

PJM Stakeholder Process Training - Governance



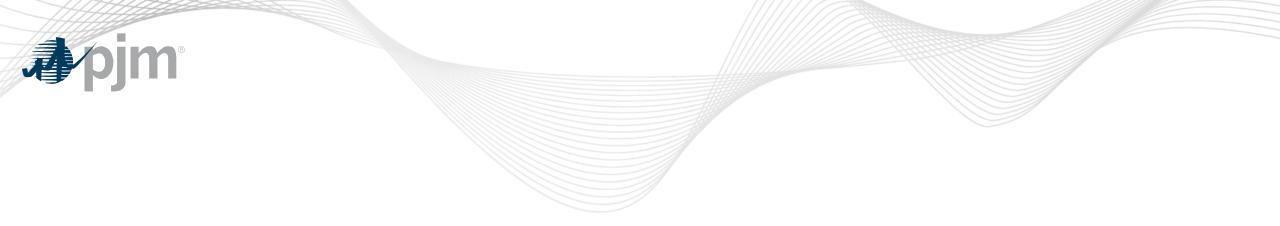
Dave Anders, Director Stakeholder Affairs Michele Greening, Sr. Lead Stakeholder Affairs Consultant Janell Fabiano, Senior Stakeholder Process Specialist July 7, 2021





Fundamentals of the Stakeholder Process

- PJM and Governing Documents
- Governance Structure, Membership and Sectors
- Stakeholder Process Overview
- Roles & Responsibilities of Participants
- Voting and Rules of Procedure
- Additional Resources and References



PJM and Governing Documents

pjm [®]			PJM & the "Big 3" Governing Documents				
		OA	Operating AgreementAgreement among members which established PJM Interconnection, L.L.C.• Governance – Board of Managers, Office of the Interconnection, Members Committee• Energy Markets, RTEP, others				
	DATT	The Tariff	Open Access Transmission Tariff Rates & Terms of Service				
	CE RAA	RAA	Reliability Assurance Agreement Must be a signatory to be an LSE				



Operating Agreement OA

OA HIGHLIGHTS

- Sets up the corporation and operational rules
- Governance
- Contains interchange energy market rules, RTEP protocol

Of Particular Interest:

Sections	Schedules			
7 Board	1 Energy Market			
8 Members Committee	2 Components of Cost			
9 Officers	5 Dispute Resolution			
10 Office of the Interconnection	6 RTEP Protocol			
11 Members				



Open Access Transmission Tariff

OATT



- Based on pro forma
 FERC Tariff
- Rates, terms and conditions of service

Of Particular Interest:					
	Articles	Attachments			
II	Point-to-Point Transmission Service	DD	RPM, Market Monitor		
III	Network Integration Transmission Service	Q	Credit Policy		
IV	Generation Deactivation	н	Zonal Transmission Rates		
VI	New Service Requests	K	Appendix – Energy Market		
	New Cervice Requests	HH	PJM Settlements		
Schedules					
9	Administrative Service Fees				



Reliability Assurance Agreement

RAA



- "... ensure that adequate Capacity Resources ... will be planned and made available to provide reliable service to loads ... in a manner consistent with the development of a robust competitive marketplace"
- Creates obligations for load serving entities

Of Particular Interest:

Article

7 Determination of Capacity Obligation

Schedules

- 4 Forecast Pool Req.
- **5** Forced Outage Rates
- 7 DR/EE
- 8.1 Fixed Resource Req.



Other

Other Governing and Implementing Documents

GOVERNING DOCS



IMPLEMENTING DOCS

- Consolidated Transmission Owners Agreement
- Joint Operating Agreements (MISO, NYISO, etc.)

- Manuals (Energy Market manuals, RTEP, Transmission, Reserves, Accounting & Billing, Admin, Misc.)
 - Most endorsed by MRC
 - PJM responsibility
 - 15, 34 have different path
- Non-manual documents (Congestion Management Protocol, Regional Practices)



Consolidated Transmission Owners Agreement CTOA

8

CTOA HIGHLIGHTS

- Establishes rights and commitments of PJM vis-à-vis TOs
- Facilitates the coordination of planning and operation
- Transfers certain planning and operating responsibilities to PJM

Of Particular Interest:

Article

7 TO Filing Rights

TOA – Administrative Committee





- Requires public utilities to file with the Commission all rates and charges for any transmission or sale subject to the jurisdiction of the Commission.
- Requires that tariffs, rate schedules, service agreements and contracts relevant to services offered must be filed at FERC.

Note: To approve the filings, the Commission must find that the rates are just and reasonable and not unduly discriminatory and preferential.





FPA Section 206

- Allows the Commission to modify rates upon its own motion or upon motion or complaint.
- Requires that in order to modify or replace the filed rate, the proponent of a change to the filed rate must meet a dual burden of:
 - First: establishing that the current rate is unjust and unreasonable
 - Second: establishing that the alternative rate proposal is just and reasonable

Note: It is not sufficient to simply demonstrate an alternative is superior to the current rate.





