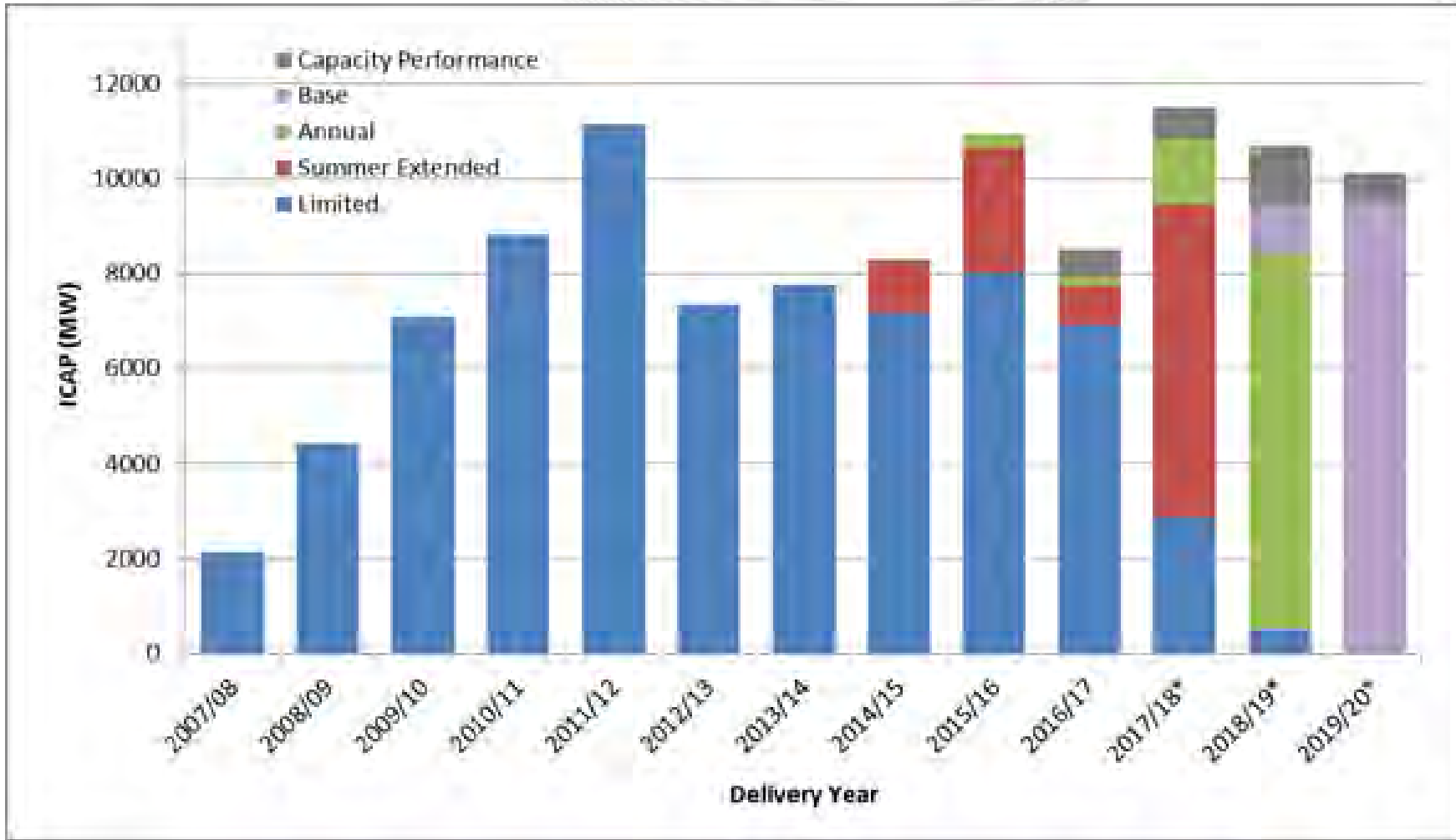
Jack O'Neill

Demand Response Operations

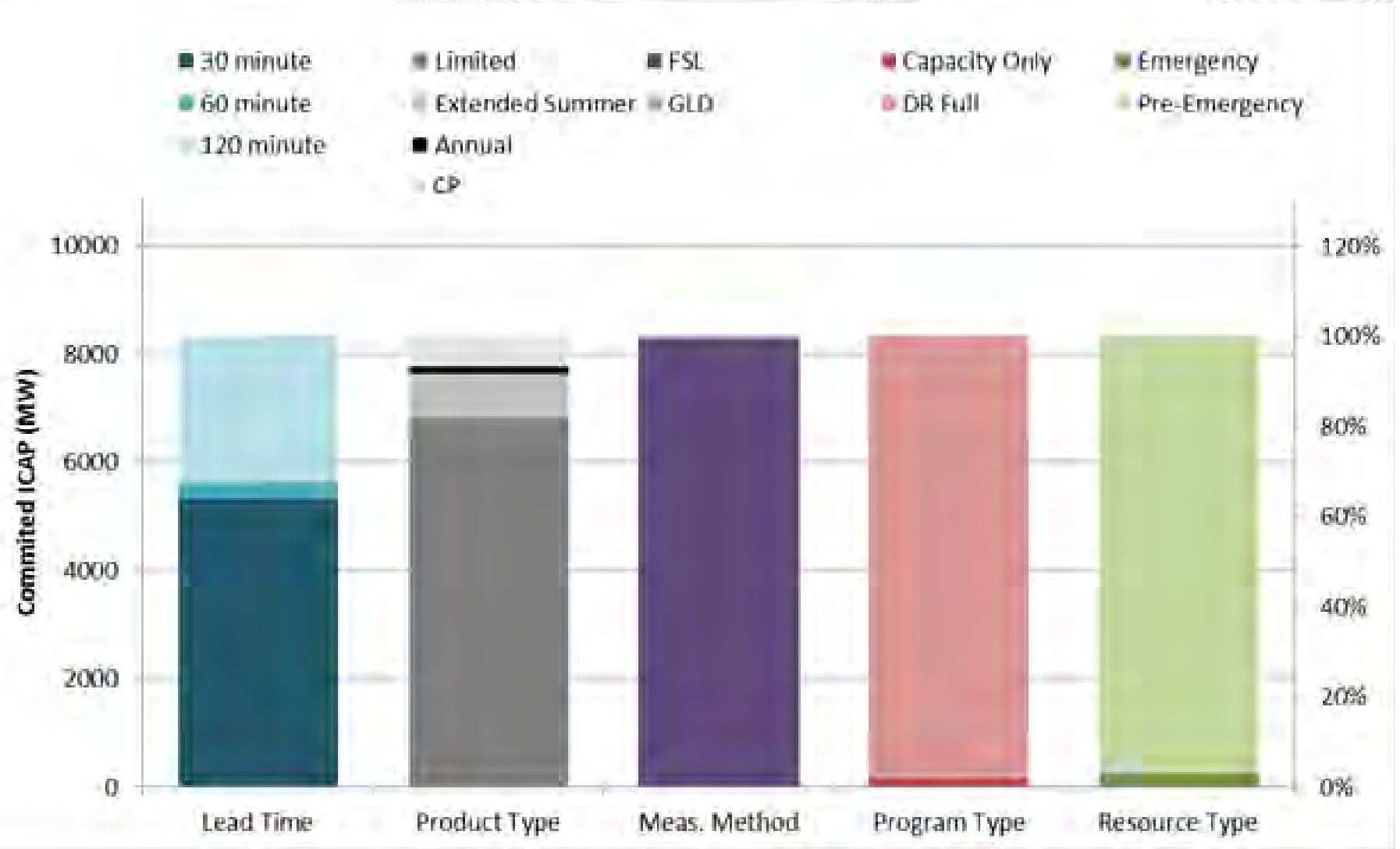
- No Load Management events to date, report contains test data only
- Contains test data from Limited Product only
- Update in September 2017 with Extended Summer and Annual Product data

Delivery year	Event performance	Test performance
2009/10	No Events	118%
2010/11	100%	111%
2011/12	91%	107%
2012/13	104%	116%
2013/14	94%	129%
2014/15	No Events	144%
2015/16	No Events	134%
2016/17	No Events	146%

Only events with mandatory compliance are included.



*Note future commitments may change based on replacement transactions, Incremental Auctions, etc.



- Limited Commitment: 6,792 MW
- Net test result: 3,157 MW over-compliance
- Performance level across all Zones: 146%
- Aggregate test failure penalties: \$2.9M → 0.64% of Load Management Credits
- Average penalty rate: \$166/MW-day



Test Performance – Limited Product

