

**PJM Transmission Owners Agreement
Administrative Committee (TOA-AC)**

**Open Meeting Minutes
July 19, 2017**

1. Administrative Items-

Judy Stubbe conducted a roll call and confirmed a quorum. The meeting minutes for the May meeting were approved.

2. PJM RTEP Update-Mark Sims

Mark Sims, Manager of Transmission Planning for PJM, provided an update on the progress of the RTEP (Regional Transmission Expansion Plan) in PJM. The planning analysis is complete for the 5 year (2022) analysis. PJM recently opened an RTEP proposal window to solicit competitive proposals per FERC Order 1000. PJM gave PJM stakeholders lead time on the majority of reliability violations by posting preliminary results over the past several months as they came available. The current "2017 RTEP Proposal Window #1" is open until August 25.

There are approximately 45 flowgates included in the window. A number of flowgates were excluded per the PJM Operating Agreement exclusions for lower voltage (< 200kV) and also immediate need (< 3 year need). Upon feedback from stakeholders, per the defined process, some of the lower voltage violations were included in window despite the Operating Agreement exemption. For 2022 violations, PJM will start reviewing solutions for immediate projects as soon as next month and also summarize where the problem areas are located. In September PJM will review proposals from the window and make preliminary observations and potential selections as appropriate. The PJM Board will meet in October and December and consider PJM's recommendations.

In parallel with the proposal window, PJM is continuing to review deactivation notices as they come in. PJM says that have not gotten additional deactivation notices since the last TEAC meeting.

Also, PJM is looking at the 7 year and 15 year planning horizons and making sure they are fully compliant with NERC standards.

The Sub-regional planning groups have set minimum bi-monthly meeting schedules now, and they are no longer ad hoc. The purpose was to give stakeholders additional ability to attend the meetings. Board approval for projects reviewed earlier in 2017 is anticipated for next week and PJM will release a white paper on which upgrades they approved.

Exelon asked about the projects that are going before the Board. PJM answered that the baseline projects recommended at the June TEAC meeting are included. Supplemental projects

were discussed and the October/December Board meeting will include an informational update to the PJM Board regarding Supplementals but PJM reminded the group that the PJM Board has no ability to approve the Supplemental projects.

AEP-requested information on the short circuit and stability projects for 2018.

PJM stated that the short circuit analysis occurs on an ongoing basis and PJM is continually incorporating the latest updates into the short circuit model and running simulations. The 2017 RTEP stability results were recently received by PJM and they are busy validating the small number of potential issues identified. Any actual issue will be reviewed at the TEAC. To that end, PJM will work with TOs to get more detailed info. 90% of time problems are identified on conservative clearing time. This effort is expected to begin soon.

3. LIT Update-Sheri May

Sheri May provided the update. With respect to the *pro forma* wires-to-wires agreement, Sheri reported that the agreement, which was approved by the TOA-AC, is being reviewed by PJM, and PJM is almost done with their review. Once PJM Legal completes their review of the agreement, the agreement, with comments from PJM Legal, will be distributed to the LIT for review and comment. Sheri will set up a call with LIT members to discuss PJM's presentation with regard to Facilities Studies.