High Level: Who Can File Under 205 & 206?

Who can amend & under what FPA section

OA

- Requires 2/3 endorsement by Members Committee to amend under FPA 205
- If 2/3 endorsement not achieved:
 - the Board can authorize PJM to file under FPA 206
 - Others can seek to change the OA through filing a complaint under FPA 206

TARIFF

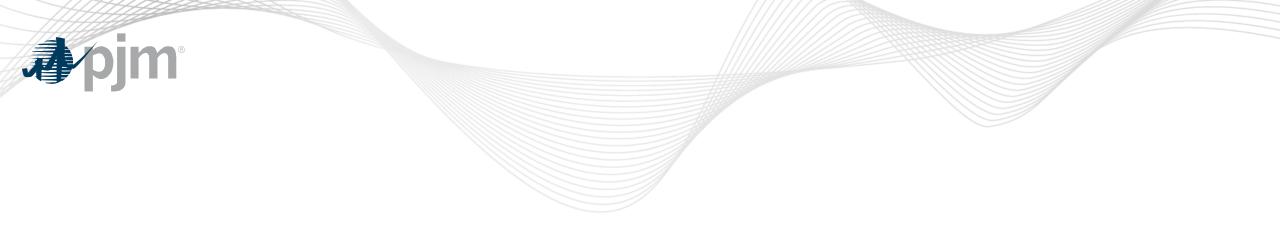
- PJM can file under FPA 205 without 2/3 endorsement of Members Committee
 - Even though we could technically file under FPA 205 without any stakeholder process, our practice is to work toward endorsement
 - TOs have FPA 205 filing rights over certain aspects of the Tariff
- But would seek Board support for making such a filing
- Others can seek changes to the Tariff through filing a complaint under FPA 206

RAA

- Only the Board has the ability to approve amendments to the RAA under FPA 205
- We typically seek endorsement through the stakeholder process to inform the Board
- Others can seek changes to the RAA through filing a complaint under FPA 206

CTOA

- Only parties to the CTOA can amend the CTOA under FPA 205
 - Others can seek changes to the CTOA through filing a complaint under FPA 206



Governance Structure, Membership and Sectors



Independence and Governance Process



- Independent Board of Managers
- Stakeholder process provide balanced stakeholder input
- Established process for discussion of market evolution
- ISO funding and startup



Typical Member Types by Sector

Transmission Owners – members owning transmission within PJM's footprint:

- · Vertically integrated utilities
- Pure transmission owners
- Merchant transmission owners

Generation Owners – members owning/controlling generation within PJM's footprint:

- Generation affiliates of vertically integrated utilities
- Merchant generation owners



• End-use customers with generation and capacity exceeding load and obligation

End-Use Customers – End-users within PJM's footprint:

- Large commercial & industrial customers
- Consumer advocates



Electric Distributors – transmission-

dependent utilities:

- Municipal utilities
- Co-operatives



Other Suppliers – members engaged in our markets that do not qualify in another sector:

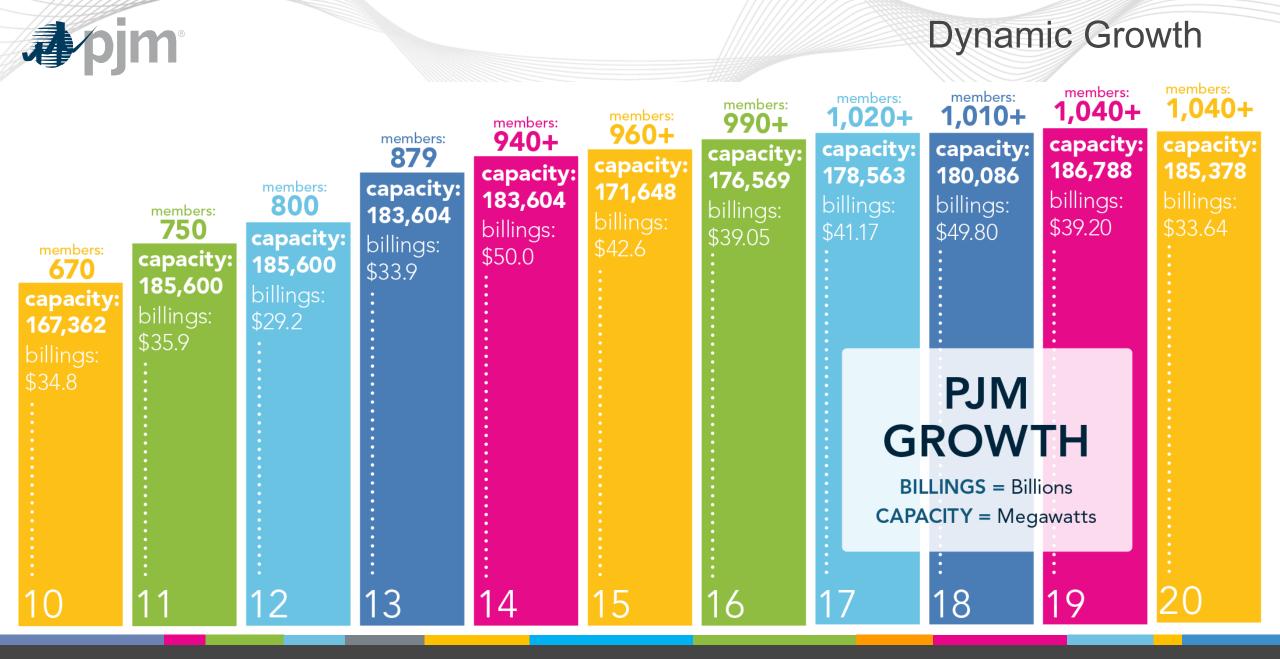
- Curtailment service providers
- Financial product participants
- Wholesale power marketers
- Generation owners outside PJM
- Transmission owners outside PJM
- Competitive load serving entities
- Generation or transmission developers (before projects are in service)





