



Markets Gateway Roadmap

As of December 15, 2020

- Note – Fast Start was not approved by FERC in time for 12/1 go-live. No new date will be communicated until FERC approves.

Action Required	Deadline	Who May Be Affected
Submit Hourly Differentiated Segmented Ramp Rates for resources in both the DA and RT	Effective midnight of January 5, 2021	Markets Gateway UI & XML Users



	2020						2021				
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Hourly Differentiated Segmented Ramp Rates								 Production: January 5			

- PJM plans to provide more flexibility for complex resources (like combined cycles) in their next generation energy market (nGEM)
- Since nGEM will not be available for several years, the Modeling Generation Senior Task Force has requested that PJM develop modeling options which can be implemented in the near-term
- The remaining near term item planned is:
 - Provide market participants with the ability to submit Hourly Differentiated Segmented Ramp Rates for resources in both the DA and RT Markets. Hourly updates follow Intraday Offers (IDO) rules
 - **Target schedule: FERC approved – Effective date of January 5, 2021**
 - **Train – Complete, Production – January 5, 2021**



Product Details

[Markets Gateway](#) allows users to submit information and obtain data needed to conduct business in the Day-Ahead, Regulation and Synchronized Reserve Markets.

Key Product Features

- View Market Results
- Manage Generation and Load Response Portfolios
- Manage Ancillary Service Data
- Manage Market Offers and Transactions