

Demand resource Load Management (Emergency and Pre-Emergency) energy measurement and verification

Issue Source

PJM Demand Response Operations

Stakeholder Group Assignment

Demand Response Subcommittee.

Key Work Activities

The DRS will evaluate existing measurement and verification methodology used to determine load reductions for Load Management energy settlements for Load Management resources.

Expected Deliverables

The DRS will assess whether or not there is a more accurate methodology and/or process to determine Load Management energy load reductions. If appropriate, Tariff and/or Manual changes for the proposed solution(s) that resolve the issue will be developed. The following is a list of expected deliverables:

- 1) Evaluation of existing hour before method to determine if it should be kept, refined or replaced by another methodology as the default Load management energy customer baseline.
- 2) Evaluate the process and timing of use of economic customer baseline for Load Management energy settlements.
- 3) Determine guidelines for emergency energy settlement submission for voluntary Load Management event.

Expected Overall Duration of Work

The duration of work will depend on whether or not tariff changes are required for solutions. If only manual changes are required then it is expected this effort will require 6 months. If tariff changes are required then it is expected that this effort will require 9 month prior to filing changes at FERC. The goal is to have all changes in place prior to start of the 15/16 Delivery Year.

Decision-Making Method

Tier 1, consensus (near-unanimity) on a single proposal (preferred,); or Tier 2, multiple alternatives.