Sector Related Processes

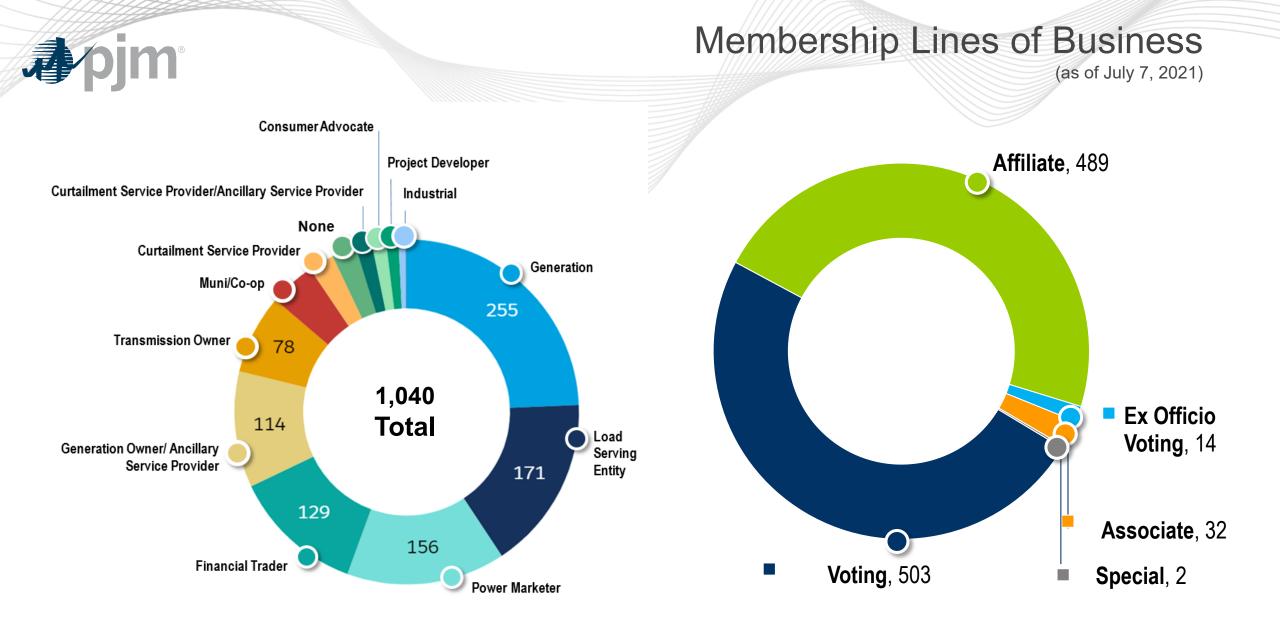
- Sector Selection Process
 - New Members Initial Selection
 - Existing Members Sector Recertification and Change Requests
- Sector Challenge Process
- Sector Usage
 - Committee Representation (Finance Committee, Liaison Committee, etc.)
 - Senior Standing Committee Voting

