

Contingency List Format Changes

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Real Time Market Operation
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Product - Action Required	Timeline	Who May Be Affected
Contingency List HTM format will be retired – Be ready to consume this data in XML format.	September 16* ~5 p.m.	Participants and vendors who have developed software to consume this data.

* Tentative



- Operational Data
- Data Directory
- Interregional Data Map
- State Net Import/Export Map (Hourly)
- PJM Tools
- Energy Market
- Drivers of Uplift
- Energy Offer Verification
- Fuel Cost Policies
- LMP Model Information
- Market-to-Market Coordination
- Capacity Market (RPM)
- Financial Transmission Rights
- Ancillary Services
- Demand Response
- Billing, Settlements & Credit
- System Operations
- Advanced Technology Pilot Program

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LMP Model Information

Fixed Weighted Average Aggregate Definitions

Pricing Nodes: [Zip Code Mapping](#) | [State Listing](#) [XLS](#)

IMO Interface Definition Factors	PDF	2.28.2020
Locational Marginal Pricing Model	XLS	3.12.2020
Aggregate Definitions	XLS	3.12.2020
Hub Definitions	XLS	3.12.2020
Balanced Operating Reserve Hubs Zones		3.12.2020
Interface Aggregates	XLS	
New External Interface Price Definitions	XLS	12.17.2014

Bus Model Updates

2020: March 11	XLS
2008 - 2019	ZIP

American Electric Power (AEP) Modification of Settlement Area Definition for Network Load

Effective June 1, 2015

Residual Metered Load LMPs	XLS	6.10.2015
Pricing Nodes in AEP Zone	XLS	5.27.2015
Certification Commitment	PDF	12.1.2014
Frequently Asked Questions	PDF	12.1.2014

Files

Contingencies

The Contingency List as of 4.2.2020 [HTML](#) | [XHTML](#) contains a list of all contingencies used in the Energy Management System (EMS), Financial Transmission Rights, Day-Ahead and Real-Time Energy Markets. Not all contingencies are enabled in the PJM systems at all times.

Following the fall model build tentatively scheduled for September 15th, 2020 the above contingency list format HTML will be changed to XML. Please update any processes with the appropriate changes to accommodate this change. For transition purpose, both formats are posted till September 15th, 2020. For more information, please refer to the slides presented at the April Tech Change Forum.

Reminder

The historical enabled Contingency List as of December 1, 2018 [TXT](#) contains a list of historical contingencies modeled in the FTR and Day-Ahead Markets.

The beginning of each contingency is noted by a sequence number in the left column. Following the sequence number is the name of the contingency. Each line below the contingency contains the piece of equipment and the action to take.

"Loss Of" lines contain: Station Name, Action Taken, Equipment Name, Voltage Name and optionally, the type of equipment in that order.

Key for Action Taken Values