

MISO PJM JCM Stop Light Report

February 25, 2020

Category	Initiative/Milestone	PJM Contact	MISO Contact	Status
Market Operations	10) Freeze Date for Firm Flow Entitlement calculations	Joe Ciabattoni	Andy Witmeier	MISO and PJM staffs continue to work with the Congestion Management Process Working Group (CMPWG) discussing options for updating the existing freeze date process and providing stakeholder updates via the JCM process. In May 2015 MISO and PJM submitted a joint filing to FERC. MISO and PJM staffs provided a status update to FERC Staff on July 21, 2015. The RTOs have developed timelines for a phased implementation; Phase 1 changes were finalized in February 2018 and were implemented in June 2018. PJM and MISO, in collaboration with CMPWG members, are working on the Phase 2 effort with a potential solution implemented during the 2nd quarter of 2021. The CMPWG plans to finalize agreement on the Phase II FFE design in the first half of 2020. Discussions regarding firm-flow limits with non-market entities are ongoing. Status updates on this item will be provided at future JCM meetings.
	15) 2020 Biennial Review Update	Aaron Scott	Gurman Kaur	PJM and MISO have completed their 4th biennial review update. The RTOs worked with stakeholders to solicit feedback and incorporate edits to the report. The report will be finalized in Q1 2020.
Transmission Planning	4) Interregional Planning Stakeholder Advisory Committee (IPSAC)	Paul McGlynn	Jesse Moser	<p>FERC ER16-1969</p> <p>The last remaining compliance directive from FERC EL13-88 (“NIPSCO Order”) is a MISO regional cost allocation issue for sub-345 kV Interregional Market Efficiency Projects (IMEPs). The filing was submitted to FERC on February 28, 2019. The filing made by MISO correlates with another filing submitted February 25, 2019 for changes to MISO’s regional cost allocation and the two filings together create a comprehensive set of changes, along with the NIPSCO compliance. Relevant Dockets include ER16-1969 and ER19-1156. FERC rejected the MISO filing on cost allocation, which included cost allocation for sub-345 kV Interregional Market Efficiency Projects. MISO submitted its latest interregional cost allocation filing to FERC on 1/22/2020.</p> <p>The 2019 MISO-PJM Coordinated System Plan (CSP) is complete. The RTOs are recommending one Interregional Market Efficiency Project (IMEP): the Bosserman to Trail Creek 138 kV Rebuild. The project will go through each RTO’s regional approval process and the final approval is targeted for Q1 2020, after MISO’s cost allocation filing is complete. MISO and PJM held its first 2020 IPSAC meeting on 1/24. The Annual Issues Review meeting will take place on 3/27 and a determination on the need for a Coordinated System Plan will occur in April or May.</p> <p>MISO and PJM, working with IPSAC stakeholders, have proposed JOA changes for interregional process enhancements. Draft redline JOA changes were posted with the August 8, 2018 IPSAC with follow up in October 2018. MISO and PJM filed the JOA changes with FERC on 10/3/2019 (Docket ER20-36) and these changes were approved by FERC on 12/2/2019.</p>