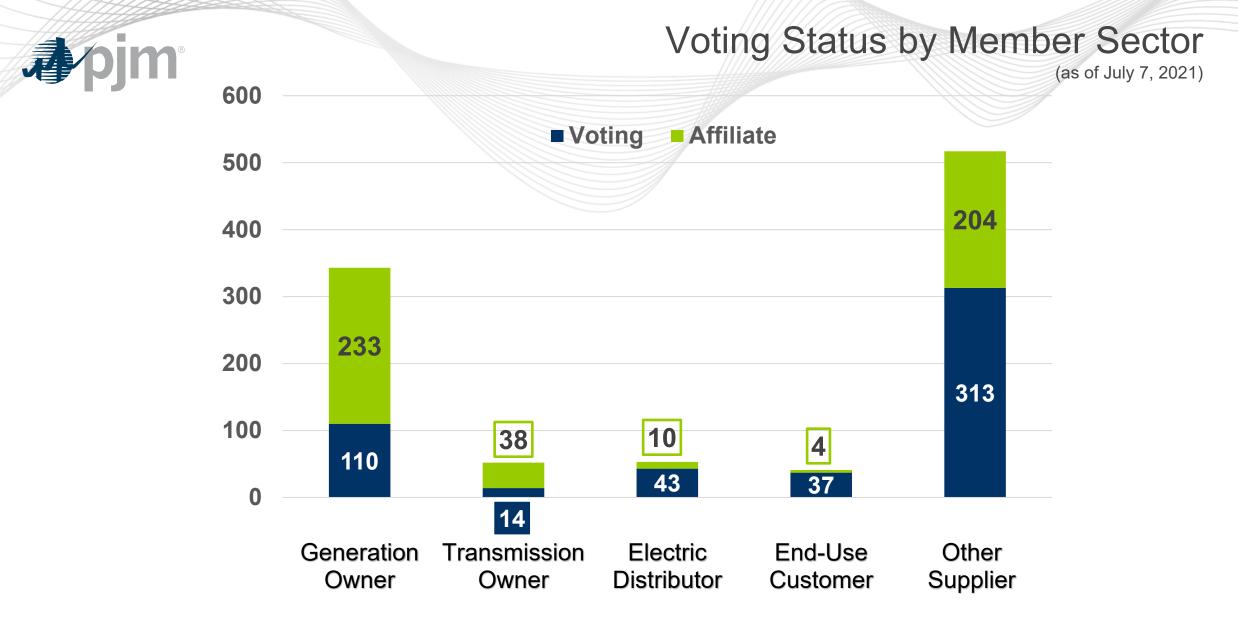




Membership Types

- Voting Members and Affiliate Members
 - Market Participation and Voting Rights
- Ex Officio Members
 - No Market Participation but Voting Rights
- Associate Members
 - No Market Participation or Voting Rights
 - Can participate in stakeholder activities and PJM trainings.
- Special Members (Emergency Customer Load Reduction Program)
 - No Voting Rights







