



# Load Management Testing Reminders

(December Testing)

DISRS

Jack O'Neill

January 8, 2024

- The most recent tests under the new rules occurred on:
  - December 6 for AEP zone
  - December 8 for PECO zone
- Next steps:
  - Retest
  - Test Emergency Energy Settlements
  - Compliance

- Retest (if desired) – can only determine performance once all registrations in zone are tested (summer only + annual):
  - If test reductions  $> 75\%$  of commitment, CSP can self schedule retest(s) in DR Hub (must be in same season)
  - If test reductions  $\leq 75\%$  of commitment, CSP has 46 days from the test date to request that PJM schedule a single retest
    - AEP zone – by January 21
    - PECO zone – by January 23

- Submit test **energy settlements** within 60 days of test event
  - **AEP zone – by February 4, 2024**
  - **PECO zone – by February 6, 2024**
- CBLs
  - Generally, for **AEP** zone tests, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA CBL*:
    - **November 29, 30 December 1, 4, 5, 2023**
  - Generally, for **PECO** zone tests, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA CBL*:
    - **December 1, 4, 5, 6, 7, 2023**

- CSP Retest (initial test > 75%)
  - Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
  - Email sent at notification time
- PJM Retest (initial test <= 75%)
  - Day Before PJM Retest Date:
    - Load Management/PRD Retest Summary event(s) posted to DR Hub Events section by 10:00 EPT the day before retest date
      - CSP should monitor DR Hub webpage and/or use web service function to obtain retest date
      - Since retests are CSP specific they are not posted to the Test webpage
    - Email sent by 10:00 EPT the day before retest date
  - Event Day
    - Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
    - Email sent at notification time

- Compliance will be determined after the Delivery Year
- Only registrations that have not been part of a Load Management Event during the DY will be subject to capability demonstration by test

- LM and PRD Testing Training Document
  - <https://pjm.com/-/media/training/core-curriculum/ip-dsr/pjm-load-management-and-price-responsive-demand-testing.ashx>

SMEs/Presenters:

Jack O’Neill - [Jack.Oneill@pjm.com](mailto:Jack.Oneill@pjm.com)

Facilitator:

Ilyana Dropkin - [Ilyana.Dropkin@pjm.com](mailto:Ilyana.Dropkin@pjm.com)

Secretary:

Luke Zinszer - [Luke.Zinszer@pjm.com](mailto:Luke.Zinszer@pjm.com)



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)



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