



DR Hub, Power Meter, InSchedule, MSRS and Billing Line Item Transfer Roadmaps

As of September 14, 2022

- Release for September 15 to Train for Secondary Reserves.
- Release for September 30 to Production for Secondary Reserves Go Live on 10/1.

Product - Action Required	Deadline	Who May Be Affected
<p>DR Hub (Train) – Secondary Reserves Go Live. No actions necessary.</p>	<p>September 15 3 p.m. to 5 p.m.</p>	<p>Outage to UI and browserless for DR Hub users</p>
<p>DR Hub (Production) – Secondary Reserves Go Live. No actions necessary.</p>	<p>September 30 3 p.m. to 5 p.m.</p>	<p>Outage to UI and browserless for DR Hub users</p>





DR Hub, Power Meter, InSchedule, and BLIT

	2022									2023		
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
DR Hub Train			◆ Sep 15						◆ Quarterly Release		◆ Quarterly Release	
DR Hub Production			◆ Sep 30						◆ Quarterly Release		◆ Quarterly Release	
Power Meter												
InSchedule												
Billing Line Item Transfer												

Legend

- Start Date
- ◆ End Date



	2022									2023		
Market Settlement Reporting System	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar

Legend

- Start Date
- ◆ End Date



DR Hub September 2022 Release

- Changes for Secondary Reserves implementation – Compliance Record creation for Secondary Reserves, changes for sending information to other PJM systems (Business Service Processes).

Additional information on new changes available at the Demand Response Subcommittee (DRS).

Facilitator:

Todd Keech, Todd.Keech@pjm.com

Secretary:

Risa Holland, Risa.Holland@pjm.com

Presenter:

Gerard McNamee, Gerard.McNamee@pjm.com

SME:

Andrea Yeaton, Andrea.Yeaton@pjm.com

**DR Hub, Power Meter, InSchedule, MSRS and
Billing Line Item Transfer Roadmaps**



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com





Product Details

[DR Hub](#) allows PJM members to administer the registration, notification, meter data and settlement process for Demand Response resources in the PJM markets.

Key Product Features

- User Interface that allows CSP's, EDC's and LSE's to manage tasks, create/ manage locations, registrations and settlements
- Web Services that allows many of the same UI features and includes a polling mechanism for Events

[Power Meter](#) calculates a market participant's actual interchange energy amounts to be used for real-time energy market settlements. Transmission and generation owners submit hourly tie and generator values to be verified and corrected on a next-hour basis.

Key Product Features

- User Interface that allows users to set up meter accounts and manage data submissions and corrections
- Web Services that allows users to upload meter data

[InSchedule](#) is a tool used by power marketers, load serving entities and generation owners in PJM to submit their internal PJM energy schedule data. All PJM internal transactions, including load and generation interchange adjustment modeling and implicit internal Spot Market schedules are handled through InSchedule.

Key Product Features

- Allows participants to submit internal PJM energy schedule data

The [Billing Line Item Transfer](#) tool replaces the current paper process completed with the Declaration of Authority form, allowing users to easily create billing line item transfers online. This tool may be used by PJM participants who want to transfer charges and/or credits to other organizations through their billing. Transfers are created by one party and approved by another party to complete the transfer process.

Key Product Features

- Allows participants to transfer charges and/or credits to other organizations through their billing