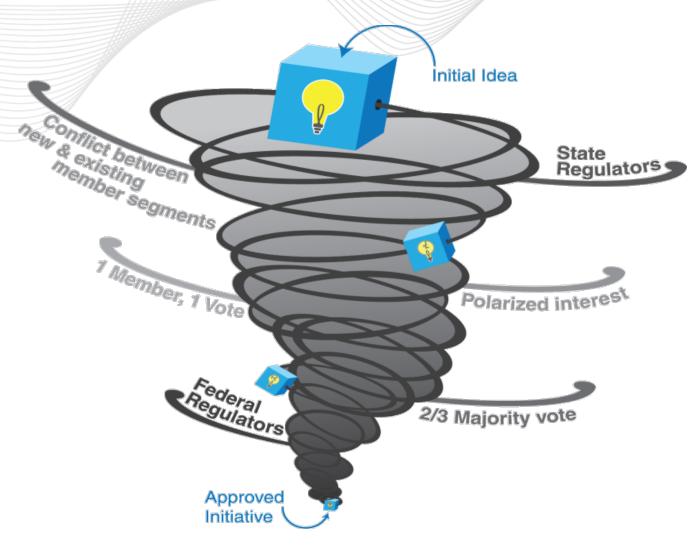
Stakeholder Process Overview

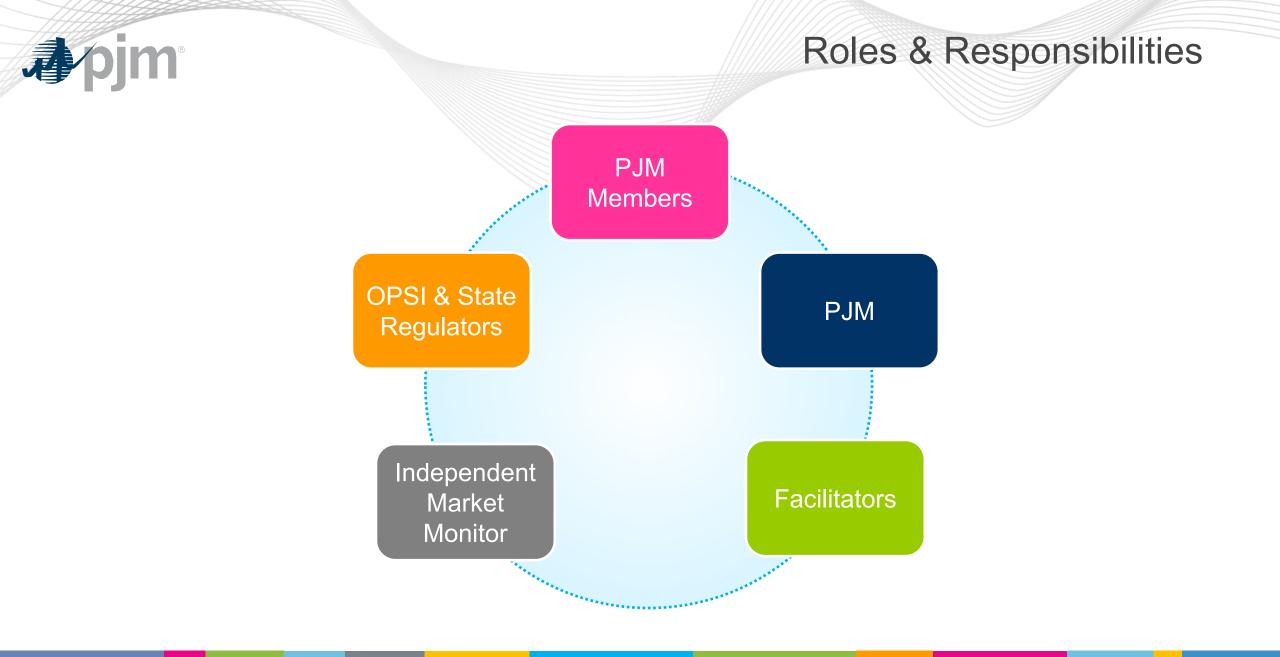
Jpjm

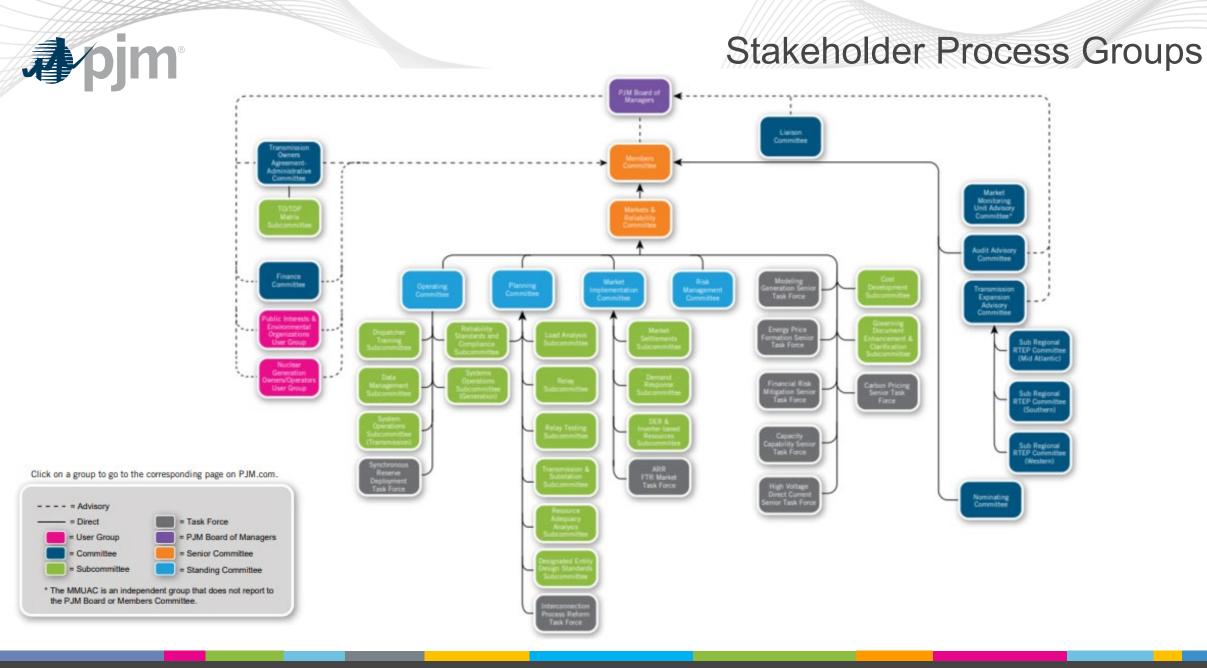
Purposes of the Stakeholder Process

- Educate each other on issues related to PJM markets, operations, public policies and industry matters
- Explore solutions and build consensus, which may help policymakers approve key laws and regulations
- Enhance communication among members and between members and PJM management

Vet and approve/endorse changes to PJM Markets, Operations and Planning as contained in the OA, Tariff, RAA and manuals

