

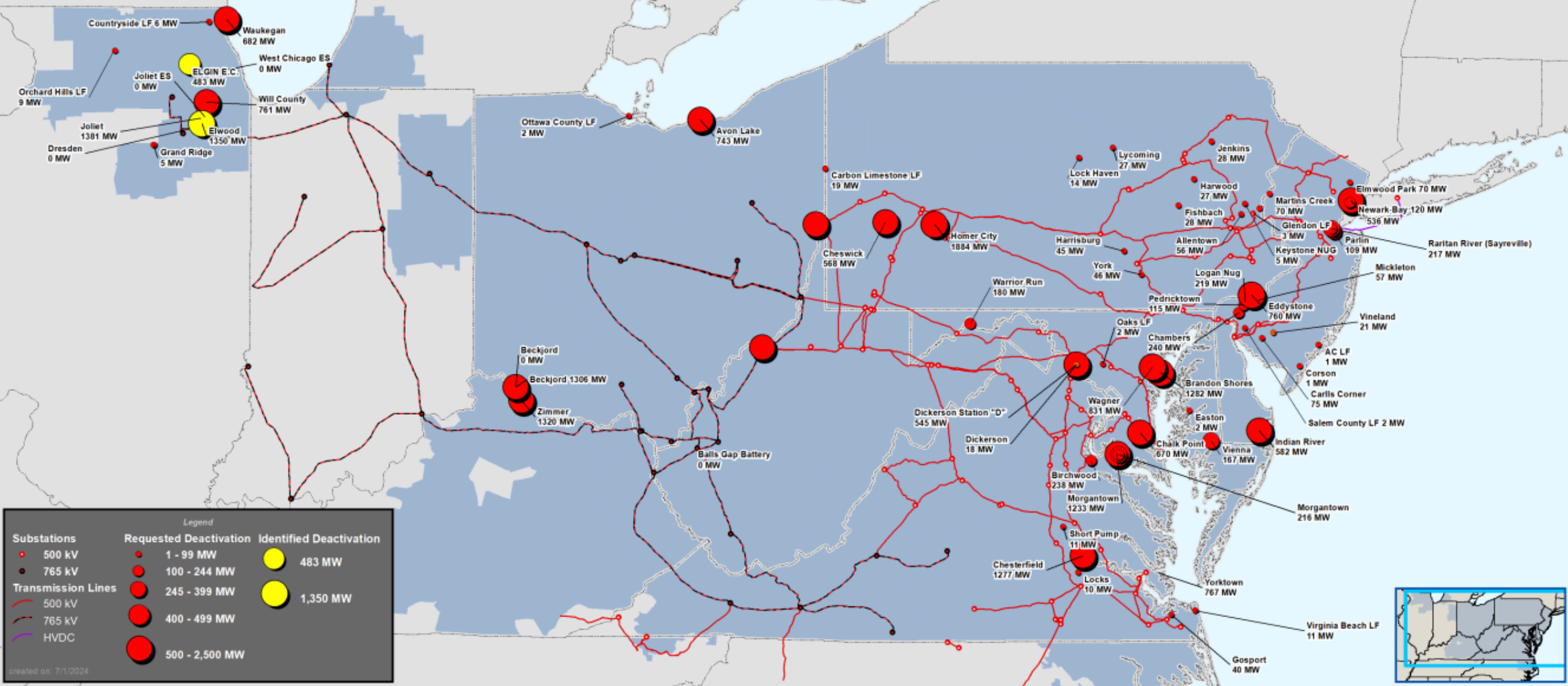


Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

July 9th, 2024

Generation Deactivation Announcements 2020-2024





Q2 2024 Deactivation Status

| Unit(s) | MW | Transmission Zone | Requested Deactivation Date | PJM Reliability Status |
|---|------|-------------------|-----------------------------|----------------------------------|
| Elgin CT01, CT02, CT03 and CT04 | 483 | ComEd | 06/01/2025 | Reliability analysis underway |
| Elwood CT1 – CT9 | 1350 | ComEd | 6/1/2025 | Reliability analysis underway |
| Warrior Run 2 BT | 5 | APS | 10/1/2024 | Reliability analysis underway |
| Grand Ridge Energy IV Battery Component | 4.5 | ComEd | 10/1/2024 | Deactivation Request Resubmitted |

* PJM does not approve deactivations, but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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Generation Deactivation Notification



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Revision History

V1 - 07/2/2024 - Original slides posted.