



**MEETING MINUTES  
July 14, 2015 OPEN MEETING**

**PJM Transmission Owners Agreement  
Administrative Committee  
Pier V Hotel**

**AGENDA**

**1. Administrative Items**

- a. Chip Richardson welcomed meeting attendees, conducted a roll call, confirmed a quorum, reviewed open meeting participation restrictions and provided phone conference instructions.
- b. Minutes of April 7th and May 12th meetings were approved with no edits

**2. PJM Updates**

- a. RTEP  
PJM reported that the baseline analysis for 2015 was available and the window was open. PJM is extending the window by 15 days based on stakeholder feedback and is in the process of reviewing the timeline to address the concern that 30 days may not be enough time. PJM expects to open a window to address reliability and light load issues.

- b. Order No. 1000 “lessons learned”

Steve Herling reported that there are two efforts underway as a result of reviewing lessons learned. First, PJM is reviewing changing the fee amount for competitive proposals. Second, a proposal to create a floor of 200 kV that would remove such projects below 200 kV from the competitive process. PJM is also meeting with CAISO and SPP to get a better understanding of how they operate. One suggestion from those meetings is the use of an outside consultant to evaluate cost issues. PJM is also looking at ways to streamline the case building process. Steve requested that the TOA-AC identify representatives to talk with PJM about the process. PJM would like to fix the process before the end of the year.

- c. EMS Data NDA review of implementation details

Ron DeLoach provided a presentation updating the status of the NDA process at PJM and the process for electronically executing NDAs through PJM web-based software.

### **3. Incorporating Operational Performance into the RTEP**

PJM indicating that it needs to develop procedures for incorporating operating performance issues in the planning process. Currently, PJM meets with operations personnel twice a year to review how operational issues can be addressed through the planning process. PJM would like to formalize the process to identify issues and allow parties to identify needs and post solutions. PJM intends to draft a proposal and share the proposal with the TOA-AC for discussion.

### **4. Changes to the TO Filing Pages on PJM website**

PJM provided an overview of proposed changes to its website to move the link for transmission owner filings and formula rates from their current location on the transmission service page. PJM proposes to move the link to transmission owner filings to the documents section of the PJM website and the link to the formula rates to the billing and settlements section of the website. PJM would also add a link to both the transmission owner filings and the formula rates to the TOA-AC page of the website. Several transmission owners raised concerns regarding moving those items from the transmission service section of the website and PJM agreed to reconsider the change.

### **5. LIT Update**

The LIT chair provided an update on the status of the abandoned cost filing. Counsel for PSEG had agreed to prepare the filing but due to a change in circumstances could not longer work on the filing. The LIT chair solicited volunteers and a subgroup was formed including counsel from Exelon, PHI and PSEG to work on the filing.

### **6. TOA-AC Rules & Procedures WG Update (Tom Bainbridge/Chip Richardson)**

#### **a. ODEC request**

Chip Richardson provided a presentation regarding the process used to determine how costs should be allocated among the transmission owners for the response to the Linden complaint filed at FERC. ODEC indicated that believed it had properly opted out of participating in the proceeding and therefore it should not participate in the sharing of outside counsel costs. It was noted that an amended Linden Complaint was filed and that a new vote should be taken to determine participation in the response to the amended complaint. A motion was made and seconded on a vote to determine whether ODEC should be required to pay for outside counsel costs. As a result of the vote, ODEC is not required to pay for outside counsel costs. Tom Bainbridge volunteered to bring back some clarifying language for TOA-AC consideration regarding cost sharing of services for the TOA-AC.

### **7. OHIO Valley Electric Cooperative (OVEC) representatives will discuss potentially joining PJM as a Transmission Owner (OVEC)**

OVEC provided a presentation regarding its proposal to join PJM. OVEC only has approximately 30 MW of DOE load. OVEC proposes to use a transmission formula rate but would like to be able to grandfather certain non-PJM companies that are part of OVEC so that they can move their energy out of the OVEC zone without any charge. Questions were raised about how cost allocation would

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be allocated to the OVEC zone. PJM is planning to treat OVEC as a separate zone for purposes of cost allocation. OVEC agreed to put together examples of how a rate proposal might work and present the example to the group at a later date.