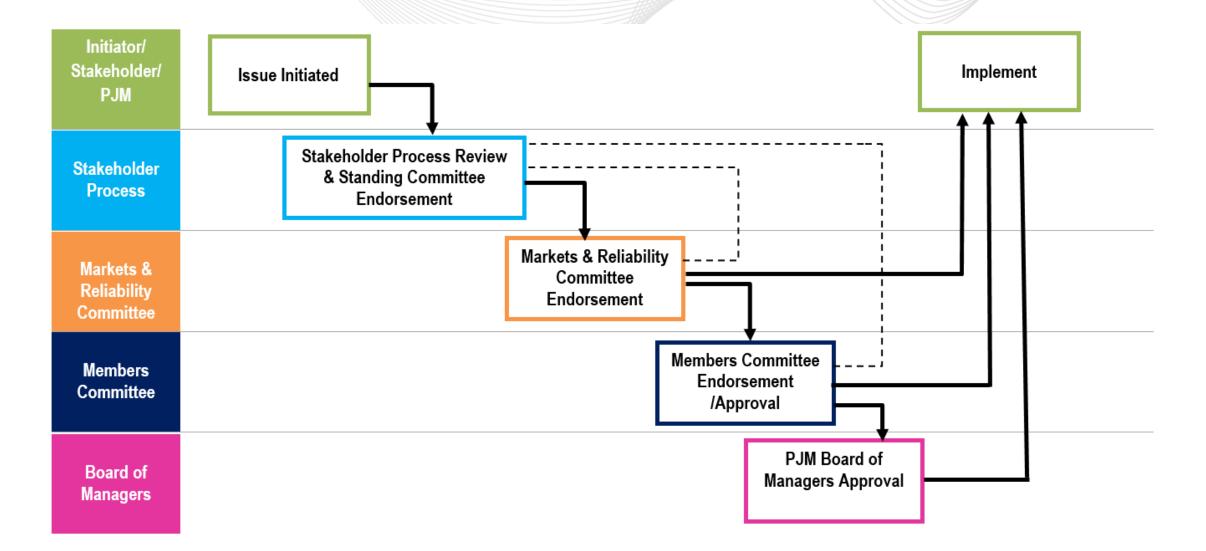






www.pjm.com | Public

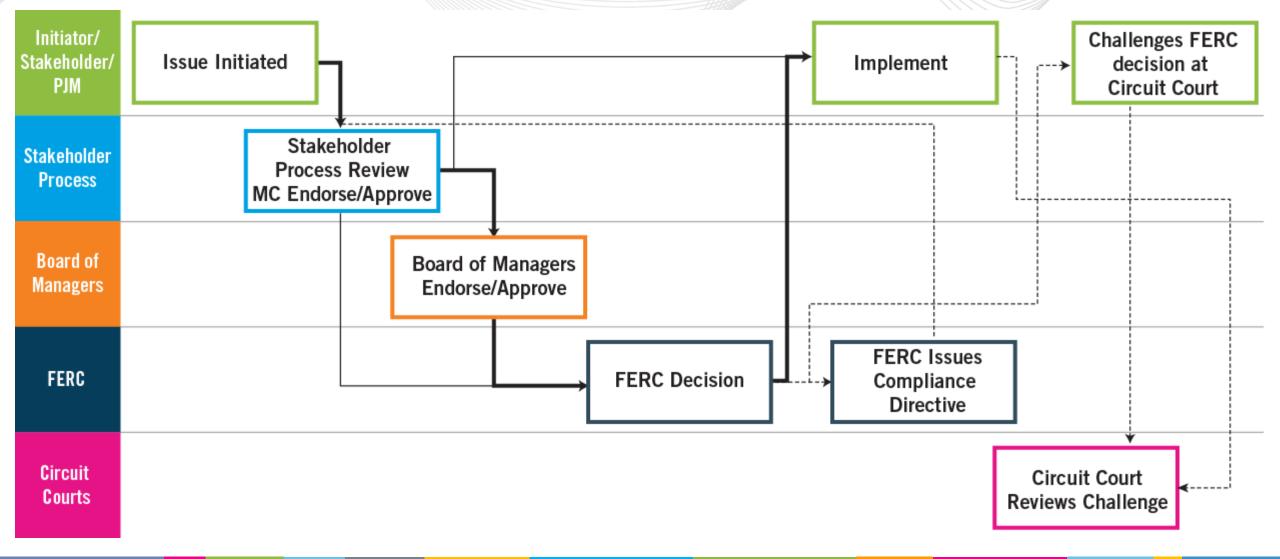


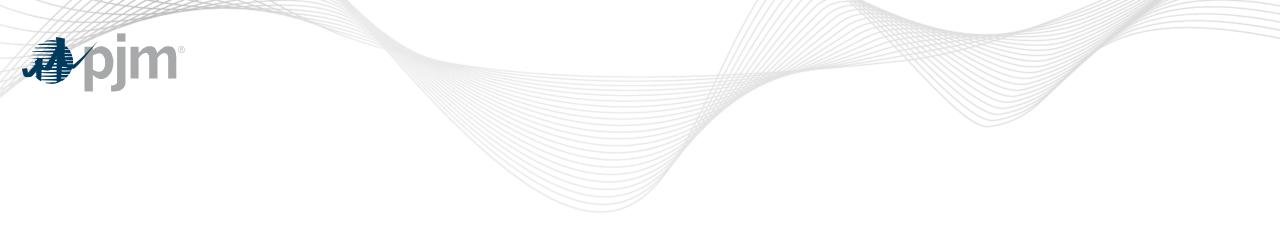


Jpim[®]



