






Non-Retail BTMG Performance December 2022 Emergency Events

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DISRS
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Action Required	Deadline	Who May Be Affected
<p>Review NRBTMG unit performance shortfalls for December 2022 events and resulting netting reduction penalty amounts for wholesale area in Capacity Exchange</p>	<p>5/1/2023</p>	<p>LSEs/EDCs responsible to report data for NRBTMG units located in wholesale area</p>
<p>Account for netting reduction penalty amounts in calculation of wholesale area's NSPL value for 2024 calendar year</p>	<p>12/30/2023</p>	<p>EDCs responsible for determining NSPL values for wholesale areas in zone</p>
<p>Account for netting reduction penalty amounts in calculation of wholesale area's OPL value for 2024/2025 delivery year</p> 	<p>12/31/2023</p> 	<p>EDCs responsible for determining OPL values for wholesale areas in zone</p> 

- Maximum Generation Emergency Action on December 23 & December 24, 2022 triggered requirement for NRBTMG in RTO to operate and be evaluated for performance
- PJM calculated unit performance shortfalls and resulting netting reduction penalty amount for wholesale area due to area's NRBTMG units failure to perform
- Total netting reduction penalty amount for a wholesale area as a result of December 2022 events and other emergency events that may occur through October 31, 2023 impacts Network Service Peak Load (NSPL) for 2024 calendar year and Obligation Peak Load (OPL) for 2024/2025 Delivery Year

NRBTMG required to operate during emergency events from Nov 1-Oct 31

- If unit operated during CP hours in prior Nov 1-October 31 period required to operate during first 10 events

Failure to operate during first 10 events impacts NSPL for wholesale area

- Upward adjustment to NSPL for subsequent calendar year



Dec. 23 & 24
Emergency
Events

Generation
Output for
event hours
due Feb 4,
2023

Performance results for Dec 2022
events available early April 2023

- Unit performance shortfalls
- Netting reduction penalty amount for wholesale area

Final total netting reduction
penalty amount for
wholesale area as a result
of first 10 events

- Available no later than
Nov. 30

Failure to operate during first 10 events impacts OPL for wholesale area

- Upward adjustment to OPL for subsequent delivery year

- RTO Expected Performance = 1313.3 MW
- 336 units with Expected Performance > 0 MW
- 46 units with Expected Performance = 0 MW
 - Unit did not operate during CP hours for Nov 1, 2021-October 31, 2022 period
 - Unit is tied to Pre-Emergency/Emergency DR Hub registration
- Excused MWs for scheduled outage reported in advance of emergency event were granted



NRBTMG Performance Results for RTO

	December 23, 2022	December 24, 2022
Expected Performance (MW)	1313.3 MW	1313.3 MW
Unit Performance Shortfalls (MW)	886 MW	633.5 MW
Netting Reduction Penalty Amount (MW)	89.2 MW	64.2 MW

Total Netting Reduction Penalty Amount = 153.4 MW as a result of December 2022 Emergency Events

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Member Hotline

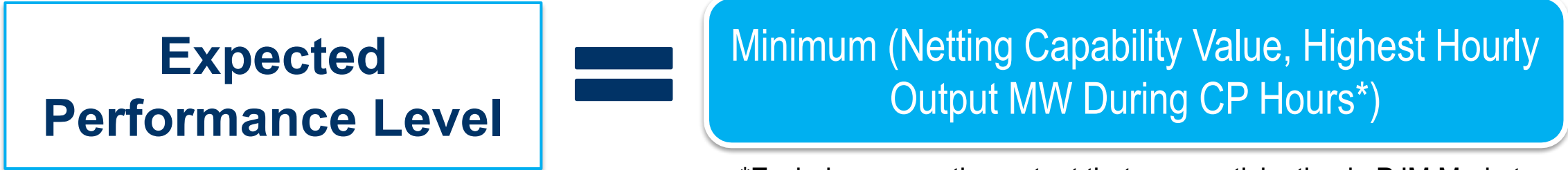
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NRBTMG Performance

Appendix



*Excludes generation output that was participating in PJM Markets





- Excused MWs may be granted due to scheduled outages or transmission restrictions
- No excused MWs for scheduled outages that occur during emergency events from June through September

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Capacity Exchange

Compliance Year: 11/01/2022-10/31/2023 ▾ Events: 12/23/2022 Max Gen Eme ▾ Refresh XML CSV

Expected Performance | **Event Performance** | Netting Reduction

PJMTST >> 11/01/2022-10/31/2023 >> 12/23/2022 Max Gen Emergency Action Row Count: 5

Zone	Area	Unit ID	Unit Name	Start Time	Stop Time	Expected Performance MW	Average Output MW	Excused MW Due To Scheduled	Excused MW Due to Transmissior Restriction	Unit Performance Shortfall MW
▼ AEP	AREA2									-0.3
AEP	AREA2	9900	NRBTMG LFG UNIT 1	01/15/2020 06:30	01/15/2020 08:45	2.9	3.400			-0.5
AEP	AREA2	9901	NRBTMG SOLAR UNIT 2	01/15/2020 06:30	01/15/2020 08:45	0.8	0.600			0.2
▼ DAY	AREA3									1.1
DAY	AREA3	9902	NRBTMG DIESEL UNIT 3	01/15/2020 06:30	01/15/2020 08:45	4.2	3.200			1.1

Net Shortfall

Wholesale area with positive net shortfall subject to netting reduction penalty

Unit Performance Shortfalls netted for NRBTMG units in wholesale area

Total Netting Reduction for Wholesale Area

**Event Netting
Reduction**



10% of the Net Performance Shortfall for
wholesale area for the emergency event

**Total Netting
Reduction**



Sum of event netting reduction amounts for
wholesale area for the first 10 emergency
events in compliance period

- ▶ Load & Obligation
- ▶ Resource Position
- ▶ Transactions
- ▶ Auctions
- Credit
- FRR
- ▶ Performance
- ▼ NRBTMG
 - Unit Reporting
 - Generation Output
 - Outages
 - Performance**

Compliance Year Refresh

Expected Performance | Event Performance | **Netting Reduction**

PJMTST >> 11/01/2022-10/31/2023 Row Count: 2

Zone	Area	Start Date	Stop Date	Netting Reduction
Show All ▼	Show All ▼	Show All ▼	Show All ▼	Show All ▼
AEP	AREA2	11/01/2019	10/31/2020	0.0
DAY	AREA3	11/01/2019	10/31/2020	0.1

The total netting reduction amount for a wholesale area due to the first ten emergency events during the compliance year is displayed.

The EDC that is responsible for calculating the NSPL and OPL for wholesale areas in the zone will be able to view netting reduction data for all wholesale areas in the zone.

In EDC procedures for calculating a wholesale area's NSPL or OPL for the subsequent calendar year/delivery year, the total amount of operating NRBTMG that is allowed to net against the wholesale area's actual load during the relevant hours is to be reduced by the total netting reduction amount for the wholesale area.

	Area Gross Load (MW)	Operating NRBTMG (MW)	Area Net Load (MW)	Total Netting Reduction Amount (MW)	Operating NRBTMG Minus Total Reduction Amount (MW)	Adjusted Area Net Load (MW)
CP Hour	10	5	5	3	2	8

- EDC is to account for total netting reduction amount in procedures for calculating wholesale area's NSPL or OPL for subsequent calendar year/delivery year
- Operating Non-Retail BTMG that is eligible to net against the wholesale area's actual load during the relevant coincident peak hours is to be reduced by total netting reduction amount
- Results in an upward adjustment to NSPL and OPL for wholesale area

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