Zone	Committed ICAP (MW)	Committed net deficiency (MW)	Reduction (MW)	Over/under performance (MW)	Performance (%)	Re-test (%)
AECO	49.5	49.4	55.6	-6.2	113%	1.1%
AEP	1315.3	1315.2	1504.3	-189.1	114%	0.0%
APS	584.1	584.0	630.1	-46.1	108%	5.5%
ATSI	339.6	339.2	727.1	-387.8	214%	0.0%
BGE	651.0	651.0	2255.3	-1604.3	346%	0.2%
COMED	985.5	984.4	1182.3	-198.0	120%	0.2%
DAY	165.6	165.6	206.9	-41.3	125%	0.0%
DEOK	153.5	153.4	232.4	-79.0	152%	0.0%
DOM	454.8	454.6	535.4	-80.7	118%	4.0%
DPL	131.8	131.7	173.6	-41.9	132%	1.9%
DUQ	130.2	130.2	163.1	-32.9	125%	2.1%
EKPC	26.9	26.9	87.9	-61.0	327%	0.0%
JCPL	109.3	109.3	128.9	-19.6	118%	0.5%
METED	206.6	206.5	234.8	-28.3	114%	0.0%
PECO	273.2	273.2	295.1	-22.0	108%	0.9%
PENELEC	228.7	228.7	300.9	-72.2	132%	0.0%
PEPCO	163.5	163.5	207.1	-43.6	127%	3.8%
PPL	529.4	527.5	592.9	-65.4	112%	0.0%
PSEG	294.5	294.1	432.4	-138.3	147%	6.3%
RECO	3.4	3.4	2.9	0.5	84%	0.0%
Total	6796.4	6791.8	9948.9	-3157.1	146%	1.3%