Governing Document Change Process





Voting and Rules of Procedure



	Stakeholder Group	Who Can Vote*	Decision-Making Methodology	Threshold for Endorsement (passing)	Sector- Weighted Voting?	What moves up to Parent Committee?
Voting	Sr. Standing Committee (MC only)	 Voting members in good standing Ex-Officio voting members 	Vote on main motion first. If that does not pass, then vote as detailed in motion voting order.	Exceed 2/3**	Yes	
	Sr. Standing Committee (MRC only)	 Voting members in good standing Ex-Officio voting members 	Vote on main motion first. If that does not pass, then vote as detailed in motion voting order.	Exceed 2/3**	Yes	The first motion voted on that receives MRC endorsement is forwarded to the MC as the main motion.
	Sr. Task Force	 Voting members and affiliates 	Strive for consensus. If no consensus is achieved, then vote on multiple options.	Simple majority	No	All proposals that receive a simple majority are forwarded on to the MRC, with the proposal with the highest majority presented as the main motion. Other proposals that receive a simple majority are considered alternative motions ranked in order of votes received.
	Lower-Level Standing Committee (MIC/PC/OC)	 Ex-Officio voting members 				

J pjm



Non-Voting

	Stakeholder Group	Who Can Vote*	Decision-Making Methodology	Threshold for Endorsement (passing)	Sector Weighted Voting?	What moves up to Parent Committee?
Non-Voting	Sub-Committee Task Force (Except Sr. Task Force)	N/A	Strive for consensus. (Tier 1). If no consensus is achieved, produce multiple proposals (Tier 2).	Tier 1: All members can live with the proposal. Tier 2: At least three supporting voting members from two sectors.	No	If a consensus proposal cannot be forwarded on to parent committee, multiple proposals are narrowed down and all proposals meeting the threshold are forwarded to parent committee.

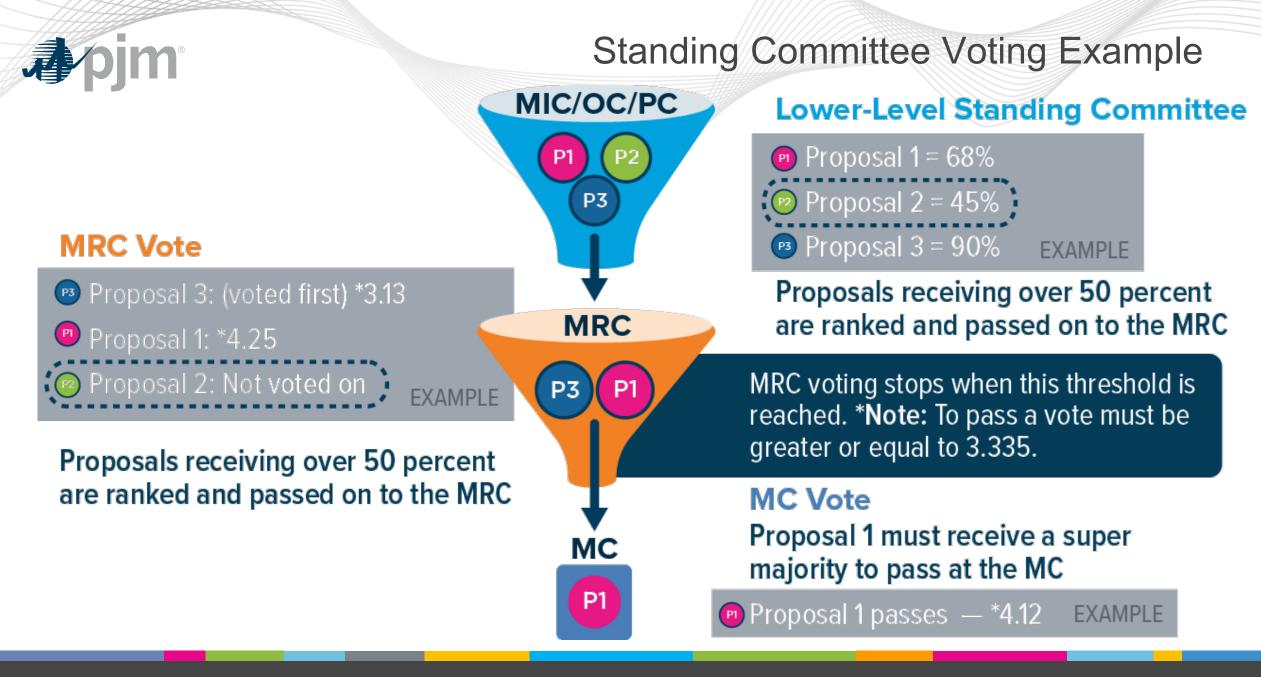


Sector-Weighted Vote Calculation Example

Sector	For	Against	Abstain	% in Favor (of those voting For or Against)
Electric Distributor Sector	8	2	4	0.800
End-Use Customer Sector	15	0	1	1.000
Generation Owner Sector	10	10	5	0.500
Other Supplier Sector	3	7	15	0.300
Transmission Owner Sector	12	2	0	0.857
Sum				3.457

Threshold

.667 x 5 Sectors = 3.335

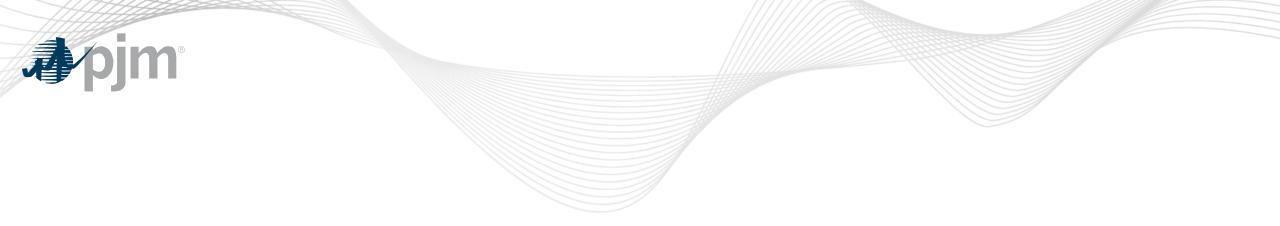




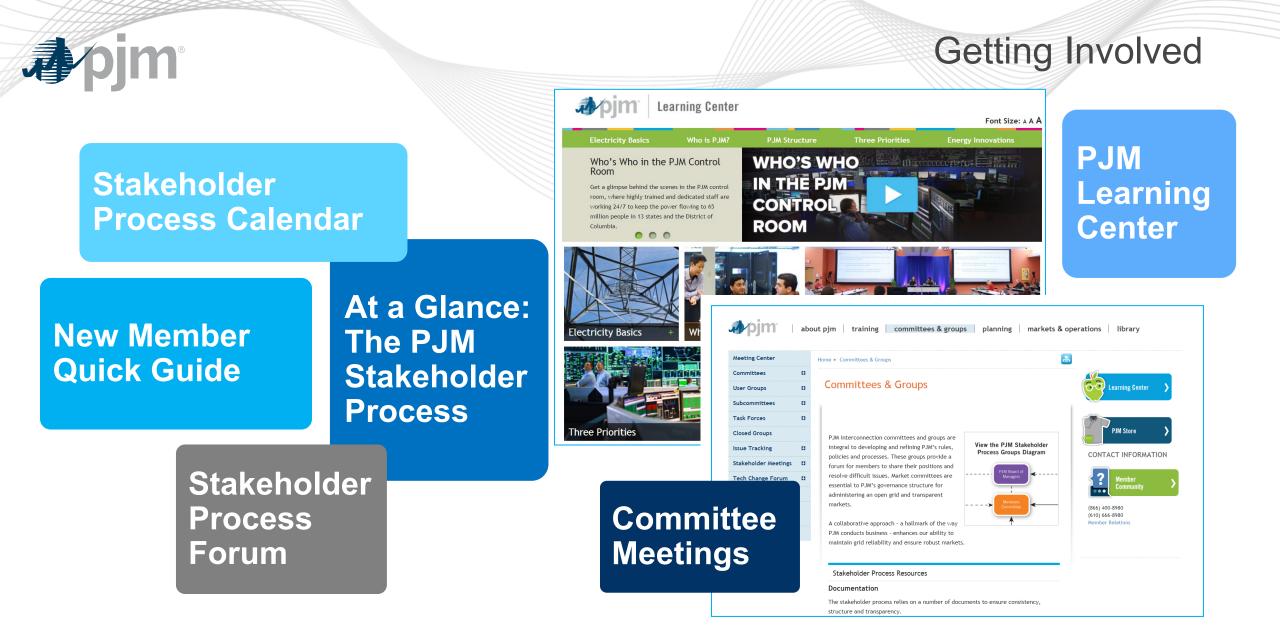
Rules of Procedure: Stakeholder Meetings

- PJM stakeholder meetings follow the rules of procedure outlined in Manual 34.
- Any procedure not specified in M34, is governed by Robert's Rules of Order.





Additional Resources and References



www.pjm.com | Public



PJM Stakeholder Process Training: CBIR Process

- Roles
- Issue Initiation Process
- Mutual Gains Theory
- Consensus Based Issue Resolution (CBIR)
- Cake Example live practice
- Alternative processes
- Annual work planning process
- Getting Involved



Contact Information

PJM Stakeholder Affairs StakeholderAffairsTeam@pjm.com